

**BEFORE THE HIMACHAL PRADESH ELECTRICITY
REGULATORY COMMISSION SHIMLA**

Petition No.	145 of 2025
Date of Institution:	01.04.2025
Arguments Heard on:	10.04.2025
Decided on:	19.04.2025

CORAM

DEVENDRA KUMAR SHARMA
CHAIRMAN

YASHWANT SINGH CHOGAL
MEMBER (Law)

SHASHI KANT JOSHI
MEMBER

The HP State Electricity Board Ltd. through
Chief Engineer (System Operation),
Vidyut Bhawan, Shimla, HP-171004.

....Joint Petitioner No. 1.

AND

M/s Sunrise Solar Power Project,
Registered Office at Village. Post Office and Tehsil Karsog,
Distt. Mandi, H.P.,
through its Authorized Signatory, Sh. Pardeep Raj.

....Joint Petitioner No. 2.

Joint Petition under the provisions of Section 86(1)(b) of the Electricity Act 2003 read with Regulations 56 and 57 of the HPERC (Conduct of Business) Regulations, 2024, for approval of the Power Purchase Agreement (Solar) in respect of M/s Sunrise Solar Power Project (1.0 MW).

Present:-

Smt. Pooja Thakur and Sh. Sanjeev Kumar, Sr. Executive
Engineers for the Joint Petitioner No. 1.
Sh. Krishan Raj, Authorised Representative for the Joint
Petitioner No. 2.

ORDER

This Joint Petition has been filed by the Himachal Pradesh State Electricity Board Ltd. (the Joint Petitioner No.1 or the HPSEBL for short) and M/s Sunrise Solar Power Project (the Joint Petitioner No. 2 for short) for the approval of the Power Purchase Agreement (PPA for short) under Section 86 (1) (b) of the Electricity Act, 2003 (Act for short) read with Regulations 56 and 57 of the HPERC (Conduct of Business) Regulations, 2024, (CBR, 2024 for short) in respect of M/s Sunrise Solar Power Project (1.0 MW).

2. The case of the Petitioners is that a Solar PV Project (1.0 MW) known as M/s Sunrise Solar Power Project, situated at Village Jol, Post Office Bhaloun, Tehsil Bangana, Distt. Una, H.P (Project for short) is being setup pursuant to the approval accorded by the HIMURJA (HP Govt. Energy Development Agency) vide letter No. HIMURJA (F-7)/SPV Projects/2023-12358 dated 04.11.2023 and further extended upto 03.11.2025 vide letter No. HIMURJA (F-7)/SPV Projects/2024-9315 dated 31.01.2025 (Annexure-IV). As per the Joint Petition, the date of scheduled commercial operation of the Project is 03.11.2024.

3. As per the Joint Petition, the Commission vide Order dated 29.02.2016 passed in Suo Moto Petition No. 104 of 2015 amended

vide order dated 28.10.2024 in Suo Moto Petition No. 02 of 2024 has approved the Model Power Purchase Agreement for Solar PV Projects. The HIMURJA has also approved the Project inventory vide letter No. HIMURJA (F-7)/SPV Projects/ 2024-18712 dated 20.02.2025 (Annexure-VIII).

4. It is averred that HPSEBL has issued the feasibility report on 30.03.2024 providing that the interconnection point has been proposed at existing 22 kV Pangna Nihri feeder emanating from 33/22 kV Pangna Sub-station. Further, the connection agreement will be signed soon.

5. It is also averred that the Joint Petitioner No. 2 shall apply for the admissible subsidy and shall intimate the Joint Petitioner No. 1 to that effect.

6. It is also averred that the Commission vide Order dated 14.03.2024 has determined the generic levellised tariff in respect of Solar PV Projects for FY 2024-25 (01.04.2024-31.03.2025) under the HPERC (Promotion of Generation from Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017, as amended, (RE Regulations, 2017 for short). The Joint Petitioner No. 2 has submitted that the project is situated in a rural area and that the tariff for the Projects to be set up in areas other than

Industrial and Urban areas upto 1 MW is Rs. 3.50 per kWh as determined by the Commission vide Order dated 14.03.2024, which shall be applicable to the Project which has been incorporated in Clause 6.2 of the draft PPA.

7. We have heard Smt. Pooja Thakur and Sh. Sanjeev Kumar, Sr. Executive Engineers for the Joint Petitioner No. 1 and Sh. Krishan Raj, Authorised Representative for the Joint Petitioner No. 2 and have perused the entire record carefully.

8. It is evident from the record that the feasibility report in respect of the Project has been issued by the Joint Petitioner No. 1 on 30.03.2024, a copy whereof has been placed on record. As per the feasibility report, the interconnection point has been proposed at existing 22 kV Pangna Nihri feeder emanating from 33/22 kV Pangna Sub-station. The Connection Agreement is yet to be signed but the parties state that the same will be signed as per the feasibility report.

9. As per the Swaran Jayanti Energy Policy, 2021, notified on 20.01.2022, Solar Power from the Solar PV Projects upto 5 MW shall mandatorily be purchased by the HPSEBL, if commissioned on or before 31.03.2030 at HPERC approved tariff applicable on the date of allotment of the Project.

10. It is also evident from the letter of the HIMURJA dated 04.11.2023 that the tariff in respect of the Project shall be as per the rates determined by the HPERC and that the Project has been provisionally registered. Further vide letter dated 31.01.2025 the HUMURJA has extended the registration upto 03.11.2025 on the rate as applicable during the commissioning of the Project.

11. The Commission vide Order dated 14.03.2024 in Suo Moto Petition No. 01 of 2024 has determined the generic levelised tariff for Solar PV Power Projects for FY 2024-25 (for a period w.e.f. 01.04.2024 to 31.03.2025) as under :-

Sr. No.	Capacity	Generic levellised tariff (Rs. Per kWh)
1.	Projects to be set up in other than industrial areas and urban areas.	
(a)	Upto 1.00 MW	3.50
(b)	Above 1.00 MW & upto 5.00 MW	3.47
2.	Projects to be set up in industrial areas and urban areas	
(a)	Upto 1.00 MW	3.55
(b)	Above 1.00 MW & upto 5.00 MW	3.52

12. Though the SCOD was initially fixed as 03.11.2024, as evident from Schedule-I attached to the draft PPA but the HIMURJA vide letter No. HIMURJA (F-7)/SPV Projects/2023-9315 dated 31.01.2025 has extended the registration upto 03.11.2025 and has also clarified that the tariff shall be as per the rates applicable during the time of commissioning of the Project and that the Project has to be commissioned by the extended date (03.11.2025). Therefore, the SCOD is being considered as 03.11.2025.

13. This Project is situated in the rural area as per affidavit but the same is not duly attested. The capacity of the Project is 1.0 MW. Though the Petition has been filed on 01.04.2025 but the same had been received by the HPSEBL in their office prior to 31.03.2025 as evident from letter No. HPSEBL/CE(SO)/PSP/Solar-Gen/2025-10981 dated 29.03.2025. A total of 72 applications were received during the last days of March, 2025 in the office of the HPSEBL and a significant time was consumed in processing the applications and granting connectivity and feasibility for evacuation of power. Since, 30.03.2025 and 31.03.2025 were holidays on account of Sunday and Eid-ul-Fitar, the Project is entitled to the tariff of Rs. 3.50 per kWh, which is subject to adjustment of capital subsidy, if any. This tariff shall be applicable upto 03.11.2025.

14. Since, the tariff as determined vide order dated 14.03.2024 in Suo Moto Petition No. 01 of 2024 shall be applicable for the Project till 03.11.2025, the provision for the tariff beyond 03.11.2025, in case the SCOD is delayed beyond 03.11.2025, has to be made. The Commission has determined the tariff for the Solar PV Projects for the period w.e.f. 01.04.2025 to 31.03.2026 in Suo Moto Petition No. 01 of 2025 vide order dated 27.03.2025 as under:-

Sr. No.	Capacity	Generic levellised tariff (Rs. Per kWh)
1	Projects to be set up in other than industrial areas and urban areas	
(a)	Upto 1.00 MW	3.45
(b)	Above 1.00 MW & upto 3.00 MW	3.38
(c)	Above 3.00 MW & upto 5.00 MW	3.32
2	Projects to be set up in industrial areas and urban areas	
(a)	Upto 1.00 MW	3.50
(b)	Above 1.00 MW & upto 3.00 MW	3.44
(c)	Above 3.00 MW & upto 5.00 MW	3.38

15. Therefore, in case the commissioning is delayed beyond 03.11.2025, the Joint Petitioner No. 2 shall be entitled to the tariff of Rs. 3.45 per kWh.

16. The Petition is supported by the affidavits of the respective parties.

17. Therefore, in view of the powers vested in the Commission under Section 86 (1) (b) of the Act, read with Regulations 56 and 57 of the CBR, 2024, the Joint Petitioners have made out a case for the approval of the Power Purchase Agreement (Solar) in respect of the Project. Hence, the Petition succeeds and allowed. The PPA is ordered to be approved subject to the following conditions:-

- (i) The tariff of Rs. 3.50 per kWh will be applicable to the Project of the Joint Petitioner No. 2 till 03.11.2025 which will be subject to further adjustment of subsidy, if any, and is provisional. In case the commissioning is delayed beyond 03.11.2025, the Joint Petitioner No. 2 shall be entitled to the provisional tariff of Rs. 3.45 per kWh.

- (ii) The affidavit is not duly attested by the Notary/ Magistrate. The Joint Petitioner No. 2 is therefore directed to furnish an affidavit duly attested at the time signing of PPA that the Project is situated at rural area and shall not claim higher tariff, which shall form the part of the PPA.
- (iii) The Joint Petitioners are directed to sign the Connection Agreement within 15 days. The feasibility report and the Connection Agreement shall also form part of the PPA.
- (iv) The Joint Petitioner No.2 shall apply to the State/Central Government or its designated department(s)/agency(ies), for grant of applicable subsidy/financial assistance to the Solar Power Project immediately on receipt of this Order, if not already applied, and shall intimate the Joint Petitioner No.1 i.e. HPSEBL of the receipt of financial assistance/subsidy released to the Project by the State/ Central Government or its designated Department(s)/ agency(ies), within 15 days of receipt of the same and an undertaking to this effect shall be furnished by the Joint Petitioner No. 2 which shall form part of the PPA.
- (v) The Joint Petitioner No. 2 shall make an endeavour to avail the admissible subsidy/financial assistance (if any). In case the subsidy/financial assistance is not availed or the Joint Petitioner No. 2 fails to approach the State/Central Government or its designated Department(s)/agency(ies), the same shall be deemed to have been availed by the Joint Petitioner No. 2 and the Joint Petitioner No. 1 shall carry out the adjustment of such benefit, if any, admissible to the project after a period of 2 years from the date of the Order, as per order dated 14.03.2024

passed by the Commission in Suo-Moto Petition No. 01/2024. The Joint Petitioner No. 1 shall also intimate the Commission in this regard on making adjustment.

(vi) The SCOD of the Project will be 03.11.2025 in view of order dated 28.10.2024 in Suo Moto Petition No. 2 of 2024.

15. Other terms and conditions of the PPA shall be subject to provisions of the RE Regulations, 2017, as amended from time to time and the Order of Commission dated 14.03.2024 in Suo-Motu Petition No. 01 of 2024 and order dated 27.03.2025 in Suo Moto Petition No. 1 of 2025, as may be applicable, issued under the aforesaid Regulations.

16. The Joint Petitioners are directed to execute PPA as per the above order after carrying out the necessary additions and alterations within 30 days from the date of this order. Three copies of the executed Power Purchase Agreement be submitted to the Commission for record.

Let a copy of this order be supplied to the Joint Petitioners forthwith.

The file after needful be consigned to records.

Announced

19.04.2025

**-sd-
(Shashi Kant Joshi)
Member**

**-sd-
(Yashwant Singh Chogal)
Member (Law)**

**-sd-
(Devendra Kumar Sharma)
Chairman**