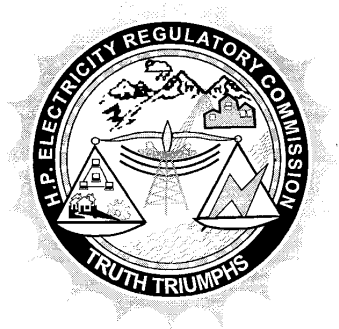




ANNUAL ADMINISTRATION REPORT (2004-05)



Himachal Pradesh
Electricity Regulatory Commission

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1. INTRODUCTION

- 1.1** Himachal Pradesh Electricity Regulatory Commission is a statutory organization which was constituted on 30.12.2000 under the Electricity Regulatory Commissions Act, 1998. The Commission started functioning from 6th January, 2001 with its headquarters at Shimla.
- 1.2** The new Electricity Act, 2003 enacted by the Govt. of India relates to transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal and for matters connected therewith or incidental thereto.

2. THE COMMISSION AND ITS SECRETARIAT

- 2.1** The Commission was headed by Sh. S.S. Gupta as the Chairman of the One Member Commission in the period under review.

The Commission remained persistent in its efforts for setting up of fair, transparent and objective regulatory process in the state of Himachal Pradesh. As per sub section (1) of Section 91 of the Electricity Act 2003, the Secretary of the Commission is to execute statutory powers and perform such duties as specified by the Commission in its Conduct of Business Regulations, from time to time during the year. The Secretary of the Commission also assists the Chairman in all matters pertaining to Administration, Accounts and technical matters including areas of Human Resource Development. Sh. B.S. Bakshi remained Secretary of the Commission w.e.f. 1.4.04 to 5.8.04 and again from 6.9.04 to 27.9.04. Smt Purnima Chauhan, HAS was appointed as Secretary of the Commission for one month w.e.f. 6.8.04 to 6.9.04 whereafter Sh. Mahesh Sirkek took over the charge of Secretary of the Commission w.e.f. 28.9.04 and continued to perform the functions of the Secretary in the remaining period.

3. THE FUNCTIONS OF THE COMMISSION

3.1 The Commission as per The Electricity Act 2003 has been assigned the following mandatory functions under Section 86 (1) of the Electricity Act, 2003.

- To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State.
- To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- To facilitate intra-State transmission and wheeling of electricity;
- To issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operation within the State;
- To promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- To adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- To levy fee for the purposes of the Act;
- To specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- To specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- To fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- To discharge such other functions as may be assigned to it under this Act.

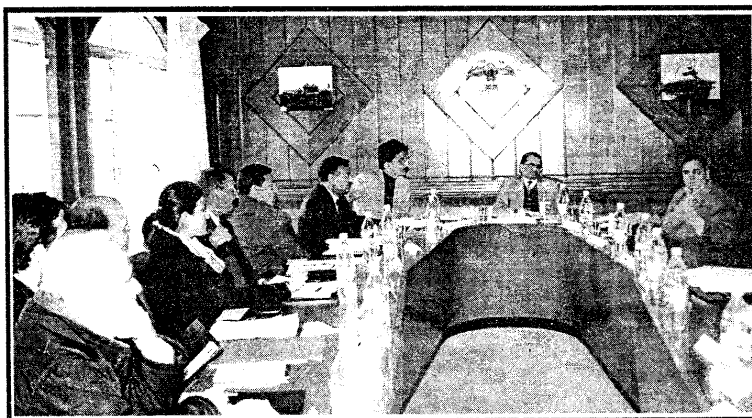
3.2 Similarly the Commission under section 86 (2) of the Electricity Act 2003 is to advise the State Govt. on all or any of the following matters, namely:-

- (i) promotion of competition, efficiency and economy in activities of the electricity industry;
- (ii) promotion of investment in electricity industry;
- (iii) reorganization and restructuring of electricity industry in the State;
- (iv) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred by State Government

4. STATE ADVISORY COMMITTEE

4.1 The Section 87 & 88 of the Electricity Act, 2003 provides for the establishment of the State Advisory Committee to advise the Commission on major questions of policy, matters relating to quality, continuity and extent of service provided by licensees, compliance by the licensees with the conditions and requirements of their license, protection of consumer interests and electricity supply and overall standards of performance by utilities. The Commission vide its notification dated 18th June, 2003 had reconstituted the State Advisory Committee with 16 members. The composition of the Committee as on 31.03.2005 is shown in **Annexure-IV**.

The fourth meeting of the State Advisory Committee was held at Shimla on 20th January, 2005 and the minutes of this meeting are annexed at **Annexure V**.



State Advisory Committee in meeting

5. HUMAN RESOURCES OF THE COMMISSION

5.1 General

The Commission has Human Resources consisting of a mix of professionals in different strategic functional areas such as in engineering, financial analysis, accounting of finance, HRM and other related skills.

5.2 After enactment of the Electricity Act 2003, the Commission is to discharge its multifarious functions under sub-section (1) & (2) of the Section 86 of the Electricity Act, 2003. The Commission, as per Section 91 (2) & (3) of Electricity Act 2003, specified a total of 62 additional posts for technical, tariff & financial analyses, administrative & IT and legal areas and submitted the proposal to the State Government, for approval, vide letter No. HPERC:CMN:705:SSG:VS:4583 dated 20.1.04. The State Govt. approval however was yet to be received as required under section 91 (3) of Electricity Act 2003. The Commission, during the year employed staff on deputation (secondment) basis or on regular basis. The total staff strength during the year remained about 20 numbers and in the absence of adequate staff, the Commission had also engaged consultants in various fields to enhance its efficiency.

5.3 The Organizational Chart of the Commission is available at **Annexure-I** and the list of staff of the Commission is at **Annexure-II**. As people are the critical factor for ensuring success in the field of regulations, the Commission went for maximum utilization of its existing staff and aims at enhancing their capabilities and capacities to discharge its various mandatory functions in all functional and operational areas by organizing training and development, reviewing systems and procedures

5.4 Employees Relations

Employees' relations in the Commission continued to be cordial and the staff played an effective role in improving the work environment.

5.5 Conference /workshops/trainings

In order to synergise the human resources and capacity enhancement training needs assessment of the staff is done on a continuous basis. With this view, the Commission deputed its staff for various conferences and training programmes.

5.6 Computerization

Computerisation enhances productivity and improves internal efficiency in terms of human resource management and networking on a variety of media – computers (LAN), printers, Internet and Video. In order to carry studies and to enhance capabilities of the different wings of the Commission, Computers have been provided to all officers and staff. Computers are interconnected through local area network (LAN) so that information can be exchanged in an efficient and reliable mode. A computer network having One Server, 21 desktops, 2 Laptop computers, 10 Printers, 1 Projector, an audio-video system and other peripheral hardware together with standard software items are used in the office with the aim of having enterprise resource planning and to facilitate efficient working.

5.7 Website

Important information like statistical data, HPERC Regulations etc. were up loaded on the Commission's website <http://www.hperc.org.in> which provided transparency, easy access and wide publicity to consumers and other stakeholders in respect of various activities undertaken and maintained by HPERC.

5.8 Good Governance

The Commission consistently endeavored to practice good governance. Transparency, professionalism and accountability in its dealings with various stakeholders were touchstones of the Commission.



Staff Meeting Room

5.9 Recruitment of officers/staff

The post of Director Tariff (Engg.) was filled with the appointment of Sh. Mahesh Sirkek of HPSEB w.e.f. 8.6.2004 on deputation basis and Smt. Rinku Gautam of Tariff Authority for Major Ports of India, Mumbai was appointed as Asstt. Director, Tariff (Eco.) against the post of Dy. Director Tariff (Eco.) in the Commission w.e.f. 21.5.04. Two posts of Sr. Scale Stenographers were filled up during the year 2004-2005 on deputation/secondment basis.

5.10 Engagement of Consultants

In order to have assistance in technical matters relating to power purchase and procurement agreements, review and approval of grid code, distribution and supply code, load forecast, analysis of T&D losses and to manage computer and server network and for legal matters, the Commission engaged the services of three technical persons as Retainer Consultant.

5.11 Appointment of Consumer Representative

In order to represent consumer interests and for discharging the responsibility of the Consumer Advocate, the Commission, in exercise of the powers conferred under sub section (3) of Section 94 of the Electricity Act, 2003, continued to engage Sh. Prem Nath Bhardwaj to represent the interests of the consumer in the proceedings before the Commission w.e.f. 8.9.2004 @ Rs. 500/- per effective hearing per case. Sh. Ashok Mahajan was also authorized on the same terms and conditions to represent the interest of the consumers.

5.12 Appointment of Ombudsman

Sh. N.R. Gupta, IAS (Retd.) was appointed on 8.12.2004, by the Commission as the Electricity Ombudsman for a term of three years

5.13 Parliament/Assembly Question/VIP references/

The work relating to Parliament/Assembly Question and VIP references was dealt with on a priority. The important letters as those from CERC, Ministry of Power and Government of Himachal Pradesh were processed and active communication was initiated with them.

5.14 Redressal of Grievances of the Consumers

In order to deal with the consumer complaints such as interruption/failure of power supply, voltage complaints, metering and billing problems, connection, reconnection and extension of load and notice of supply interruption etc., the Commission had approved the **Complaint Handling Mechanism and Procedure** to be adopted by Himachal Pradesh State Electricity Board with effect from 1.2.2002. As per procedure laid down under para No. 11.6 A of the **Complaint Handling Mechanism and Procedure**, the Board was to submit Annual Report in respect of the complaints received/redressed during the financial year and as per the report received from the Board, 7,37,440

complaints were received in 2004-05 out of which 7,37,423 complaints were redressed. There were also 17 cases of violations. The details are annexed at **Annexure III**.

- 5.15** As per provisions of sub-section (5) of Section 42 of the Electricity Act, 2003, every distribution licensee within 6 months from the appointed date or grant of license, has to establish a **Forum for Redressal of Grievances of the Consumers** in accordance with the guidelines specified by the Commission. Accordingly, HPERC has framed **HPERC (Guidelines for Establishment of Forum for Redressal of Grievances of Consumers) Regulations, 2003** which were made applicable to all distribution licensees in the State of H.P. The distribution licensee i.e. the Board went in appeal to the Hon'ble High Court against these regulations. The Hon'ble High Court asked the parties to sort out the issue on mutually acceptable terms and conditions. The Forum is to consist of 3 members and was to be independent from the distribution licensee. The Commission in its interim order dated 22.3.2005 directed the Board to establish the Forum and make it functional in maximum of 3 months. The Forum is to decide every complaint within a maximum period of two months from the date of receipt of complaint by it. Under Regulation 2(13) of the aforesaid Regulation, any consumer who is aggrieved by the non-redressal of grievances by the Forum can make a representation to the Electricity Ombudsman appointed and designated by the State Commission.

6. Finance And Accounts

- 6.1** The Commission was allocated a budget of Rs. 73.29 lakh for the year 2004-2005, out of which the actual expenditure was Rs. 57.70 lakh. The following table shows the comparison of budget sanctioned in respect of major heads vis-a- vis the actual expenses.

Expenditure through Treasury

(Rs. in lakh)			
Major expenditure head	Budget sanctioned	Expenditure	Savings
Salaries & Allowances	50.23	44.27	5.96
Other Establishment Expenses	0.45	0.43	0.02

Travelling Expenses	0.13	0.06	0.07
Rents, Rates & Taxes	3.00	3.00	0.00
Other office Expenses	13.48	8.62	4.86
Professional &Consultancy Charges	6.00	1.32	4.68
Total	73.29	57.70	15.59

- 6.2** The major reason for savings in expenditure was non-passing of bills of the Commission by the Treasury under various SOEs due to dispute on the issue of Secretary's posting. Expenditure to the tune of Rs. 23.69 lakh under these SOEs was incurred through our bank account making the total expenditure during 04-05 to Rs. 81.39 lakh. Details of expenditure through bank and treasury is given in table below:

Expenditure through Bank Account

(Rs. in lakh)

Major expenditure head	Expenditure through bank	Expenditure through Treasury	Total expenditure during 04-05
Salaries & Allowances	0.00	44.27	44.27
Other Establishment Expenses	0.43	0.43	0.86
Travelling Expenses	0.80	0.06	0.86
Rents, Rates & Taxes	6.59	3.00	9.59
Other office Expenses	12.92	8.62	21.54
Professional & Consultancy Charges	2.95	1.32	4.27
Total	23.69	57.70	81.39

6.3 Receipts of the Commission

During the year 2004-2005 a sum of Rs 190.52 lakh was received towards fees, fines and charges and the same was credited in the Commission's Bank Account.

6.4 Accounts and Audit of State Commission

The Accounts of the Commission for the year 2003-04 were audited by the Audit Party of the Comptroller and Auditor General of India during 9 & 10/04. The Audit Party raised 8 new audit paras and settled 5 old paras but no major observation has been made on the accounts of the Commission. Replies to these paras were submitted to the Audit Party within the stipulated time. The Audit raised further observations on the replies submitted by the Commission and settled 12 more audit paras. The remaining old and current report paras could not be settled for want of finalisation of the staff regulations by the Govt. of Himachal Pradesh. The position of outstanding paras is as given below:

Detail of outstanding paras

Year	No. of old and new paras	Paras settled during 04-05	No. of outstanding paras
01-02	7	3	4
02-03	8	7	1
03-04 (new)	8	7	1
Total	23	17	6

- 6.5 Establishment of ERC Fund:** Under Section 103 of the Electricity Act, a Fund has to be created for the Electricity Regulatory Commission to meet out the objects of the Commission. The rules regarding the HPERC Fund were not notified by the State Government, as is required under the Act though the Commission was allowed to operate a Bank account and to appropriate the fees and fines into it by its letter dated 3rd January, 2005.

- 6.6 Under section 104 (4) of the Act, the accounts of the Commission, certified by C.A.G. or his nominee together with the Audit Report are to be forwarded annually to the State Government for laying the same in the Vidhan Sabha. While the Commission maintained its accounts as per the State Government accounting pattern and regular audit was also conducted, yet the Accounts alongwith the Audit Report could not be sent to the State Government because the prescribed format of the Accounts were not approved by the Government and the Commission's Fund rules too, were yet to be approved. Therefore, the Commission was utilizing the regular budget allotted by the Government as also the bank account maintained by it for meeting its requirements.

7 Technical/Regulatory/Tariff Matters

- 7.1 The Technical Analysis Division is headed by the Executive Director (TA). The Technical Analysis Division deals with the preparation and review of cost allocation and rate design proposals, analysis and assessment of T&D losses, evaluation of technical performance and standards of service, load forecasts, power purchase agreements, Grid Code, distribution Code, Supply Code. The Division has been entrusted with the work for preparation of the regulations to be framed by the Commission under section 181 of the Electricity Act, 2003. Besides above, the Division also looks after the IT Section. The IT Section deals with System Administration, design, development and updation of HPERC website, maintenance of Computer Hardware & Software etc. The Tariff and Financial Analysis (TFA) Division handles activities related to tariff determination and techno-economic and financial investigation of utilities. It also handles PPAs besides reviewing financial performance and compliance reports of utilities. The Division is headed by Executive Director (TFA).

7.2 Formulation of Regulations

The Commission, during 2000-2001 to 2004-2005 issued various regulations and guidelines as per the requirement of the Act to provide the institutional and legal framework for regulation of the Electricity Sector in the State. Details of the Regulations notified during the FY 04-05 are as follows:

HPERC (General Conditions of Distribution Licence) Regulations, 2004

These regulations which were notified in H.P. Rajpatra on 9.6.2004 specify the various conditions which are to be followed and fulfilled by the distribution licensee while conducting its distribution business in the State. The regulations 11 and 12 of these regulations were amended vide HPERC (General Conditions of Distribution Licence) (First Amendment) Regulations, 2005 vide notification dated 23.2.2005 in H.P. Rajpatra.

HPERC (General Conditions of Transmission Licence) Regulations, 2004

These regulations were notified in H.P. Rajpatra on 11.6.2004 and they specify the various conditions, which are to be followed by a Transmission Licensee while conducting its transmission business in the State. The Regulation 9 of these Regulations was amended vide HPERC (General Conditions of Transmission Licence) (First Amendment) Regulations, 2005 on 23.2.2005.

HPERC (General Conditions of Trading Licensee) Regulations, 2004

These regulations were notified in H.P. Rajpatra on 11.6.2004 and they specify the various conditions, which are to be followed by a Trading Licensee while conducting its trading business in the State. The Regulation 10 of these regulations was amended vide HPERC (General Conditions of Trading Licensee) (First Amendment) Regulations, 2005 on 23.2.2005.

HPERC (Terms and Conditions of Determination of Tariff) Regulations, 2004

These regulations were notified in H.P. Rajpatra on 9.6.2004. The regulations specify the general guiding factors for determination of generation, transmission and distribution tariff. It also specified the requirement of filing of aggregate revenue requirement by the Licensee, various parameters which the Licensee shall consider in its ARR and also the procedure and mechanism for finalizing the tariff order.

HPERC (Electricity Ombudsman) Regulations, 2004

These regulations were notified in H.P. Rajpatra on 19.4.2004 and they lay down the provisions regarding appointment, tenure, territorial jurisdiction, secretariat, powers & duties of Electricity Ombudsman and also the procedure for complaint redressal.

Regulations 3,6 and 7 were modified through HPERC (Electricity Ombudsman) (First Amendment) Regulations, 2005 which were notified on 27.1.2005 in H.P. Rajpatra.

Draft HPERC (Terms and Conditions of Services of Officers and Employees) Regulations, 2004

These draft regulations which were notified in H.P. Rajpatra on 19.4.2004, specify the category of posts, pay scales and allowances of officers and employees, their qualification and experience, selection and appointment procedure and other related issues. They had not attained the finality in view of the lack of approval of the government to them, as is necessary under Section 91 of the Act.

HPERC (State Advisory Committee) Regulations, 2004

These Regulations notified in H.P. Rajpatra on 22.6.2004 lay down the constitution and functions of the Advisory Committee, procedure for its meetings, the issues related to membership etc.

HPERC (Licensee duty for supply of electricity on request) Regulations, 2004

These regulations were notified on 22.6.2004. It stipulates the duties and time frame to be followed by a licensee with respect to the request of a consumer for supply of electricity.

HPERC (Conduct of Business) Regulations, 2005

These regulations which were notified on 14.1.2005 repealed the HPERC (Conduct of Business) Regulation, 2001 and laid down the revised legal and administrative frame work within which the Commission shall conduct its work and proceedings.

HPERC (Procedure for filing appeal before Appellate Authority) Regulations, 2005

These regulations were notified on 24.3.2005 and they specify the procedure for filing appeal before the Appellate Authority prescribed by the State Government under section 127 of Electricity Act, 2003.

HPERC (Manner of Service and Publication Notice by the Commission) Regulations, 2005

These regulations were notified on 24.3.2005 and specify the manner of service of notice and publication of notice to be issued by the Commission and other related issues.

HPERC (Security Deposit) Regulations, 2005

These regulations notified on 30.3.2005 laid down the framework of security to be paid by the consumers in respect of electricity supplied and also in respect of electric lines or electric plant or electric meters used for the purpose of giving supply.

7.3 Amendments to Regulations

In addition to framing of the Regulations, the Commission issued a number of amendments to the regulations already notified. The following amendment regulations were notified during the year 2004-05:-

1. HPERC (Guidelines for Establishment of Forum for Redressal of the Consumers) Regulations 2004 – First Amendment. 22.06.2004
2. HPERC (General Conditions of Trading Licence) Regulations 2005 – First Amendment. 23.02.2005
3. HPERC (General Conditions of Transmission Licence) Regulations 2005 – First Amendment. 23.02.2005
4. HPERC (General Conditions of Distribution Licence) Regulations 2005 – First Amendment. 23.02.2005
5. HPERC (Electricity Ombudsman) (First Amendment) Regulations, 2005. 27.01.2005

7.4 Codes & Standards

Drafts of Grid Code, Distribution Code and Supply Code were prepared in this year. Initial spadework was carried out for Standards of Performance to be adhered to by the distribution licensee.

7.5 Amendments to Order dated March 24, 2003 of the Commission on Model Power Purchase Agreement

HPSEB filed the petition for approval of Model Power purchase agreement up to and including 5 MW capacity being executed by the Independent Power Producers in the private sector in Himachal Pradesh during FY 01-02. The Commission, after following the due process of public hearing, issued the order on the said PPA on 24th March, 2003 wherein certain modifications were directed to be made in the said PPA. Subsequently the Commission received an application for review of certain provisions of the model PPA as contained in its order of 24.3.2003. The Commission's order on the review application in respect of model PPA was issued on 12.1.2004. On receipt of applications from the stakeholders during FY 04-05 this order was further modified by the Commission vide order dated 7.5.2004.

7.6 Power Purchase Approvals

The details of PPAs received and action taken by the Commission during 2004-05 are detailed below: -

S. No.	Name of the Developer	Name of Project	Installed capacity in MW	District in which located	Action taken by HPERC
1.	Harisons Hydel Construction Company Pvt.Ltd.	Brahmganga	5	Kullu	Consent granted subject to certain modifications
2.	Sasi Power Ltd.	Hurla	3	Kullu	-do-
3.	Dharmshala Hydro Power Ltd.	Maujhi	4.5	Kangra	-do-
4.	Patikari Power Pvt.Ltd.	Patikari	16	Mandi	-do-

5.	Ginni Global Ltd.	Taraila	5	Chamba	-do-
6.	Mangalam Energy Dev.Co.Ltd.	Palor	3	Sirmour	-do-
7.	Nuziveedu Seeds Ltd..	Masli	5	Shimla	-do-
8.	Jala Shakti Ltd.	SUP	1	Chamba	-do-
9.	Sarabai Enterprises Pvt.Ltd.	Gurahan	1.5	Mandi	-do-
10.	HIMURJA	Lingti	0.4	Lahaul & Spiti	-do-
11.	Gowathami Hydro Electric Co.Ltd.	Andhra Stage II	5	Shimla	-do-
12.	Sri Ram Syal Hydro Power Ltd.	Kotlu	1.8	Kullu	-do-
13.	Usaka Hydro Power(P)Ltd	Suman Sarvari	2.5	Kullu	-do-
14.	Galaxy Hydel Energy Dev.Ltd.	Barseu	0.3	Kullu	-do-
15.	Jala Shakti Ltd.	Dunali	5	Chamba	-do-

7.7 Tariff filing for the Financial Year 2004-05

The Himachal Pradesh Electricity Regulatory Commission's guidelines for Revenue and Tariff filing provide that the utility shall provide the Commission at least three months before the ensuing financial year, full details of its calculations of the expected aggregate revenue from the charges for the relevant financial year, which it believes, it is permitted to recover and requisite details for the proposed transmission & bulk supply tariff and the retail supply tariff. This work is primarily the responsibility of the Executive Director (TFA) who looks after all Tariff related subjects.

The HPSEB filed the petition for determination of ARR and Distribution & Retail Supply Tariff for the FY 2004-05 on 29 January, 2004, in response to the Commissions' direction to the Board, to immediately submit the tariff petition for the FY 2004-05.

The Commission, after undertaking diligent scrutiny of the petition and the subsequent information submitted by the Board, conducting technical validation sessions, public hearings at Nahan and Shimla, and after hearing all the representations of consumers and the HPSEB, interactions with officers and Whole Time Members (WTM) of the Board determined the annual revenue requirement and issued the Tariff Order on July 2, 2004.

In this Tariff Order, the Commission continued with the approach of adopting a phased extension of the two part kVAh based tariff for all consumer categories except domestic category, having connected load of 20KW and above, levy of the PLEC and PLVC and night time concessional tariff for Industrial consumers. The Commission moved a step further towards the reduction of cross subsidy and attempted to align the tariff with the cost of supply at various voltage levels. The Commission issued several directions and suggested many progressive steps for efficiency improvement of the Board.

7.8 Consumer Awareness

For better Consumer Awareness, the Commission structured a Public Interaction Programme for the Board with clear-cut centers of responsibilities, monitoring, periodicity, financial implication as well as notifying a suitable agency for execution of the programme. After requisite inputs from the Board, the programme with financial implication of 2.12 cr was approved by the Commission, for implementation.

8. Progress on the Agenda planned for 2004-05

8.1 Finalisation of H.P. Electricity Grid, Distribution and Supply Codes

The Electricity Act, 2003, which came into force during 2003-2004, requires the State Electricity Grid Code to be consistent with the Grid Code to be specified by the Central Electricity Regulatory Commission (CERC). The Himachal Pradesh Electricity Grid

Code remained pending due to non finalisation of the Grid Code by the CERC.
Finalisation of Distribution Code and Supply Codes was under process.

8.2 Finalisation of Regulations under Electricity Act

During the FY 2004-05 the Commission notified 12 regulations. 5 amendment regulations were also notified during this period as already stated in preceding paras.

8.3 Review of load forecasts, resource plan and power procurement process

Due to non-submission of the annual load forecasts and biannual resource plans and schemes for power procurement, transmission and distribution planning during FY 2002-2003 by the HPSEB to the Commission for review, the matter was taken up on the judicial side and the requisite load forecasts, plans and schemes furnished subsequently by the Board were periodically reviewed by the Commission.

8.4 Review and approval of Power Purchase Agreements.

During 2004-05, consent was granted by the Commission for execution of 15 PPAs with a total installed capacity of 59 MW.

8.5 Review of HPSEB proposal on reduction of Transmission and Distribution (T&D)

Losses:

As per direction given in Commission's Tariff order of 2nd July 2004, the Board was to appoint consultants to carry out a study with regard to complete and accurate data on Transmission and Distribution losses at various voltage levels and between various consumer classes as well as the breakup of technical and non-technical losses. However, the Commission was not satisfied with the proposal of the Board to get the study conducted from ASCI Hyderabad and it therefore ordered the initiation of the said T&D loss study at the expense of the Board by itself. Accordingly, notice for invitation of bids for appointment of consultants for carrying out the T&D loss study were issued in news papers on 6th March, 2005.

No studies have been carried out by HPSEB with refer to Marginal Cost Study and Demand Side Management.

8.6 Petitions before the Commission.

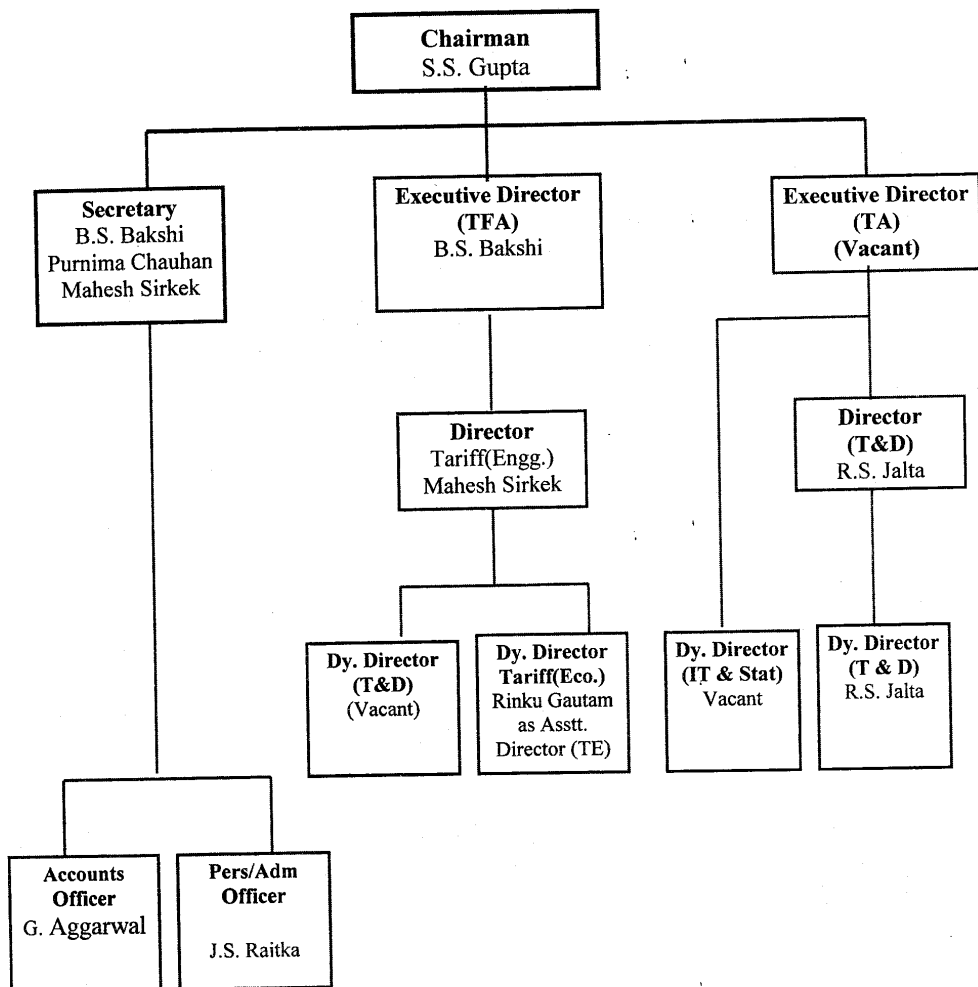
The Commission took up several petitions/cases on the judicial side in 2004-05 whose details are annexed at **Annexure-VI**.

9. Agenda for 2005-2006

- Review of load forecasts, resource plan and power procurement process.
- Finalisation of Himachal Pradesh Electricity Grid, Distribution and Supply codes.
- Review of load forecasts, resource plan and power procurement process.
- Award of contract for Transmission and Distribution loss study in HPSEB.
- To empower consumers so that they play an effective role in the power sector reform process.
- To finalize the various regulations required under section 181 of the Electricity Act, 2003.
- Tariff order on the ARR & Tariff Filing expected for the year 2005-06.
- Review and Approval of Power Purchase Agreements
- Implementation of Public Interaction Programme by HPSEB.
- Creation of database/RIMS

ANNEXURE-I

ORGANISATION CHART



ANNEXURE-II

STAFF OF THE COMMISSION AS ON 31.3.2005

Sr. No.	Designation	Name
1.	Secretary	B.S. Bakshi Purnima Chauhan Mahesh Sirkek
2.	Executive Director (TFA)	B.S. Bakshi
3.	Director Tariff(Engg.)	Mahesh Sirkek
4.	Director (T&D)	R.S. Jalta
5.	Dy. Director (T&D)	R.S. Jalta
6.	Asstt. Director Tariff(Eco.) against the post of Dy. Director(TE)	Rinku Gautam
7.	Personnel-cum-Administrative Officer	J.S. Raitka
8.	Accounts Officer	Gulshan Aggarwal
9.	Sr. PS to Chairman	J.R.Verma (Retd. 30.11.2004)
10.	PA to Chairman	Vakil Singh
11.	PA to Secretary	Mohinder Singh Thakur
12.	PA to Executive Director (TFA)	N.K.Vinayak Satish Gharu
13.	Sr. Scale Stenographer	B.S. Kanwar B.M. Gautam
14.	Sr. Assistant	Sushil Kashyap
15.	Sr. Assistant	Rama Mahajan
16.	Sr. Assistant	Kamal Dilaik
17.	Driver	Om Prakash Rajesh Kumar
18.	Peon	Manmohan Kishori Lal

ANNEXURE-III

ANNUAL REPORT IN RESPECT OF COMPLAINTS RECEIVED/REDRESSED DURING THE FINANCIAL YEAR 2004-05

Sr.No.	Description	Name of Zone/ Circle	No. of complaints received	No. of complaints Redressed within stipulated period	No. of Violation at	Amount penalty imposed on erring officer/ officials	Amount of token compensation paid
1	2	3	4	5	6	7	8
1	Interruption/ failure of power supply	CE(OP)South	188111	188105	6	NIL	NIL
		CE(OP)North	320504	320504
		CE(OP)CZ	209951	209951
		Total	718566	718560	6
2	Voltage complaints	CE(OP)South	1996	1996
		CE(OP)North	282	282
		CE(OP)CZ	918	918
		Total	3196	3196
3	Metering problems including meter shifting	CE(OP)South	2510	2499	11	NIL	NIL
		CE(OP)North	88	88
		CE(OP)CZ	516	516
		Total	3114	3103	11
4	Charges/ payments (Billing problems)	CE(OP)South	505	505
		CE(OP)North	37	37
		CE(OP)CZ	505	505
		Total	1047	1047
5	Reconnection of power supply to consumers	CE(OP)South	401	401
		CE(OP)North	339	339
		CE(OP)CZ	1071	1071
		Total	1811	1811
6	New Connections/ extension in load	CE(OP)South	385	385
		CE(OP)North	255	255
		CE(OP)CZ	1245	1245
		Total	1885	1885

7	Notice of supply interruption	CE(OP)South	123	123
		CE(OP)North	17	17
		CE(OP)CZ	206	206
		Total	346	346	0	0	0
8	Appointments	CE(OP)South	184	184
		CE(OP)North	46	46
		CE(OP)CZ	52	52
		Total	282	282	0	0	0
9	Any other	CE(OP)South	7193	7193
		CE(OP)North
		CE(OP)CZ
		Total	7193	7193	0	0	0
		Grand Total:-	737440	737423	17	0	0

ANNEXURE-IV

STATE ADVISORY COMMITTEE MEMBERS AS ON 31/03/2005

Sr.No.	Name and Address	Designation in the Committee
1.	Mr. S.S. Gupta, HP.Electy.Regulatory Commission, SHIMLA	Ex-Officio Chairman
2.	Principal Secretary, Food, Civil Supplies & Consumer Affairs, Govt. of H.P., Shimla-171002.	Member
3.	Chairman, HPSEB, Vidyut Bhawan, Shimla-171004.	Member
4.	Sh. R.S.S Chauhan, Formerly Chairman, HPSEB Stokes Place, Shimla-171 002	Member
5.	Sh. Dhian Chand, Managing Director, Kufri Hotel Pvt. Ltd., Kufri, Shimla-171012.	Member
6.	Sh. R.K. Gupta, Sewa Niwas, Engine Ghar, Sanjauli, Shimla-171006.	Member
7.	Sh. Gajender Haldea, Chief Advisor, National Council of Applied Research, Parsila Bhawan, 11, Indarprastha Estate, New Delhi-110002.	Member
8.	Mr. Sachit Jain, Executive Director, Wardhman Spinning & General Mills Ltd., Sai Road, Tehsil Nalagarh, Distt	Member
9.	Kr. M.P. Singh, Kanwar Cottage, Dharamsala, Distt. Kangra, HP-176125.	Member
10.	Labour Commissioner to the Govt. of Himachal Pradesh, Himrus Building, Shimla-171002.	Member

11.	Sh. Subash Mendhapurkar, Director SUTRA, Jagjit Nagar, Via Jubber, Distt. Solan-173225.	Member
12.	Sh. Rakesh Nath, Chairman, BBMB, Madhya Marg, Sector-19 B, Chandigarh-160019.	Member
13.	Sh. K. Ramanathan, Distinguished Fellow, The Energy & Resource Institute, Darbari Seth Block, Habitat Place, Lodhi Road, New Delhi-110003.	Member
14.	Sh. Santosh Kumar, President Sirmour-Consumer Protection Society, Shivechandna Niwas, Behind ITI Shansherpur, Paonta Sahib, Distt. Sirmour-173025.	Member
15.	Mr. Alok Sharma, Chairman, HP. State Council Confederation of Indian Industries, Sec-31A, CHANDIGARH-160047.	Member
16.	Sh. H.L. Sharma, Prof. CSK, HP Agriculture University, Palampur, Distt. Kangra-176062.	Member
17.	Ms. Mala Singh, Councillor, Municipal Corporation, Shimla.	Member

ANNEXURE-V

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

Record Note of Discussions of 4th Meeting of State Advisory Committee (SAC) of the HPERC held on 20th January 2005

Venue: Committee Room, HP Sectt. Armsdale Building, Shimla.

List of participants is enclosed as Annexure-A to this record note of discussion. At the outset the Secretary, HPERC extended heartiest welcome to all the members of the State Advisory Committee to the 4th meeting. He apologized for the delay in convening the meeting of the SAC and mentioned that certain constraints had precluded regular and timely meeting of the SAC but assured the members that henceforth the meeting would be held regularly.

1 Welcome/Keynote Address by Chairman

The Chairman extended warm welcome to all the members. The Chairman, then, introduced the members of the SAC and the officers of the HPERC to the members attending the meeting for the first time. He also informed about the notable absence of Shri. Gajendra Haldea, Shri. Rakesh Nath and Sh. K Ramanathan due of their preoccupation and regretted the smallest ever quorum present. The Chairman expressed regrets for inordinate delay in holding the 4th meeting due to the factors beyond the control of the Commission.

He mentioned that electricity sector is one of the most critical infrastructure on which socio-economic development of our country depends. It has been recognized as basic human necessity. The Electricity Act, 2003 is enacted with a view to distance the electricity boards from the government, to rationalize the electricity tariffs in a professional and independent manner, to promote competition and to protect the interests of consumers. An independent regulation is necessary to generate greater confidence and competition among various stakeholders including consumers. With the enactment of the Electricity Act, 2003 a liberal and progressive framework for the sector has been put in place. The role of the government is to lay down the policy framework on various issues to govern the affairs of power sector. The national electricity policy and tariff policy, national policy on stand-alone system for rural areas and non-conventional energy systems, national policy on electrification and local distribution in rural area are on anvil and likely to be notified shortly. Another very important aim of the Act is to ensure adequate private investment for expansion of the sector.

The Regulatory Commissions have the responsibility of ensuring that the regulatory process facilitates attaining all the objectives of a viable and efficient power sector. As such "Power for all" would require additional generation capacity of more than 1.00 lakh MW along with associated transmission and distribution facilities by 2012. Though the public sector will continue to play an important role in this endeavour, it is also necessary to attract private investments in the sector. The overall health of the distribution segment, however, continues to remain a matter of concern. Therefore, the reform processes need to focus more on elimination of inefficiency and wastages in the entire value chain and in bringing about improvement in quality in service rather than just emphasis on tariff increases.

The tariff orders issued by the Commission have made tremendous impact on the power sector in the State by way of making a beginning in the change of mindsets of various stakeholders and some semblance of sustainable effort. They have also brought about regulatory certainty and predictability. The formidable challenge before the Commission is to put in place a credible framework for ensuring competition in the power sector where no competition exists to empower the consumers; to make the governance in the sector more responsive, dynamic and free of bureaucratic rigidities; to ensure long term sustainability of the power sector and to put in place a credible, legitimate and independent machinery for redressal of the grievances of the consumers. In order to enable the Commission to discharge its functions effectively, there is need to enhance its capacities in terms of skill, expertise, adequate manpower and funding.

After the tariff order of 29-10-2001 the Board missed two tariff filings for 2002-03 and 2003-04 on extraneous considerations. The tariff order for 2004-05 is unique in respect of three features; firstly, ours is the first Commission to have gone for "cost of supply methodology" in the country; secondly, it brought about greater regulatory certainty and predictability and thirdly, it extended the TOU as well as kVAh tariff to all categories of consumers with connected load of 20 KW and above except domestic. It also introduced the consumer service charge for the first time to domestic consumers. Another unique dimension of this order is the review and monitoring of the compliance of the directions contained in the tariff order through monthly review hearings, which has greatly improved the response rate of the Board.

HPERC also commissioned a study to assess consumer satisfaction on the availability, accessibility and affordability of electricity in 6 Districts of HP through A.C.Nielson ORGMARG Pvt. Ltd. wherein the H.P scored better in terms of consumer satisfaction as compared to other States. The Commission has approved Model PPA for Small HEPs upto 5 MW with revolutionary changes to balance the interests of all stakeholders and, 19 PPAs aggregating to power capacity of 79 MWs have been approved on these lines. The Commission has made regulations on 10 subjects, the remaining being in the pipeline. The Chairman also highlighted that by an order, the Commission quashed the supplementary PPA signed between the JPHP and the HPSEB, by which the consumers of H.P. have been benefited by Rs.300 crore (approx.) on NPV basis, by way of debt restructuring from earlier rate of interest of 19.5% to 16.5% to finally 10.5%. He further informed the members that the Government departments alone owe over Rs.150 crore ending August 2004 to the Board including Rs.126.23 crores from IPH.

He lamented that there is lack of acceptance of regulatory paradigm on the part of the GoHP, bureaucracy and political leadership. The budget allocations have been grossly inadequate to carry on the objects and purposes of the Act. The Commission had exhausted the allocation under most of heads in June 2004 and by September 2004 the Commission had become totally dysfunctional. The proposal for sanction of additional 62 posts was pending with the GoHP since January 2004. SOS on budget, numerous reminders on Service Regulations, and additional posts failed to evoke any response - resulting in uncertainty, demoralization and shortage of staff and the Commission was left with no alternative but to file a CWP in HP High Court in October 2004 for appropriate directions to the State Government to approve the Service Regulations, not to force HPAS officers on the Commission and allow use of Commission's receipts for carrying on functioning of the Commission. On intervention of the Hon'ble High Court in the aforesaid CWP the State Government has now authorized the Commission to operate its bank account and regulate the CPF of the Chairman. The case is listed for next hearing on 24-2-2005 and it is expected that all the outstanding core issues shall be resolved in an atmosphere of trust and congeniality.

As of Tariff Order for 2004-05, Chairman informed that the GoHP promised to subsidize domestic tariff to keep it at pre October 2001 level. The Commission had ordered opening of an LOC for Rs.3.36 crore to be paid monthly, failing which the Board would charge unsubsidised rates. The Government failed to open the LOC. However, later on intervention by the Commission, the GoHP released Rs.30.00 crores as arrear of subsidy to the Board. The Chairman stated that there is no move at all for re-organization and re-structuring of the Electricity Board. No one is applying mind in the hope that the Board would get further extension under Section 172 of the Electricity Act, 2003, which may lead to some hasty measures at the last minute which can have very serious consequences.

The Chairman highlighted that the Commission is working under conditions of grave stress and severe constraints of manpower shortages, skills and capacities. It is working with a handful of only 18 persons including six officers and 12 others.

Chairman further informed that the Board went in appeal against HPERC (Guidelines for Establishment of Forum for Redressal of Consumers Grievances) Regulations and the Hon'ble High Court asked the parties to sort out the issue, the Commission appointed the Ombudsman as per the provisions of sub section (6) of section 42 of the Act. On persistent follow up, the Board has come up with a proposal that the Forum shall not be independent of the licensee and the serving officers shall be the members of the Forum whose terms and conditions shall be decided by the Board. Commission has not accepted the proposed set up and informed the Board that it would rather prefer the matter to be decided by the court on merit within the framework of law.

2. Report of the Secretary

The Secretary informed the members that besides the points mentioned by the Chairman in his address, the following recent developments have taken place in the Commission:

1. UJVNL has submitted petition for fixation of tariffs in respect of its five HEPs in which HP holds 25% share. A question of jurisdiction arose on this issue and the matter has been referred to the Ministry of Power. The petition is to be disposed off by 8th April and the objections have been invited through press.
2. The Board has submitted its ARR for the Financial Year 2005-06. The shortcomings have been pointed out and additional details have been sought by 24th January. The petition would be disposed off within 120 days after the Board submits the additional details.
3. Commission has ordered stay on issuing connections to induction/arc furnaces and directed the Board to carry out the study distortion of waveform and harmonic voltages on the system.
4. The Commission issued suo motu notices to BBMB, NHPC & SJVNL asking them to obtain licence for distribution as these organizations are distributing power to its colonies and charging the residents for the same.
5. The Commission had directed the Board to carry out the verification of its assets through an independent agency as this aspect, if ignored, could have serious repercussions at the restructuring stage. The Board has invited EOI for this. The Commission has also sent advice to the State Government on this issue.

3. Confirmation of the minutes of the meeting of the 3rd State Advisory Committee held on 22nd August 2003.

Kr. Shamsheer Singh, Chairman HPSEB, proposed that henceforth the minutes of the previous meeting be circulated to all the members, and if no comments are received within 30 days of issue, the minutes shall be deemed to have been approved. This proposal was accepted and thereafter the minutes of the 3rd meeting were confirmed.

Action: HPERC

4. The matters arising: -

- (a) Guidelines for Load Forecast, Resource Planning and Power Procurement, Chairman informed that the Board has assigned this task to the ASCI and they have submitted their report with category-wise break-up of the load and the demand for the next 10 years. He however, mentioned that there are certain discrepancies in the data, which requires attention. He further informed that the Commission has directed the Board to constitute the in-house corrective mechanism to monitor the forecast to keep the projections within limits. The committee has been constituted and the terms of reference are being finalized. Kr. Shamsheer Singh clarified that the forecast are dependent on the Government policy and the rate of Industrial development in a particular area. Therefore, there is every possibility of these forecasts getting distorted due to policy changes. Sh. Sachit Jain mentioned that the comments of the industry must also be taken into consideration in the forecast.

Action: HPSEB

(b) Proposed Grid and Supply Codes

The Chairman informed that the draft grid code has been prepared and the supply code would be got prepared through consultants shortly. He informed that the work had been assigned to some consultants earlier but it was discovered that they did not have the depth of understanding and diligence to make the supply code of the requisite standard and therefore the Commission has foreclosed the contract with them. He however assured that the two codes would be in place within the next 6 months.

Action: HPERC

(c) Difficulties and Problems being experienced by the HPERC

The Chairman mentioned that the problems being faced by the HPERC have already been elaborated in his inaugural address and informed that now, a dialogue has opened with the State Government and hopefully all the issues would be resolved through mutual discussions. Shri Dhian Chand suggested that the members of the SAC should highlight the important role being played by the Commission in bringing about transparency and acceptability of the reforms. He welcomed the positive developments and hoped that the long pending issues of the Commission would be resolved amicably through mutual dialog and, the intervention of the High Court would not be necessary. Other members of the SAC also agreed to this.

(d) Views on matter relating to Quality, Continuity and extent of services provided by the Board

Sh. Sachit Jain stated that the quality and continuity of power had improved tremendously since the last meeting and, congratulated the Chairman, HPSEB for this. Sh.Dhian Chand stated that the consumers of Nalagarh area were not happy with the quality of power supply and mentioned that reverse phasing had caused damage to some systems. He further pointed out that the industrialists of the area had contributed for setting of Katha sub station on refundable basis but now the amount has not been refunded to them so far. Kr. Shamsheer Singh in his rejoinder agreed to look into the matter. He, however, pointed out that the consumers had never brought this matter to his notice.

Action: HPSEB

Shri Sachit Jain mentioned that power cuts are being imposed only on those industries which have back-up DG set which is unfair and discriminatory. He further mentioned that the power cuts are imposed only during non-peak hours and there are no power cuts during peak hours. Kr. Shamsheer Singh clarified that the power cuts are being imposed due to acute shortage in the northern region and as per the policy of the Board. He further clarified that the Nathpa Jhakri Project is being run as peaking station and therefore there was no power shortage during the peak hours. He however hoped that this problem would not be there once the power availability improves. Shri R.S.S.Chauhan emphasized the need for taking long-term measures to meet the winter shortages.

Mrs. Mala Singh mentioned about the haphazard laying of lines and service wires was not only un-aesthetic but also a fire hazard especially in congested areas of Shimla like Middle Bazaar and Lower Bazaar. Shri M.P.Singh, while agreeing with her, stated that Hon'ble Chief Minister during his recent visit to Dharamshala had also pointed out this aspect to the local officers of the Board. Kr. Shamsheer Singh in his response mentioned that haphazard construction of the residences had resulted in acute congestion and limited right of way was available for the power network. He however accepted that within the constraints, the cables/wires could be laid more systematically. He proposed to take up a pilot project in Shimla and directed his Chief Engineer, present in the meeting, to prepare a proposal in this regard. He assured that the pilot project could be repeated in other areas, subject to availability of funds.

Action: HPSEB

(e) Setting up of the Forum for Redressal of Grievances of Consumers

The Chairman informed that this issue had been highlighted in his welcome address. The Chairman further informed that the existing consumer Redressal mechanism and committees, which exist in the Board, have been given legal status by the regulations. The members of the SAC expressed the hope that the forum would be set up at the earliest.

Action: HPERC, HPSEB

5. Tariff Order for 2004-05.

The Chairman mentioned that the salient feature of the tariff order have already been highlighted in his address and he reiterated the resolve of the Commission to rationalize the tariff in line with the provision of the EA 2003. Sh.Sachit Jain suggested that the night time hours and corresponding tariff needs to be further rationalized to encourage people to shift their manufacturing activities to night time hours thereby reducing the peak load demand of the system. He also stressed need to reduce and eliminate cross subsidies.

6. Regulations framed by HPERC under The Electricity Act, 2003.

Kr. Shamsheer Singh proposed that all-important regulations should be put to public hearing especially regulations such as open access etc. The Chairman mentioned that as per the legal advice taken by the Commission, public hearings invite unnecessary litigations and pre-empt the process of framing regulations. The Chairman mentioned that adequate publicity is given through press and other media for inviting objections/suggestions on the draft regulations, before their finalization. Copies of the recently framed regulations have also been supplied to State Advisory Committee members for their valued comments/suggestions. The Chairman expressed the hope that all the regulations as per the Electricity Act would be in place in the next 6 months. Secretary informed that Government has also not framed rules/regulations required under the Act. Kr. Shamsheer Singh suggested that the officers of the Commission may interact with Government officers to ensure that these regulations are prepared and put in place by the Government of Himachal Pradesh.

Action: HPERC

7. Views on protection of consumer interest and report on Consumer Satisfaction Survey conducted by ORG-MARG.

Findings of the report of ORG-MARG were supplied to the members. Shri R.S.S. Chauhan wanted to know how the State compared with others. Chairman informed that as per the information provided by ORG MARG the index of consumer satisfaction was better in Himachal as compared to other states where they had carried out similar studies.

8. Views on energy supply and standards of performance of HPSEB

Sh.Sunil Taneja suggested that the Board should replace its motto of "power on demand" to "quality power on demand". He emphasized the need for quality power, as it was the key ingredient to make the industries globally competitive, which was also supported by Shri Sachit Jain. They said that it would result in avoiding extra costs incurred on DG sets, UPS etc. While agreeing to this proposal Kr.Shamsheer Singh mentioned that the industries need to reciprocate the Board's efforts to provide quality power by ensuring that the sanctioned loads are availed, as only 25% of the approved sanctions have come up in the Industrial areas which puts a great stress on the limited resources of the Board as the planned revenues accruing out of the investments do not materialize.

Action: HPSEB

9. Challenges Ahead and the Agenda for future

All the members were unanimous in emphasizing the need for attitude change among the various stakeholders, the need for consumer education and awareness, users responsibility etc. The Chairman suggested that the PHD Chamber or CII may hold a conclave in Shimla focusing on these issues, which was accepted by the representatives of the Industries.

**Action: Sh. Dhian Chand
Sh. Sunil Taneja**

The meeting ended with the vote of thanks to the Chair.

LIST OF PARTICIPANTS

Members of State Advisory Committee

1. Sh. S.S. Gupta, Chairman, HPERC. (In Chair)
2. Sh. R.S.S. Chauhan, Formerly Chairman, HPSEB.
3. Kr. Shamsher Singh, Chairman, HPSEB.
4. Sh. Dhian Chand, Chairman, PHDCCI.
5. Sh. Sachit Jain, Executive Director, Vardhman Mills.
6. Kr. M.P. Singh
7. Sh. Sunil Taneja, Chairman, CII.
8. Ms. Mala Singh, Councilor, Municipal Corporation Shimla.

Secretary of State Advisory Committee

1. Sh. Mahesh Sirkek, Secretary, HPERC.

HPERC:

1. Sh.B.S.Bakshi, Executive Director.
2. Sh. Ranvir Singh Jalta, Director.
3. Ms Rinku Gautam, Asstt. Director.
4. Sh. J.S. Raitka, P.A.O.

Others:

1. Sh. P.C. Sardana, Chief Engineer (Commercial), HPSEB.
2. Sh. Rakesh Bansal, CII

ANNEXURE-VI

Details of petitions of 2004-05

S.N.	Case No.	Petitioner	Respondent	Subject	Date of filing	Date of disposal
1.	60/04	Sh Gangbir Singh, IPS (Retd.), Parayas, The Mall, Nahan.	HPSEB	Case regarding broken glass of Meter No.KD- 377 and other connected matters.	8-4-04	Disposed on 29.5.04
2.	82/04	1.HPSEB 2.M/s.Jala Shakti Ltd;Plot No.45, Sagar Society, Road No.2, Banjara Hills,Hyderabad	-	Joint petition for approval of PPA in respect of SUP HEP (1 MW), Vill. Thalla, The. Bvharmour, Distt.Chamba (HP) – deletion of clause relating to government guarantee	21-5-04	Approved on 30-6-04
3.	109/04	M/s.Emm Tex Synthetics Ltd; Jagat Khana, Nalagarh- 174101	HPSEB&another	Complaint U/S 142 of EA,2003 for non- compliance of Order dated 3-8-02 passed in complaint No.3/02 by Respondents - illegal unjustified supplementary demand of Rs.12,91,800/- - sundry charges	19-6-04	Adjourned sine die on 16.04.2005
4.	112/04	Sh Ajay Kumar Sharma, s/o Sh Ramesh Kumar Sharma, R/o Kathor Kalan, The. Amb, Distt. Una	HPSEB & 4 others	Petition U/S 57 of EA,03 read with HPERC CHMP & CBR,01 – reg. Implementation of tariff	1-7-04	Dismissed on 19.2.2005
5.	116/04	HPSEB thro' CE (PSP)	M/s Patikari Power (Pvt) Ltd,2 Rajdoot Marg, Chanakyapuri, New Delhi-21	Review petition under Sec. 94 (f) of EA, 2003 for review of Clause 10.7.1 of Article 10 “ Termination on account of Board event of default” of the PPA ”	23-7-2004	Dismissed on 28-8-04
6.	123/04	M/s.Cosmo Ferrites Ltd; Vill.Siula, PO Jabli, The Kasauli, Solan	1. HPS EB 2. AEE ESD Par wan oo	Complaint under Sec.142 of EA, 03 for non-compliance by the respondents of Order dt.3-8-02 passed in complaint No.3 of 2002 – reg. implementation of tariff order for 2001-02	30-7-04	Closed on 6-11-2004
7.	130/04	1. HPSEB 2. M/s USAKA Hydro Power Ltd. Delhi	-	Joint petition for approval of PPA to be signed between the parties in respect of Suman-Sarwari HEP (2.5 MW)	06.08.2004	Approved on 04.01.2005
8.	132/04	Sh. Akshay Sood, Addl. Secretary (Fin.) – the then Secy. HPERC	-	Review petition for review of orders dated 18.06.2004 and 26.07.2004 – Contravention of Section 91(1) of EA, 2003	19.08.2004	Decided on 16-11-04

9.	134/04	CEMES Chandigarh Zone Air Port Road, N Area Chandigarh	HPSEB	Review petition on determination of ARR transmission and bulk supply and distribution and retail supply tariff for FY-2004-05 – licensee – deemed licensee	26.08.2004 {through DD(TFA)}	Dismissed on 8-9-04
10	135/04	Secretary, HPSEB thro' the Chief Engineer (Com.), Vidyut Bhawan, Shimla-4	-	Review petition under Section 94(1)(f) of the EA,2003 with reference to the directions issued in the Tariff Order for FY 2004-05	31-8-04	Dismissed on 8-9-04
11	136/04	GiHP thro' its Joint Secy. (Power), Shimla-2	-	Review Petition on the tariff order for FY 2004- 05 issued on 2-7-04 by HPERC on the Distribution and Retail Supply Tariff Application for FY 2004-05.	31-8-04	Dismissed on 29.10.2004
12	142/04	Sh Gita Ram, R/O Shamel, PO Koti, Junga, Shimla	1.Secy 2.Xen(E) Khalini 3.AEE Junga	Complaint U/S 57 of EA,03 read with CHMP & cbr	9-9-04	Disposed on 10.12.04
13	145/04	I.M/s.Sarabai Enterprises Pvt.Ltd.Kulu Secy. thro' CE(PSP) HPSEB	-	Joint petition for approval of PPA in respect of Gurahan HEP (1.5 mw) Kulu.	21-9-04	Approved on 14.12.2004
14	146/04	Sh Bisham Chauhan, son of Shri M.L.Chauhan, Mohan bldg, Sanjauli, Shimla.	1.HPSEB 2.AEE ESD Dhalli, Shimla- 12	Petition U/S 57 of EA,03 for giving the direction to the respondents to restore the electricity supply.	25-09-04	Adjourned sine die on 16.04.2005
15	149/04	1. HPSEB 2. HIMURJ A SML	-	Joint petition for approval of PPA in r/o Lingti HEP(0.40 MW) – Kaza	29-9-04	Approved on 10.11.2004
16	150/04	1. HPSEB 2. M/s.Gowt hani Hydro Electric Co .Ltd. Chirgaon, SML	-	Joint petition for approval of PPA in r/o Andhra State-II HEP(SMW) in Chirgaon,SML	29-9-04	03.01.05
17	151/04	Uttanchal Jal Vidyut Nigam Ltd;UJJWAL,Dehrad un.	1.HP State Electricity Board Thro' Its Secretary, Shimla 2.Uttanchal Govt Thro' Its Secretary (Power), Dehradun 3.HP Govt Thro' Its Principal Secretary (Power), Shimla	Tariff petition in r/o 5 sub stationS in Uttanchal.	14-10-04	Adjourned sine die

18	153/04	1. HPSEB 2. M/S.galaxy Hydel Energy Dev. Co.Ltd. Bajaura,Kullu	-	Joint petition for approval of PPA in r/o Barseu HEP (3 MW) in Kulu Distt.	16-10-04	04.01.05
19	172/04	1. HPSEB 2. M/s.Siri Ram Syal Power Pvt. N.Delhi.	-	Joint petition for approval of PPA in r/o Kotlu HEP (1.8 MW) in Kulu Distt	11-11-04	Approved on 03.01.05
20	177/04	HPSEB Thro' CE(Com.)	-	Petition for seeking extension in time in filing of ARR for FY 2005-06 upto 31-12-04 as the same was required to be filed by or before 30-11-04.	30-11-04	Decided on 10.12.2004
21	181/04	HPSEB thro' CE(Comm.)	-	proposed annual revenue requirement & distribution and retail supply tariff application(FTA) for the financial year 2005-06 under section 62 and 64 of the electricity act, 2003.	8-12-04	Decided on 29.06.05
22	184/04	Suo motu	HPSEB	Regarding hiked power charges shock industries in HP - Issuance of power availability certificate	09.12.04	Disposed off on 06.04.05
23	194/04	Suo Motu	SJVNL thro' CMD Shimla	Reg. contravention of section 12,14,64 & 86 of EA, 2003 and notice under section 142	14.12.04	Adjourned sine die 25.06.05
24	195/04	Suo Motu	BBMB thro' its Secy, Chandigarh	-do-	14.12.05	Disposed off on 24.06.05
25	196/04	Suo Motu	NHPC thro' CMD, Faridabad	-do-	14.12.05	Adjourned sine die on 22.08.05
26	197/04	Suo Motu	1. HP Govt. 2.HPSEB	Contravention of section 62,64 & 86 (1) (b) of EA 03 and notice under section 142 - selling of share of power from various HEPs	14.12.04	Disposed off on 22.04.2006
27	198/04	Suo Motu	-do-	-do- selling of free power entitlement of various HEPs	14.12.04	Disposed off on 25.06.05
28	199/04	1.HPSEB 2. Jal Shakti Ltd. Hydrabad	-	Joint petition for approval of PPA in respect of Dunali HEP (5 MW) in Chamba		Approved on 28.03.2005
29	204/04	Sh.Salig Ram S/o Sh.Chamaru Ram R/o Q.No.13, Block No.V. Press Bldg. Near Bus Stand, Shimla-3	1. Secy HPSEB 2. XEN, City, Elect. Div. Ist. Shimla.	Petition u/s 57 of EA 2003, read with HpeRC CHMP & CBR, 2001	28.12.04	Dismissed on 16.4.05

			2005			
30	1/05	Suo Motu	HPSEB	Contravention of Regulation No.11 of HPERC (Gen. Cond. Of Distribution Licence) Regulation, 2004 & CBR – licence fee	3.1.2005	Closed on 20.07.05
31	5/05	Sudhir Kumar Jaryal, VPO Nangal Jaryalan, Tehsil Amb, Una	HPSEB	PIL against the assessment of employee cost in ARR	7.1.05	Closed on 30.04.2005
32	25/05	Suo Motu Notice	HPSEB	Clause 11.6 of CHMP-reg. Submission of Annual Report on complaints received/redressed – Notice u/s 142 of EA,03	10.02.05	Disposed off on 24.03.2005
32	69/05	M/s Jai Jawala Steels Pvt. Ltd. village Sansiwala, VPO Barotiwala, Distt.Solan, HP	HPSEB	Review of order of HPERC (Interim order dated 10.12.04, 13.12.04 and 14.12.04 passed by the HPERC in respect of the stay by the Hon'ble Commission on releasing of the connection to induct furnaces and thus release of power connection on HT line for a loan of 3200 KW to Jai Jawala Steels Pvt. Ltd. which is pending with the HPSEB due to the above stay.	09.03.2005	Dismissed on 30.04.2005
33	83/05	M/s Rama Steels Ltd. Village Bated, Baddi Road, Barotiwala, Tehsil Kasauli, Distt.Solan HP.	1.HPSEB 2.AEE,HPSEB, Elect.Sub-Div. Barotiwala, Distt.Solan, HP.	Complaint under section 142 of the Electricity Act, 2003 for non-compliance of tariff order dated 29.10.2001 and order dated 3.8.2002 passed in complaint No.3 of 2002.	19.03.2005	Disposed off on 24.06.2005
34	89/05	Mehatpur Industris Association Service Building, Industrial Area, Mehatpur, Distt.Una, HP.	1.HPSEB 2.AEE,HPSEB, Elect.Sub.Div., Mehatpur,Una	Petition under section 56 of Electricity Act, 2003 regarding charges on account of light load used during peak hours.	23.03.2005	Adjourned sine die on 21.5.2005
35	91/05	Suo Motu	HPSEB	Regarding licence fee for 2005-06	23.03.2005	Closed on 31.03.2005

36	95/05	<p>1.M/s Sai Krishna Hydro Energies Pvt. Ltd. Plot No.226, Road No.78, Phase-III, Jubilee Hills, Hyderabad</p> <p>2. M/s Astha Projects (India) Ltd.482, Sec.A,PKTC Vasant Kunj, New Delhi.</p> <p>3.M/s Anubhav Hydel Power Ltd. Plot. Plot NO.226, Road No.78, Phase – III, Jubilee Hills, Hyderabad.</p>	HPSEB	Petition u/s 86 of EA, 2003 read with clause 68 of HPERC(CBR) Regulation, 5.	28.03.2005	Disposed off on 12.08.2005
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1 परिचय

- 1.1 हिमाचल प्रदेश विद्युत विनियामक आयोग एक वैधानिक संगठन है जिसका गठन विद्युत विनियामक आयोग अधिनियम, 1998 के अधीन 30.12.2000 को किया गया था। आयोग द्वारा 6 जनवरी, 2001 से अपने मुख्यालय शिमला से कार्य प्रारम्भ किया गया।
- 1.2 भारत सरकार द्वारा अधिनियमित नया विद्युत अधिनियम, 2003 विद्युत के संचारण, वितरण, व्यापार तथा विद्युत प्रयोग सामान्यतः विद्युत उद्योग के विकास सम्बन्धी उपाय करने, एतद् सम्बन्धी प्रतियोगिता को बढ़ावा देने, उपभोक्ताओं के हितों की रक्षा, सभी क्षेत्रों को विद्युत आपूर्ति, विद्युत प्रभार को युक्ति संगत बनाने, उपदान हेतु पारदर्शी नीतियां सुनिश्चित करने, कार्यकुशल तथा पर्यावरण हितैषी नीतियों को बढ़ावा देने, केन्द्रीय विद्युत प्राधिकरण, विनियामक आयोगों का गठन तथा एतद् सम्बन्धी अथवा प्रासंगिक विषयों के निपटान हेतु अपीलीय न्यायालय की स्थापना करने सम्बन्धी कार्यों का निष्पादन करेगा।

2 आयोग तथा इसका सचिवालय

- 2.1 इस अवधि के दौरान एक सदस्यीय आयोग का कार्य इसके अध्यक्ष श्री एस०एस० गुप्ता की अध्यक्षता में हुआ।

आयोग का निरन्तर प्रयास रहा है कि हिमाचल प्रदेश में निष्पक्ष, पारदर्शी तथा अर्थ पूर्ण विनियामक प्रक्रिया स्थापित की जाए। विद्युत अधिनियम 2003 की धारा 91 की उपधारा (1) के अनुरूप आयोग के सचिव द्वारा वैधानिक शक्तियों का प्रयोग करते हुए ऐसे कार्यों का निर्वहन किया जाता है जो वर्ष के दौरान समय-समय पर आयोग द्वारा अधिसूचित कार्य निष्पादन विनियमों के अधीन विनिर्दिष्ट किए गये हैं। आयोग के सचिव द्वारा मानव संसाधन सहित प्रशासनिक, लेखा तथा तकनीकी मामलों में अध्यक्ष का सहयोग किया जाता है। दिनांक 1.4.2004 से 5.8.2004 तथा 6.9.2004 से 27.9.2004 तक श्री बी०एस० बक्शी पुनः आयोग के सचिव रहें। श्रीमती पूर्णिमा चौहान 6.8.2004 से 6.9.2004 तक आयोग की सचिव रहीं। इसके पश्चात 28.9.2004 से श्री महेश सरकैक द्वारा सचिव का पदभार ग्रहण किया गया तथा वे शेष अवधि तक सचिव का कार्य देखते रहें।

3 आयोग के कार्य

3.1 आयोग को विद्युत अधिनियम, 2003 की धारा 86(1) के अधीन निम्नलिखित अनिवार्य कार्य सौंपे गये हैं :-

- प्रदेश के अन्दर विद्युत उत्पादन, आपूर्ति, संचालन व व्हीलिंग हेतु थोक, बहुल या खुदरा, यथास्थिति शुल्क निर्धारित करना।
- राज्य के भीतर विद्युत आपूर्ति एवं वितरण हेतु उत्पादन कम्पनियों अथवा लाईसेंसधारियों अथवा अन्य स्रोतों से अनुबन्ध के द्वारा किस कीमत पर विद्युत प्राप्त की जाए तथा वितरण लाईसेंसधारियों सम्बन्धी विद्युत क्रय तथा प्राप्ति प्रक्रिया को विनियमित करना।
- राज्य के अन्दर विद्युत संचारण तथा व्हीलिंग के लिए सुविधाएं उपलब्ध करवाना।
- राज्य के अन्दर संचारण लाईसेंसधारियों, वितरण लाईसेंसधारियों तथा विद्युत व्यापारियों को लाईसेंस जारी करना।
- नवीनीकृत उर्जा स्रोतों तथा सह उत्पादन को विकसित करने हेतु ग्रिड से जोड़ने के लिए उपयुक्त उपाय करना, किसी व्यक्ति को बिजली बेचने, तथा इसके साथ ही ऐसे स्रोतों से बिजली खरीदने हेतु किसी वितरण लाईसेंसधारी द्वारा अपने क्षेत्र में उपयोग में लाई जाने वाली कुल बिजली की प्रतिशतता निर्धारित करना।
- लाईसेंसधारियों व उत्पादक कम्पनियों के मध्य विवादों का निर्णय करना तथा किसी भी विवाद को मध्यस्थ निर्णय के लिए भेजना।
- अधिनियम के उद्देश्यों की पूर्ति हेतु शुल्क लगाना।
- धारा 79 की उप-धारा (1) के खण्ड (एच) के अन्तर्गत निर्दिष्ट ग्रिड कोड के अनुकूल राज्य ग्रिड कोड को निर्दिष्ट करना।
- लाईसेंसधारियों द्वारा प्रदान की जाने वाली सेवाओं में गुणवत्ता, निरन्तरता तथा विश्वसनीयता के मानक तय करना अथवा उन्हें लागू करना।
- यदि आवश्यक हो तो राज्य के भीतर व्यापार में व्यापारिक मार्जिन निर्धारित करना।
- ऐसे अन्य सभी कार्यों का निर्वहन करना जो इस अधिनियम के अन्तर्गत उसे सौंपे जाए।

3.2 इसके साथ ही विद्युत अधिनियम 2003 की धारा 86(2) के अधीन आयोग राज्य सरकार को निम्नलिखित समस्त अथवा किसी भी मामले में परामर्श प्रदान कर सकता है :-

- (i) विद्युत उद्योग की गतिविधियों में प्रतिस्पर्धा, दक्षता एवं मितव्ययता को बढ़ावा देना।
- (ii) विद्युत उद्योग में निवेश को बढ़ावा देना।
- (ii) राज्य में विद्युत उद्योग का पुनर्संगठन तथा पुनर्निर्माण।
- (iv) विद्युत उत्पादन, संचारण, वितरण, व्यापार अथवा अन्य सम्बन्धित सभी मामले जो कि राज्य सरकार द्वारा आयोग को भेजे जाएं।

4 राज्य सलाहकार समिति

4.1 विद्युत अधिनियम, 2003 की धारा 87 तथा 88 के अन्तर्गत राज्य सलाहकार समिति की स्थापना का प्रावधान है। यह समिति आयोग को नीति-निर्धारण, गुणवत्ता, निरन्तरता, लाईसैंसधारियों द्वारा प्रदान की जाने वाली सेवाओं, लाईसैंस की शर्तों एवं आवश्यकताओं के अनुपालन, उपभोक्ता हितों का संरक्षण एवं ऊर्जा आपूर्ति तथा उपयोगिता के सम्बन्ध में परामर्श देती है। आयोग द्वारा दिनांक 18 जून, 2003 को अपनी एक अधिसूचना के द्वारा 16 सदस्यीय राज्य सलाहकार समिति का गठन किया गया। दिनांक 31.03.2005 को गठित समिति का विवरण अनुलग्नक-IV में दर्शाया गया है।

राज्य सलाहकार समिति की चौथी बैठक दिनांक 20 जनवरी, 2005 को शिमला में आयोजित की गई। इस बैठक का कार्यवृत्त अनुलग्नक V पर संलग्न है।



राज्य सलाहकार समिति की बैठक

5 आयोग का मानव संसाधन

5.1 सामान्य

आयोग में इंजीनियरिंग, वित्त, मानव संसाधन प्रबन्धन और अन्य कौशलों के मानव संसाधन उपलब्ध है।

5.2 विद्युत अधिनियम, 2003 के विनियमन के पश्चात आयोग द्वारा विद्युत अधिनियम 2003 की धारा 86 की उपधारा (1) तथा (2) के अधीन विभिन्न कार्यों का निर्वहन करना होता है। विद्युत अधिनियम 2003, की धारा 91(2) तथा (3) के अनुसार आयोग द्वारा तकनीकी, शुल्क तथा वित्त, प्रशासन एवं सूचना प्राद्योगिकी तथा विधिक क्षेत्रों के लिए कुल 62 अतिरिक्त पद विनिर्दिष्ट किए गये हैं तथा अपने पत्र संख्या: एच.पी.इ.आर.सी.एम.एन: 705: एस.एस.जी.वी.एस: 4583 दिनांक 20.1.2004 के द्वारा प्रस्ताव सरकार के अनुमोदन हेतु भेजा है। सरकार का अनुमोदन अभी तक प्राप्त नहीं हुआ है जैसा कि विद्युत अधिनियम 2003 की धारा 91(3) के अधीन वांछित है। आयोग द्वारा वर्ष के दौरान प्रतिनियुक्ति (सैकेंडमेंट) अथवा नियमित आधार पर कर्मचारियों की भर्ती की गई है। वर्ष के दौरान कर्मचारियों की कुल संख्या 20 रही, पर्याप्त कर्मचारियों के अभाव में आयोग द्वारा कार्य कुशलता को बढ़ाने के उद्देश्य से विभिन्न क्षेत्रों में परामर्शदाताओं की सेवाएं ली गईं।

5.3 आयोग का संगठनात्मक चार्ट अनुलग्नक-। तथा कर्मचारियों की सूची अनुलग्नक-।। पर उपलब्ध है। विनियमों की सफलता सुनिश्चित करने के लिये आयोग द्वारा अधिकारियों/कर्मचारियों की क्षमता तथा कार्यकुशलता में वृद्धि तथा विभिन्न अनिवार्य कार्यों के निर्वहन हेतु उन्हें प्रशिक्षण दिया गया तथा आयोग के नियमों व कार्यप्रणाली का लगातार पुनरीक्षण किया गया।

5.4 कर्मचारियों के साथ सम्बन्ध

आयोग में कर्मचारियों के साथ सम्बन्ध निरन्तर सौहार्दपूर्ण रहें तथा कर्मचारियों के सहयोग से कार्य संस्कृति में सुधार लाया गया।

5.5 सम्मेलन/कार्यशालाएं/प्रशिक्षण

मानव संसाधन को क्रियाशील बनाने तथा उनकी क्षमता में बढ़ोतरी के उद्देश्य से कर्मचारियों के लिए निरन्तर प्रशिक्षण की प्रक्रिया आरम्भ की गई। इसी के दृष्टिगत आयोग द्वारा अपने कर्मचारियों को विभिन्न सम्मेलनों तथा प्रशिक्षण कार्यक्रमों में भेजा जाता है।

5.6 कम्प्यूटरीकरण

विभिन्न मीडिया नेटवर्क-कम्प्यूटर (LAN) प्रिंटर, इंटरनेट तथा विडियो के माध्यम से उत्पादकता में बढ़ौतरी तथा मानव संसाधन प्रबन्धन की आन्तरिक कार्यकुशलता में सुधार लाया जा सकता है। अध्ययन जारी रखने तथा आयोग की विभिन्न शाखाओं की क्षमता बढ़ाने के उद्देश्य से सभी अधिकारियों तथा कर्मचारियों को कम्प्यूटर उपलब्ध करवाए गए हैं। कम्प्यूटरों को लोकल एरिया नेटवर्क (LAN) के साथ जोड़ा गया है ताकि सूचना का आदान-प्रदान प्रभावी एवं विश्वसनीय रूप से किया जा सके। उद्यमी संसाधन विकास तथा कार्यकुशलता बढ़ाने के उद्देश्य से आयोग में एक सर्वर, 21 डैस्कटॉप, 2 लैपटॉप कम्प्यूटर, 10 प्रिंटर, 1 प्रोजेक्टर, दृष्य-श्रव्य सिस्टम तथा अन्य वाह्य हार्डवेयर एवं मानक सॉफ्टवेयर आइटम लगाये गये हैं।

5.7 वैबसाईट

आयोग की वैबसाईट <http://www.hperc.org.in> में सांख्यिकीय आंकड़े, हिमाचल प्रदेश विद्युत नियामक अधिनियम आदि की सूचना दी गई है जिसके माध्यम से हिमाचल प्रदेश विद्युत नियामक आयोग द्वारा उपभोक्ताओं तथा अन्य लाभार्थियों के लिए आरम्भ की गई विभिन्न गतिविधियों के बारे में सुलभ जानकारी पारदर्शिता के साथ उपलब्ध करवाई गई है।

5.8 सुशासन

आयोग अच्छे शासन की निरन्तर प्रक्रिया अपनाये हुए है। पारदर्शिता, व्यवसायिकता तथा विभिन्न लाभार्थियों के प्रति जवाबदेही के आधार पर आयोग ने अपना कार्य किया।



कार्मिक बैठक कक्ष

5.9 अधिकारियों एवं कर्मचारियों की भर्ती

हिमाचल प्रदेश राज्यविद्युत बोर्ड के श्री महेश सरकैक को दिनांक 8.6.2004 से प्रतिनियुक्ति के आधार पर निदेशक टैरिफ (इर्जी०) के पद पर नियुक्त किया गया। 21.5.2004 को आयोग द्वारा टैरिफ ऑथोरिटी फॉर मेजर पोर्ट्स ऑफ इंडिया, मुम्बई की श्रीमती रिकु गौतम को उप निदेशक टैरिफ (इको) के पद पर सहायक निदेशक, टैरिफ (इको) के रूप में नियुक्त किया गया। सिनियर सकेल स्टेनोग्राफर के दो पदों पर वर्ष 2004-05 के दौरान प्रतिनियुक्ति/सैकिण्डमेंट के आधार पर भर्ती की गई।

5.10 परामर्शदाताओं की सेवाएं

विद्युत क्रय तथा प्रापण अनुबंधों, ग्रिडकोड, वितरण एवं आपूर्ति कोड, लोड फोरकास्ट, वितरण एवं संचारण क्षति विश्लेषण से सम्बन्धित तकनीकी मामलों तथा कम्प्यूटर एवं सर्वरनेटवर्क के प्रबन्ध एवं विधिक मामलों में सहायता प्रदान करने हेतु आयोग द्वारा तीन तकनीकी व्यक्तियों की सेवाएं रिटेनर परामर्शदाता के रूप में ली गई।

5.11 उपभोक्ता प्रतिनिधि की नियुक्ति

उपभोक्ता हितों तथा उपभोक्ता एडवोकेट के दायित्वों के निर्वहन के उद्देश्य से विद्युत अधिनियम, 2003 की धारा 94 की उप-धारा (3) में प्रदत्त शक्तियों का प्रयोग करते हुए आयोग द्वारा 8.9.2004 से 500/- रुपये प्रति केस के हिसाब से आयोग के समक्ष उपभोक्ताओं के हितों की पैरवी करने हेतु श्री प्रेमनाथ भारद्वाज की सेवाएं जारी रखी गईं। श्री अशोक महाजन को भी इन्हीं शर्तों के आधार पर उपभोक्ताओं के हितों का प्रतिनिधित्व प्रस्तुत करने हेतु प्राधिकृत किया गया।

5.12 ओमबड्समैन की नियुक्ति

आयोग द्वारा श्री एन०आर० गुप्ता, भा०प्र०से० (सेवानिवृत्त) को 8.12.2004 को तीन वर्ष की अवधि के लिए विद्युत ओमबड्समैन नियुक्त किया गया।

5.13 पार्लियामेंट/विधान सभा प्रश्न/अतिविशिष्ट व्यक्ति संदर्भ

पार्लियामेंट/विधान सभा प्रश्न तथा अतिविशिष्ट व्यक्तियों से प्राप्त संदर्भों का प्राथमिकता के आधार पर निपटान किया गया। सी.इ.आर.सी, ऊर्जा मन्त्रालय तथा हिमाचल प्रदेश सरकार से प्राप्त महत्वपूर्ण पत्रों पर कार्यवाही की गई तथा उनके साथ सक्रिय वार्तालाप स्थापित किया गया।

5.14 उपभोक्ता शिकायतों का निराकरण

उपभोक्ता शिकायतों यथा व्यवधान/विद्युत आपूर्ति न मिलना, बोलटेज शिकायतें, मीटर एवं बिल सम्बन्धी कठिनाइयां, कनेक्शन, रिकनेक्शन, एक्सटेंशन ऑफ लोड तथा विद्युत आपूर्ति व्यवधान नोटिस के निराकरण हेतु आयोग द्वारा शिकायत निपटान तंत्र एवं प्रक्रिया (कम्पलेंट हैंडलिंग मैकानिज़्म एण्ड प्रोसिज़र) का अनुमोदन किया गया है जिस पर हिमाचल प्रदेश राज्य विद्युत बोर्ड द्वारा 1.2.2002 से कार्यवाही आरम्भ की जा चुकी है। शिकायत निपटान तंत्र एवं प्रक्रिया के पैरा संख्या 11.6A में निर्धारित प्रक्रिया के अनुसार बोर्ड द्वारा वित्त वर्ष के दौरान प्राप्त शिकायतों/उनके निराकरण की वार्षिक रिपोर्ट प्रस्तुत करनी होगी। बोर्ड से प्राप्त रिपोर्ट के अनुसार वर्ष 2004-2005 के दौरान 7,37,440 शिकायतें प्राप्त हुईं जिन में से 7,37,423 का निपटान किया गया। उल्लंघन के 17 मामलों भी ध्यान में आए। विवरण अनुलग्नक **III** पर संलग्न है।

- 5.15 विद्युत अधिनियम, 2003 की धारा 42 की उपधारा (5) के उपबन्धों के अधीन प्रत्येक वितरण लाईसैंसधारी को निर्धारित तिथि अथवा लाईसैंसप्राप्ति से 6 मास की अवधि के अन्दर उपभोक्ता शिकायत निवारण फोरम की स्थापना आयोग द्वारा विनिर्दिष्ट दिशा निर्देशों के अनुरूप करनी होती है। इसके साथ ही हिमाचल प्रदेश विद्युत नियामक आयोग द्वारा (उपभोक्ताओं की शिकायतों के निराकरण हेतु फोरम स्थापित करने सम्बन्धी दिशा निर्देश) विनियम, 2003 तैयार किया गया है जिसे हिमाचल प्रदेश राज्य में कार्यरत समस्त वितरण लाईसैंसधारियों पर लागू किया गया है। वितरण लाईसैंसधारी अर्थात् बोर्ड द्वारा इस सम्बन्ध में माननीय उच्च न्यायालय में इन विनियमों के विरुद्ध एक याचिका दायर की गई। माननीय उच्च न्यायालय द्वारा दोनों पक्षों द्वारा आपसी सहमति से निर्धारित शर्तों एवं निबन्धनों के अनुरूप मामले निपटाने को कहा गया। फोरम में तीन सदस्यों का प्रावधान है जो कि वितरण लाईसैंसधारी से स्वतंत्र होंगे। आयोग द्वारा अपने दिनांक 22.3.2005 के अन्तरिम आदेश में बोर्ड को फोरम स्थापित करने तथा अधिकतम 3 मास की अवधि के भीतर इसे कार्यशील बनाने के आदेश दिए गये। फोरम को प्राप्त प्रत्येक शिकायत पर इसकी प्राप्ति से 2 मास की अवधि के भीतर अपना निर्णय देना होता है। उपरोक्त विनियम के विनियम 2(13) के अधीन यदि फोरम द्वारा किसी पीड़ित उपभोक्ता की शिकायत का निराकरण नहीं किया जाता तो ऐसा व्यक्ति राज्य आयोग द्वारा नियुक्त विद्युत ओमवड्समैन के समक्ष प्रतिवेदन प्रस्तुत कर सकता है।

6 वित्त एवं लेखा

- 6.1 वर्ष 2004-05 के दौरान सरकार द्वारा आयोग को 73.29 लाख रुपये का बजट आवंटित किया गया था, जिसमें से 57.70 लाख रुपये का वास्तविक व्यय हुआ। निम्न तालिका में मुख्य शीर्ष के अन्तर्गत स्वीकृत बजट तथा वास्तविक व्यय का तुलनात्मक विवरण दिया गया है :-

ट्रेजरी के माध्यम से व्यय

(रुपये लाख में)			
मुख्य व्यय शीर्ष	स्वीकृत बजट	व्यय	बचत
वेतन एवं भत्ते	50.23	44.27	5.96
अन्य स्थापना व्यय	0.45	0.43	0.02
यात्रा व्यय	0.13	0.06	0.07
किराया, दरें एवं कर	3.00	3.00	0.00
अन्य कार्यालय सम्बन्धी व्यय	13.48	8.62	4.86
व्यवसायिक एवं परामर्श सम्बन्धी व्यय	6.00	1.32	4.68
योग	73.29	57.70	15.59

- 6.2 व्यय में बचत का मुख्य कारण ट्रेजरी द्वारा सचिव की नियुक्ति के मामले में चल रहे विवाद के कारण विभिन्न एस. ओ. ई. के अधीन प्रस्तुत आयोग के बिलों को पारित नहीं करना रहा। इन एस. ओ. ई. के अधीन 23.69 लाख रुपये का व्यय आयोग के बैंक लेखा से किया गया इस प्रकार वर्ष 2004-05 के दौरान कुल 81.39 लाख रुपये का व्यय हुआ। बैंक तथा ट्रेजरी के माध्यम से किए गये व्यय का विवरण नीचे दी गई तालिका में दर्शाया गया है :

बैंक लेखा के माध्यम से व्यय

(रुपये लाख में)

मुख्य व्यय शीर्ष	बैंक के माध्यम से व्यय	ट्रेजरी के माध्यम से व्यय	वर्ष 2004-05 के दौरान कुल व्यय
वेतन एवं भत्ते	0.00	44.27	44.27
अन्य स्थापना व्यय	0.43	0.43	0.86
यात्रा व्यय	0.80	0.06	0.86
किराया, दरें एवं कर	6.59	3.00	9.59
अन्य कार्यालय सम्बन्धी व्यय	12.92	8.62	21.54
व्यवसायिक एवं परामर्श सम्बन्धी व्यय	2.95	1.32	4.27
योग	23.69	57.70	81.39

6.3 आयोग की प्राप्तियां

वर्ष 2004-05 के दौरान शुल्क, दण्ड तथा प्रभार के रूप में 190.52 लाख रुपये की राशि प्राप्त हुई जिसे आयोग के बैंक खाते में जमा करवाया गया।

6.4 राज्य आयोग के लेखे तथा लेखा परीक्षा

आयोग की वर्ष 2003-04 की लेखा परीक्षा सितम्बर तथा अक्टूबर, 2004 के दौरान लेखा नियंत्रक तथा महालेखाकार के लेखा परीक्षा दल द्वारा की गई। लेखा परीक्षा दल द्वारा 8 नये लेखा परीक्षा पैरे जोड़े गये तथा 5 पुराने पैरों का समायोजन किया गया, तथापि आयोग के लेखों के बारे में कोई मुख्य टिप्पणी नहीं की गई। इन पैरों के सम्बन्ध में लेखा परीक्षा दल को उत्तर निर्धारित समय अवधि के भीतर भेजे गये हैं। लेखा परीक्षा द्वारा आयोग के उत्तर के बारे में और टिप्पणियां की गई। आयोग द्वारा पुनः भेजे गये उत्तर के परिणाम स्वरूप 12 अन्य ऑडिट पैरों का समाधान किया गया। शेष पुराने तथा वर्तमान रिपोर्ट पैरों का समाधान इसलिए

नहीं हो पाया चूंकि हिमाचल प्रदेश सरकार द्वारा कर्मचारियों के सम्बन्ध में विनियमों को अभी तक अन्तिम रूप नहीं दिया गया है। बकाया पैरों की स्थिति नीचे दी जा रही है :-

बकाया पैरों का विवरण

वर्ष	पुराने तथा नये पैरों की संख्या	वर्ष 2004-05 के दौरान निपटाये गये पैरे	बकाया पैरों की संख्या
2001-02	7	3	4
2002-03	8	7	1
2003-04 (नये)	8	7	1
योग	23	17	6

6.5 विद्युत नियामक निधि की स्थापना:

विद्युत अधिनियम 103 के अधीन विद्युत नियामक आयोग के उद्देश्यों की पूर्ति के लिए एक निधि के गठन का प्रावधान है। हिमाचल प्रदेश विद्युत नियामक आयोग निधि के सम्बन्ध में राज्य सरकार द्वारा नियम अधिसूचित नहीं किए गये हैं जैसा कि वांछित है, तथापि सरकार द्वारा अपने दिनांक 3 जनवरी, 2005 के आदेश द्वारा आयोग को बैंक लेखा के संचालन तथा शुल्क एवं दण्ड राशि के विनियोजन की अनुमति प्रदान की गई है।

- 6.6 अधिनियम की धारा 104(4) के अधीन नियंत्रक एवं महालेखाकार अथवा उसकी नामजद संस्था द्वारा प्रमाणित आयोग के लेखों की प्रमाणित प्रति लेखा परीक्षा रिपोर्ट सहित राज्य सरकार को प्रतिवर्ष भेजनी होती है ताकि इसे विधान सभा के पटल पर प्रस्तुत किया जा सके। जबकि आयोग द्वारा अपने लेखों का रख-रखाव राज्य सरकार की लेखा पद्धति के अनुरूप किया जाता है तथा इसकी नियमित लेखा परीक्षा भी करवाई जाती है, तथापि राज्य सरकार द्वारा निर्धारित फॉर्मेट का अनुमोदन न किए जाने के कारण लेखें तथा लेखा परीक्षा रिपोर्ट सरकार को नहीं भेजी जा सकी। आयोग के निधि नियमों का भी अभी तक अनुमोदन किया जाना बाकी है। अतः आयोग राज्य सरकार द्वारा आवंटित नियमित बजट तथा बैंक खातों का आवश्यकताओं के अनुसार प्रयोग कर रहा है।

7 तकनीकी / विनियामक / शुल्क मामले

- 7.1 तकनीकी विश्लेषण प्रभाग कार्यकारी निदेशक (टी.ए.) के अधीन कार्य कर रहा है। तकनीकी विश्लेषण प्रभाग लागत आवंटन तथा रेट डिजाइन प्रपोजल तैयार करने तथा उनकी संवीक्षा करने, संचारण एवं वितरण क्षति का आकलन तथा विश्लेषण, तकनीकी निष्पादन तथा सेवा मानकों का मूल्यांकन, लोड फोरकास्ट, विद्युत क्रय अनुबंधों, ग्रिडकोड, वितरणकोड, आपूर्तिकोड से सम्बन्धित कार्य करता है। प्रभाग को विद्युत अधिनियम, 2003 की धारा 181 के अधीन आयोग द्वारा निर्मित किए जाने वाले सभी विनियमों को तैयार करने का दायित्व सौंपा गया है। उपरोक्त के अतिरिक्त यह प्रभाग आई.टी. अनुभाग का कार्य भी देखता है। आई.टी. अनुभाग सिस्टम प्रशासन, डिजाइन, हिमाचल प्रदेश विद्युत नियामक आयोग की वेबसाइट के विकास, कम्प्यूटर हार्डवेयर तथा सॉफ्टवेयर का रख-रखाव, सम्बन्धी कार्य करता है। टी0एफ0ए0 प्रभाग टैरिफ सम्बन्धी समस्त कार्यों को देखता है। वह विद्युत इकाईयों के आर्थिक-तकनीकी व वित्तीय विश्लेषण के लिये भी जिम्मेवार है। पी0पी0ए0 अनुमोदन का कार्य भी यहीं प्रभाग देखता है। यह प्रभाग कार्यकारी निदेशक (टी0एफ0ए0) के अधीन कार्य करता है।

7.2 विनियम बनाना

राज्य में विद्युत क्षेत्र के विनियमन हेतु संस्थागत तथा विधिक ढांचा उपलब्ध करवाने के उद्देश्य से वर्ष 2000-2001 से 2004-2005 के दौरान आयोग द्वारा अधिनियम की आवश्यकताओं के अनुसार विभिन्न दिशा-निर्देश तथा विनियम जारी किए गए। वित्त वर्ष 2004-05 के दौरान अधिसूचित विनियमों का विवरण नीचे दिया जा रहा है :-

हि.प्र.वि.वि.आ. (वितरण लाईसेंस हेतु सामान्य शर्तें) विनियम, 2004

हिमाचल प्रदेश राजपत्र में 9.6.2004 को अधिसूचित विनियमों के अन्तर्गत लाईसेंसधारी द्वारा राज्य में वितरण कार्य करने के सम्बन्ध में अपनाई जाने वाली विभिन्न शर्तों का उल्लेख किया गया है। इन विनियमों के विनियम 11 तथा 12 को हि.प्र.वि.वि.आ. (वितरण लाईसेंस सामान्य शर्तें) (प्रथम संशोधन) विनियम, 2005 में हिमाचल प्रदेश राजपत्र में दिनांक 23.2.2005 में जारी की गई अधिसूचना द्वारा संशोधन किया गया।

हि.प्र.वि.वि.आ. (संचारण लाईसेंस हेतु सामान्य शर्तें) विनियम, 2004

इन विनियमों को हिमाचल प्रदेश राजपत्र में 11.6.2004 को अधिसूचित किया गया। इसमें उन सभी विभिन्न शर्तों का उल्लेख किया गया है जिनका पालन हिमाचल प्रदेश राज्य में संचारण कार्य करने वाले संचारण लाईसैंसधारी को करना होगा। इन विनियमों के विनियम 9 में हि.प्र.वि.वि.आ. (संचारण लाईसैंस की सामान्य शर्तें) (प्रथम संशोधन) विनियम, 2005 के अध्याधीन 23.2.2005 को संशोधन किया गया।

हि.प्र.वि.वि.आ. (व्यापार लाईसैंस की सामान्य शर्तें) विनियम, 2004

इन विनियमों को हिमाचल प्रदेश राजपत्र में 11.6.2004 को अधिसूचित किया गया। इसमें उन सभी विभिन्न शर्तों का उल्लेख किया गया है जिनका पालन हिमाचल प्रदेश राज्य में व्यापार कार्य करने वाले व्यापार लाईसैंसधारी को करना होगा। इन विनियमों के विनियम 10 में हि.प्र.वि.वि.आ. (व्यापार लाईसैंस की सामान्य शर्तें) (प्रथम संशोधन) विनियम, 2005 के अध्याधीन 23.2.2005 को संशोधन किया गया।

हि.प्र.वि.वि.आ. (शुल्क निर्धारण की शर्तें) विनियम, 2004

इन विनियमों को हिमाचल प्रदेश राजपत्र में 9.6.2004 को अधिसूचित किया गया। इन विनियमों में विद्युत उत्पादन, संचारण तथा वितरण शुल्क के निर्धारण हेतु सामान्य दिशा निर्देशों का उल्लेख किया गया है। इनमें लाईसैंसधारी की कुल राजस्व आवश्यकताएं प्रस्तुत करने, लाईसैंसधारी द्वारा ए.आर. में अपनाये जाने वाले पैरामीटरों तथा शुल्क आदेश को अन्तिम रूप दिये जाने सम्बन्धी प्रक्रिया तथा क्रियाविधि को भी दर्शाया गया है।

हि.प्र.वि.वि.आ. (विद्युत ओमबड्समैन) विनियम, 2004

इन विनियमों को हिमाचल प्रदेश राजपत्र में 19.4.2004 को अधिसूचित किया गया। इनमें विद्युत ओमबड्समैन की नियुक्ति, सेवाकाल, क्षेत्राधिकार, सचिवालय, उसकी शक्तियां तथा कर्तव्य तथा शिकायत निराकरण के प्रावधान निर्धारित किए गये हैं।

हि.प्र.वि.वि.आ. (अधिकारियों तथा कर्मचारियों की सेवा शर्तें) विनियम, 2004 का प्रारूप

इन प्रारूप विनियमों को हिमाचल प्रदेश राजपत्र में 19.4.2004 को अधिसूचित किया गया था। इनमें अधिकारियों तथा कर्मचारियों के वर्ग, वेतनमान तथा भत्तें, शैक्षणिक योग्यताएं एवं अनुभव, चयन तथा नियुक्ति प्रक्रिया तथा अन्य सम्बन्धित मामलों को दर्शाया गया है। इन्हें अभी अन्तिम रूप नहीं दिया गया है

क्योंकि अभी तक इस सम्बन्ध में सरकार का अनुमोदन प्राप्त नहीं हुआ है जैसा कि अधिनियम की धारा 91 के अधीन आवश्यक है।

हि.प्र.वि.वि.आ. (राज्य सलाहकार समिति) विनियम, 2004

ये विनियम हिमाचल प्रदेश राजपत्र में 22.6.2004 को अधिसूचित किए गये थे जिनमें सलाहकार समिति का गठन तथा कार्य, बैठकों सम्बन्धी प्रक्रिया एवं सदस्यता सम्बन्धी मामलों आदि का उल्लेख किया गया है।

हि.प्र.वि.वि.आ. (आवेदन पर विद्युत आपूर्ति हेतु लाईसेंस शुल्क) विनियम, 2004

इन विनियमों को 22.6.2004 को अधिसूचित किया गया था। इनमें किसी उपभोक्ता द्वारा विद्युत आपूर्ति हेतु किए जाने वाले आवेदन के सम्बन्ध में लाईसेंसधारी के कर्तव्य तथा समय सीमा दर्शाई गई है।

हि.प्र.वि.वि.आ. (कार्य संचालन) विनियम, 2005

इन विनियमों को 14.1.2005 को अधिसूचित किया गया था जिनके द्वारा हि.प्र.वि.वि.आ. (कार्य संचालन) विनियम, 2001 निरस्त किया गया। इनमें संशोधित विधिक तथा प्रशासनिक ढांचा निर्धारित किया गया है जिसके तहत आयोग अपनी बैठकों के कार्यों तथा कार्यवृत्त का संचालन करेगा।

हि.प्र.वि.वि.आ. (अपीलीय प्राधिकारी के समक्ष अपील दायर करने सम्बन्धी प्रक्रिया) विनियम, 2005

ये विनियम 24.3.2005 को अधिसूचित किए गये थे। इसके अन्तर्गत विद्युत अधिनियम, 2003 की धारा 127 के अधीन राज्य सरकार द्वारा विहित अपीलीय प्राधिकारी के समक्ष अपील दायर करने की प्रक्रिया दी गई है।

हि.प्र.वि.वि.आ. (आयोग द्वारा प्रकाशित किए जाने वाले नोटिस तथा उनकी तामील)
विनियम, 2004

इन विनियमों को दिनांक 24.3.2005 को अधिसूचित किया गया था जिसके अधीन आयोग द्वारा अन्य सम्बन्धित मामलों में जारी किये जाने वाले नोटिसों का प्रकाशन तथा उनकी तामील की विधि का उल्लेख किया गया है।

हि.प्र.वि.वि.आ. (जमानत राशि) विनियम, 2005

ये विनियम दिनांक 30.3.2005 को अधिसूचित किए गये थे जिसमें उपभोक्ताओं द्वारा विद्युत आपूर्ति के एवज में दी जाने वाली जमानत राशि तथा विद्युत लाईनों अथवा विद्युत संयंत्र अथवा विद्युत मीटरों जिनका विद्युत आपूर्ति के लिए प्रयोग किया जाता है की जमानत राशि भी शामिल है।

7.3 विनियमों में संशोधन

विनियम बनाने के अतिरिक्त आयोग द्वारा पूर्व में अधिसूचित विनियमों में कई संशोधन भी जारी किए गये। वर्ष 2004-05 के दौरान निम्नलिखित संशोधन लाए गये :-

- 1 हि.प्र.वि.वि.आ. (उपभोक्ताओं की शिकायत निवारण हेतु फोरम स्थापित करने सम्बन्धी दिशानिर्देश) विनियम, 2004
प्रथम संशोधन 22.6.2004
- 2 हि.प्र.वि.वि.आ. (व्यापार लाईसैंस की सामान्य शर्तें) विनियम, 2005
प्रथम संशोधन 23.2.2005
- 3 हि.प्र.वि.वि.आ. (संचारण लाईसैंस की सामान्य शर्तें) विनियम, 2005
प्रथम संशोधन 23.2.2005
- 4 हि.प्र.वि.वि.आ. (वितरण लाईसैंस की सामान्य शर्तें) विनियम, 2005
प्रथम संशोधन 23.2.2005
- 5 हि.प्र.वि.वि.आ. (विद्युत ओमबड्समैन) विनियम, 2005
प्रथम संशोधन 27.1.2005

7.4 कोड एवं मानक

इस वर्ष ग्रिडकोड, वितरणकोड तथा आपूर्तिकोड सम्बन्धी प्रारूप तैयार किए गये। वितरण लाईसैसधारी के मानकों को निर्धारित करने की तैयारी भी की गई।

7.5 आयोग के मॉडल विद्युत क्रय अनुबंध आदेश दिनांक 24 मार्च, 2003 में संशोधन

वर्ष 2001-02 के दौरान हिमाचल प्रदेश में निजी क्षेत्र में स्वतंत्र विद्युत उत्पादकों द्वारा 5 मैगावाट (5 मैगावाट सहित) क्षमता तक के कार्य निष्पादन हेतु हिमाचल प्रदेश राज्य विद्युत बोर्ड द्वारा मॉडल विद्युत क्रय अनुबंध सम्बन्धी याचिका अनुमोदन हेतु दायर की गई। आयोग द्वारा उचित सार्वजनिक सुनवाई प्रक्रिया अपनाने के पश्चात उक्त विद्युत क्रय अनुबंध बारे मार्च, 2003 में एक आदेश जारी किया गया जिसमें सम्बन्धित विद्युत क्रय अनुबंध में कुछेक संशोधन करने के निर्देश दिए गये। तदोपरान्त आयोग को विद्युत क्रय अनुबंध सम्बन्धी 24.3.2003 को जारी आदेश के कुछ प्रावधानों में संशोधन हेतु एक आवेदन प्राप्त हुआ। इस पुनरीक्षण आवेदन के सम्बन्ध में आयोग द्वारा दिनांक 12.1.2004 को आदेश जारी किए गये। लाभार्थियों से वर्ष 2004-05 के दौरान प्राप्त आवेदनों पर आयोग द्वारा दिनांक 7.5.2004 को कुछ अन्य संशोधन किए गये।

7.6 विद्युत क्रय अनुमोदन

वर्ष 2004-05 के दौरान प्राप्त विद्युत क्रय अनुबंध तथा आयोग द्वारा की गई कार्यवाही का विवरण नीचे दिया गया है :-

क्रम सं.	विकासक (डवलपर) का नाम	परियोजना का नाम	संस्थापित क्षमता मै.वा. में	जिले का नाम जिसमें स्थित है।	आयोग द्वारा की गई कार्यवाही
1	हैरिसन हाईडल कन्सट्रक्शन कम्पनी प्रा०लि०	ब्रह्मगंगा	5	कुल्लू	कुछेक संशोधनों सहित सहमति प्रदान की गई
2	सासी पावर लिमिटेड	हुरला	3	कुल्लू	—यथोपरि—

3	धर्मशाला हाईड्रो पॉवर लिमिटिड	मौझी	4.5	कांगड़ा	—यथोपरि—
4	पटिकड़ी पॉवर प्रा. लिमिटिड	पटिकड़ी	16	मण्डी	—यथोपरि—
5	गिन्नी ग्लोबल लिमिटिड	ट्रेला	5	चम्बा	—यथोपरि—
6	मंगलम एनर्जी डैवेलपमेंट को० लिमिटिड	पलोर	3	सिरमौर	—यथोपरि—
7	नुजीविदु सीड्स लिमिटिड	मसली	5	शिमला	—यथोपरि—
8	जल शक्ति लिमिटिड	सुप	1	शिमला	—यथोपरि—
9	साराबाई एन्टरप्राईजिज़ प्रा० लिमिटिड	गुरांह	1.5	मण्डी	—यथोपरि—
10	हिमऊर्जा	लिंगटी	0.4	लाहुल एवं स्पिति	—यथोपरि—
11	गोवाथमी हाईड्रो इलैक्ट्रिक को० लिमिटिड	आन्ध्रा चरण- II	5	शिमला	—यथोपरि—
12	श्री राम सयाल हाईड्रो पॉवर लिमिटिड	कोटलु	1.8	कुल्लू	—यथोपरि—
13	उसाका हाईड्रो पॉवर (प्रा०) लिमिटिड	सुमन सरवरी	2.5	कुल्लू	—यथोपरि—
14	गलैक्सी हाईडल एनर्जी डैव० लिमिटिड	बरसेऊ	0.3	कुल्लू	—यथोपरि—
15	जल शक्ति लिमिटिड	दुनाली	5	चम्बा	—यथोपरि—

7.7 वित्त वर्ष 2004-05 के लिए टैरिफ फाईलिंग

हिमाचल प्रदेश विद्युत विनियामक आयोग के दिशा निर्देशों के अनुसार आगामी वित्त वर्ष से 3 माह पूर्व सम्बन्धित वित्तवर्ष के दौरान यूटीलिटी द्वारा प्रभारों से प्राप्त सम्भावित कुल राजस्व का पूर्ण विवरण टैरिफ हेतु आयोग को उपलब्ध करवाना होगा जोकि प्रस्तावित ट्रांसमिशन एण्ड बल्क स्पलाई टैरिफ तथा रिटेल स्पलाई से प्राप्त होता है। यह कार्य कार्यकारी निदेशक (टी.एफ.ए.) की प्राथमिक जिम्मेदारी है जो टैरिफ सम्बन्धी सभी मामलों से जुड़े हुये हैं।

आयोग द्वारा हिमाचल प्रदेश राज्य विद्युत बोर्ड को 2004-05 की टैरिफ पैटिशन तुरन्त भेजने के निर्देश के अनुपालन में बोर्ड द्वारा 29 जनवरी, 2004 को वर्ष 2004-05 के लिए ए.आर.आर. तथा वितरण एवं खुदरा आपूर्ति टैरिफ निर्धारण करने हेतु पैटिशन दायर की गई।

आयोग ने बोर्ड द्वारा प्रस्तुत पैटिशन तथा बाद में भेजी गई सूचना पर गहन छानबीन करने, तकनीकी वैधीकरण सत्रों में चर्चा, नाहन तथा शिमला में आयोजित जन-सुनवाई, उपभोक्ताओं तथा हिमाचल प्रदेश राज्य विद्युत बोर्ड से प्राप्त सभी प्रतिवेदनों पर किए गये विचार तथा बोर्ड के पूर्णकालिक सदस्यों (WTM) तथा अधिकारियों के साथ किये गये विचार-विमर्श के उपरान्त वार्षिक राजस्व आवश्यकता निर्धारित की गई तथा दिनांक 2 जुलाई, 2004 को टैरिफ आदेश जारी किए गए।

इस टैरिफ आदेश में आयोग द्वारा घरेलु वर्ग को छोड़कर अन्य सभी 20 के.बी. तथा इससे अधिक भार क्षमता वाले उपभोक्ता वर्गों के लिए टू-पार्ट के वी.एच. पर आधारित टैरिफ में चरणवद्ध विस्तार नीति जारी रखी तथा इसके साथ ही औद्योगिक उपभोक्ताओं के लिए पी.एल.ई.सी. तथा पी.एल.वी.सी. एवं रात्रि के समय छूट टैरिफ लागू किया गया। इसके साथ ही आयोग ने प्रतिकूल उपदान में कमी करते हुए इस दिशा में एक और कदम आगे बढ़ाया तथा यह प्रयास भी किया कि टैरिफ को विभिन्न बोल्टेज स्तरों पर आने वाली आपूर्ति लागत के अनुरूप बनाया जाए। आयोग द्वारा बोर्ड की कार्यकुशलता में सुधार लाने के उद्देश्य से अनेक निर्देश जारी करते हुए गतिशील पग उठाने हेतु सुझाव भी दिए गए।

7.8 उपभोक्ता जागरूकता

उपभोक्ता जागरूकता बढ़ाने के उद्देश्य से आयोग द्वारा बोर्ड के लिए एक सार्वजनिक विचार-विमर्श कार्यक्रम तैयार किया गया जिसमें स्पष्ट दायित्व, मोनिटरिंग, कालावधि, वित्तीय प्रभाव तथा कार्यक्रम के संचालन हेतु उपयुक्त ऐजेंसी भी अधिसूचित की गई। बोर्ड द्वारा वांछित निवेश के पश्चात आयोग द्वारा 2.12 करोड़ रुपये लागत वाले इस कार्यक्रम को कार्यान्वयन हेतु अनुमोदित किया गया।

8 वर्ष 2004-05 के लिए निर्धारित कार्यसूची की प्रगति :

8.1 हिमाचल प्रदेश विद्युत ग्रिड, वितरण तथा आपूर्ति कोड

विद्युत अधिनियम, 2003 जो कि वर्ष 2003-04 के दौरान लागू हुआ, में प्रावधान है कि राज्य विद्युत ग्रिड कोड केन्द्रीय विद्युत विनियमन आयोग (सी.ई.आर.सी.) द्वारा निर्धारित ग्रिड कोड के अनुरूप होना चाहिए। केन्द्रीय विद्युत विनियमन आयोग द्वारा ग्रिड कोड को अन्तिम रूप न दिये जाने के अभाव में हिमाचल प्रदेश विद्युत ग्रिड कोड भी लम्बित रहा। वितरण कोड तथा आपूर्ति कोड को अन्तिम रूप दिए जाने की प्रक्रिया जारी है।

8.2 विद्युत अधिनियम के अधीन विनियमों को अन्तिम रूप देना:

वित्त वर्ष 2004-05 के दौरान आयोग द्वारा 12 विनियमों को अधिसूचित किया गया। इस अवधि के दौरान 5 संशोधित विनियम भी अधिसूचित किए गये जिनका उल्लेख पहले ही उपरोक्त पैरों में किया जा चुका है।

8.3 लोड फोरकास्ट, संसाधन योजना तथा ऊर्जा प्रापण प्रक्रिया :

हिमाचल प्रदेश राज्य विद्युत बोर्ड द्वारा वित्त वर्ष 2002-03 के दौरान वार्षिक लोड फोरकास्ट तथा अर्द्धवार्षिक संसाधन योजना, एवं ऊर्जा प्रापण स्कीमें आयोग की समीक्षा हेतु न भेजे जाने के कारण यह मामला न्यायिक स्तर पर उठाया गया जिसके परिणामस्वरूप प्रस्तुत किए गये लोड फोरकास्ट तथा योजनाओं की आयोग द्वारा समय-समय पर समीक्षा की गई।

8.4 विद्युत क्रय अनुबन्धों की समीक्षा एवं अनुमोदन

वर्ष 2004-05 के दौरान आयोग द्वारा 15 पी.पी.ए. के बारे अपनी स्वीकृति प्रदान की गई जिनकी कुल संस्थापित क्षमता 59 मैगावाट है।

8.5 संचारण एवं वितरण क्षतियों (टी.एण्ड डी.) में कमी लाने सम्बन्धी हि.प्र.रा.वि.बो. के प्रस्तावों की समीक्षा :

आयोग द्वारा दिनांक 2 जुलाई, 2004 को जारी टैरिफ आदेश के अनुसार बोर्ड द्वारा विभिन्न बोल्टेज स्तरों, उपभोक्ता वर्गों के मध्य घटित होने वाले संचारण एवं वितरण घाटे के पूर्व एवं वास्तविक आंकड़ों तथा तकनीकी व गैर तकनीकी घाटों के विवरणों के अध्ययन हेतु सलाहकार नियुक्त किये जाने अपेक्षित थे। यद्यपि, आयोग बोर्ड के इस प्रस्ताव से सन्तुष्ट नहीं था कि यह अध्ययन ए.एस.सी.आई. हैदराबाद से करवाया जाए अतः बोर्ड को यह आदेश दिए गये कि उसके खर्च पर संचारण एवं वितरण घाटों का अध्ययन आयोग स्वयं करवायेगा। इसी के अनुसार संचारण एवं वितरण घाटों के अध्ययन हेतु सलाहकार नियुक्त करने के सम्बन्ध में 6 मार्च, 2005 को बोली आमंत्रित करने हेतु अधिसूचना जारी की गई थी।

8.6 आयोग के समक्ष याचिकाएं:

आयोग द्वारा वर्ष 2004-05 के दौरान बहुत सी याचिकाओं/न्यायिक मामलों पर विचार किया गया जिसका विवरण अनुलग्नक-VI पर संलग्न है।

वर्ष 2005-06 की कार्यसूची

- लोड फोरकास्ट, संसाधन योजना तथा ऊर्जा प्रापण प्रक्रिया की समीक्षा
- हिमाचल प्रदेश विद्युत ग्रिड, वितरण एवं आपूर्ति कोडों को अन्तिम रूप देना।
- लोड फोरकास्ट, संसाधन योजना तथा ऊर्जा प्रापण प्रक्रिया की समीक्षा।
- हि0प्र0रा0वि0बो0 में संचारण एवं वितरण क्षति के अध्ययन हेतु अनुबन्ध प्रदान करना।

- उपभोक्ताओं को अधिकार प्रदान करना ताकि वे विद्युत क्षेत्र सुधार प्रक्रिया में प्रभावी भूमिका अदा कर सकें।
- विद्युत अधिनियम, 2003 की धारा 181 के अधीन वांछित विभिन्न विनियमों को अन्तिम रूप देना।
- ए.आर.आर. के सम्बन्ध में टैरिफ आदेश तथा वर्ष 2005-06 के लिए सम्भावित टैरिफ फाईलिंग।
- विद्युत क्रय अनुबन्ध की समीक्षा तथा अनुमोदन।
- हि0प्र0रा0वि.बो. द्वारा सार्वजनिक विचार-विमर्श कार्यक्रम का कार्यान्वयन।
- डेटाबेस/आर.आई.एम.एस. स्थापित करना।

