

NAME OF TRANSMISSION LICENSEE

INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENS

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Instructions for the Transmission Licensee:		
1)		
2)		
PY Previous Year, Past Year		
CY Current Year		
CP Control Period		

Form No: S1

All figures in Rs Crores

Particulars		PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A	Revenue						
1	Revenue from transmission and ancillary services*						
2	Other Non-tariff income						
3	Revenue subsidies						
4	Income from Investment						
	Total Revenue or Income						
B	Expenditure						
1	Expenses for SLDC's fees & charges						
2	Operations & Maintenance Expenses						
a	Repairs and Maintenance						
b	Employee costs						
c	Administration and General expenses						
3	Net prior period credits/(charges)						
4	Other Debits, Write-offs						
5	Extraordinary items (net)						
6	Less: Expenses Capitalized						
C	PBDIT						
D	Depreciation and Related debits						
E	PBIT						
1	Interest & Finance Charges						
2	Less: Interest Capitalized						
F	Total Interest and Finance Charges						
G	TOTAL EXPENDITURE						
H	Profit/Loss before Tax						
I	Provision for Income Tax						
J	Profit/Loss after Tax						
Note - Appropriation to any reserve can be mentioned							
* Ancillary Services implies revenues from grid support, reactive energy and other facility provided.							

Name of Transmission Licensee

Balance Sheet

Form No: S2

All figures in Rs Crores

	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
I. SOURCES OF FUNDS							
<i>A) Shareholders' Funds</i>							
	a) Share Capital						
	b) Reserves and Surplus						
<i>B) Special Appropriation towards Project</i>							
<i>C) Loan Funds</i>							
	a) Secured Loans						
	b) Unsecured Loans						
TOTAL SOURCES OF FUNDS							
II. APPLICATION OF FUNDS							
<i>A) Fixed Assets</i>							
	a) Gross Block						
	b) less: Accumulated Depreciation						
	c) Net Block						
	d) Capital Work in Progress						
<i>B) Investments</i>							
<i>C) Current Assets, Loans and Advances</i>							
	i) Current Assets						
	ii) Loans & Advances						
<i>D) less: Current Liabilities and Provisions</i>							
	i) Current Liabilities						
	ii) Provisions						
<i>E) Net Current Assets</i>							
<i>F) Miscellaneous Expenditure to the extent not written off</i>							
TOTAL APPLICATION OF FUNDS							

S. No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	Net Funds from Operations:						
	A. Net Funds from Earnings:						
	Profit Before Tax						
	Less:						
	Subsidy and Grants						
	Income Tax payment during the year						
1	Total of A						
	B. ADD: Debits to Revenue Account not requiring Cash Outflow:						
	(i) Depreciation, including AAD						
	(ii) Amortisation of Deferred Cost						
	(iii) Amortisation of Intangible Assets						
	(iv) Investment Allowance Reserve						
	(v) Others, if any.						
2	Total of B						
	C.LESS: Credits to Revenue Account not involving Cash Receipts:						
	(i) Depreciation						
3	Total of C						
	Net Funds from Earnings (A+B-C)						
4	Contributions, Grants and Subsidies towards Cost of Capital Assets						
5	Proceeds from disposal of Fixed Assets						
6	Total Funds from Operations (1+2-3+4+5)						
	Net Increase/(Decrease) in Working Capital:						
	A. Increase/(Decrease) in Current Assets:						
	a) Inventories						
	b) Receivables against sale of power						
	c) Loans and Advances						
	d) Sundry Receivables						
7	Total of A						
	B. Increase/(Decrease) in Current Liabilities:						
	a) Borrowings for working capital						
	b) Other Current liabilities - Power purchase						
	- Others						
8	Total of B						
9	Net Increase/(Decrease) in Working Capital (A - B)						
10	Net Funds from Operations before Subsidies & Grants (6-9)						
11	Receipts from Revenue Subsidies and Grants						
Total I	Net Funds from Operations including Subsidies & Grants(10+11)						
	Net Increase/(Decrease) in Capital Liabilities:						
	A. Loans yet to be tied up						
	a) State Loans (including ADB)/State Govt. support						
	b) Loans from REC						
	c) Other Borrowings (PFC+ REC)						
13	Total of A						
	B. Repayments of Principal						
	State Loans (including ADB)						
	Loan from DPCL						
	Other Borrowings (PFC + REC)						
	Other Loans						
14	Total of B						
Total II	Net Increase/(Decrease) in Capital Liabilities (A - B)						
III	Increase/(Decrease) in Equity Capital						
IV	Total Funds available for Capital Expenditure (I+II+III)						
	Funds Utilised on Capital Expenditure:						
	(a) On Projects						
	(b) Released Assets reissued to works						
	(c) Intangible Assets						
	(d) Deferred Costs						
18	Total of V						
VI	Net Increase/(Decrease) in Investments						
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)						
VIII	Add: Opening Cash & Bank balances						
IX	Closing Cash & Bank Balances (VII+VIII)						

Name of Transmission Licensee

Annual Revenue Requirement

Form No: S4

All figures in Rs Crores

S. No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	Energy Input into the system (MU)						
	Energy sold to consumers (MU)						
	Transmission Loss %						
	Transmission Cost per unit (Rs/U)						
1	Receipts						
a	Revenue from tariffs & Miscell. Charges						
b	Revenue Subsidy from government						
	Total						
2	Expenditure						
a	SLDC Fees & Charges						
b	O&M Expenses						
	i) R&M Expense						
	ii) Employee Expenses						
	iii) A&G Expense						
c	Depreciation						
d	Interest & Finance Charges						
e	Less: Interest & other expenses capitalised						
f	Other Debits (incl. Prov for Bad debts)						
g	Extraordinary Items						
h	Other (Misc.)-net prior period credit/(charges)						
	Total						
3	Reasonable Return						
4	Other Income						
5	Annual Revenue Requirement (2)+(3)-(4)						
6	Surplus(+)/ Shortfall(-) : (1)-(5)						
	before tariff revision						
7	Tariff Revision Impact						
8	Surplus(+)/ Shortfall(-) : (6)-(7)						
	after tariff revision						

Return on Equity**Form No: S5**

(Rs Crores)

S. No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Equity (Opening Balance)						
2	Net additions during the year						
3	Equity (Closing Balance)						
4	Rate of Return on Equity ¹						
	Return on Equity						

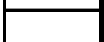
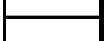
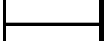
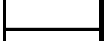
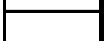
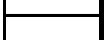
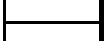
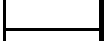
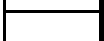
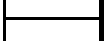
¹ Return on Equity shall be 14% (post tax).

Name of Transmission Licensee**Expenditure Allocation into Fixed, Variable & Other Costs**

S. No.	Particulars	Previous Year				Previous Year			
		FY (n-2)				FY (n-1)			
		Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
I.	Expenditure								
1	SLDC's fees & charges								
2	Repairs and Maintenance								
3	Employee Costs								
4	Admin and General Expenses								
5	Depreciation and related debits								
6	Interest & Finance charges								
7	Sub-Total (1 to 6)								
8	Less: Expenses capitalised								
9	Less: Interest & Finance Charges capitalised								
10	Sub-Total (8+9)								
11	Return on Equity								
12	Unfunded Liabilities								
13	Total Expenditure (7-10+11+12)								



Total



A) Projection of sales

	In Million Units	PY2	PY1	CY	Control Period		
	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Licensee						
2	CPP wheeling						
3	HT consumer wheeling						
4	Other States energy wheeling						
	TOTAL						

B) Projection of Number of Customers

		PY	PY	CY	Control Period		
	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Licensee						
2	CPP wheeling						
3	HT consumer wheeling						
4	Other States energy wheeling						
	TOTAL						

C) Projection of Connected Load (in MW)

		PY	PY	CY	Control Period		
	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Licensee						
2	CPP wheeling						
3	HT consumer wheeling						
4	Other States energy wheeling						
	TOTAL						

D) Projection of Maximum or Peak Demand (in KVA)

		PY	PY	CY	Control Period		
	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Licensee						
2	CPP wheeling						
3	HT consumer wheeling						
4	Other States energy wheeling						
	TOTAL						

E) Projection of Minimum Demand (in KVA)

		PY	PY	CY	Control Period		
	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Licensee						
2	CPP wheeling						
3	HT consumer wheeling						
4	Other States energy wheeling						
	TOTAL						

F) Projection of Average Demand (in KVA)

		PY	PY	CY	Control Period		
	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Licensee						
2	CPP wheeling						
3	HT consumer wheeling						
4	Other States energy wheeling						
	TOTAL						

Name of Transmission Licensee

Income from investments and other non-tariff income

Form No: F2

	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	Figure in Rs Crore						
A	Income from Investment, Fixed & Call Deposits						
1	Interest Income from Investments						
2	Interest on fixed deposits						
3	Interest from Banks other than Fixed Deposits						
4	Interest on (any other items)						
I	Sub-Total						
B	Non Tariff Income						
1	Interest on loans and Advances to staff						
2	Interest on Loans and Advances to Licensee						
3	Interest on Loans and Advances to Lessors						
4	Interest on Advances to Suppliers / Contractors						
5	Income from Trading (other than Electricity)						
6	Gain on Sale of Fixed Assets						
7	Income/Fee/Collection against staff welfare activities						
8	Miscellaneous receipts						
9	Delayed payment charges from consumers						
10	Meter Rent						
11	Misc. charges as per Schedule of General and Service Charges as applicable from consumers						
12	Income from Other Business						
13	Income from Disinvestment (if any)						
II	Sub-Total						
	Total (I+II)						

Name of Transmission Licensee

Repair & Maintenance Expenditure

Form No: F4

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Plant and Machinery						
2	Building						
3	Civil Works						
4	Hydraulic Works						
5	Lines, Cables Net Works etc.						
6	Vehicles						
7	Furniture and Fixtures						
8	Office Equipments						
9	Station Supplies						
10	Spare Inventory for maintaining Transformer redundancy						
11	Sub station maintenance by private agencies						
12	Any other items (Capitalisation)						
	Total						

Particulars (Rs in lakhs)		PY2	PY1	CY	Control Period		
A	Wing Wise Details - FAO, Civil, Head Office, etc	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
B	Employee's Cost						
	1 Salaries						
	2 Dearness Allowance						
	3 Other Allowances & Relief						
	a Allowances details						
	4 Medical Expenses Reimbursement						
	5 Leave Travel Assistance						
	6 Fee & Honorarium						
	7 Incentives/Awards Including That In Partnership Project (Specify Items)						
	8 Earned Leave Encashment						
	9 Tution Fee Re-Imbursement						
	10 Leave Salary Contribution						
	11 Payment Under Workman'S Compensation And Gratuity						
	12 Subsidised Electricity To Employees						
	13 Staff Welfare Expenses						
C	Apprentice And Other Training Expenses						
D	Payment/Contribution To PF Staff Pension And Gratuity						
	1 Terminal Benefits						
	a) Provident Fund Contribution						
	b) Provision for PF Fund						
	c) Pension Payments						
	d) Gratuity Payment						
	2 Any Other Items						
	Total D						
E	Bonus/Exgratia To Employees						
F	Grand Total						
G	Chargeable To Construction Works						
	Balance Item 'F' Aproprate For (F)-(G)						
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)						
	WPI						
	CPI						
	D.A Rate						

S.No.	Particulars In Rs Crores	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A)	Administration Expenses						
1	Rent rates and taxes (Other than all taxes on income and profit)						
2	Insurance of employees, assets, Legal insurance						
3	Revenue Stamp Expenses Account						
4	Telephone, Postage, Telegram, Internet Charges						
5	Incentive & Award To Employees/Outsiders						
6	Consultancy Charges						
7	Technical Fees						
8	Other Professional Charges						
9	Conveyance And Travel (vehicle hiring, running)						
10	HPERC License fee						
11	Plant And Machinery						
12	Security / Service Charges Paid To Outside Agencies						
13	Regulatory Expenses						
14	Ombudsman Expenses						
	Sub-Total of Administrative Expenses						
B)	Other Charges						
1	Fee And Subscriptions Books And Periodicals						
2	Printing And Stationery						
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.						
4	Contributions/Donations To Outside Institute / Association						
5	Electricity Charges To Offices						
6	Water Charges						
7	Any Study - As per requirements						
8	Miscellaneous Expenses						
9	Public Interaction Program						
10	Any Other expenses						
	Sub-Total of other charges						
C)	Legal Charges						
D)	Auditor'S Fee						
E)	Frieght - Material Related Expenses						
F)	Direction And Supervision Charges						
G)	Total Charges						
H)	Total Charges Chargeable To Capital Works						
I)	Total Charges Chargeable to Revenue Expenses						

Fixed Assets and Provision for Depreciation

		FY										
in Rs Cr		Gross Fixed Assets				Provision For Depreciation				Net Fixed Assets		
S.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At Beginning of Year	At the End Of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, poles, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											

Note

- 1 Any depreciation reserve has been maintained and its operation
- 2 Subventions have to be also included for provision of depreciation
- 3 **Separate details be submitted for PY2, PY1, CY, and MYT control period**

		Particulars	PY2	PY1	CY	Control Period		
		In Rs Crores	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A	I	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government						
		1 LIC						
		2 REC						
		3 PFC						
		4 Bonds						
		5 Bank/FIIs						
		6 APDRP						
		7 Any Other						
		Total of I						
	II	Interest on Working Capital Loans Or Short Term Loans						
		Total of A : I + II						
B		Other Interest & Finance Charges						
		1 Cost of raising Finance & Bank Charges etc.						
		2 Interest on Security Deposit						
		3 Penal Interest Charges						
		4 Lease Rentals						
		5 Penalty charges for delayed payment for power purchase						
		Total of B						
C		Grand Total Of Interest & Finance Charges: A + B						
D		Less: Interest & Finance Charges Chargeble to Capital Account						
E		Net Total Of Interest & Finance Charges : For Revenue Account: C-D						

Name of Transmission Licensee

Domestic loans, bonds and financial leasing

Form No: F8A

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	In Rs Crores											
	Financial Year*											
A	LONG-TERM											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
B	SHORT-TERM											
	Total											

*Note:- Loanwise information to be provided for two Previous Years, Current Year & Control Period

Name of Transmission Licensee

Details of Project specific loans

Form No: F8B

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6	Package 7
Source of loan ¹							
Currency ²							
Amount of loan sanctioned							
Amount of gross loan drawn upto 31.3.2007/COD ^{3,4,5,13,15}							
Interest type ⁶							
Fixed Interest Rate, if applicable							
Base Rate, if Floating Interest ⁷							
Margin, if Floating Interest ⁸	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁹							
If above is yes,specify caps/floor							
Moratorium Period ¹⁰							
Moratorium effective from							
Repayment Period ¹¹							
Repayment effective from							
Repayment Frequency ¹²							
Repayment Instalment ^{13,14}							
Base Exchange Rate ¹⁶							

1 Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

2 Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

3 Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.

4 Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.

5 If the Tariff in the petition is claimed separately for various transmission elements, details in the Form is to be given separately for all the transmission elements in the same form.

6 Interest type means whether the interest is fixed or floating.

7 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

8 Margin means the points over and above the floating rate.

9 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

10 Moratorium period refers to the period during which loan servicing liability is not required.

11 Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

12 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

13 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately

14 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

15 In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

16 Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Name of Transmission Licensee**Details of Expenses Capitalised****Form No: F9**

All figures in Rs Crores

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	PROJECT WISE						
1	Interest & Finance charges Capitalised						
2	Other expenses capitalised:						
	a. Employee expenses						
	b. R&M Expenses						
	c. A&G Expenses						
	Total of 2						
	Grand Total						

Debits, Write-offs and any other items**Form No: F10**

All figures in Rs Crores

Sl.No	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Material Cost Variance (Audit Reports)						
2	Miscellaneous Losses And Write Off						
3	Bad Debt Written Off/Provided For						
4	Cost Of Trading & Manufacturing Activities						
5	Net Prior Period Credit/Charges						
	Sub-Total						
7	Less Chargeable To Capital Expense						
	Net Chargeable To Revenue						

Note

- 1 Action taken report on the material variance and responsibility fixed

Name of Transmission Licensee

Statement of Sundry Debtors and provision for Bad & Doubtful Debts

Form No: F11

All figures in Rs Crores

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Receivable from customers as at the beginning of the year						
2	Revenue billed for the year						
3	Collection for the year						
	Against current dues						
	Against arrears upto previous year						
4	Gross receivable from customers as at the end of the year						
5	Receivables against customers no longer availing services						
6	Receivables(4-5)						
7	% of provision						
8	Provision for bad and doubtful debts						

All figures in Rs Crores

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A	Income relating to previous years:						
1	Interest income for prior periods						
2	Income Tax prior period						
3	Excess Provision for Depreciation						
4	Excess Provision for Interest and Fin. Charges						
5	Receipts from consumers						
6	Other Excess Provision						
7	Others Income						
	Sub-Total A						
B	Expenditure relating to previous years						
1	R&M Expenses						
2	Employee Cost						
3	Depreciation						
4	Interest and Finance Charges						
5	Admn. Expenses						
6	Withdrawal of Revenue Demand						
7	Material Related						
8	Other						
	Sub-Total B						
	Net prior period Credit/(Charges) : A-B						

Financial Year

(Rs Crores)

Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Source of Funding	Remarks
1							
2							
3							
	Total						

***Note:-** Information to be provided for Previous Two Years, Current Year & Ensuing Years

Name of Distribution Licensee

Current Assets & Liabilities

Form No: F17

All figures in Rs Crores

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A	Current Assets, Loans and Advances						
	Sundry Debtors						
	Inventories						
	Cash and Bank Balances						
	Loans and Advances						
	Others						
	TOTAL OF 'A'						
B	Current Liabilities and Provisions						
I	Current Liabilities						
	Security Deposits from Consumers						
	Power Purchase Liabilities						
	Staff related Liabilities						
	Liabilities towards Suppliers						
	Deposits - Elect. Service Connect.						
	Interest accrued but not due						
II	Provisions						
	TOTAL OF 'B' (I+II)						
C	NET CURRENT ASSETS (= A - B)						

Working Capital Requirements								Form No: F18
								(Rs Crores)
Sl.No.	Particulars	PY2	PY1	CY	Control Period			
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	
1	O&M expenses							
a.	R&M expenses							
b.	A&G expenses							
c.	Employee expenses							
d.	1/12th of total							
2	Receivables							
a.	Annual revenues from tariffs and charges							
b.	Receivables equivalent to 2 months average billing							
3	Maintenance Spares (40% of R&M Expense of 1 Month)							
4	Less: Consumer Security Deposit							
Total Working Capital								

Name of Transmission Licensee**Income Tax Provisions****Form No: F18**

All figures in Rs Crores

Sl.	Particulars In Rs Crores	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Provision Made/Proposed For The Year						
2	As Per Return Filed For The Years						
3	As Assessed For The Years						
4	Credit/Debit Of Assessment Year(s) (Give Details)						
	Total						

Name of Transmission Licensee

Existing and Proposed Tariff Schedule

Form No: T1

Sl. No.	User Type	FY (n)				FY (n+1)				FY (n+2)				FY (n+3)			
		EXISTING TARIFFS				PROPOSED TARIFFS				PROPOSED TARIFFS				PROPOSED TARIFFS			
		Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)	Monthly Fixed Charge per Connection (Rs.) Lacs	Monthly Capacity Charge (Rs. Lacs per MW)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)	Monthly Fixed Charge per Connection (Rs.) Lacs	Monthly Capacity Charge (Rs. Lacs per MW)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)	Monthly Fixed Charge per Connection (Rs.) Lacs	Monthly Capacity Charge (Rs. Lacs per MW)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)
1	Licensee																
2	CPP wheeling																
3	HT consumer wheeling																
4	Other States energy wheeling																
5																	
6																	
7																	
5	TOTAL																

Name of Transmission Licensee

Revenue from Current Tariffs in Control Period

Form No: T2

Sl.No.	User Type	No. of consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Existing Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit
1	Licensee												
2	CPP wheeling												
3	HT consumer wheeling												
4	Other States energy wheeling												
	Total												

*Note: Licensee is required to fill up one sheet for each MYT year.

Name of Transmission Licensee

Revenue from Proposed Tariffs in Control Period

Form No: T1c

Sl.No.	User Type	No. of consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Proposed Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit	Expected additional Revenue at proposed charges (Rs Crs) for Full Year	Proposed Percentage increase (%)
1	Licensee														
2	CPP wheeling														
3	HT consumer wheeling														
4	Other States energy wheeling														
	Total														

*Note: Licensee is required to fill up one sheet for each MYT year.

	Particulars	PY2	PY1	CY	Control Period			Remarks
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	
A	Losses in EHT System (400 kV)							
1	Energy received into the system							
2	Energy sold at this voltage level							
3	Energy transmitted to the next (lower) voltage level							
4	Energy Lost (1-2-3)							
5	Total Loss in the system (4/1)							
B	Losses in EHT System (220 kV)							
1	Energy received into the system							
2	Energy sold at this voltage level							
3	Energy transmitted to the next (lower) voltage level							
4	Energy Lost (1-2-3)							
5	Total Loss in the system (4/1)							
C	Losses in EHT System (132 kV)							
1	Energy received into the system							
2	Energy sold at this voltage level							
3	Energy transmitted to the next (lower) voltage level							
4	Energy Lost (1-2-3)							
5	Total Loss in the system (4/1)							
D	Losses in EHT System (66 kV)							
1	Energy received into the system							
2	Energy sold at this voltage level							
3	Energy transmitted to the next (lower) voltage level							
4	Energy Lost (1-2-3)							
5	Total Loss in the system (4/1)							
E	Overall Losses							
1	Energy In (A1+B1+C1+D1)							
2	Energy Lost (A4+B4+C4+D4)							
3	Total T&D Loss (2/1)							

Sl.No.	Particulars	First six months of FY (n-1)		Last six months of FY (n-1)		CY (n)		Corrective measures proposed
		Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was		
		below	above	below	above	below	above	
		(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
	Substation wise*							
	At 220/132/66 kv side of transformer							
	(incoming point of 220 kv/132kV/66KV bus)							
	<i>Include all feeders</i>							
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

* Note: The information may be furnished for five selected critical EHV substations.

Name of Transmission Licensee

Frequency Excursion

Form No: P4

S.No	Particulars	First six months of FY (n-1)		Last six months of FY (n-1)		CY (n)		Reasons For Failure
		< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	
1	April							
2	May							
3	June							
4	July							
5	August							
6	September							
7	October							
8	November							
9	December							
10	January							
11	February							
12	March							
	Total							

S.No	Particulars		FY (n-2)		FY (n-1)		FY (n)		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer							
		Power Transformer							
2	Power Transformer (HT)								

Note:- Provide the number of total and type of transformers

Sl.No.	Particulars	PY2	PY1	FY (n)
		FY (n-2)	FY (n-1)	
1	Number of disturbances (Major Grid Collapse)			
2	Total Duration of Disturbances			
3	Estimated unserved energy due to such interruption			
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.			
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.			
6	Remedial measures to prevent grid System disturbance.			

Name of Transmission Licensee

Peak Demand in MW

Form No: P9

Sl.No.		PY5	PY4	PY3	PY2	PY1	CY	Control Period		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Peak Period									
	a) Winter									
	b) Summer									
	c) Other									
2	Maximum Peak Demand									
	a) Restricted									
	b) Unrestricted									
3	Peak Availability Assessed By Transco									
4	Shortfall in meeting Peak Demand									
	a) Restricted									
	b) Unrestricted									

Notes:- Details of Peak Demand and Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.