

INDEX OF FORMATS

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Other Information/ Documents

| Sl. No. | Information/Document |
|---------|--|
| 1 | Certificate of incorporation, Certificate for Commencing Business, Memorandum of Association |
| 2 | Stationwise and Corporate AUDITED Balance Sheet (Annually) and Profit & Loss Accounts |
| 3 | Copies of relevant loan agreements |
| 4 | Copies of the approval of Competent Authority for the Capital Cost and Financial package. |
| 5 | Copies of the Equity participation agreements and necessary approval for the foreign equity |
| 6 | Copies of the BPSA/PPA with the beneficiaries, if any |
| 7 | Detailed note giving reasons of time and cost over run, if applicable. |
| 8 | Any other relevant information (Please specify) |

Instructions for the Applicant

- 1)
 - 2)
- PY2 previous to PY1
 PY1 Previous Year
 CY Current Year
 CP Control Period

Annual Revenue Requirement

Form No: S1

(Rs Crores)

| S. No. | Particulars | PY2 | PY1 | CY | Control Period | | |
|----------|--|----------|----------|-----------|----------------|----------|----------|
| | | FY (n-2) | FY (n-1) | FY (n) | FY (n+1) | FY (n+2) | FY (n+3) |
| | | Actual | Actual | Estimated | Projected | | |
| A | Generation | | | | | | |
| 1 | Gross Generation (MU) | | | | | | |
| 2 | Aux Consumption (%) | | | | | | |
| 3 | Net Generation (MU) | | | | | | |
| 4 | Cost of Generation (P/U) | | | | | | |
| | | | | | | | |
| B | Receipts | | | | | | |
| 1 | Revenue from Sale of Power | | | | | | |
| 2 | Revenue Subsidies | | | | | | |
| 3 | Total | | | | | | |
| | | | | | | | |
| C | Expenditure | | | | | | |
| 1 | O&M expenses | | | | | | |
| a | R&M Expense | | | | | | |
| b | Employee Expenses | | | | | | |
| c | A&G Expense | | | | | | |
| 2 | Depreciation | | | | | | |
| 3 | Interest & Finance Charges | | | | | | |
| 4 | Interest on Working Capital | | | | | | |
| 5 | Less: Interest & other expenses capitalised | | | | | | |
| 6 | Return on Equity | | | | | | |
| 7 | Carrying Cost on truing up | | | | | | |
| 8 | Other Debits (If Any) | | | | | | |
| 9 | Extraordinary Items (If Any) | | | | | | |
| 10 | Net prior period credit (Fee & Taxes) | | | | | | |
| 11 | Total | | | | | | |
| | | | | | | | |
| 12 | Income Tax | | | | | | |
| | | | | | | | |
| D | Annual Revenue Requirement | | | | | | |
| | | | | | | | |
| E | Surplus(+) / Shortfall(-) | | | | | | |

Return on Equity

Form No: S2

(Rs Crores)

| S. No. | Particulars | PY2 | PY1 | CY | Control Period | | |
|--------|---------------------------------------|----------|----------|--------|----------------|----------|----------|
| | | FY (n-2) | FY (n-1) | FY (n) | FY (n+1) | FY (n+2) | FY (n+3) |
| 1 | Equity (Opening Balance) | | | | | | |
| 2 | Net additions during the year | | | | | | |
| 3 | Equity (Closing Balance) | | | | | | |
| 4 | Rate of Return on Equity ¹ | | | | | | |
| | Return on Equity | | | | | | |

¹ Return on Equity shall be 14% (post tax).

NAME OF COMPANY:

NAME OF POWER STATION :

| S. No | Description | | Year ending March | | | | | |
|-------|---|-----------|------------------------|------------------------|---------|---------|---------|---------|
| | | | As existing 2008-09 | As existing 2009-10 | 2010-11 | 2011-12 | 2012-13 | 2013-14 |
| 1 | Installed Capacity | MW | | | | | | |
| 2 | Free power to home state | % | | | | | | |
| 3 | Date of commercial operation | | | | | | | |
| | | Unit-1 | | | | | | |
| | | Unit-2 | | | | | | |
| | | Unit-3 | | | | | | |
| 4 | Type of Station | | | | | | | |
| | a) Surface/underground | | | | | | | |
| | b) Purely ROR/ Pondage/ Storage | | | | | | | |
| | c) Peaking/non-peaking | | | | | | | |
| | d) No. of hours of peaking | | | | | | | |
| | e) Overload capacity (MW) & period | | | | | | | |
| 5 | Type of excitation | | | | | | | |
| | a) Rotaing exciters on generator | | | | | | | |
| | b) Static excitation | | | | | | | |
| 6 | Design Energy (Annual) ¹ | GWh | | | | | | |
| 7 | Auxiliary Consumption including Transformation losses | % | | | | | | |
| 8 | Normative Plant Availabilty Factor (NAPAF) | | | | | | | |
| 9.1 | Maintenance Spares for WC | % of O&M | | | | | | |
| 9.2 | Recievables for WC | in months | | | | | | |
| 9.3 | Base Rate of Return on Equity | % | | | | | | |
| 9.4 | Tax Rate ² | % | | | | | | |
| 9.5 | Prime lending Rate of SBI as on _____ ³ | % | | | | | | |

¹ Monthwise Design energy figures to be given separately with the petition.

² Tax rate applicable to the company for FY 2008-09 and FY 2009-10 should also be furnished.

³ Mention relevant date

Name of Company:

Name of Power Station:

| | |
|---------------------------------------|--|
| 1. Location | |
| State/Distt | |
| River | |
| 2. Diversion Tunnel | |
| Size, shape | |
| Length (M) | |
| 3. Dam | |
| Type | |
| Maximum dam height (M) | |
| 4. Spillway | |
| Type | |
| Crest level of spillway (M) | |
| 5. Reservoir | |
| Full Reservoir Level (FRL) (M) | |
| Minimum Draw Down Level (MDDL) (M) | |
| Live storage (MCM) | |
| 6. Desilting Chamber | |
| Type | |
| Number and Size | |
| Particle size to be removed(mm) | |
| 7. Head Race Tunnel | |
| Size and type | |
| Length (M) | |
| Design discharge(Cumecs) | |
| 8. Surge Shaft | |
| Type | |
| Diameter (M) | |
| Height (M) | |
| 9. Penstock/Pressure shafts | |
| Type | |
| Diameter & Length (M) | |
| 10. Power House | |
| Installed capacity (No of units x MW) | |
| Type of turbine | |
| Rated Head(M) | |
| Rated Discharge(Cumecs) | |
| Head at Full Reservoir Level (M) | |
| Head at Minimum Draw down Level (M) | |
| MW Capability at FRL | |
| MW Capability at MDDL | |
| 11. Tail Race Tunnel/Channel | |
| Diameter (M) , shape | |
| Length (M) | |
| Minimum tail water level (M) | |
| 12. Switchyard | |
| Type of Switch gear | |
| No. of generator bays | |
| No. of Bus coupler bays | |
| No. of line bays | |

Note: Specify limitation on generation during specific time period(s) on account of restrictions on water use due to irrigation, drinking water, industrial, environmental considerations etc.

Name of Company
 Name of the power Station

(Rs Cr)

| | 2007-08 | 2008-09 | 2009-10 | 2007-08 to 2009-10 | 2009-10 | 2010-11 | 2011-12 | 2012-13 | 2013-14 | | | | |
|---|---------|--|------------|--------------------|-----------|-------------|------------|------------|------------|--|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | | | | |
| CASE I: O&M data available for 2007-08 to 2009-10 | | | | | | | | | | | | | |
| (Base O&M on the basis of actual data) | | | | | | | | | | | | | |
| A) Total O&M Expenses | | | | | | | | | | | | | |
| B) Abnormal O&M expenses* | | | | | | | | | | | | | |
| - Additional security expenses | | | | | | | | | | | | | |
| - Siltation | | | | | | | | | | | | | |
| - Over staffing | | | | | | | | | | | | | |
| - Any Other (Specify) | | | | | | | | | | | | | |
| C)(A-B) | | | | | | | | | | | | | |
| | P1 | P2 | P3 | A | P4 | P5 | P6 | P7 | P8 | | | | |
| Calculation of avg. normalized O&M at 2009-10 price level | | | | Average (P1 -- P3) | A x (Esc) | A x (Esc)2 | A x (Esc)3 | A x (Esc)4 | A x (Esc)5 | | | | |
| Escalation rate (Esc)% | 8.32% | | | | | | | | | | | | |
| CASE II: Stations for which O&M data for 2007-08 to 2009-10 is not available | | | | | | | | | | | | | |
| Year of Commissioning | | | | | | | | | | | | | |
| Calculation of Base O&M** | | | | | | | | | | | | | |
| | | N1 | N2 | | | N | N3 | N4 | N5 | | | | |
| Assuming year of Commissioning 2008-09* | | Project cost x .02 x No. of days/365 | N1 x (Esc) | | | N1 x (Esc)2 | N x (Esc) | N x (Esc)2 | N x (Esc)3 | | | | |

Case I

* Abnormal O&M expenses such as:

- Security expenses on account of insurgency (other than normal security)
- Due to abnormal siltation

Case II

** Esclanation for new station during 2009-10 will be on pro data basis

P1, P2 and P3 are the actual O&M expenses claimed in the year 2007-08, 2008-09 and 2009-10 respectively

(Rs. In Cr)

| | ITEMS | 2007-08 | 2008-09 | 2009-10 | | |
|------------|--|---------|---------|---------|--|--|
| | 1 | 2 | 3 | 4 | | |
| (A) | Breakup of O&M expenses | | | | | |
| 1 | Consumption of Stores and Spares | | | | | |
| 2 | Repair and Maintenance | | | | | |
| 3 | Insurance | | | | | |
| 4 | Security | | | | | |
| 5 | Administrative Expenses | | | | | |
| a | Rent | | | | | |
| b | Electricity Charges | | | | | |
| c | Travelling and conveyance | | | | | |
| d | Communication expense | | | | | |
| e | Advertising | | | | | |
| f | Foundation laying and inauguration | | | | | |
| g | Donations | | | | | |
| h | Entertainment | | | | | |
| | Sub-Total (Administrative Expenses) | | | | | |
| 6 | Employee Cost | | | | | |
| a | Salaries, wages and allowance | | | | | |
| b | Staff welfare expenses | | | | | |
| c | Productivity linked incentive | | | | | |
| d | Expenditure on VRS | | | | | |
| e | Ex-gratia | | | | | |
| | Sub-Total (Employee Cost)* | | | | | |
| 7 | loss of store | | | | | |
| 8 | Provisions | | | | | |
| 9 | Corporate office expenses allocation | | | | | |
| 10 | Others (Specify items) | | | | | |
| 11 | Total (1 to 10) | | | | | |
| 12 | Revenue/ Recoveries, if any | | | | | |
| 13 | Net Expenses | | | | | |
| | | | | | | |
| B | Details of number of Employees | | | | | |
| I) | Executives | | | | | |
| ii) | Non-Executives | | | | | |
| iii) | Skilled | | | | | |
| iv) | Non-Skilled | | | | | |
| | Total | | | | | |

Notes:

- I) The methodology of allocation of corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation to each operating stations and stations under construction should be clearly specified.
- II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained with proper justification.
- III) The data should be based on audited balance sheets.
- IV) Details of arrears, if any pertaining to period prior to the year 2003-04 should be mentioned separately.
- V) No. of employees opting for VRS during each year should be indicated.
- VI) Details of abnormal expenses, if any shall be furnished separately.
- VII) The monthwise provisions made in the employee cost during 2006-07 and 2007-08 towards wage revision/arrears shall be provided separately.

(in Rs lacs)

| Details of Running Expenses | | | | | | |
|-----------------------------|--|---------|---------|---------|---------|---------|
| Sl no | Items | 2003-04 | 2004-05 | 2005-06 | 2006-07 | 2007-08 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| (A) | Breakup of corporate expenses (Aggregate at Comp. level) | | | | | |
| 1 | Employee expenses | | | | | |
| a | Salaries, wages and allowances | | | | | |
| b | Staff welfare expenses | | | | | |
| c | Productivity linked incentive | | | | | |
| d | Expenditure on VRS | | | | | |
| e | Ex-gratia | | | | | |
| 2 | Administrative Expenses | | | | | |
| a | Repair and maintenance | | | | | |
| b | Training and Recruitment | | | | | |
| c | Communication | | | | | |
| d | Traveling & Conveyance | | | | | |
| e | Rent | | | | | |
| f | Others (Specify items) | | | | | |
| | Sub - Total (Administrative Expenses) | | | | | |
| 3 | Security | | | | | |
| 4 | Donations | | | | | |
| 5 | Provisions | | | | | |
| 6 | Others (specify items) | | | | | |
| 7 | Total (1 to 6) | | | | | |
| 8 | Less recoveries (if any) | | | | | |
| 9 | Net Corporate Expenses (Aggregate) | | | | | |
| (B) | Allocation of Corporate Expenses to various Functional Activities like | | | | | |
| 1 | Power Generation | | | | | |
| 2 | Project management/Projects under Construction | | | | | |
| 3 | Consultancy Business | | | | | |
| 4 | Any other | | | | | |
| | Note: Heads indicated above are illustrative. Generating companies may furnish the allocations in different functional activities suited to their company. | | | | | |
| (C) | Allocation of Corporate Expenses relating to functional activity of power Generation to various generating stations | | | | | |
| 1 | Generating station 1 | | | | | |
| 2 | Generating station 2 | | | | | |
| 3 | Generating station 3 | | | | | |
| | Total | | | | | |
| (D) | Details of number of Employees | | | | | |
| | i) Executives | | | | | |
| | ii) Non-Executives | | | | | |
| | iii) Skilled | | | | | |
| | iv) Non-Skilled | | | | | |
| | Total | | | | | |

- I) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained with proper justification.
- II) The data should be based on audited balance sheets.
- III) Details of arrears, if any pertaining to period prior to the year 2003-04 should be mentioned separately.
- IV) No. of employees opting for VRS during each year should be indicated.
- V) Details of abnormal expenses, if any shall be furnished separately.
- VII) The monthwise provisions made in the employee cost during 2006-07 and 2007-08 towards wage revision/arrears shall be provided separately.

Name of the Company :

Name of the Power Station :

| | |
|--|--|
| Capital cost as admitted by Commission | |
| | |
| Capital cost admitted as on ----- | |
| (Give reference of the relevant Commission Order with Petition No. & Date) | |
| | |
| Foreign Component, if any (In Million US \$ or the relevant Currency) | |
| | |
| Domestic Component (Rs. Cr.) | |
| | |
| Foreign Exchange rate considered for the admitted Capital cost | |
| Hedging Cost, if any, considered for the admitted Capital cost | |
| | |
| Total Capital cost admitted (Rs. Cr) | |

Name of the Company : _____

Name of the Power Station : _____

New Projects**Capital Cost Estimates**

(Amount in Rs Cr unless otherwise specified)

| | | |
|--|--|------------------------------------|
| Board of Director/ Agency approving the project cost estimates: | | |
| Date of approval of the Capital cost estimates: | | |
| | Present Day Cost | Completed Cost |
| Price level of approved estimates | As of End of _____ Qtr. Of the year _____ | As on Scheduled COD of the Station |
| Foreign Exchange rate considered for the capital cost estimates | | |
| Capital Cost excluding IDC & FC | | |
| Foreign Component, if any (In Million US \$ or the relevant Currency) | | |
| Domestic Component (Rs. Cr.) | | |
| Capital cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr) | | |
| IDC, FC, FERV & Hedging Cost | | |
| Foreign Component, if any (In Million US \$ or the relevant Currency) | | |
| Domestic Component (Rs. Cr.) | | |
| Total IDC, FC, FERV & Hedging Cost (Rs.Cr.) | | |
| Rate of taxes & duties considered | | |
| Capital Cost including IDC, FC, FERV & Hedging Cost | | |
| Foreign Component, if any (In Million US \$ or the relevant Currency) | | |
| Domestic Component (Rs. Cr.) | | |
| Capital cost including IDC, FC, FERV & Hedging Cost (Rs. Cr) | | |
| Schedule of Commissioning | | |
| COD of Unit-I/Block-I | | |
| COD of Unit-II/Block-II | | |
| ----- | | |
| COD of last Unit | | |
| Note: | | |
| 1. Copy of approval letter should be enclosed. | | |
| 2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable. | | |
| 3. Details of IDC & Financing Charges are to be furnished as per FORM-14. | | |

NAME OF COMPANY:

NAME OF POWER STATION:

(Rs. in crore)

| S. No | Head of works | Original cost as approved by Authority | Cost on COD | Variation | Reasons for variation | Admitted cost |
|-------|---|--|-------------|-----------|-----------------------|---------------|
| 1.0 | Infrastructure Works | | | | | |
| 1.1 | Preliminary including Development, Investigation and planning | | | | | |
| 1.2 | Land | | | | | |
| 1.3 | Buildings, Roads | | | | | |
| 1.4 | Township | | | | | |
| 1.5 | Maintenance | | | | | |
| 1.6 | Tools & Plants | | | | | |
| 1.7 | Communication | | | | | |
| 1.8 | Environment & Ecology | | | | | |
| 1.9 | Losses on stock | | | | | |
| 1.10 | Receipt & Recoveries | | | | | |
| 1.11 | Total (Infrastructure works) | | | | | |
| 2.0 | Major Civil Works | | | | | |
| 2.1 | Dam, Intake & Desilting Chambers | | | | | |
| 2.2 | HRT, TRT, Surge Shaft & Pressure shafts | | | | | |
| 2.3 | Power Plant civil works | | | | | |
| 2.4 | Other civil works (to be specified) | | | | | |
| 2.5 | Total (Major Civil Works) | | | | | |
| 3.0 | Hydro Mechanical equipments | | | | | |
| 4.0 | Plant & Equipment | | | | | |
| 4.1 | Initial spares of Plant & Equipment | | | | | |
| 4.2 | Total (Plant & Equipment) | | | | | |
| 5.0 | Taxes and Duties | | | | | |
| 5.1 | Custom Duty | | | | | |
| 5.2 | Other taxes & Duties | | | | | |
| 5.3 | Total Taxes & Duties | | | | | |
| 6.0 | Construction & Pre-commissioning expenses | | | | | |
| 6.1 | Erection, testing & commissioning | | | | | |
| 6.2 | Construction Insurance | | | | | |
| 6.3 | Site supervision | | | | | |
| 6.4 | Total (Const. & Pre-commissioning) | | | | | |
| 7.0 | Overheads | | | | | |
| 7.1 | Establishment | | | | | |
| 7.2 | Design & Engineering | | | | | |
| 7.3 | Audit & Accounts | | | | | |
| 7.4 | Contingency | | | | | |
| 7.5 | Rehabilitation & Resettlement | | | | | |
| 7.6 | Total (Overheads) | | | | | |
| 8.0 | Capital Cost without IDC & FC | | | | | |
| 9.0 | Financing charges (FC) | | | | | |
| 10.0 | Interest during construction (IDC) | | | | | |
| 11.0 | Capital Cost with IDC & FC | | | | | |

Note:

1. In case of time and cost over-run of the project, a detailed note giving reasons of such time and cost over run should be submitted, bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company.
2. Any independent enquiry has been conducted - if yes, then submission of the findings

NAME OF COMPANY:

NAME OF POWER STATION:

(Rs. In crore)

| S. No | Head of works | Original Cost as | Cost on COD | Variation | Reasons for variation | Admitted cost |
|-------|--|------------------|-------------|-----------|-----------------------|---------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 1.0 | Generator, turbine & Accessories | | | | | |
| 1.1 | Generator package | | | | | |
| 1.2 | Turbine package | | | | | |
| 1.3 | Unit control Board | | | | | |
| 1.4 | C&I package | | | | | |
| 1.5 | Bus Duct of GT connection | | | | | |
| 1.6 | Total (Generator, turbine & Accessories) | | | | | |
| 2.0 | Auxiliary Electrical Equipment | | | | | |
| 2.1 | Step up transformer | | | | | |
| 2.2 | Unit Auxiliary Transformer | | | | | |
| 2.3 | Local supply transformer | | | | | |
| 2.4 | Station transformer | | | | | |
| 2.5 | SCADA | | | | | |
| 2.6 | Switchgear, Batteries, DC dist. Board | | | | | |
| 2.7 | Telecommunication equipment | | | | | |
| 2.8 | Illumination of Dam, PH and Switchyard | | | | | |
| 2.9 | Cables & cable facilities, grounding | | | | | |
| 2.10 | Diesel generating sets | | | | | |
| 2.11 | Total (Auxiliary Elect. Equipment) | | | | | |
| 3.0 | Auxiliary equipment & services for power station | | | | | |
| 3.1 | EOT crane | | | | | |
| 3.2 | Other cranes | | | | | |
| 3.3 | Electric lifts & elevators | | | | | |
| 3.4 | Cooling water system | | | | | |
| 3.5 | Drainage & dewatering system | | | | | |
| 3.6 | Fire fighting equipment | | | | | |
| 3.7 | Air conditioning, ventilation and heating | | | | | |
| 3.8 | Water supply system | | | | | |
| 3.9 | Oil handling equipment | | | | | |
| 3.10 | Workshop machines & equipment | | | | | |
| 3.11 | Total (Auxiliary equipmt. & services for PS) | | | | | |
| 4.0 | Switchyard package | | | | | |
| 5.0 | Initial spares for all above equipments | | | | | |
| 6.0 | Total (Plant & Equipment) | | | | | |
| 7.0 | IDC, FC, FERV & Hedging Cost | | | | | |
| 7.1 | Interest During Construction (IDC) | | | | | |
| 7.2 | Financing Charges (FC) | | | | | |
| 7.3 | Foreign Exchange Rate Variation (FERV) | | | | | |
| 7.4 | Hedging Cost | | | | | |
| 7.5 | Total of IDC, FC, FERV & Hedging Cost | | | | | |
| 8.0 | Total Cost (Plant & Equipment) including IDC, FC, FERV & Hedging Cost | | | | | |

Financial Package upto COD

Name of the Company _____

Name of the Power Station _____

Project Cost as on COD¹ _____Date of Commercial Operation of the Station² _____

(Amount in Rs Cr)

| 1 | Financial Package as Approved | | Financial Package as on COD | | As Admitted on COD | |
|----------------------------|-------------------------------|------|-----------------------------|---|--------------------|---|
| | 2 | 3 | 4 | 5 | 6 | 7 |
| Debt | | | | | | |
| Loan-I | US \$ | 200m | | | | |
| Loan-II | | | | | | |
| Loan-III | | | | | | |
| and so on | | | | | | |
| Equity- | | | | | | |
| Foreign | | | | | | |
| Domestic | | | | | | |
| Total Equity | | | | | | |
| Debt : Equity Ratio | | | | | | |

¹ Say US \$ 200m + Rs.400 Cr or Rs.1360 Cr including US \$200m at an exchange rate of 1US \$=Rs.48/-² Date of Commercial Operation means Commercial Operation of the last unit³ For example : US \$, 200M etc.etc

Name of the Company _____
Name of the Power Station _____
Date of Commercial Operation _____

(Rs Cr)

| Financial Year (Starting from COD) | Actual | | | | | Admitted | | | | |
|---|--------------------|-------|-------|-------|----------------|----------|-------|-------|-------|----------------|
| | Year1 ¹ | Year2 | Year3 | Year4 | Year 5 & So on | Year1 | Year2 | Year3 | Year4 | Year 5 & So on |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 |
| Amount capitalised in Work/Equipment | | | | | | | | | | |
| Financing Details | | | | | | | | | | |
| Loan-1 | | | | | | | | | | |
| Loan-2 | | | | | | | | | | |
| Loan-3 and so on | | | | | | | | | | |
| Total Loan² | | | | | | | | | | |
| Equity | | | | | | | | | | |
| Internal Resources | | | | | | | | | | |
| Others | | | | | | | | | | |
| Total | | | | | | | | | | |

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

| Details of Fixed Assets & Provision for Depreciation | | | | | | | | | | | | | | | Form: F7 | | | | Amount in Rs Cr) | |
|--|--|--------------------------|--------------------------------------|---------------------------|--------------------------------------|--------------------------------|---|------------------------------|---|-------|-----------------------------|---|--------------------------------------|---------------------------|--------------------------------------|--------------------------------|--|--|------------------|--|
| S No | Particulars | Rate of depreciation (%) | PY2, PY1, CY and MYT period | | | | | | | | | | | | | | | | | |
| | | | Gross Fixed Assets | | | | Depreciation | | | | Net Fixed Assets | | | | | | | | | |
| | | | Balance at the beginning of the year | Additions during the year | Retirement of assets during the year | Balance at the end of the year | Accumulated depreciation at the beginning of the year | Depreciation during the year | Arrears of depreciation written off during the year | Total | Withdrawals during the year | Accumulated depreciation at the end of the year | Balance at the beginning of the year | Additions during the year | Retirement of assets during the year | Balance at the end of the year | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| 1 | Land owned under full title | | | | | | | | | | | | | | | | | | | |
| 2 | Land held under lease | | | | | | | | | | | | | | | | | | | |
| a) | For investment in land | | | | | | | | | | | | | | | | | | | |
| b) | For cost of clearing site | | | | | | | | | | | | | | | | | | | |
| 3 | Assets Purchased New | | | | | | | | | | | | | | | | | | | |
| a) | Plant and machinery in generating stations including plant foundations | | | | | | | | | | | | | | | | | | | |
| i) | Hydro-electric | | | | | | | | | | | | | | | | | | | |
| ii) | Steam-electric NHRS & Waste Heat Recovery Boilers / Plants | | | | | | | | | | | | | | | | | | | |
| iii) | Diesel electric & gas plant | | | | | | | | | | | | | | | | | | | |
| b) | Cooling towers and circulating water systems | | | | | | | | | | | | | | | | | | | |
| c) | Hydraulic works forming part of hydro-electric system including: | | | | | | | | | | | | | | | | | | | |
| i) | Dams, spillways weirs, canals, reinforced concrete flumes & siphons | | | | | | | | | | | | | | | | | | | |
| ii) | Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge (tanks) hydraulic control valves and other hydraulic works | | | | | | | | | | | | | | | | | | | |
| d) | Building & civil engineering works of a permanent character, not mentioned above: | | | | | | | | | | | | | | | | | | | |
| i) | Offices & showrooms | | | | | | | | | | | | | | | | | | | |
| ii) | Containing thermo-electric generating plant | | | | | | | | | | | | | | | | | | | |
| iii) | Containing hydro-electric generating plant | | | | | | | | | | | | | | | | | | | |
| iv) | Temporary erection such as wooden structures | | | | | | | | | | | | | | | | | | | |
| v) | Roads other than kutchra roads | | | | | | | | | | | | | | | | | | | |
| vi) | Others | | | | | | | | | | | | | | | | | | | |
| e) | Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations) | | | | | | | | | | | | | | | | | | | |
| i) | Transformers (including foundations) having a rating of 100 kilo volt amperes and over | | | | | | | | | | | | | | | | | | | |
| ii) | Others | | | | | | | | | | | | | | | | | | | |
| f) | Switchgear, including cable connections | | | | | | | | | | | | | | | | | | | |
| g) | Lightning arrestors: | | | | | | | | | | | | | | | | | | | |
| i) | Station type | | | | | | | | | | | | | | | | | | | |
| ii) | Pole type | | | | | | | | | | | | | | | | | | | |
| iii) | Synchronous condenser | | | | | | | | | | | | | | | | | | | |
| h) | Batteries | | | | | | | | | | | | | | | | | | | |

| Details of Fixed Assets & Provision for Depreciation | | | | | | | | | | | | | Form: F7 | | | Amount in Rs Cr) | | |
|---|---|--|--|--|--|--|--|--|--|--|--|--|----------|--|--|------------------|--|--|
| i) | Underground cable including joint boxes and disconnected boxes | | | | | | | | | | | | | | | | | |
| j) | Cable duct system | | | | | | | | | | | | | | | | | |
| k) | Overhead lines including supports: | | | | | | | | | | | | | | | | | |
| i) | Lines on fabricated steel operating at nominal voltages higher than 66 kV | | | | | | | | | | | | | | | | | |
| ii) | Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV | | | | | | | | | | | | | | | | | |
| iii) | Lines on steel or reinforced concrete supports | | | | | | | | | | | | | | | | | |
| iv) | Lines on treated wood supports | | | | | | | | | | | | | | | | | |
| l) | Meters | | | | | | | | | | | | | | | | | |
| m) | Self propelled vehicles | | | | | | | | | | | | | | | | | |
| n) | Air conditioning plants: | | | | | | | | | | | | | | | | | |
| i) | Static | | | | | | | | | | | | | | | | | |
| ii) | Portable | | | | | | | | | | | | | | | | | |
| o) | Others | | | | | | | | | | | | | | | | | |
| i) | Office furniture and fittings | | | | | | | | | | | | | | | | | |
| ii) | Office equipments | | | | | | | | | | | | | | | | | |
| iii) | Internal wirings including fittings and apparatus | | | | | | | | | | | | | | | | | |
| iv) | Street Light fittings | | | | | | | | | | | | | | | | | |
| p) | Apparatus let on hire: | | | | | | | | | | | | | | | | | |
| i) | Other than motors | | | | | | | | | | | | | | | | | |
| ii) | Motors | | | | | | | | | | | | | | | | | |
| q) | Communication equipment | | | | | | | | | | | | | | | | | |
| i) | Radio and higher frequency carrier systems | | | | | | | | | | | | | | | | | |
| ii) | Telephone lines and telephones | | | | | | | | | | | | | | | | | |
| r) | Assets purchased in second hand and assets not otherwise provided for in the schedule | | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | | | |
| Note: Separate details shall be submitted for previous two years, current year and over MYT period | | | | | | | | | | | | | | | | | | |

Details of Project Specific Loans

Name of the Company _____
 Name of the Power Station _____

(Amount in Rs Cr)

| Particulars | Package1 | Package2 | Package3 | Package4 | Package5 | Package6 |
|---|----------|----------|----------|----------|----------|----------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| Source of Loan ¹ | | | | | | |
| Currency ² | | | | | | |
| Amount of Loan sanctioned | | | | | | |
| Amount of Gross Loan drawn upto 31.03.2009/COD ^{3,4,5,13,15} | | | | | | |
| Interest Type ⁶ | | | | | | |
| Fixed Interest Rate, if applicable | | | | | | |
| Base Rate, if Floating Interest ⁷ | | | | | | |
| Margin, if Floating Interest ⁸ | Yes/No | Yes/No | Yes/No | Yes/No | Yes/No | Yes/No |
| Are there any Caps/Floor ⁹ | | | | | | |
| If above is yes,specify caps/floor | | | | | | |
| Moratorium Period ¹⁰ | | | | | | |
| Moratorium effective from | | | | | | |
| Repayment Period ¹¹ | | | | | | |
| Repayment effective from | | | | | | |
| Repayment Frequency ¹² | | | | | | |
| Repayment Instalment ^{13,14} | | | | | | |
| Base Exchange Rate ¹⁶ | | | | | | |
| Are foreign currency loans hedged? | | | | | | |
| If above is yes,specify details ¹⁷ | | | | | | |

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, Euro, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.2007 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the

⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2007 for existing assets and as on COD for the remaining assets.

¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately

¹⁹ At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms

(Details only in respect of loans applicable to the project under petition)

Name of the Company _____
 Name of the Power Station _____
 Exchange Rate at COD _____
 Exchange Rate as on 31.03.2010 _____

(Amount in Rs Cr)

| Sl. | Financial Year (Starting from COD) | Year 1 | | | | Year 2 | | | | Year 3 and so on | | | |
|-----|--|--------|---------------------------|---------------|--------------|--------|---------------------------|---------------|--------------|------------------|---------------------------|---------------|--------------|
| | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| | | Date | Amount (Foreign Currency) | Exchange Rate | Amount (Rs.) | Date | Amount (Foreign Currency) | Exchange Rate | Amount (Rs.) | Date | Amount (Foreign Currency) | Exchange Rate | Amount (Rs.) |
| | Currency1¹ | | | | | | | | | | | | |
| A.1 | At the date of Drawl ² | | | | | | | | | | | | |
| 2 | Scheduled repayment date of principal | | | | | | | | | | | | |
| 3 | Scheduled payment date of interest | | | | | | | | | | | | |
| 4 | At the end of Financial year | | | | | | | | | | | | |
| B | In case of Hedging ³ | | | | | | | | | | | | |
| 1 | At the date of hedging | | | | | | | | | | | | |
| 2 | Period of hedging | | | | | | | | | | | | |
| 3 | Cost of hedging | | | | | | | | | | | | |
| | Currency2¹ | | | | | | | | | | | | |
| A.1 | At the date of Drawl ² | | | | | | | | | | | | |
| 2 | Scheduled repayment date of principal | | | | | | | | | | | | |
| 3 | Scheduled payment date of interest | | | | | | | | | | | | |
| 4 | At the end of Financial year | | | | | | | | | | | | |
| B | In case of Hedging ³ | | | | | | | | | | | | |
| 1 | At the date of hedging | | | | | | | | | | | | |
| 2 | Period of hedging | | | | | | | | | | | | |
| 3 | Cost of hedging | | | | | | | | | | | | |
| | Currency3¹ & so on | | | | | | | | | | | | |
| A.1 | At the date of Drawl ² | | | | | | | | | | | | |
| 2 | Scheduled repayment date of principal | | | | | | | | | | | | |
| 3 | Scheduled payment date of interest | | | | | | | | | | | | |
| 4 | At the end of Financial year | | | | | | | | | | | | |
| B | In case of Hedging ³ | | | | | | | | | | | | |
| 1 | At the date of hedging | | | | | | | | | | | | |
| 2 | Period of hedging | | | | | | | | | | | | |
| 3 | Cost of hedging | | | | | | | | | | | | |

¹ Name of the currency to be mentioned e.g. US \$, DM, etc. etc.

² In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

³ Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

⁴ Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

Name of the Company _____
 Name of the Power Station _____

(Amount in Cr)

| S No | Particulars | Existing 2009-10 | 2010-11 | 2011-12 | 2012-13 | 2013-14 | |
|------|---|---------------------|---------|---------|---------|---------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| | Loan-1 | | | | | | |
| | Gross loan - Opening | | | | | | |
| | Cumulative repayments of Loans upto previous year | | | | | | |
| | Net loan - Opening | | | | | | |
| | Add: Drawal(s) during the Year | | | | | | |
| | Less: Repayment (s) of Loans during the year | | | | | | |
| | Net loan - Closing | | | | | | |
| | Average Net Loan | | | | | | |
| | Rate of Interest on Loan on annual basis | | | | | | |
| | Interest on loan | | | | | | |
| | | | | | | | |
| | Loan-2 | | | | | | |
| | Gross loan - Opening | | | | | | |
| | Cumulative repayments of Loans upto previous year | | | | | | |
| | Net loan - Opening | | | | | | |
| | Add: Drawal(s) during the Year | | | | | | |
| | Less: Repayment (s) of Loans during the year | | | | | | |
| | Net loan - Closing | | | | | | |
| | Average Net Loan | | | | | | |
| | Rate of Interest on Loan on annual basis | | | | | | |
| | Interest on loan | | | | | | |
| | | | | | | | |
| | Loan-3 and so on | | | | | | |
| | Gross loan - Opening | | | | | | |
| | Cumulative repayments of Loans upto previous year | | | | | | |
| | Net loan - Opening | | | | | | |
| | Add: Drawal(s) during the Year | | | | | | |
| | Less: Repayment (s) of Loans during the year | | | | | | |
| | Net loan - Closing | | | | | | |
| | Average Net Loan | | | | | | |
| | Rate of Interest on Loan on annual basis | | | | | | |
| | Interest on loan | | | | | | |
| | | | | | | | |
| | Total Loan | | | | | | |
| | Gross loan - Opening | | | | | | |
| | Cumulative repayments of Loans upto previous year | | | | | | |
| | Net loan - Opening | | | | | | |
| | Add: Drawal(s) during the Year | | | | | | |
| | Less: Repayment (s) of Loans during the year | | | | | | |
| | Net loan - Closing | | | | | | |
| | Average Net Loan | | | | | | |
| | Interest on loan | | | | | | |
| | Weighted average Rate of Interest on Loans | | | | | | |

¹ In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished separately in the same form.

Name of the Company

Name of the Power Station

(Amount in Rs Cr)

| Sl. No. | Draw Down Particulars | Quarter 1 | | | Quarter 2 | | | Quarter n (COD) | | |
|---------|--|-----------------------------|---------------------------------|------------------------|-----------------------------|---------------------------------|------------------------|-----------------------------|---------------------------------|------------------------|
| | | Quantum in Foreign currency | Exchange Rate on draw down date | Amount in Indian Rupee | Quantum in Foreign currency | Exchange Rate on draw down date | Amount in Indian Rupee | Quantum in Foreign currency | Exchange Rate on draw down date | Amount in Indian Rupee |
| 1 | Loans | | | | | | | | | |
| 1.1 | Foreign Loans | | | | | | | | | |
| 1.1.1 | Foreign Loan 1 | | | | | | | | | |
| | Draw down Amount | | | | | | | | | |
| | IDC | | | | | | | | | |
| | Financing charges | | | | | | | | | |
| | Foreign Exchange rate variation | | | | | | | | | |
| | Hedging Cost | | | | | | | | | |
| 1.1.2 | Foreign Loan 2 | | | | | | | | | |
| | Draw down Amount | | | | | | | | | |
| | IDC | | | | | | | | | |
| | Financing charges | | | | | | | | | |
| | Foreign Exchange rate variation | | | | | | | | | |
| | Hedging Cost | | | | | | | | | |
| 1.1.3 | Foreign Loan 3 | | | | | | | | | |
| | Draw down Amount | | | | | | | | | |
| | IDC | | | | | | | | | |
| | Financing charges | | | | | | | | | |
| | Foreign Exchange rate variation | | | | | | | | | |
| | Hedging Cost | | | | | | | | | |
| 1.1.4 | -- | | | | | | | | | |
| 1.1 | Total Foreign Loans | | | | | | | | | |
| | Draw down Amount | | | | | | | | | |
| | IDC | | | | | | | | | |
| | Financing charges | | | | | | | | | |
| | Foreign Exchange rate variation | | | | | | | | | |
| | Hedging Cost | | | | | | | | | |
| 1.2 | Indian Loans | | | | | | | | | |
| 1.2.1 | Indian Loan 1 | | | | | | | | | |
| | Draw down Amount | -- | -- | | -- | -- | | -- | -- | |
| | IDC | -- | -- | | -- | -- | | -- | -- | |
| | Financing charges | -- | -- | | -- | -- | | -- | -- | |
| 1.2.2 | Indian Loan 2 | | | | | | | | | |
| | Draw down Amount | -- | -- | | -- | -- | | -- | -- | |
| | IDC | -- | -- | | -- | -- | | -- | -- | |
| | Financing charges | -- | -- | | -- | -- | | -- | -- | |
| 1.2.3 | Indian Loan 3 | | | | | | | | | |
| | Draw down Amount | -- | -- | | -- | -- | | -- | -- | |
| | IDC | -- | -- | | -- | -- | | -- | -- | |
| | Financing charges | -- | -- | | -- | -- | | -- | -- | |
| 1.2.4 | -- | | | | | | | | | |
| 1.2 | Total Indian Loans | | | | | | | | | |
| | Draw down Amount | -- | -- | | -- | -- | | -- | -- | |
| | IDC | -- | -- | | -- | -- | | -- | -- | |
| | Financing charges | -- | -- | | -- | -- | | -- | -- | |
| 1 | Total of Loans drawn | | | | | | | | | |
| | IDC | | | | | | | | | |
| | Financing charges | | | | | | | | | |
| | Foreign Exchange rate variation | | | | | | | | | |
| | Hedging Cost | | | | | | | | | |
| 2 | Equity | | | | | | | | | |
| 2.1 | Foreign equity drawn | | | | | | | | | |
| 2.2 | Indian equity drawn | -- | -- | | -- | -- | | -- | -- | |
| | Total equity deployed | | | | | | | | | |

Note 1: Drawal of debt and equity shall be on **paripassu basis quarter wise** to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.
2. Applicable interest rates including reset dates used for above computation may be furnished separately
3. In case of multi unit project details of capitalization ratio used to be furnished.

Name of the Company _____

Name of the Power Station _____

(Amount in Rs Cr)

| Particulars | Package1 | Package2 | Package3 | Package4 | Package5 | Remarks |
|---|----------|----------|----------|----------|----------|---------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| Source of Loan ¹ | | | | | | |
| Currency ² | | | | | | |
| Amount of Loan sanctioned | | | | | | |
| Amount of Gross Loan drawn upto 31.03.2009/COD ^{3,4,5,13,15} | | | | | | |
| Interest Type ⁶ | | | | | | |
| Fixed Interest Rate, if applicable | | | | | | |
| Base Rate, if Floating Interest ⁷ | | | | | | |
| Margin, if Floating Interest ⁸ | Yes/No | Yes/No | Yes/No | Yes/No | Yes/No | Yes/No |
| Are there any Caps/Floor ⁹ | | | | | | |
| If above is yes,specify caps/floor | | | | | | |
| Moratorium Period ¹⁰ | | | | | | |
| Moratorium effective from | | | | | | |
| Repayment Period ¹¹ | | | | | | |
| Repayment effective from | | | | | | |
| Repayment Frequency ¹² | | | | | | |
| Repayment Instalment ^{13,14} | | | | | | |
| Base Exchange Rate ¹⁶ | | | | | | |
| Are foreign currency loans hedged? | | | | | | |
| If above is yes,specify details ¹⁷ | | | | | | |

| Name of Projects | Distribution of loan packages to various projects | | | | | Total |
|---------------------|---|--|--|--|--|-------|
| | | | | | | |
| Project 1 | | | | | | |
| Project 2 | | | | | | |
| Project 3 and so on | | | | | | |

Details of Expenses Capitalised

Form No: F9

(Rs Crores)

| Sl.No. | Particulars | PY2 | PY1 | CY | Control Period | | |
|--------|--|----------|----------|--------|----------------|----------|----------|
| | | FY (n-2) | FY (n-1) | FY (n) | FY (n+1) | FY (n+2) | FY (n+3) |
| 1 | Interest & Finance charges Capitalised | | | | | | |
| 2 | Other expenses capitalised: | | | | | | |
| a. | Employee expenses | | | | | | |
| b. | R&M Expenses | | | | | | |
| c. | A&G Expenses | | | | | | |
| d. | Depreciation | | | | | | |
| e. | Others, if any | | | | | | |
| | Sub-total | | | | | | |
| | Grand Total | | | | | | |

Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F10

(Rs Crores)

| Sl No | Particulars | Previous Year | | | Previous Year | | Current Year | | Ensuing Year | | | | | |
|-------|---|--------------------------------------|---------------------------|--------------------------------|---------------------------|--------------------------------|---------------------------|--------------------------------|---------------------------|--------------------------------|---------------------------|--------------------------------|---------------------------|--------------------------------|
| | | FY(n-2) | | | FY(n-1) | | FY(n) | | FY(n+1) | | FY(n+2) | | FY(n+3) | |
| | | Balance at the beginning of the year | Additions during the Year | Balance at the end of the Year | Additions during the Year | Balance at the end of the Year | Additions during the Year | Balance at the end of the Year | Additions during the Year | Balance at the end of the Year | Additions during the Year | Balance at the end of the Year | Additions during the Year | Balance at the end of the Year |
| 1 | Subsidies Towards Cost Of Capital Asset | | | | | | | | | | | | | |
| 2 | Grant Towards Cost Of Capital Assets | | | | | | | | | | | | | |
| | Total | | | | | | | | | | | | | |

| Sl. No. | Particulars | Opening Balance | Additions during the year | Withdrawals (Purpose to be indicated in the remarks column) | Closing Balance | Remarks |
|----------|--|-----------------|---------------------------|--|-----------------|---------|
| | Financial Year | | | | | |
| | | | | | | |
| A | SHARE CAPITAL | | | | | |
| 1 | Equity Capital | | | | | |
| | | | | | | |
| B | RESERVES | | | | | |
| 1 | General Reserve | | | | | |
| 2 | Capital Reserve | | | | | |
| 3 | Sinking Fund Reserve for repayment of Borrowings | | | | | |
| 4 | Material Cost variance reserve | | | | | |
| 5 | Exchange rate variance reserve | | | | | |
| 6 | Property Insurance reserve | | | | | |
| 7 | Sub-total of Reserves | | | | | |
| | | | | | | |
| C | SURPLUS | | | | | |
| 1 | Surplus | | | | | |
| 2 | Sub-total of Surplus | | | | | |
| | | | | | | |
| D | Net Worth (A + B + C) | | | | | |

Note: Separate details shall be submitted for two previous years, current year and over MYT period

Working Capital Requirements
Form No: F12

(Rs Crores)

| Sl. No. | Particulars | PY2 | PY1 | CY | Control Period | | |
|----------|--|----------|----------|--------|----------------|----------|----------|
| | | FY (n-2) | FY (n-1) | FY (n) | FY (n+1) | FY (n+2) | FY (n+3) |
| 1 | Total O&M Expenses (yearly) | | | | | | |
| 1.1 | Net R&M expenses | | | | | | |
| 1.2 | Net A&G expenses | | | | | | |
| 1.3 | Net Employee expenses | | | | | | |
| | 1/12th of total yearly O&M | | | | | | |
| 2.1 | Maintenance Spares @ 15% of O&M for 1 month | | | | | | |
| 3 | Receivables | | | | | | |
| 3.1 | Annual Revenue from Tariff and charges | | | | | | |
| 3.2 | Receivables equivalent to 2 months average billing | | | | | | |
| 4 | Total Working capital (1.4+2.1+3.2) | | | | | | |
| 5 | Rate of Interest * | | | | | | |
| 6 | Interest on Working capital | | | | | | |

* The Interest rate for this purpose shall be the RBI rates prevailing at the time of Tariff filing

| Projectwise / Schemewise Capital Expenditure | | | | | | | | | | | | Form No: F13 |
|--|--------------|----------------------------|--|--------------------------------------|---------------------------------|--|-------------|-----------|-------------|-------------|-------------|--------------------------|
| GENERATION PROGRAMME FROM 2008-09 TO 2013-14 | | | | | | | | | | | | |
| Part : A GENERATION WORKS PROPOSED | | | | | | | | | | | | |
| S. No. | PARTICULARS | Estimated Cost (Rs Crores) | Cumulative Expenditure till March 2005 (Rs Crores) | Fund Requirement (Rs Crores) (3 - 4) | Schedule of Commissioning / COD | Yearwise Fund Requirement (Rs. Crores) | | | | | | Funding Agency / Remarks |
| | | | | | | PY FY (n-2) | PY FY (n-1) | CY FY (n) | EY FY (n+1) | EY FY (n+2) | EY FY (n+3) | |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| | Total | | | | | | | | | | | |

