

SCHEDULE OF GENERAL & SERVICE CHARGES		
S.No.	Description of item	
1	2	Approved by Commission 3
1	A. Meter Inspection and Testing Charges (Challenge of Correctness of Meter by Consumer)	
	(i) Single Phase	Rs. 55/-per meter
	(ii) Poly phase (LT)	Rs. 225/-
	(iii) HT or special meter (MDI or Trivector Meter)	Rs.550/- Rs. 1100/ with CT/ PT combined unit
	<i>Note:- This amount shall be deposited by the consumer alongwith his application for the inspection of the meter and will be refunded to him in case the meter is not found to be correct with in the prescribed limits.</i>	
	B. Testing Charges of Transformers or other equipment of consumer or private party	
	(I) Protective Relays: Testing including current and Time Setting of protective relays	Rs.1100/-per Relay
	(II) Power and Distribution Transformers	
	(a) Insulation resistance tests of winding	Rs. 770/-per Transformer
	(b) General checking of breather & other accessories	Rs. 400/-per Transformer
	(c) Dielectric strength test of oil	Rs.220/-per Transformer
	(d) Testing of buchholz relay and temperature indicators functioning	Rs.800/-each
	(III) Circuit Breaker 400 volts and 11/33kV General checking of breaker and testing of the tripping mechanism	Rs. 800/-each
	(IV) Current transformer and Potential transformers and meters:	
	(a) Testing of single phase LT current transformer	Rs.165/-each
	(b) Current Testing of 3 phase LT current transformer	Rs. 440/-each
	(c) Testing of single phase 11kV & 33kV CTs	Rs. 550/-each
	(d) Testing of three phase 11kV & 33kV CTs	Rs.1100/-each
	(e) Testing & recalibration of single phase LT energy meter	Rs. 90/-per meter
	(f) Testing & recalibration of three phase energy meter w/o CT	Rs. 330/-per meter
	(g) Testing & recalibration of three phase energy meter With CT	Rs.660/-per meter
	(h)(i) Testing & recalibration of HT/EHT metering equipment	Rs. 2000/-per meter
	(ii) With CT/PT combined unit	Rs. 2500/-per unit
	(I) Testing & recalibration of maximum demand indicator	Rs. 660/-per meter
	(j) Testing & adjustment of voltmeter/ ammeter	Rs.165/-each
	(V) Checking of Capacitors (other than initial checking) on consumer's request:	
	(a) At 400 volts	Rs. 110/-per job
	(b) At 11kV and above	Rs. 110/-per job
	(VI) General	
	(a) Dielectric strength of oil of various equipment	Rs. 220/-per sample
	(b) Earth test of substation	Rs. 220/-per earth
	(c) Insulation resistance of cables/insulation of various equipment /installations	Rs. 220/-per cable/ equipment

C.	Testing charges at the time of routine periodical inspections or first test and inspection of new installation—which includes protection and control of complete sub-station (including Transformers, Capacitor Banks, Meter and Metering equipment having connected load >50 KW and/or supply voltage 11 KV or higher) and inclusive of all manpower required	
	(i)	11/22 kV
	ii	33 kV
	(iii)	66 kV
	(iv)	132 kV
	(v)	220 kV
D.	Visiting charges Visiting charges for Officers & staff to Consumers premises for testing of equipments(other than C above)	Rs. 10000/- Rs. 15000/- Rs. 50000/- Rs. 100000/- Rs. 300000/- Rs. 3500/- per day for complete team PLUS actual journey charges as per out turn of vehicle
Remarks: - <i>(i) The visiting charges mentioned under D above include the visiting charges of M&T staff as well.</i> <i>(ii) The charges for Board's maintenance/testing Vans or Trucks if needed for the purpose will be extra.</i> All Charges shall be got deposited before undertaking the testing work. <i>(iii) Complete testing of 11KV,22KV and 33 KV connections as per item C above shall be conducted before the release of HT connection.</i> <i>iv) Test reports on suitable forms will be issued by the operation sub-divisions/M&T Lab, which will be produced by the prospective consumer alongwith the wiring Contractor's test report.</i> <i>v) The insulation, earth and oil tests as well as general checking and inspection should be performed by the operation sub-division. Other tests requiring M&T Lab. facilities shall be aranged by the operation sub-division/division in the nearest M&T Lab., or by arranging the visit of the M&T staf to the consumer's premises.</i> <i>vi) The requests for testing shall be entertained by the concerned operation sub-division which will be responsible for arranging all tests including tests by the M&T Lab and also for the recoveries of all the charges, including those of M&T Lab.</i> <i>vii) The amount recovered from consumers for testing carried out by the M&T Lab shall be adjusted through inter divisional adjustment between the operation divisions and the M&T divisions.</i>		
2	Changing the position of meter at the request of consumer	
	(i)	Single phase
	(ii)	Poly phase (LT) without CT
		Poly phase (LT) with CT
	(iii)	HT or special meter
		Rs.45/- Rs. 220/- Rs.440/- Rs. 1100/-
3	Resealing charges	
	(i)	Meter cup board
	(ii)	Meter Cover or Terminal Cover (single phase)
	(iii)	Meter cover or terminal cover (three phase)
	(iv)	Cutout (where it has been independently sealed)
	(v)	Maximum demand indicator
	(vi)	Potential fuse(s) time switch/CT chamber
		Rs.25/- Rs. 110/-for meter terminal cover & full cost of the meter where M&T seal is found broken. Rs. 350/-for meter terminal cover & full cost of the meter where M&T seal is found broken. Rs. 25/- Rs. 550/- Rs. 550/-
4	Monthly meter/equipment rentals:	
	(i)	Single phase energy meter low tension
	(ii)	Polyphase energy meter low tension (up to 50 Amps.)
	(iii)	a) Polyphase low tension meters with CTs (up to 20 kW)
		b) Polyphase low tension meters with CTs(above 20 kW)
	(iv)	Polyphase 11kV meter with CT/PT without any breaker of HPSEB
	(v)	Polyphase 11kV meter with CT/PT with one 11kV breaker of HPSEB
	(vi)	Single phase Pre Paid energy meter low tension
		Rs. 12/- per month Rs. 30/- per month Rs. 35/- per month Rs. 50/- per month Rs. 550/-per month Rs. 4000/- per month Rs 50/- per month

	(vi) Polyphase 33,22 KV meter with CT/PT without any 33, 22 KV breaker of HPSEB	Rs. 800/- per month
	(vii) Polyphase 33,22 KV meter with CT/PT with one 33, 22 KV breaker of HPSEB	Rs. 7000/- per month
	(viii) Polyphase meter with CT/PT with or without circuit breaker of voltage 66 KV and above	
	(a) Polyphase 66 KV with CT/PT without any 66 KV circuit breaker of HPSEB	Rs. 1300/- per month
	(b) Polyphase 66 KV with CT/PT with 66 KV circuit breaker of HPSEB	Rs. 13500/- per month
	(c) Polyphase 132 KV with CT/PT without any 132 KV circuit breaker of HPSEB	Rs. 2500/- per month
	(d) Polyphase 132 KV with CT/PT with 132 KV circuit breaker of HPSEB	Rs. 20000/- per month
5	Reconnection of supply (I) Industrial consumers (connected load <= 50 KW) (ii) Industrial consumers (connected load > 50 KW and <= 100 KW) (iii) Large power industrial consumers (connected load >100 KW) (iv) All other categories of consumers	Rs. 100/- Rs. 500/- Rs. 1000/- Rs. 40/-
6	Fuse replacement: Replacement of fuse(s) pertaining to the Board/ Consumer	Rs. 5/-
7	Testing consumer's installation: (I) The first test and inspection of a new installation or of an extension to the existing installation (ii) For every subsequent visit for the test and inspection of a new installation or of an extension to the existing installation (a) Single Phase LT (b) Three phase (LT) (c) Three phase (HT) Note:- These charges shall be deposited by the consumer in advance before every subsequent visit for inspection of installation	Nil Rs. 60/- Rs.100/- Rs. 500/-
8	Replacement of meter card: (I) Domestic/NDNCS/Commercial (ii) All other categories of consumers	Rs.10/- in each case Rs.10/-in each case
9	Replacement of meter glass: (I) Replacement of broken glass of meter cup board when the consumers is considered to have broken it (ii) Replacement of broken or cracked glass of meter when there is no evidence of consumer having broken it or tempered with the meter (iii) Replacement of broken glass of meter when the consumer has tempered with or broken by consumer: a) Single phase b) Three phase Note-1: This amount will be charged without prejudice to the right of the board to take any other action or impose penalty on the consumer as per the prevailing rules. Since in such cases, the meter has to be sent to M&T lab, the meter changing charges shall be levied additionally. *- This is without prejudice to the Board's right to recover the estimated cost of theft of energy. Principles of natural justice shall invariably be followed and opportunity of being heard given to the consumer before levying such charge.	Rs. 50/- Rs. 50/- *Rs.500/-or the actual cost of meter which ever is higher Rs.1500/-*or the actual cost of meter, which ever is higher.
10	Supply of duplicate copies of the bills/ review of bills: (I) Review of bills (all Categories) (ii) Supply of duplicate copies of bills (a) Domestic/NDNCS/Commercial (b) Medium & large power supply (c) All other categories	Nil Rs. 5/- Rs. 5/- Rs. 5/-

	(iii) (a) (b) (c) (d) (e) (iv)	Supply of duplicate copies of Demand notice: Domestic consumers Non residential consumers Small Industrial & Agriculture consumers Medium Industrial consumers Large Industrial and other categories of consumers Supply of detailed print out of the meter recording	Rs.10/- Rs.10/- Rs.10/- Rs.10/- Rs.10/- Rs.50/-
11		<u>Attendants for functions</u> Deputing attendants (line staff) for all functions. <i>(Per Attendant per day per function limited to 8 hours/day)</i>	Rs. 250/-
12	(i) (ii) (iii)	<u>Cost of Application/Agreement Form and wiring</u> <u>Contractor's test report forms:</u> Domestic Supply Industrial supply (Small, Medium and Large) For all other categories	Rs. 15/-per copy per form Rs. 15/-per copy per form Rs. 15/-per copy per form
13	I)	<u>Processing fee for PLE and for change in contract demand</u> Fee for change in Contract Demand (CD)	Rs. 25/- per KVA of the changed quantum of CD
	iii)	Fee for seeking peak load exemption (PLE)	Rs. 50/- per KVA of the quantum of load for which PLE sought. The fee is to be charged once in a financial year.

Annexure 2

HIMACHAL PRADESH STATE ELECTRICITY BOARD

NOTIFICATION

NO.

DATED: -

IN PURSUANCE OF THE TARIFF ORDER DATED 16 APRIL 2007 ISSUED BY THE HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION, THE HIMACHAL PRADESH STATE ELECTRICITY BOARD IS PLEASED TO NOTIFY THE FOLLOWING SCHEDULE OF TARIFF AND THE GENERAL CONDITIONS OF TARIFF FOR SUPPLY OF ELECTRICITY TO VARIOUS CATEGORIES OF CONSUMERS IN HIMACHAL PRADESH WITH EFFECT FROM APRIL 1, 2007

PART - I GENERAL

- A. This schedule may be called the ‘ **Himachal Pradesh State Electricity Board Schedule of Electricity Tariff, 2007** ’
- B. This Schedule of Tariff shall come into force with effect from 1st April, 2007 and will be applicable through out the state of Himachal Pradesh.
- C. The rates mentioned in this Schedule of Tariff are exclusive of electricity duty, taxes and other charges already levied or as may be levied by the government of Himachal Pradesh from time to time.
- D. This tariff automatically supersedes the existing tariff that was in force with effect from July 3, 2006 except in such cases where ‘Special Agreements’ have otherwise been entered into for a fixed period, by HPSEB with its consumers. Street Lighting Agreements shall however, not be considered as ‘Special Agreements’ for this purpose and revised tariff as per schedule ‘**SLS**’ of this Schedule of Tariff shall be applicable.
- E. This Schedule of Tariff is subject to the provisions of related **HPERC Regulations** notified by the HP Electricity Regulatory Commission from time to time, and ‘**Schedule of General and Service Charges**’.
- F. Force Majeure Clause - in the event of lockout, fire or any other circumstances considered by the Board to be beyond the control of the consumer, he shall be

entitled to proportionate reduction in consumer service charge, demand charge or any other fixed charge, if applicable, provided he serves at least 3 days notice on the supplier for shut down of not less than 15 days duration.

- G. Standard Supply Voltage - The standard of supply voltage, as existing on the relevant network system, in KV, to be followed by HPSEB, based on the connected load measured in KW, as specified under each consumer category of this 'Schedule of Tariff', in respect of supply of electricity to prospective consumers OR at the time of change of supply voltage on request of existing consumer OR at the time of application of 'Lower Voltage Supply Surcharges' and 'Higher Voltage Rebates' respectively to its existing consumer categories in their bills.
- H. Single Point Supply - the various tariffs referred to in this Schedule are based on the supply being given at a single voltage and through a single delivery and metering point. Supply given at other voltages and through other points, if any, shall be separately metered and billed.
- I. Lower Voltage Supply Surcharge (LVSS) – Consumers availing electricity supply at a voltage lower than the 'Standard Supply Voltage' as specified under the relevant category, shall be charged a 'Lower Voltage Supply Surcharge' at the following rates on only the amount of energy charges, billed, for each level of specified step down (as given in table below) from the 'Standard Supply Voltage' to the level of Actually Availed Supply Voltage.

Standard Supply Voltage	Actually Availed Supply Voltage	LVSS
11KV or 15KV or 22 KV	1Ø 0.23 KV or 3Ø 0.415KV OR 2.2 KV	5%
33 KV or 66 KV	11 KV or 15KV or 22 KV	3%
>= 132 KV	33 KV or 66 KV	2%

- J. Higher Voltage Supply Rebate (HVSR) – A consumer availing electricity supply at a voltage higher than the 'Standard Supply Voltage' as specified under the relevant category, shall be given a 'Higher Voltage Supply Rebate' at the following rates on only the amount of energy charges, billed, for each level of specified step up from the 'Standard Supply Voltage' to the level of Actually Availed Supply Voltage.

Standard Supply Voltage	Actually Availed Supply Voltage	HVSR
1Ø 0.23 KV or 3Ø 0.415 KV OR 2.2 KV	11KV or 15KV or 22 KV	5%
11KV or 15KV or 22 KV	33 KV or 66 KV	3%
33 KV or 66 KV	>= 132 KV	2%

- K. Lower Voltage Metering Surcharge (LVMS) - In respect of consumers, for whom the metering for maximum demand or energy consumption or both, is done on the lower

voltage side of the transformer, instead of higher voltage side at which the supply has been taken by the consumer, on account of non-availability of the higher voltage metering equipment or its unhealthy operation, the consumer shall be charged “Lower Voltage Metering Surcharge” at the rate of 2% on the amount of only the energy charges billed.

L. Late Payment Surcharge (LPS) - Surcharge for late payment shall be levied at the rate of 1% per month or part thereof, on the outstanding amount excluding electricity duty/taxes of for all consumer categories.

M. Peak Load Exemption Charge (PLEC) - Electricity Supply shall, normally, not be available to the consumers covered under the categories, ‘Agricultural and Allied Activities Supply’ (AAAS), ‘Small and Medium Industrial Power Supply’ (SMS), ‘Power Intensive Units’ (PIU), ‘Large Industrial Power Supply (LS) and ‘Water Pumping Supply’ (WPS), of this schedule of tariff during the peak load hours of the day. The duration of peak load hours in summers and winters shall be for a period of three hours in the evening. The duration of peak hours shall be as follows

- a) Summer (April to October) 7.00 PM to 10.00 PM
- b) Winter (November to March) 6.30 PM to 9.30 PM

However, where the above categories of consumers want to avail of exemption to run their unit during the peak load hours for any special reason, a separate sanction for the exemption (in KW or computed in KVA assuming 0.9 power factor), for running the unit (full load or part thereof), from the Board shall be required. This sanction (for full load or part thereof) shall be issued at the request of the consumer and shall be subject to availability of power in the area during the above specified peak hours.

Consumers requesting for peak load exemption (PLE) must be provided with suitable tri-vector meters which are capable of recording the maximum demand for every 30 minute block in twenty four (24) hours of the day for a whole month, apart from recording the energy consumption. However, any consumer possessing sanction for peak load exemption (for full load or part thereof) and without an installed tri-vector meter or a suitable meter, would also need to get the meter installed within three months of issue of this notification.

Where sanction for running of unit (for full load or part thereof) during peak load hours is already issued, no further sanction shall be required to the extent of the load for which the exemption has already been obtained. All consumers who have been given exemption to run their units (for full load or part thereof) during the peak load hours shall be charged a ‘Peak Load Exemption Charge’, as separate

demand charge and energy charges (In Rs./kVAh/month and Rs./kWh/month respectively) for the energy consumption during peak load hours in a month, at the rate specified in the relevant category of this schedule of tariff.

- N. Peak Load Violation Charge (PLVC) –Consumers who do not have the peak load exemption but are found using the electricity during peak hours will have to pay PLVC on the total consumption during the peak hours or consumers who have the exemption but are found exceeding the exempted load during peak load hours will have to pay ‘Peak Load Violation Charge’ on the quantum of load in excess of the exempted load as specified under the relevant schedule of tariff. Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated prorata on the basis of the load in excess of the exempted load, for the days of violation only. Violation in excess of five times in a year shall result in disconnection of the defaulting consumer without prejudice to recover such charges. No Higher Voltage Supply Rebate (HVSR) shall be applicable/achievable in respect of the peak hours of the day.

In case the Consumers covered under single part tariff, without an installed meter capable of recording energy during different times of the day, are found violating the peak load hour restriction, one half of the consumption for the month shall be billed at the specified PLVC rate which shall be three times the normal energy charges (Rs./Kwh).

- O. Demand Charge (DC) – Consumers billed on the basis of KVAh tariff as applicable for the relevant category under this Schedule of Tariff, shall in addition to the KVAh charges per month, be also charged at the rate specified, the ‘Demand Charges’ per month per KVA, calculated on [the actual Maximum Demand (in KVA) recorded on the energy meter during any consecutive 30 minute block period of the month] OR [90 % of the Contract Demand (in KVA) or {in the absence of Contract Demand 80% of the Connected Load (computed in KVA assuming 0.9 power factor)} whichever is higher.
- P. Contract Demand Violation Charge (CDVC) – In the event of the Maximum Demand (in KVA) is recorded on the energy meter during any consecutive 30 minute block period of the month, exceeds the Contract Demand (in KVA) OR in the absence of the Contract Demand 80% of the Connected Load (computed in KVA assuming 0.9 power factor), the consumer shall be charged ‘Contract Demand Violation Charges’ at the rate of Rs. 300/- per month per KVA to the extent the violation has occurred in excess of the Contract Demand OR in the absence of the Contract Demand 80% of the Connected Load (computed in KVA assuming 0.9 power factor).

Q. Disturbing Load Penalty (DLP) - In case where there is unauthorized use of mobile welding sets, the consumer will pay by way of penalty, Rs.20 per kVA of the load rating of welding, set per day, in addition to the energy charges.

NOTE: authorization shall mean authorization (temporary or permanent) to a consumer by the designated office of the licensee/HPSEB in whose area the supply to the consumer exists and shall not be assumed as authorization of any form from local or other bodies.

R. Night Time Concession (NTC) – Night Time Concession on consumption of energy from 24:00 hours to 06:00 hours, and shall be applicable to consumers with connected load greater than 20 KW, at the rate specified in the relevant consumer category under this Schedule of Tariff. However such consumers must be provided with suitable tri-vector meters capable of recording energy during different times of the day.

S. Seasonal industries - In this schedule, unless the context otherwise provides, seasonal industries mean the industries which by virtue of their nature of production, work only during a part of the year, continuously or intermittently up to a maximum period of 7.5 months in a year, such as atta chakkies, saw mills, tea factories, cane crushers, irrigation water pumping, rice husking/hullers, ice factories, ice candy plants and such other factories as may be approved and declared as seasonal by the Board from time to time. Seasonal industries shall be governed under the following conditions: -

- i) The consumer shall intimate in writing to the concerned Sub-Divisional Officer of the Board, one month in advance, the months or the period of off-season during which he will close down his plant(s).
- ii) The minimum working period for a seasonal industry in a year shall be taken as 4 (four) months.
- iii) During the off-season, the entire energy consumption and the power utilised for maintenance and overhauling of the plant and the factory lighting will be charged at "commercial supply" tariff.
- iv) The consumer service charge, demand charge or any other fixed charge shall be levied for the seasonal period only.

T. Power Factor Surcharge (PFS) -

- i) If at any point of time the power factor of consumers specified under the relevant category of schedule of charges having connected load upto and including 20 KW is checked by any means and found to be below 0.90 lagging, a surcharge

@ 10% on the amount of energy charges irrespective of voltage of supply shall be charged from the consumer from the month of checking and will continue to be levied till such time the consumer has improved his power factor to at least 0.90 lagging by suitable means under intimation to the concerned Sub Divisional Officer who shall immediately get it checked.

- ii) Should the monthly power factor fall below 0.85, it must be brought up to minimum of 0.90 by the consumer through suitable means within a period of 3 months, failing which, the connection shall be disconnected.
- iii) The monthly average power factor will be calculated on readings of Tri-Vector Meter/Bi-Vector Meter/Two Part Tariff Meters as per formula given below and shall be rounded up to two decimal places.

$$\text{POWER FACTOR} = \text{KWH} / \text{KVAH}$$

In case of defective tri-vector meter/bi-vector meter/two part tariff meter, power factor will be assessed on the basis of average power factor recorded during last three consecutive months when the meter was in order. In case no such readings are available then the monthly average power factor of three months obtained after installation of correct tri-vector meter/bi-vector meter/two part tariff meter shall be taken for the purpose of power factor surcharge during the period the tri-vector meter/bi-vector meter/ two part tariff meter remained defective.

- iv) The said power factor surcharge shall be independent of the supply voltage.
- v) The consumer service charge, demand charge or any other fixed charge shall not be taken into account for working out the amount of power factor surcharge, which shall be levied on the amount of KWh energy charges only.
- vi) No new supply to L.T. installations with induction motor(s) of capacity above 3 H.P and/or welding transformers above 2.0 KVA shall be given unless shunt capacitors of appropriate ratings are installed to the entire satisfaction of the Board.

U. Replacement of Defective/Missing/damaged Shunt Capacitors -

- i) It will be obligatory on the part of the consumer to maintain capacitors in healthy conditions and in the event of its becoming burnt/damaged he shall have to inform the Sub Divisional Officer concerned immediately in writing and also to

get the defect rectified within a maximum period of one month from the date the capacitor has gone defective.

- ii) In case shunt capacitor(s) is/are found to be missing or inoperative or damaged, one month notice shall be issued to the consumer for rectification of the defect and setting right the same. In case the defective capacitor(s) is/are not replaced / rectified within one month of the issue of the notice, a surcharge @ 10% per month on bill amount shall be levied w.e.f the date of inspection to the date of replacement of defective/damaged missing capacitors.
- V In case any dispute regarding interpretation of this tariff order and/or applicability of this tariff arises, the decision of the Commission will be final and binding.

DEFINITIONS

1. **Act:** The Act shall mean The Electricity Act, 2003 as amended from time to time.
2. **Average Power Factor:** shall mean the average energy factor and shall be taken as the ratio of the “kilo-watt-hours” (kWh) to the “kilo-volt-ampere hours” (kVAh) supplied during any period.
3. **Board:** means the Himachal Pradesh State Electricity Board.
4. **Commission:** shall mean the Himachal Pradesh Electricity Regulatory Commission.
5. **Connected Load:** shall mean the sum of all the rated capacities of all the energy consuming devices/apparatus at the consumer’s installation..
6. **Consumer Service Charges:** shall mean the fixed amount to be paid by the consumer as defined in the respective tariff schedule.
7. **Contract demand:** shall mean the demand expressed in KVA units for which the consumer has entered into an agreement with the Board.
8. **Demand Charges:** shall mean the amount chargeable based upon the billing demand in kVA as defined in the relevant tariff schedule.
9. **Energy Charges:** shall mean the charges for energy actually taken by the consumer and is applicable to the units consumed in the relevant billing period. This is in addition to demand charges, wherever applicable.
10. **Maximum Demand:** for any month shall mean the highest average load measured in kilovolt amperes during any consecutive 30 minutes period of the month.
11. **Rules:** shall mean Indian Electricity Rules, 1956 as amended from time to time until Regulations under Section 53 of the Act are made by CEA.
12. **Sanctioned Load:** shall mean the load for which the Board has agreed to supply from time to time subject to the governing terms and conditions. The total connected load is required to be sanctioned from the competent authority.
13. **Schedule:** shall mean this Tariff Schedule.
14. **Supplier:** shall mean the Himachal Pradesh State Electricity Board.
15. For the purpose of this tariff order, the voltage wise categorization shall be as follows:
 - a) **EHT** represents consumers connected on supply voltage 66KV and above
 - b) **HT** represents consumers connected on supply voltage 11KV and above but less than 66 KV.
 - c) **LT** represents consumers connected on supply voltage less than 11KV

PART – II - SCHEDULE OF TARIFF

SCHEDULE - DOMESTIC SUPPLY (DS)

1. Applicability

This schedule is applicable to the following consumers:

- a) Consumers using electrical energy for lights, fans, heaters, cooking ranges, ovens, refrigerators, air conditioners, stereos, radios, televisions, mixers, grinders, electric iron, sewing/embroidery/knitting machines, domestic pumping sets and other domestic appliances in a single private house/flat or any other residential premises;
- b) Religious places with connected load up to 5 KW;
- c) Orphanages, homes for old people and homes for destitute;
- d) Working Women Hostels, Hostels attached to the educational institutions where supply is given separately to each hostel and the electricity charges are recovered from the students based on actual consumption;
- e) Leprosy Homes run by charity and un-aided by the Government; and,
- f) Panchayat Ghars and Patwar Khanas with connected load up to 2 KW.

Note:

- (i) *Where a portion of the dwelling is used regularly for the conduct of a business, the consumption in that portion shall be separately metered and billed under the appropriate Commercial or Industrial power tariff whichever is applicable. If separate circuits are not provided, the entire supply will be classified under "Commercial Supply."*
- (ii) *Resale and supply to tenants, other flats etc. is strictly prohibited.*
- (iii) *No compounding will be permissible. For residential societies which wish to take a single point supply, this would be permitted, and the energy charges would be divided by the number of such units to determine the relevant slab. Thus if there are 10 dwelling units in a society and the energy consumption in a month is 3000 units, the first 1500 (150x10) units would be charged at Rs 1.90 per kWh, the remaining 1500 units (150x10) units at Rs.2.90 per kWh. Consumer service charge shall be Rs. (20x10).*

2. Character of Service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
≤50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
>50 KW	11 KV or 15 KV or 22 KV

3. Single Part Tariff

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs./Month)
Below Poverty Line (BPL)	NIL
Other consumers	20

b) Energy Charge (Charges-2a) [Other Than Pre-Paid Metered]

Description	Slabs (KWh per month)	Energy Charge (Rs./kWh)
Below Poverty Line (BPL)	(upto 50 KWh)	1.85
Others	0-150	1.90
	Above 150	2.90

Note: In the case of **Below Poverty Line** beneficiaries the concessional tariff will be available for use of electricity by these families upto a maximum of 50 units per month. In case this limit is exceeded, the normal domestic tariff will apply for the entire consumption.

c) Energy Charge (Charges-2b) [Prepaid Meter]

Description	Slabs (KWh per month)	Energy Charge (Rs./kWh)
Prepaid meter consumers	Entire consumption	1.90

Note: Subsidy given by GoHP shall apply to prepaid meter consumers also. Should the GoHP decide to maintain the tariffs at the current levels after subsidy, then the prepaid consumers shall be deemed to be placed at the lowest slab of consumers, other than BPL, in respect of entire consumption after State Government subsidy.

4. **Higher Voltage Supply Rebate (HVSr):** Applicable as specified under 'Part-1 General of this Annexure II'.
5. **Lower Voltage Supply Surcharge (LVSS):** Applicable as specified under 'Part-1 General of this Annexure II'.
6. **Lower Voltage Metering Surcharge (LVMS):** Applicable as specified under 'Part-1 General of this Annexure II'.
7. **Late Payment Surcharge (LPS):** Applicable as specified under 'Part-1 General of this Annexure II'.
8. **Night Time Concession (NTC):** Applicable @ 20 p/kWh as specified under 'Part-1 General of this Annexure II'.
9. **Power Factor Surcharge (PFS):** Not Applicable.
10. **Disturbing Load Penalty (DLP):** Applicable as specified under 'Part-1 General of this Annexure II'.

SCHEDULE - NON-DOMESTIC NON-COMMERCIAL SUPPLY (NDNCS)

1. Applicability

This schedule is applicable to the following consumers:

- a) Government and semi Government offices
- b) Educational Institutions viz. Schools, Universities, I.T.Is, Colleges, Sports Institutions, Mountaineering Institutions and allied sports and Libraries Hostels and residential quarters attached to the educational institutions if supply is given at single point.
- c) Religious places such as Temples, Gurudwaras, Mosques, Churches etc. with connected load greater than 5 KW.
- d) Sainik and Govt. Rest Houses, Anganwari workers training centres
- e) Government Hospitals, primary health centers, dispensaries and veterinary hospitals.
- f) Panchayat Ghars and Patwar Khanas with connected load greater than 2KW.
- g) Sarais and Dharamsalas run by Panchayats and Municipal Committees or on donations and those attached with religious places, subject to the condition that only nominal and token amount to meet the bare cost of upkeep and maintenance of the building etc. is being recovered and no rent as such is charged.

Note: In the case of residences attached to the Institutions, as at (b) and (f) above, the same shall be charged at the Domestic tariff, in cases where, further distribution to such residential premises is undertaken by the Board and the Board provides meters for such consumers.

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
51 KW upto 2000 KW	11 KV or 15 KV or 22 KV
2001 KW upto 10000 KW	33 or 66 KV
>10000 KW	>= 132 KV

3. Single Part Tariff for connected load <= 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	50
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh/month)	3.75
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4. Two Part Tariff for connected Load > 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	100
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	3
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c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	75
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Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
9. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General of Annexure II'*
10. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
11. **Power Factor Surcharge (PFS):** *Not Applicable.*
12. **Disturbing Load Penalty (DLP):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
13. **Peak Load Exemption Charges (PLEC):** *Not Applicable.*
14. **Peak Load Violation Charges (PLVC):** *Not Applicable.*

SCHEDULE – COMMERCIAL SUPPLY (CS)

1. Applicability

This schedule is applicable to consumers for lights, fans, appliances like pumping sets, central air conditioning plants, lifts, heaters, embroidery machines, printing press, power press and small motors in all commercial premises such as shops, business houses, cinemas, clubs, banks, private offices, private hospitals, petrol pumps, hotels/motels, welding sets, servicing stations, private nursing homes, private rest/guest houses, private research institutions, private coaching institutions, private museums, dry cleaning, garages and private auditoriums, departmental stores, restaurants, lodging and boarding houses.

This schedule will also include all other categories, which are not covered by any other tariff schedule.

Note: Resale to tenants, adjoining houses and to other parties is strictly prohibited.

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
51 KW upto 2000 KW	11 KV or 15 KV or 22 KV
2001 KW upto 10000 KW	33 or 66 KV
>10000 KW	>= 132 KV

3. Single Part Tariff for connected load <= 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	50
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	4.10
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4. Two Part Tariff for connected Load > 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	
20 – 100 kW	100
Above 100 kW	200

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
20 -100 kW	3.30
Above 100 kW	3.10

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	
20 -100 kW	75
Above 100 kW	100

Note: *Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.*

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
9. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General of this Annexure II'.*
10. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
11. **Power Factor Surcharge (PFS):** *Not Applicable.*
12. **Disturbing Load Penalty:** *Applicable as specified under 'Part-1 General of this Annexure II'.*
13. **Peak Load Exemption Charges (PLEC):** *Not Applicable.*
14. **Peak Load Violation Charges (PLVC):** *Not Applicable.*

SCHEDULE - SMALL AND MEDIUM INDUSTRIAL POWER SUPPLY (SMS)

1. Applicability

This schedule is applicable to Industrial consumers with connected load not exceeding 100 kW including pumps (other than irrigation pumping), tokas, poultry farms and sheds, cane crushers, Atta Chakkies, and also for supply to Information Technology Industry (limited only to IT Parks recognised by the State/Central Government). The Industrial type of Agricultural loads with connected load falling in the abovementioned range and not covered by Schedule "AAAS" shall also be charged under this schedule.

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
51 KW upto 100 KW	11 KV or 15 KV or 22 KV

3. Single Part Tariff for connected load <= 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	50
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	3.50
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4. Two Part Tariff for connected Load > 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	100
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	2.85
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c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	75
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Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

5. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (PLEC)

Description	Additional Demand Charge on exempted load	Energy Charge
	(Rs./kVA/month)	(Rs./kVAh)
PLEC charges	50	5.70

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/month)	PLVC (Rs./kVAh)
	300	8.55

Note

- i) *The Peak Load Violation Charges shall be applicable to the demand as well as the consumption recorded during the peak load hours only.*
 - ii) *Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.*
 - iii) *Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated prorata on the basis of the load in excess of the exempted load, for the days of violation only.*
6. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 7. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 8. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 9. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 10. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 11. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
 12. **Power Factor Surcharge (PFS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 13. **Disturbing Load Penalty (DLP):** *Not Applicable.*
 14. **Factory lighting & colony supply:** All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if the supply is not taken separately but taken at the same single supply point of the industry. Such consumption shall be charged for the energy consumed at the following rates, irrespective of whether the consumer has opted for peak time exemption or not:
 - i) During normal times : normal rate
 - ii) During peak times : the PLEC rate
 - iii) During night time : the night time rate

If supply for colony lighting / residences is taken separately then the same shall be charged as per the relevant category under this schedule of tariff.

SCHEDULE - LARGE INDUSTRIAL POWER SUPPLY (LS)

1. Applicability

This schedule is applicable to all other industrial power consumers with connected load exceeding 100 kW including the Information Technology industry (limited only to IT parks recognized by the State/Central Govt.) and not covered by schedule "PIU" or "AAAS".

2. Character of Service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
101 KW to 2000 KW	11 KV or 15 KV or 22 KV
2000 KW to 10000 KW	33 or 66 KV
>10000 KW	>=132 KV

3. Two Part Tariff

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs/month)
EHT	300
HT	200

b) Energy charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
EHT	2.15
HT	2.25

c) Demand Charge (Charges-3)

Description	Demand Charge (Rs/kVA/month)
EHT	185
HT	225

Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

4. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (Charge-1)

Description	Addl. Demand Charge on exempted load (Rs/kVA/month)	Energy Charge (Rs./kVAh)
EHT	50	4.30
HT	50	4.50

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/month)	PLVC (Rs./kVAh)
EHT	300	6.45
HT	300	6.75

Note

- i) *The Peak Load Violation Charges shall be applicable to the demand as well as the consumption recorded during the peak load hours only.*
- ii) *Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.*
- iii) *Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated prorata on the basis of the load in excess of the exempted load, for the days of violation only.*

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
9. **Contract Demand Violation Charge:** *Applicable as specified under Part-1 General of this Annexure II'*
10. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
11. **Power Factor Surcharge (Pfs):** Not Applicable.
12. **Disturbing Load Penalty(Dlp):** *Not Applicable.*
13. **Factory lighting & colony supply:** All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates, irrespective of whether the consumer has opted for peak time consumption or not:
 - a. During normal times : normal rate
 - b. During peak times : the PLEC rate
 - c. During night time : the night time rate

If supply for colony and/or its residences is taken separately then the same shall be charged as per the relevant consumer category of this schedule of tariff.

SCHEDULE – POWER INTENSIVE UNITS (PIU)

1. Applicability

This schedule is applicable to all power intensive industries - mini steel plants, rolling mills, re-rolling mills, mini steel plants with rolling mills, sponge iron plants, ferro alloys/ferro silicon units, ferro manganese, ferrochrome, sodium metal, caustic soda, calcium carbide, silicon carbide, potassium/sodium chlorate and arc/induction furnaces with connected load exceeding 100 kW.

2. Character of Service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
101 KW to 2000 KW	11 KV or 15 KV or 22 KV
2000 KW to 10000 KW	33 or 66 KV
>10000 KW	>=132 KV

3. Two Part Tariff

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs/month)
EHT	300
HT	200

b) Energy charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
EHT	2.40
HT	2.50

c) Demand Charge (Charges-3)

Description	Demand Charge (Rs/kVA/month)
EHT	185
HT	225

Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

4. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (Charge-1)

Description	Addl. Demand Charge on exempted load (Rs./kVA/month)	Energy Charge (Rs./kVAh)
EHT	50	4.80
HT	50	5.00

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/month)	PLVC (Rs./kVAh)
EHT	300	7.20
HT	300	7.50

Note:

- i) *The Peak Load Violation Charges shall be applicable to the demand as well as the consumption recorded during the peak load hours only.*
- ii) *Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.*
- iii) *Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated pro-rata on the basis of the load in excess of the exempted load, for the days of violation only.*

- 5. Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
- 6. Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
- 7. Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
- 8. Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
- 9. Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General of this Annexure II'.*
- 10. Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
- 11. Power Factor Surcharge (Pfs):** *Not Applicable.*
- 12. Disturbing Load Penalty (Dlp):** *Not Applicable.*
- 13 Factory lighting & colony supply:** All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates, irrespective of whether the consumer has opted for peak time exemption or not:
 - a. During normal times : normal rate
 - b. During peak times : the PLEC rate
 - c. During night time : the night time rate

If supply for colony and/or its residences is taken separately then the same shall be charged as per the relevant consumer category of this schedule of tariff.

SCHEDULE - WATER PUMPING SUPPLY (WPS)

1. Applicability

This schedule is applicable to Government connections for water and irrigation pumping. The schedule also covers all consumption for bonafide Pump House lighting.

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
51 KW upto 2000 KW	11 KV or 15 KV or 22 KV
2001 KW upto 10000 KW	33 or 66 KV
>10000 KW	>= 132 KV

3. Two Part Tariff

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	
LT	100
HT	100
EHT	100

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
LT	3.00
HT	2.40
EHT	2.10

c) Demand Charge (Charges-3)

Maximum Demand Charge (Rs/kVA/month)	
LT	200
HT	150
EHT	120

Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

4. Peak load exemption charges (PLEC) and peak load violation charges (PLVC)

a) Peak Load Exemption Charge (Charge-1)

PLEC	Addl. Demand Charges on exempted load (Rs./kVA/month)	Energy Charges (Rs./kVAh)
LT	50	6.00
HT	50	4.80
EHT	50	4.20

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/month)	PLVC (Rs./kVAh)
LT	300	9.00
HT	300	7.20
EHT	300	6.30

Note:

- i) *The Peak Load Violation Charges shall be applicable to the demand as well as the consumption recorded during the peak load hours only.*
 - ii) *Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.*
 - iii) *Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated pro-rata on the basis of the load in excess of the exempted load, for the days of violation only.*
5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 9. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 10. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
 11. **Power Factor Surcharge (PFS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
 12. **Disturbing Load Penalty (DLP):** *Applicable as specified under 'Part-1 General of Annexure II'.*

SCHEDULE - AGRICULTURAL AND ALLIED ACTIVITIES SUPPLY (AAAS)

1. Applicability

This schedule is applicable to private Irrigation Pumping loads for agriculture purpose only. Private Irrigation loads in individual/ society's names shall also be charged under this tariff. This schedule is also applicable to green houses, poly houses, processing facilities for agriculture, fisheries, horticulture, floriculture and sericulture etc. where all such activities are undertaken by agricultural land holders and temporary agricultural loads such as wheat threshers, paddy threshers

Note

- i) *For other Industrial type of Agricultural loads such as Air Conditioning for growing of mushrooms etc., the relevant industrial tariff shall apply.*
- ii) *Agricultural pumping consumers in rural areas for bonafide use are allowed to run chaff cutters, threshers and cane crushers on their motors under this schedule subject to the condition that the total connected load does not exceed 20 kW. However, in case of separate connection for the above purpose the relevant industrial tariff shall be applicable. Also in case of any other industrial load being run along with the "AAAS" supply, the entire supply will be billed under relevant industrial tariff.*

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
51 KW upto 2000 KW	11 KV or 15 KV or 22 KV
2001 KW upto 10000 KW	33 or 66 KV
>10000 KW	>= 132 KV

3. Single Part Tariff for connected load <=20 KW

a) Consumer Service Charge (Charges-1)

Description	Consumer Service Charge (Rs/month)
All consumers	20

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	1.85
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4. Two Part Tariff for connected Load > 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	20
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	1.20
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c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	50
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Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

5. Peak load exemption charges (PLEC) and Peak Load Violation Charges (PLVC)**a) Peak Load Exemption Charge (Charge-1)**

	Addl. Demand Charges for exempted load (Rs./kVA/month)	Energy Charges (Rs./kVAh)
PLEC	50	2.40

b) Peak Load Violation Charge (Charge-2)

Description	Demand Charge	Energy Charge
	PLVC (Rs./kVA/month)	PLVC (Rs./kVAh)
PLVC	150	3.60

Note:

- i) The Peak Load Violation Charges shall be applicable to the demand as well as the consumption recorded during the peak load hours only.
- ii) Demand charge for peak load violation shall be calculated on the basis of the maximum demand during peak hours, in excess of the exempted load.
- iii) Consumers who have the peak load exemption but are found exceeding the exempted load shall be deemed to have used energy, calculated pro-rata on the basis of the load in excess of the exempted load, for the days of violation only.

6. Higher Voltage Supply Rebate (HVSR): Applicable as specified under 'Part-1 General of this Annexure II'.

7. Lower Voltage Supply Surcharge (LVSS): Applicable as specified under 'Part-1 General of this Annexure II'.

8. Lower Voltage Metering Surcharge (LVMS): Applicable as specified under 'Part-1 General of this Annexure II'.

9. Late Payment Surcharge (LPS): Applicable as specified under 'Part-1 General of this Annexure II'.

10. Contract Demand Violation Charge: Applicable as specified under 'Part-1 General of this Annexure II'.

11. Night Time Concession (NTC): Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.

12. Power Factor Surcharge (PFS): Applicable as specified under 'Part-1 General of this Annexure II'.

13. Disturbing Load Penalty (DLP): Applicable as specified under 'Part-1 General of Annexure II'.

14. Pump House Lighting: Only one bulb of not more than 100 watts shall be allowed for pump house lighting and consumption for lighting shall also be charged at the above agricultural tariff.

SCHEDULE - BULK SUPPLY (BS)

1. Applicability

This schedule is applicable to general or mixed loads to M.E.S and other Military establishments, Railways, Central PWD Institutions, Construction power for Hydro-Electric projects, Hospitals, Departmental/private colonies, group housing societies, A.I.R Installations, Aerodromes and other similar establishments/institutions where further distribution to various residential and non-residential buildings is to be undertaken by the consumer, for its own bonafide use and not for resale to other consumers with or without profit. However, in case of MES, this schedule shall continue to apply till such time MES do not avail Open Access.

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
51 KW upto 2000 KW	11 KV or 15 KV or 22 KV
2001 KW upto 10000 KW	33 or 66 KV
>10000 KW	>= 132 KV

3. Two Part Tariff

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	
LT	100
HT	100
EHT	100

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
LT	2.95
HT	2.25
EHT	2,15

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	
LT	200
HT	150
EHT	140

Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher.

4. Higher Voltage Supply Rebate (HVSRR): Applicable as specified under 'Part-1 General of this Annexure II'.

5. Lower Voltage Supply Surcharge (LVSS): Applicable as specified under 'Part-1 General of this Annexure II'.

6. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
7. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
8. **Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General of this Annexure II'*
9. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
10. **Power Factor Surcharge (PFS):** *Not Applicable.*
11. **Disturbing Load Penalty (DLP):** *Not Applicable.*
12. **Peak Load Exemption Charges (PLEC):** *Not Applicable.*
13. **Peak Load Violation Charges (PLVC):** *Not Applicable.*

SCHEDULE - STREET LIGHTING SUPPLY (SLS)

1. Applicability

This schedule is applicable for Street Lighting system including traffic control signal systems on roads and Park lighting in Municipalities, Nagar Panchayats, SADA areas and Panchayats.

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 50 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
>50 KW	11 KV or 15 KV or 22 KV

3. Single Part Tariff

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	50
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	3.10
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4. Line maintenance and lamp renewal charges

Where the bulbs, tubes etc. are to be provided and replaced at the cost of the Board, Line Maintenance and lamp renewal charges shall be charged in addition to the energy charges. These charges shall be charged at the following rates:

Description	Charge (Rs./point/month)
(a) Bulbs all wattage	14
(b) Mercury vapour lamps up to 125 watt	40
(c) Mercury vapour lamps 126 watt to 400 watt	95
(d) Fluorescent 2 ft. 20 watt single tube fixture	21
(e) Fluorescent 2 ft. 20 watt double tube fixture	35
(f) Fluorescent 4 ft. single tube fixture	35
(g) Fluorescent 4 ft. double tube fixture	48

Note:

- i) For special type of fixtures like sodium and neon vapour lamps, fittings or any other fixtures not covered above, the material for maintenance of the fixtures and the lamps for replacement shall be provided by the Public Lighting consumers themselves and only replacement charges shall be levied..
- ii) When the bulbs/Mercury vapour lamps/tubes and other accessories are provided by the Public Lighting consumers and only replacement is to be done by the Board, Line Maintenance and lamp renewal charges shall be as under:

Description	Charge (Rs./point/month)
Bulbs	7
Tubes and MVL etc	12
Sodium/Neon Vapour lamps or any other special fixture not covered above	18

5. **Higher Voltage Supply Rebate (HVSR):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
8. **Late Payment Surcharge (LPS):** *Applicable as specified under 'Part-1 General of this Annexure II'.*
9. **Night Time Concession (NTC):** *Not Applicable.*
10. **Power Factor Surcharge (PFS):** *Not Applicable.*
11. **Disturbing Load Penalty (DLP):** *Not Applicable.*

SCHEDULE - TEMPORARY METERED SUPPLY (TMS)

1. Applicability

This schedule is applicable to all loads of temporary nature including exhibitions, touring talkies, circuses, fairs, melas, marriages, festivals, temporary supply for construction purposes including civil works by Government departments and other similar purposes for temporary needs only.

Note: *Temporary supply to wheat threshers and paddy threshers is covered under "AAAS" category.*

2. Character of service

Connected Load (KW)	Standard Supply Voltage (AC 50 Hz)
<= 100 KW	(1Ø 0.23 KV or 3Ø 0.415 KV) OR 2.2 KV
101 KW upto 2000 KW	11 KV or 15 KV or 22 KV
2001 KW upto 10000 KW	33 or 66 KV
>10000 KW	>= 132 KV

3. Single Part Tariff for connected load <= 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	100
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	6.00
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4. Two Part Tariff for connected Load > 20 KW

a) Consumer Service Charge (Charges-1)

Consumer Service Charge (Rs/month)	100
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b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	4.45
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c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	300
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5. Higher Voltage Supply Rebate (HVSRR): *Applicable as specified under 'Part-1 General of this Annexure II'.*

6. Lower Voltage Supply Surcharge (LVSS): *Applicable as specified under 'Part-1 General of this Annexure II'.*

7. Lower Voltage Metering Surcharge (LVMS): *Applicable as specified under 'Part-1 General of this Annexure II'.*

8. Late Payment Surcharge (LPS): *Applicable as specified under 'Part-1 General of this Annexure II'.*

9. Contract Demand Violation Charge: *Applicable as specified under 'Part-1 General of this Annexure II'.*

10. **Night Time Concession (NTC):** *Applicable @ 20 p/kVAh as specified under 'Part-1 General of this Annexure II'.*
11. **Power Factor Surcharge (PFS):** *Not Applicable.*
12. **Disturbing Load Penalty (DLP):** *Not Applicable.*
13. **Peak Load Exemption Charges (PLEC):** *Not Applicable.*
14. **Peak Load Violation Charges (PLVC):** *Not Applicable.*

Status of Financial Progress of the Capital Schemes in Progress*

Date _____

Quarter _____

Financial Year _____

Figures in Rs. Lakhs

S.No.	Scheme Name	Initial Project Cost Excluding IDC	Initial Projected Schedule		Person responsible for execution of the project	Loan Amount	Source of the Loan	Total Expenditure till date	Expenditure in the current Financial Year	Loan Disbursed till date	Expenditure in the quarter	Loan Disbursed in the quarter	IDC paid till date	IDC paid in the quarter	Revised Project Cost Excluding IDC	Revised Completion Date	Reason for time/ cost overrun
			Start Date	Completion Date													
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

Note:

1. To be filed for all the schemes under each function
2. Print to be taken on A3 Sheet
3. To be submitted at the end of each quarter in both soft and hard copies

Chief Engineer
(Signatory)

Status of Physical Progress of the Capital Schemes in Progress*

Date _____
 Quarter _____
 Financial Year _____

S.No.	Scope of Scheme/Work	Original Completion Schedule		Person responsible for the scheme	Percentage of work Completed	Revised Completion Date	Reasons for delay
		Start Date	Completion Date				
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							

Note:

1. To be filed for each of the schemes under each function
2. To be submitted at the end of each quarter in both soft and hard copies
3. For Distribution, status of schemes of value over Rs. 2 Cr have to be submitted only

Chief Engineer
(Signatory)

SAMPLE CALCULATION OF BILL FOR LIP CATEGORY

Description		
1	Data of the consumer a) Contract Demand in KVA b) Maximum demand recorded KVA during the month c) 90% of contract demand KVA d). PLEC charges applicable e) peak load exempted demand KVA f). Category of consumer	500 465 450 yes 150 EHT
2	TARIFF APPROVED A) Normal tariff i) Demand charges (Rs. per KVA/month) ii) Energy Charges a) Upto 300 KVAh/KVA of contract demand/month (Rs. per KVAh) b) remaining energy during the month Rs. per KVAh c) night time concession (Rs, per KVAh) B Peak load charges a) Peak load demand charges (Rs, per KVA/month) b) PLEC energy charges (Rs. per KVAh)	185 2.35 2.50 0.20 50 4.70
3	1) Total consumption in a month KVAh a) consumption (excluding peak load) KVAh b) consumption during night hours KVAh included in (a) c) consumption during peak hours KVAh	200000 191000 55000 9000
4	First tariff slab of energy charge for normal tariff (I.e. excluding peak load) based on contract demand shall be upto (300 x contract demand) KVAh	150000
5	CALCULATIONS A) AT NORMAL TARIFF (I/c night consumption) i) Demand charges @Rs. 185 per KVA on 465KVA (I.e. higher of 1(b) and 1(c)) i) ENERGY CHARGES a) Energy Charges for consumption at 1st tariff slab (150000 x 2.35) b) Energy Charges for remaining consumption at 2nd tariff slab (41000 x 2.50) c) Less night time concession (3(b) x 2(c)) iii) Total energy charges at normal tariff (a+b-c) TOTAL AMOUNT AT NORMAL TARIFF (i) + (iii) B) AT PEAK LOAD TARIFF a) PLEC demand charges (1(e) x 50) b) Energy charges for peak consumption (3(c) x 4.70) Total charges at peak load tariff (a) + (b) C) GRAND TOTAL in Rs. (A + B)	86025 352500 102500 11000 444000 530025 7500 42300 49800 579825
<i>Note: this calculation does not include adjustments on account of other charges like PLVC, LVSS etc. as may be applicable</i>		