CORRIGENDUM TO THE TARIFF ORDER FOR HPSEBL IN PETITION NO. 5 OF 2020 FOR FY2020-21 ISSUED ON 6th JUNE, 2020

In the Wheeling and Retail Supply Tariff Order for the Himachal Pradesh State Electricity Board Limited for the FY 2020-21, issued on 6th June, 2020-

(i) After the para 7.7.14 following paras shall be inserted:-

“7.7.14(a) For new industries which have come into production between 01.07.2019 to 31.05.2020, the energy charges shall be 15% lower than the approved energy charges for the respective category for a period of 3 years”

7.7.14(b) For new industries which have come into production between 01.04.2018 to 30.06.2019, the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years.”

(ii) After the para 7.7.19 following paras shall be inserted:-

“7.7.19(a) For new industries which have come into production between 01.07.2019 to 31.05.2020, the energy charges shall be 15% lower than the approved energy charges for the respective category for a period of 3 years”

7.7.19(b) For new industries which have come into production between 01.04.2018 to 30.06.2019, the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years.”

(iii) After the para 7.7.24 following paras shall be inserted:-

“7.7.24(a) For new industries which have come into production between 01.07.2019 to 31.05.2020, the energy charges shall be 15% lower than the approved energy charges for the respective category for a period of 3 years”

7.7.24(b) For new industries which have come into production between 01.04.2018 to 30.06.2019, the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years”

(iv) In the Table 177: Computation of Additional Surcharge approved by the Commission for FY21, at the Sr. No. 6 figures “87” shall be replaced by figures “77”.

(v) Table 174: Approved Wheeling Charges for Open Access Consumers for FY21- Long Term and Medium Term Consumers shall be substituted with the following:-
<table>
<thead>
<tr>
<th>Sl.</th>
<th>Description</th>
<th>EHT (≥66kV)</th>
<th>HT (33kV)</th>
<th>HT (≥11kV &amp; &lt;33kV)</th>
<th>LT (&lt;11kV)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>Total Wheeling ARR (Rs. Cr.)</td>
<td>1,739</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B</td>
<td>Cost apportioned (%)</td>
<td>21%</td>
<td>20%</td>
<td>28%</td>
<td>31%</td>
</tr>
<tr>
<td>C</td>
<td>Cost apportioned (Rs. Cr.)</td>
<td>A*B</td>
<td>365</td>
<td>348</td>
<td>487</td>
</tr>
<tr>
<td>D</td>
<td>Cost allocation brought forward from the next higher voltage block (Rs. Cr.)</td>
<td>(C-(F x H x 12 /10^7))</td>
<td>238</td>
<td>381</td>
<td>465</td>
</tr>
<tr>
<td>E</td>
<td>Total Allocation (Rs. Cr.)</td>
<td>C+D</td>
<td>365</td>
<td>586</td>
<td>868</td>
</tr>
<tr>
<td>F</td>
<td>Estimated Load (MW)</td>
<td>958</td>
<td>624</td>
<td>539</td>
<td>622</td>
</tr>
<tr>
<td>G</td>
<td>Total Demand Flow (MW)</td>
<td>2,743</td>
<td>1,786</td>
<td>1,161</td>
<td>622</td>
</tr>
<tr>
<td>H</td>
<td>Wheeling Charges (Rs. Per MW per month)</td>
<td>[H=\frac{(E\times10^7)}{E\times10^7}\times10^7]</td>
<td>1,10,938</td>
<td>2,73,265</td>
<td>6,22,753</td>
</tr>
</tbody>
</table>

(vi) In the Schedules of Small Industrial Power Supply (SIPS), Medium Industrial Power Supply (MIPS) and Large Industrial Power Supply (LIPS) of Part III of Annexure-I, the exiting “*Note” be substituted by the following:-

"*Note:

a. For new industries coming into production after 01.06.2020, the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years.

b. For new industries which have come into production between 01.07.2019 to 31.05.2020, the energy charges shall be 15% lower than the approved energy charges for the respective category for a period of 3 years.

c. For new industries which have come into production between 01.04.2018 to 30.06.2019, the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years.

d. For existing industries which have undergone expansion in the FY 2018-19 onwards and/or shall be undergoing expansion in this financial year i.e. FY2020-21, energy charges shall be 10% lower than the approved energy charges corresponding to the respective category for a period of three years for quantum of energy consumption corresponding to proportionate increase in contract demand.

Provided that such expansion if undertaken during 1.07.2019 to 31.05.2020, the energy charges shall be 15% lower than the approved energy charges for the respective category for a period of 3 years for quantum of energy consumption corresponding to proportionate increase in contract demand.

e. In case of sick unit or permanently disconnected units industrial consumer can avail pre-paid meter with a load upto 20 kW for the purpose of lighting, surveillance and security."

(vii) The Clause "Night Time Concession” appearing in the Schedules of Small Industrial Power Supply (SIPS), Medium Industrial Power Supply (MIPS) and Large Industrial Power Supply (LIPS) of Part III of Annexure-I, be modified as follows:-
“Night Time Concession (NTC): Applicable for the consumers having Contract Demand of more than 20kVA, as per provisions under 'Part-1 General Conditions of Tariff’, at the following rates:

(i) 80 paise/kVAh for consumption during night hours for the month of June, July and August 2020;

(ii) 40 paise/kVAh for other months.”

Sd/-
(Bhanu Pratap Singh)  Member

Sd/-
(S.K.B.S. Negi)  Chairman