

**BEFORE THE HIMACHAL PRADESH ELECTRICITY  
REGULATORY COMMISSION SHIMLA**

**Petition No:** 75 of 2023  
**Date of Institution:** 25.09.2023  
**Arguments Heard on:** 28.09.2023  
**Decided on:** 17.10.2023

The HP State Electricity Board Ltd. through,  
Chief Engineer (System Operation)  
Vidyut Bhawan, Shimla, HP-171004. ....**Joint Petitioner No. 1**

AND

M/s Rajakhasa Solar Power Project,  
Village & Post Office Rajakhasa,  
Tehsil Indora, Distt. Kangra, through its,  
Authorised Signatory, Sh. Uma Kant Joshi ..**Joint Petitioner No.2**

**Joint Petition under the provisions of Section 86 (1) (b) of the  
Electricity Act, 2003, read with Regulations 50 and 50-A of the  
HPERC (Conduct of Business) Regulations, 2005, as amended  
from time to time, for the approval of Power Purchase Agreement  
(Solar) in respect of M/s Rajakhasa Solar Power Project (300 kW).**

**CORAM**

DEVENDRA KUMAR SHARMA  
**CHAIRMAN**

YASHWANT SINGH CHOGAL  
**MEMBER (Law)**

Present:-

Sh. Kamlesh Saklani, Authorised Representative for the  
Joint Petitioner No. 1.

Sh. Kapil Kumar, Authorised Signatory for the Joint  
Petitioner No. 2.

**ORDER**

The present Joint Petition has been filed by the Himachal  
Pradesh State Electricity Board Ltd. (the Joint Petitioner No.1 or  
the HPSEBL for the short) and M/s Rajakhasa Solar Power Project

(the Joint Petitioner No. 2 for the short) for the approval of the Power Purchase Agreement (PPA for short) under Section 86 (1) (b) of the Electricity Act, 2003 (Act for short) read with Regulations 50 & 50-A of the HPERC (Conduct of Business) Regulations, 2005, as amended from time to time, (CBR, 2005 for short) in respect of the Rajakhasa Solar Power Project (300 kW).

2. The case of the Petitioners is that a Solar PV Project (300 kW) known as M/s Rajakhasa Solar Power Project, situated at Village & Post Office Rajakhasa, Tehsil Indora, Distt. Kangra H.P (Project for short) is being setup pursuant to the approval accorded by the HIMURJA (HP Govt. Energy Development Agency) vide letter No. HIMURJA (F-7)/SPV Projects/2023- 1693 dated 17.05.2023 (Annexure-IV). As per the Joint Petition, the date of Completion/ Commissioning Schedule of the Project is 17.05.2024 as evident from Schedule-I, annexed to the Draft PPA.

3. As per the Joint Petition, the Commission vide Order dated 29.02.2016 passed in Suo-Moto Petition No. 104/2015 has finalized the Model Power Purchase Agreement for Solar PV Projects and the draft PPA has been prepared on the lines of the aforesaid model PPA.

4. It is averred that parties have signed a connection agreement on 10.08.2023 providing that the interconnection point shall be at existing 11 kV Kandrori- Ray feeder emanating from 132/33/11 kV Sub-Station, Kandrori with appropriate Protection arrangement, through solid tap. It is also averred that Rajakhasa Solar Power Project (300 kW) shall evacuate its power in joint mode with Jupiter Solar Power Project (500 kW) and Tilak Raj Solar Power Project (250 kW) using the distribution and communication system of Distribution Licensee/ SLDC to transmit electricity (Annexure-III).

5. As per the Petition, the HIMURJA has notified a Scheme for harnessing of Solar Power through Projects ranging from 250kW to 5MW in the State (Scheme for short). As per the Swaran Jayanti Energy Policy-2021, the HPSEBL is mandated to purchase all the power from the Solar Projects upto 5 MW. It is averred that the HIMURJA vide letter dated 17.05.2023, has provisionally registered the Project of the Joint Petitioner No. 2 under said Scheme. A copy of the provisional registration letter is attached as Annexure-IV to the draft PPA.

6. It is also averred that the Commission vide Order dated 31.03.2023 (Suo-Moto Petition No. 11/2023) has determined the generic levellised tariff in respect of Solar PV Projects for FY 2023-

24 under the HPERC (Promotion of Generation from Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017 (RE Regulations, 2017 for short). The Joint Petitioner No. 2 has submitted a copy of certificate (Annexure-VI) issued by the General Manager, Distt. Industrial Center (DIC) Kangra at Dharamshala that Patwar Circle Rajakhasa under Kanoogo Circle Indora, Tehsil Indora, Distt. Kangra has been declared as Potential zone in Industrial corridor vide the Govt. of HP Notification No. IND.-A(F/8)-1/2016 dated 01.06.2016, which is also evident from the report of Patwari, Patwar Circle Rajakhasa dated 03.08.2023, Tehsil Indora, Distt. Kangra. An affidavit to this effect has also been filed. It is also averred that the tariff for the Projects to be set up in Industrial areas and Urban areas upto 1 MW is Rs. 3.81 per kWh as determined by the Commission vide Order dated 31.03.2023 (Suo-Moto Petition No. 11/2023) which shall be applicable to the Project which has been incorporated in Clause 6.2 of the draft PPA.

7. We have heard Sh. Kamlesh Saklani, Authorised Representative for the Joint Petitioner No. 1 and Sh. Kapil Kumar, Authorised Signatory for the Joint Petitioner No. 2 and have perused the entire record carefully.

8. It is evident from the record that the connection agreement in respect of the Project has been signed by the Joint Petitioners on 10.08.2023 a copy whereof is annexed to the Petition as Annexure-III. As per the connection agreement, the Interconnection Point of the project has been provided at solid tap at existing 11 kV Kandrori- Ray feeder emanating from 132/33/11kV Sub-Station, Kandrori, through solid tap, with appropriate Protection arrangement (Annexure-III). The record further shows that Rajakhasa Solar Power Project (300 kW) shall evacuate its power in joint mode with Jupiter Solar power Project (500 kW) and Tilak Raj Solar Power Project (250 kW) using the distribution and communication system of Distribution Licensee/ SLDC to transmit electricity as evident from the joint Agreement dated 28.09.2023 annexed to the petition which shall form part of draft PPA.

9. As per clause (ii) of sub-clause (a) of Para 4.3.5 of the Swaran Jayanti Energy Policy- 2021, notified on 20.01.2022, Solar Power Projects ranging from 250 kW-1MW capacity shall be allotted to bonafide Himachalies only and the energy generated from these Solar Power Projects shall mandatorily be purchased by the HPSEBL, if commissioned on or before 31.03.2030 at

HPERC approved tariff applicable on the date of allotment of the Project.

10. It is also evident from the letter of the HIMURJA dated 17.05.2023 that the tariff in respect of the Project shall be as per the rates determined by the HPERC and that the Project has been provisionally registered. As per Schedule-I attached to the draft PPA, the SCOD of the project is 17.05.2024. Thus, the SCOD is being taken as 17.05.2024. It has been submitted that a significant time was taken for obtaining connection agreement and preparation of Joint Petition for approval of PPA.

11. The Commission vide Order dated 31.03.2023, in Suo-Moto Petition No. 11 of 2023 has determined the generic levelised tariff for Solar PV Power Projects for FY 2023-24 (for a period w.e.f. 01.04.2023 to 30.09.2023) as under :-

Sr. No.	Capacity	Generic levelised tariff (Rs. Per kWh)
<b>1.</b>	<b>Projects to be set up in other than industrial areas and urban areas.</b>	
(a)	Upto 1.00 MW	3.75
(b)	Above 1.00 MW & upto 5.00 MW	3.72
<b>2.</b>	<b>Projects to be set up in industrial areas and urban areas</b>	
(a)	Upto 1.00 MW	3.81
(b)	Above 1.00 MW & upto 5.00 MW	3.78

12. This Project is situated in the industrial area as evident from copy of certificate (Annexure-VI) issued by the General Manager, Distt. Industrial Center (DIC) Kangra at Dharamshala that Patwar Circle Rajakhasa under Kanoogo Circle Indora, Tehsil Indora,

Distt. Kangra has been declared as Potential zone in Industrial corridor vide the Govt. of HP Notification No. IND.-A(F/8)-1/2016 dated 01.06.2016, which is also evident from the report of Patwari, Patwar Circle Rajakhasa dated 03.08.2023, Tehsil Indora, Distt. Kangra and an affidavit to this effect has also been filed. The capacity of the Project is 300 kW. Thus, the Project is entitled to the tariff of Rs. 3.81 per kWh, which is subject to adjustment of capital subsidy, if any. However, in case commissioning of the Project is delayed beyond SCOD i.e. 17.05.2024, and the tariff in the said control period is less, the Joint Petitioner No. 2 shall have to provide power to the Joint Petitioner No. 1 on said tariff only.

13. The Petition is supported by the affidavits of the respective parties.

14. Therefore, in view of the powers vested in the Commission under Section 86 (1) (b) of the Act, read with Regulations 50 and 50-A of the CBR, 2005, as amended from time to time, the Joint Petitioners have made out a case for approval of the Power Purchase Agreement (Solar) in respect of the Project. Hence, the Petition succeeds and allowed. The draft PPA is ordered to be approved subject to the following conditions:-

- (i) The tariff of Rs. 3.81 per kWh will be applicable to the Project of the Joint Petition No. 2 which will be subject

to further adjustment of subsidy, if any and this provisional tariff shall be valid for a period of two years.

- (ii) The affidavit of the Joint Petitioner No. 2 that the Project is at Industrial area shall form the part of the PPA. Similarly, the joint agreement dated 28.09.2023 between M/s Rajakhasa Solar Power Project, M/s Jupiter Solar Power Project and M/s Tilak Raj Solar Power Project shall also form part of PPA. Further, the above Project Developers shall not claim damages or losses (if any) occurring out of the said joint evacuation arrangement in future.
- (iii) The Joint Petitioner No.2 shall apply to the State/Central Government or its designated department(s)/agency(ies), for grant of applicable subsidy/financial assistance to the Solar Power Project immediately on receipt of this Order if not already applied, and shall intimate the Joint Petitioner No.1 i.e. HPSEBL of the receipt of financial assistance/subsidy released to the Project by the State/ Central Government or its designated Department(s)/ agency(ies), within 15 days of receipt of the same and an affidavit to this effect shall be furnished by the Joint Petitioner No. 2 which shall form part of the PPA.
- (iv) The Joint Petitioner No. 2 shall make an endeavour to avail the admissible subsidy/financial assistance (if any). In case the subsidy/financial assistance is not availed or Joint Petitioner No. 2 fails to approach the State/Central Government or its designated



Department(s)/agency (ies), the same shall be deemed to have been availed by the Joint Petitioner No. 2 and the Joint Petitioner No. 1 shall carry out the adjustment of such benefit, if any, admissible to the project after a period of 2 years from the date of the Order, as per order dated 31.03.2023 passed by the Commission in Suo Moto Petition No. 11/2023. The Joint Petitioner No. 1 shall also intimate the Commission in this regard on making adjustment.

- (v) In case the meter is installed in the premises of the Joint Petitioner No. 2, the notional line losses upto the injection point shall be borne by the Joint Petitioner No. 2 .

In case the metering point is in the facilities of the HPSEBL, the notional line losses from injection point to the metering location have to be borne by the HPSEBL and credit for the losses from the injection point to the metering location shall be given to the Joint Petitioner No. 2 by the HPSEBL.

- (vi) The Scheduled Date of Synchronisation of the Project is 02.05.2024 and Scheduled Commercial Operation Date (SCOD) of the project is 17.05.2024 which has been specified in Schedule-I which shall form a part of the PPA. in case commissioning of the Project is delayed beyond SCOD i.e. 17.05.2024, and the tariff in the said prevalent control period is less, the Joint Petitioner No. 2 shall have to provide power to the Joint Petitioner No. 1 on said tariff only.

(vii) The additions and alterations qua 'Base Rate of Late Payment Surcharge', 'Default Trigger Date', 'Due Date', 'Outstanding Dues', 'Payment Security Mechanism' and Regulations 31-B, and Regulation 31-BB, as per Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) (Sixth Amendment) Regulations, 2023 shall be carried out at appropriate places in the draft PPA before approved draft PPA is sent to the parties. Similarly, any other necessary addition and alteration, if any, required to be carried out as per Connection Agreement dated 10.08.2023 or the prevailing Regulations, etc. be also carried out before approved draft PPA is sent to the parties.

15. Other terms and conditions of the PPA shall be subject to provisions of the Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources Terms & Conditions for the Tariff Determination) Regulations, 2017 and Order dated 29.02.2016 in Suo-Moto Petition No. 104/2015 whereby Model PPA for Solar PV Projects has been finalized and the Order of Commission dated 31.03.2023 in Suo-Motu Petition No. 11 of 2023 issued under the aforesaid Regulations.

16. Necessary additions and alterations as per the above and the prevailing Regulations be carried out in the draft PPA. The Petitioners are directed to execute the Power Purchase Agreement (Solar) accordingly within a period of 30 days from the date of this order. Three copies of the executed Power Purchase Agreement be submitted to the Commission for record.

The file after needful be consigned to records.

Announced

**17.10.2023**

**-Sd-**  
**(Yashwant Singh Chogal)**  
**Member (Law)**

**-Sd-**  
**(Devendra Kumar Sharma)**  
**Chairman**