		NAME OF DISTRIBUTION LICENSEE
FORMA	ATS FOR AR	RR & TARIFF FILING BY DISTRIBUTION LICENSEES
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1	S1	Profit & Loss Account
2	S2	Balance Sheet
3	S3	Cash flow statement
4	S4	Annual Revenue Requirement
5	S5	Return on Equity
6	<u>S6</u>	Expenditure Allocation into Fixed, Variable & Other Costs
7	S7	Energy Balance
8	S8	Truing Up
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10	F1a	Projection of sales, consumers & connected load
11	F2	Revenue Grants & subsidies
12	F3	Income from investments and Non-Tariff Income
13	F4	Summary of HP Own Generation & Power Purchase
14	F4a	Power purchase Details  The State Transition (TRANSCO) Clarents
15	F4b	Intra State Transmission (TRANSCO) Charges
16	F5	R&M Expenses
17	F6	Employees' Cost & Provisions
18 19	F6a F7	Employee Strength
20	F8	Administration & General Expenses
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22	F9a	Interest & Finance charges  Domestic loans, bonds and financial leasing
23	F9b	Details of Existing Loans
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25	F10	Details of Expenses Capitalised
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27	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
28	F13	Extraordinary Items
29	F14	Net Prior Period Expenses/Income
30	F15	Contribution Grants & subsidies towards Capital assets
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43	Pla	Revenue Arrears of Government and Agewise Analysis
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54	P8	Billing Periodicity
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60	P14	Release of New service Connections
61	P15	Status of Metering
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63	P17	Audit Details
64	P18	Status of Pre-paid Metering
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		ALLOCATION FORMATS FOR SEGREGATION OF COSTS
66	AL1	Total business revenue requirement
67	AL2	Allocation statement wheeling business
68	AL3	Allocation statement retail supply business
69	AL4	Allocation statement total assets
70	AL5	Allocation statement of assets to wheeling business
71	AL6	Allocation statement of assets to retail supply business
	Previous Year, Pas	t Year
CY	Current Year	
CP	Control Period of N	MYT

	Name of Distribution Licensee						
	Loss Account			Form No: S1			
				All figures in Rs	Crores		
	Particulars	PY	PY	CY	Con	ntrol Period	<u>'</u>
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3
	n						
	Revenue						
	Revenue from sale of power						
	Other Non-tariff income						
	Revenue subsidies						
]	Total Revenue or Income						
3 ]	Expenditure						
	Purchase of Power from HP Own Stations						
	Purchase of Power from Other Sources	1					
	Intra-State Transmission Charges	1					
	Repairs and Maintenance	+					
	Employee costs	+					
	Administration and General expenses						
	Net prior period credit/(charges)						
9 (	Other Debits, Write-offs	+					
	Extraordinary items	+					
11 1	Less: Expenses Capitalized						
	PBDIT						
) ]	Depreciation and Related debits						
2 1	PBIT						
	1 111						
1 I	Interest & Finance Charges						
	Less: Interest Capitalized	+					
۷ ا	Less. Interest Capitanzea						
7	Total Interest and Finance Charges						
	-						
<b>3</b>	TOTAL EXPENDITURE						
ı l	Profit/Loss before Tax						
	A CONTRACTOR AND A CONT						
]	Income Tax provisions						
1	Profit/Loss after Tax						
	ovide information on appropriation to reserves if any						
NOIC. PIO	ovide information on appropriation to reserves if any	+ +					

e Sheet			Form No: S2		ı	ĺ
D (1.1	DV	DX/	All figures in		( ID :	1
Particulars	PY FY (n-2)	PY FY (n-1)	CY FY (n)	FY (n+1)	ontrol Period FY (n+2)	FY (n+3)
SOURCES OF FUNDS						
A) Shareholders' Funds						
a) Share Capital						
b) Reserves and Surplus						
B) Special Appropriation towards Project Cost						
C) Loan Funds						
a) Secured Loans						
b) Unsecured Loans						
D) Other sources of Funds						
a) Capital contributions from consumers						
b) Consumers' Security Deposits						
TOTAL SOURCES OF FUNDS						
. APPLICATION OF FUNDS						
A) Fixed Assets						
a) Gross Block						
b) less: Accumulated Depreciation						
c) Net Block						
d) Capital Work in Progress						
B) Investments						
C) Current Assets, Loans and Advances						
i) Current Assets						
ii) Loans & Advances						
D) less: Current Liabilities and Provisions						
i) Current Liabilities						
ii) Provisions						
E) Net Current Assets						
					<u> </u>	
F) Miscellaneous Expenditure to the extent not written						
-						
TOTAL APPLICATION OF FUNDS						

		Name of Distribution Licensee						
Cash 1	Flow S	Statement Statement			Form No: S3			
					All figures in	Rs Crores		
		Particulars	PY	PY	CY		Control Perio	
			FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
I		Net Funds from Operations: A. Net Funds from Earnings:						
1		Profit before Tax						
		Less:						
		Subsidy and Grants						
		Income Tax payment during the year						
		Total of A		-				
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:						
		(i) Depreciation (ii) Amortisation of Deferred Cost						
		(iii) Amortisation of Intangible Assets						
		(iv) Investment Allowance Reserve						
		(v) Others, if any.						
		Total of B		-				
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:  (i) Depreciation						
		(ii) Depreciation						
		Total of C		_		1		
		Net Funds from Earnings (A+B-C)		-				
2		Contributions, Grants and Subsidies towards Cost of Capital Assets						
3		Security Deposit from consumers						
4		Proceeds from disposal of Fixed Assets  Total Funds from Operations (1+2+3+4)		_		-		
6		Net Increase/(Decrease) in Working Capital:		<u> </u>				
		A. Increase/(Decrease) in Current Assets:						
		a) Inventories						
		b) Receivables against sale of power						
		c) Loans and Advances						
		d) Sundry Receivables  Total of A		_				
		B. Increase/(Decrease) in Current Liabilities:		-				
		a) Borrowings for working capital						
		b) Other Current liabilities - Power purchase						
		- Others						
		Total of B		-				
		Net Increase/(Decrease) in Working Capital (A - B)		-				
7		Net Funds from Operations before Subsidies & Grants (5-6)						
8		Receipts from Revenue Subsidies and Grants						
Total		Net Funds from Operations including Subsidies & Grants (7+8)		-				
II		Net Increase /(Decrease) in Capital Liabilities:						
		A. Fresh Borrowings:						
		(a) State Loans (b) Foreign currency Loans/Creditrs						
		(c) Other Borrowings						
		Total of A		-				
		B. Repayments:						
		Repayment of Principal						
		(a) State Loans		ļ				
		(b) Foreign currency Loans/Creditrs (c) Other Borrowings		-		-		
	-	(c) Onici Dollowings				<del>                                     </del>		
		Total of B		-				
Total	II	Net Increase /(Decrease) in Capital Liabilities (A - B)		-				
Ш		Increase/(Decrease) in Equity Capital						
IV		Total Funds available for Capital Expenditure (I-III)		-		-		
1 V		Total Funds available for Capital Expenditure (I+II+III)		-		<del>                                     </del>		
V		Funds Utilised on Capital Expenditure:				<u> </u>		
·		(a) On Projects						
		(b) Released Assets reissued to works						
		(c) Intangible Assets						
		(d) Defered Costs						
VI		Total of V  Net Increase/(Decrease) in Investments		-				
VII		Net Increase/(Decrease) in Investments  Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		_				
VIII		Add: Opening Cash & Bank balances				<u> </u>		
IX		Closing Cash & Bank Balances (VII+VIII)		-		1		

Name of Distribution Licensee						
ual Revenue Requirement			Form No: S4			
			All figures in I	Rs Crores		
Particulars	PY	PY	CY		Control Period	
T in treatment	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
Power Purchase (MU)						
Sale of Power (MU)						
Loss %						
1 Receipts						
a Revenue from tariffs & Miscell. Charges						
<b>b</b> Revenue subsidy from Govt.						
Total			1			
2 Expenditure						
a Purchase of Power from Own Stations			-		+	
b Purchase of Power from Own Stations  b Purchase of Power from Other Sources						
c Intra-State Transmission Charges						
d R&M Expense						
e Employee Expenses						
f A&G Expense						
g Depreciation						
h Interest & Finance Charges						
i Less: Interest & other expenses capitalised						
j Other Debits (incl. Prov for Bad debts)						
k Extraordinary Items						
l Other (Misc.)-net prior period credit/ (charges)						
Total						
3 Reasonable Return						
4 Other Income						
5 Annual Revenue Requirement (2)+(3)-(4)						
6 Surplus(+) / Shortfall(-) : (1)-(5)						
before tariff revision						
7 Tariff Revision Impact						
9 C					-	
8 Surplus(+) / Shortfall(-): (6)-(7) after tariff revision			<del> </del>			
atter tariff revision						

		Name of Distribution Licensee	,	'		"	
Return o	on Equity					Form No: S5	
	All figures in Rs Crores						
S. No	Particulars	PY	PY	CY		Control Period	
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	1 Opening Balance of Equity						
	2 Net Additions during the Year						
	3 Less: Capitalization						
	4 Closing Balance of Equity						
	5 Rate of Return (%)						
	ROE						

	Name of Distribution Licensee																								
Exp	enditure Allocation into Fixed, Variable & Othe	r Costs													Form No: S6										
															All figures in Rs	Crores									
	Particulars		Previou	s Year			Previous	Year			Curre	nt Year						Control Period							
			FY (ı	n-2)			FY (n-	-1)			FY	(n)			FY (n+1	)			FY	(n+2)			FY	(n+3)	
		Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure																							í	
1	Power Purchase																							i	
2	Repairs and Maintenance																							i	
3	Employee Costs																							i	
4	Admin and General Expenses																							i	
5	Depreciation and related dts																							i	
6	Interest & Finance charges																							i	
	Sub-Total																							i	
	Less: Expenses capitalised																							i	
	- Interest & Finance Charges capitalised																							i	
	- Other Expenses capiatlised																							1	
	Sub-Total																							1	
7	Return on Capital Employed																							i	
- 8	Other Debits (incl. Bad debts)																								
9	Extraordinary Items																								
10	Total Expenditure																								
																								í	

Name of Distribution Licensee							
ergy Balance				I		Form No:	
Particulars	PY	PY	CY		Control Perio	od	
1 at treutars	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+	
	MU	MU	MU	MU	MU	MU	
1 Purchase of Power							
Power from Own Stations							
Power from Other Sources							
Total Power Available for Sale or Energy Input							
2 Energy Sales within the state							
a) LT Sales							
b) HT Sales c) EHT Sales							
Total Energy Sales							
3 Distribution Loss							
4 Intra State Transmission Loss							
5 Net Energy Requirement for sale in state							
6 Energy available for inter state sale							
7 Inter State Transmission Loss							
8 Tradable Power							

## Name of Distribution Licensee Truing Up Form No: S8 All figures in Rs Crores

			n Rs Crores
	Particulars	Approved	Actual
		2006-07	2006-07
	Power Purchase (MU)		
	Sale of Power (MU)		
	Loss %		
	Receipts		
a	Revenue from tariffs & Miscell. Charges		
b	Subsidy from Govt.		
	Total		
2	Expenditure		
a	Purchase of Power from Own Stations		
b	Purchase of Power from Other Sources		
С	Intra-State Transmission Charges		
d	R&M Expense		
e	Employee Expenses		
f	A&G Expense		
g	Depreciation		
h	Interest & Finance Charges		
	Less: Interest & other expenses capitalised		
	Other Debits (incl. Prov for Bad debts)		
k	Extraordinary Items		
1	Other (Misc.)-net prior period credit		
	Total		
3	Reasonable Return		
4	Other Income		
5	Annual Revenue Requirement (2)+(3)-(4)		
	Surplus(+) / Shortfall(-): (1)-(5) before tariff revision		
	Tariff Revision Impact		
	Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision		

Note: This form should be filled up at the end of each year of the control period.

		Nome	of Distribution 1	Liganega										
	Revenue from Tariff & Charges	<u>Name (</u>	DISTRIBUTION	Licensee					Form No: F1					
	Acvenue from Farm & Charges	I	I					ı	FORM NO. F1					
<b>—</b>	a) Revenue from tariffs	CY, PY and	MVT V											
$\vdash$	a) Kevenue irom tafilis	Cr, rr and	viil rear											
	n 2 1	G	T 1		TT 1. 11	D. C	D C	In c	m . 1	ln r c	Q 11 .:	la n .:	1. 1.5	D 1
	Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service	Rev. from	Rev. from variable	Total revenue		Collection against rev. demand	Collection Efficiency	Loal Factor	Demand factor
			connected	Demand				charges		on rate	demand	Efficiency		ractor
						Charges	charges	charges						
		No.	(In kw)	(In kw)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		
1	Domestic													
	a. Antodaya													
	b. Others									ļ			ļ	
<u> </u>	0 - 45													
<u> </u>	46 - 150									ļ			ļ	
<u> </u>	151 & above									ļ			ļ	
	Domestic Total													
2	NDNCS									ļ				
	0 - 20 kW													
<u> </u>	20 - 100 kW													
<u> </u>	NDNCS Total													
3	Commercial Supply													
<u> </u>	0 - 20 kW													
<u> </u>	20-100 kW													
<u></u>	Above 100 kW													
<u> </u>	Commercial Supply Total													
4	SMS													
<u> </u>	0 - 20 kW													
<u> </u>	Above 20 kW													
<u> </u>	SMS Total													
_	LS													
	EHT									ļ			ļ	
	НТ													
	LS Total									ļ			ļ	
	PIU													
	EHT													
	HT													
	PIU Total									ļ				
7	WPS													
<u> </u>	Supply at less than 11 kV													
	Supply at 11 kV and above									ļ			ļ	
	WPS Total													
- 8	Street Lighting									ļ			ļ	
9	Agri Pumping Supply													
	0-20 kW													
	20-100 kW													
	Agri Pumping Total													
	Bulk Supply													
	LT		l		l					I	ĺ	İ	1	

_												
	HT											
	BS Total											
1	1 TM											
	0-20 kW											
	20-100 kW											
	TM Total											
	GRAND TOTAL											
	b) Revenue from other charges											
	Particulars	PY	PY	CY		Control Period						
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)					
	Non-tariff Income:		\ /				( - /					
	a) Meter Rent/service line rentals											
	b) Recovery for theft of power/malpractices											
	c) Wheeling Charges recovery											
	d) Miscellaneous charges from consumers											
ī	Sub-Total											
Ė	Other Income											
	a) Interest on Staff loans & advances											
	b) Delayed payment charges from consumers											
	c) Interest on advances to suppliers/contractors											
	d) Income from trading											
	e) Income from staff welfare activities											
	f) Miscellaneous receipts											
П	Sub-Total											
<u> </u>	Total Non-Tariff & Other Income (I+II)											<del>                                     </del>
-	Total For Tarin & Other Income (T-11)											<del></del>
-											1	<del>                                     </del>
1	*Note:- Information to be provided for Previous Two Years, Current Year &	Enguing Voor						<del> </del>		+	1	<del>                                     </del>
	Note information to be provided for Previous Two Years, Current Year &	Elisuing Year	S 									<del>                                     </del>
$\vdash$	Note:- This format should be filed as per the existing tariff & charges							-	-		1	<del>                                     </del>
												1 /
ட	schedule.											

Proj	ection of Sales, Customers & Connected load			F	Form No: F1a			
4 \ D								
<u>A) P</u>	rojection of sales							
	In Million Units	PY	PY	PY	CY		ntrol Period	*****
	Category	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Domestic a. Antodaya							
	b. Others							
	0 - 45							
	46 - 150							
	151 & above							
	Domestic Total							
	NDNCS 0 - 20 kW							
	20 - 100 kW							
	NDNCS Total							
3	Commercial Supply							
	0 - 20 kW							
	20-100 kW							
	Above 100 kW							
1	Commercial Supply Total SMS							
-	0 - 20 kW							
	Above 20 kW							
	SMS Total							
5	LS							
	EHT							
	HT LS Total							
6	PIU PIU							
	EHT							
	HT							
	PIU Total							
7	WPS							
	Supply at less than 11 kV							
	Supply at 11 kV and above							
Q	WPS Total Street Lighting							
	Agri Pumping Supply							
	0-20 kW							
	20-100 kW							
	Agri Pumping Total							
	Bulk Supply							
	LT HT							
	BS Total							
	TM							
	0-20 kW							
	20-100 kW							
	TM Total							
	GRAND TOTAL							
	Note: The presidence of the Lieuweether 111	atahad resith	y long torus for	atima atradia a d	t it under-t-1-			
	Note: The projections of the Licensee should be ma	atened with any	y iong term foreca	isting studies tha	ı ii unuertakes			
B) P	rojection of Number of Customers	l	l	I				
		Actual	Actual	Actual	Estimated		Projected	
	Category	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
	Domestic							
	a. Antodaya b. Others							
	0 - 45							
	46 - 150							
	151 & above							
	Domestic Total							
2	NDNCS							
	0 - 20 kW							
	20 - 100 kW							
	NDNCS Total	l		l				

3	Commercial Supply						
Ŭ	0 - 20 kW						
l	20-100 kW						
	Above 100 kW						
	Commercial Supply Total						
4	SMS						
	0 - 20 kW						
	Above 20 kW						
	SMS Total						
5							
	EHT						
_	HT						
	LS Total						
	PIU						
	EHT						
	HT						
	PIU Total						
	WPS						
	Supply at less than 11 kV						
	Supply at 11 kV and above						
	WPS Total						
8	Street Lighting						
	Agri Pumping Supply						
	0-20 kW						
	20-100 kW						
	Agri Pumping Total						
	Bulk Supply						
	LT						
	HT						
	BS Total						
11	TM						
1	0-20 kW						
	20-100 kW						
	TM Total						
	GRAND TOTAL						
	Note: The projections of the Licensee should be ma	tched with any	long term foreca	sting studies that	t it undertakes		
		Ĭ					

		Actual	Actual	Actual	Estimated		Projected	
	Category	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-1
1	Domestic							
	a. Antodaya							
	b. Others							
	0 - 45							
	46 - 150							
	151 & above							
	Domestic Total							
2	NDNCS							
	0 - 20 kW							
	20 - 100 kW							
	NDNCS Total							
3	Commercial Supply							
	0 - 20 kW							
	20-100 kW							
	Above 100 kW							
	Commercial Supply Total							
4	SMS							
	0 - 20 kW							
	Above 20 kW							
	SMS Total							
5	LS							
	EHT							
	HT							
	LS Total							
6	PIU							
·	EHT							
	HT							
	PIU Total							
7	WPS							
	Supply at less than 11 kV							
	Supply at 11 kV and above							
	WPS Total							
8	Street Lighting							
	Agri Pumping Supply							
_	0-20 kW							
	20-100 kW							
	Agri Pumping Total							
10	Bulk Supply							
10	LT LT							
	HT		1	1	+		1	<b>—</b>
	BS Total		1	1	+		1	<b>-</b>
11	TM		1	1	+		1	<b>—</b>
11	0-20 kW				+ -		1	<del>                                     </del>
	20-100 kW		+	<del> </del>	+ +		+	<del>                                     </del>
	TM Total		1	1	1		1	<del></del>
	GRAND TOTAL		+	1			1	<del>                                     </del>
_	GRAND IUIAL							

		Name of Distribution Licens	see				
Capit	tal Subsidies			Form No: F2			
	Particulars	PY	PY	CY	Co	ntrol Period	
	In Rs Crores	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A	Revenue Subsidies And Grants						
1							
2							
3							
	Sub-Total						
В	Capital Subsidies And Grants						
1							
2							
3							
	Sub-Total						
	Total						
	Actual Flow of Funds	PY	PY	CY	Con	ntrol Period	
	In Rs Crores	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Balance Subsidy for Previous years Receivable						
2	Subsidy Due for the year						
3	Total Subsidy Receivable						
4	Cash						
	ED Adjustment/Retained						1
6	Cess Adjustment/Retained						
7	Central Assistance Adjustment						<del> </del>
8	Adjustment of Penal intt on ED & Cess						
9	Adjustment of Past Loans						
	Recieved as Adjustment from State Govt.						
	Adjustment of Interst on Loan						
	Total Subsidy Received						
12	1 otal Substity Received						
13	Balance Subsidy Receivable: (3)-(12)						
13	Dalance Substay Receivable. (3)-(12)				l		<u> </u>

come	from investments and Non-Tariff Income			Form No: F3			
	Particulars	PY	PY	CY		Control Period	
	Figure in Rs Crore	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3
	Income from Investment Final & Call Densite						
1	Income from Investment, Fixed & Call Deposits						
	Interest Income from Investments						
	Interest on fixed deposits						
	Interest from Banks other than Fixed Deposits						
4	Interest on (any other items)						
	Sub-Total Sub-Total						
	Non Tariff Income						
1	Interest on loans and Advances to staff						
	Interest on Loans and Advances to Starr  Interest on Loans and Advances to Licensee						
	Interest on Loans and Advances to Lecensee						
	Interest on Advances to Suppliers / Contractors						
	Income from Trading (other than Electricity)						
	Gain on Sale of Fixed Assets						
	Income/Fee/Collection against staff welfare activities						
	<u> </u>						
	Miscellaneous receipts						
	Delayed payment charges from consumers						
	Meter Rent						
	Recovery from theft of energy						
	Wheeling charges						
	PLVC Charges						
	Misc. charges from consumers						
	Surcharge on Non Payment of subsidy by Govt						
	Surcharge for LVSS						
	Income from Other Business						
	Contract Demand Violation Charges						
	Harmonic Injection Violation Penalty						
20	Disturbing Load Penalty						
21	Less: Rebate for supply at higher voltage						
	Sub-Total						
	Total						

									Name of	Distribution	Licensee											
Summary of Power Pu	rchase from	Own Statio	ons and Oth	er Sources		I	I	I		I		l	F	orm No: F4		ı						
						FY (n-2)			FY (n-1)			FY (n)		F	Y (n+1)	)		FY (n+2)			FY (n+3)	<u> </u>
SI No Source		Plant Capacity (MW)	HPSEB's Share in %	HPSEB's Share in MW	Energy Units (MU)		Paise/Unit	Energy Units (MU)		Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Enorgy		Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
HP Own Stations																						
Above 5 MW																						
1 Bhaba																						
2 Bassi																						
3 Giri 4 Andhra																						1
5 Ghanvi																						
6 Baner																						
7 Gaj																						
8 Binwa 9 Thirot																						
10 Gumma																						
11 Holi																						
12 Larji																						
13 Khauli											-		ļ					-			-	<u> </u>
Sub-Total Mini Micros (5 MW	& below)																					
1 Nogli																						
2 Rong-Tong																						
3 Sal-II																						
4 Chaba																						
5 Rukti 6 Chamba																						1
7 Killar																						
8 Chakki-Nalla																						
9 Grola																						
Sub-Total Total																						1
Auxiliary Consumpt	ion																					
Generation Availabi Auxiliary Consumpt																						
POWER PURCHASE DI	ETAIL C																					
Bhakra Beas Manag																						
Old HP																						
New HP Dehar											-		<del> </del>									<del>                                     </del>
NHPC											<b>-</b>											
Chamera - I State Share 2.90% (15.6	66 MW)																					
Chm II State of Ro 2.75% (8.25 MW	)																					
Chm II Unallocate Winter	ed 15% during																					
Salal													ļ									<u> </u>
Uri (13.008 MW) Tanakpur (3.14 M					-						<b>-</b>		1					-	-	-	-	1
Dhauli Ganga(7.7																						
PSEB																						
Shanan Share 45N																						
Shanan Share, At Banking	Cost(1 MW)										<del>                                     </del>		-					1			1	<del>                                     </del>
Bilateral Purchase	:				<b> </b>								1					-	<b> </b>	<b> </b>	-	
UPSEB																						<u> </u>
UPSEB (Yamuna	Share)																					
NTPC	n.										-		<u> </u>					1			1	1
Rihand-I (35 MW Rihand-II (16.5 M											<b>+</b>		<del>                                     </del>					1			1	<del>                                     </del>
Unchahar -I(7)	,																					
Unchahar -II(12)																						
Anta -I(14.2)																						

Auria-I(22.36)											
Dadri(Gas)-(25.39)											,
Dadri Thermal											1
Singrauli											ſ
Narora											ĺ
Private Sector											
Baspa-II (300 MW)(Purchase)											i
Titang (0.9 MW)											ſ
Rasket (0.8MW)											ĺ
Majhi (4.5 MW)											ĺ
Dehar (5 MW)											[
Bada Garon (3.0 MW)											[
Aleo (3.0 MW)											
											ĺ
Nathpa Jhakri (1500 MW)											ĺ
Purchase 22%											ĺ
State of Region 2.47%											
Khara											
Uttaranchal											
Any Other/IPPs											
Total Purchase											

						Name o	f Distribution	Licensee											1
Station wise Det	tails for Power P	urchase fr	om Other	Sources for FY(	n-2)					Fo	orm No: F4a								
MONTH	Plant Interface Point Capacity	UTILITY SHARE	Y's	Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility		Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Ene rgy Charges	Penalty to	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power	at each interface p	oint	_
																Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April May	+	ļ		ļ				ļ											
June	+																		
July																			
August																			
September October	+	1																	
November																			
December																			
January February		-				<b> </b>											<del> </del>	-	1
March		1																	
TOTAL																			
	he past period due	to revision	of energy	account/ tarrif re	vision														
Total Cost		1																	
Station wise Det	tails for Power P	urchase fro	om Other	Sources for FY(	<u>n-1)</u>		1	1		Fo	rm No: F4a	l	I						
MONTH	Plant Interface Point Capacity	UTILITY SHARE	Y's	Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility		Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Ene rgy Charges	Incentive/ Penalty to gen	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power	at each interface p	oint	
																Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April May	_																		
June																			
July																			
August September	+			-				-											1
October																			
November																			
December		1															1	-	
January February		1		<b> </b>		<del>                                     </del>		<b> </b>		<b> </b>							+		<del>                                     </del>
March																			
TOTAL	1	<u> </u>																	
Arrear Bills for the Total Cost	he past period due	to revision	or energy	account/ tarrif re	vision	<b>+</b>			1								1		<del>                                     </del>
Station wise Det	tails for Power Po	urchase fro	om Other	Sources for FY(	<u>n)</u>														
MONTH	Plant Interface Point Capacity	UTILIT'SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility		Energy Units reed by utility at its periphery	Fixed or Capacity charges	Var Charges/Ene rgy Charges	Penalty to	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus bar	recd at interface	Cost of power	at each interface p		
			Ī	1		1		1	Ī						ĺ	Fixed or Cap	or Royalty for	Other	
																charges	GoHP	charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	GoHP Rs Cr	Rs Cr	Rs Cr
1 April	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15		_	GoHP	-	

June																			
July																			
August																			
September																			
	-				<b> </b>							1	1	1				-	
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the	e past period due	to revisior	of energy	account/ tarrif re	vision														
Total Cost			1																
Total Cost																			
Station wise Deta	ile for Power Pr	roboco fr	om Othor	Sources for EV	n±1)	1	ļ.	ļ	ļ		ļ	ļ							
Station wise Deta	liis ioi i owei i e	i chase ii	om Other	Sources for 1 1	<u>,</u>		l	1	1	ı	1		l						
	+		l		<u> </u>								-	-	-				
														l .	Avg cost				
	Plant													Avg cost	of energy				
	Interface			Total Fixed or		Energy Share			Fixed or	Var	Incentive/	Wheeling	Any	of energy	recd at				
	Point	UTILIT	Y's	Capacity	ESO by	to be recd by	external to	recd by utility	Capacity	Charges/Ene	Penalty to	Charges	other	at gen bus	interface				
MONTH	Capacity	SHARE		Charges	Generator	the utility	system	at its periphery	charges	rgy Charges	gen	to PGCIL	charges	bar	point	Cost of power	at each interface p	oint	
	T					i i		1	_										
ĺ	1		l									l	l	l			Variable/Energy		
l	1		l	1				1		l		1	1	1		Fixed or Con	or Royalty for	Other	
l	1		l	1				1		l		1	1	1		charges	GoHP	charges	TOTAL
	<u> </u>				ļ														
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																		-	
	-				<b> </b>							1	1	1				-	
March													ļ	ļ					
TOTAL																			
Arrear Bills for the	e past period due	to revisior	of energy	account/ tarrif re	vision														
Total Cost																			
Station wise Deta	ils for Power Pu	rchase fr	om Other	Sources for FY(	n+2)														
																	l		
														l .	Avg cost				
	Plant													Avg cost	of energy				
	Interface			Total Fixed or		<b>Energy Share</b>		Energy Units	Fixed or	Var	Incentive/	Wheeling		of energy	recd at				
	Point	UTILIT	Y's	Capacity	ESO by	to be recd by	external to	recd by utility	Capacity	Charges/Ene	Penalty to	Charges	other	at gen bus	interface				
MONTH	Capacity	SHARE		Charges	Generator	the utility	system	at its periphery	charges	rgy Charges	gen	to PGCIL	charges	bar	point	Cost of power	at each interface p Variable/Energy	oint	
	1					·				0. 0							Variable/Energy		
ĺ	1		l	1						l		1	l	l		Fixed or Cap	or Royalty for	Other	
	1		l	1						1		1	1	1		charges	GoHP	charges	TOTAL
	3 000	3 (***		D.C	3.000	100	67	107	,	,	<b>.</b>	<del>  ,                                   </del>	<b>.</b>	<del>-</del>	<b>.</b>			-	
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June	İ			İ		İ		İ					i	i				İ	
July	1		1	1	1	i e	l	1		1		1	1	1			1		
August	†	<b>—</b>	<del>                                     </del>	<del> </del>	1	<del> </del>	<del>                                     </del>	<del> </del>	1	<del>                                     </del>		<del>                                     </del>	<del>                                     </del>	<del>                                     </del>			<del>                                     </del>	<del>                                     </del>	
	+	-	<del>                                     </del>	<b> </b>	1	<del> </del>	<b> </b>	<b> </b>	1	-		<b> </b>	<b> </b>	<b> </b>			<b></b>		<b></b>
September	+		<b> </b>	ļ	1	ļ	<b> </b>	ļ		ļ		<b> </b>	<b> </b>	<b> </b>					
October	1				ļ		ļ			ļ		ļ	ļ	ļ					
			1	1	1	I						<u> </u>	<u> </u>	<u> </u>					
November																			
November December																			
December January																			
December January February																			
December January February March																			
December January February March TOTAL																			
December January February March TOTAL Arrear Bills for the	e past period due	to revisior	of energy	account/ tarrif re	vision														
December January February March TOTAL	e past period due	to revisior	of energy	account/ tarrif re	vision														

C	, 1 C D D		0.4	Sources for (n+3		l.	ļ.	ļ.	Į.		Į								+
station wise Del	tails for Power P	urchase ire	m Otner	Sources for (n+3	<u>)</u>		1	ı		1		1	ı						+
MONTH	Plant Interface Point Capacity	UTILITY	₹¹s		ESO by Generator	Energy Share to be recd by the utility	external to	Energy Units recd by utility at its periphery	Capacity	Var Charges/Ene rgy Charges			other	Avg cost of energy at gen bus bar	recd at interface		at each interface p  Variable/Energy		<u> </u>
																Fixed or Cap	or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February										ļ									
March																			
TOTAL																			↓
	he past period du	e to revision	of energy	account/ tarrif re	vision														↓
Total Cost																			

			Name o	f Distribution I	<u>licensee</u>						
Intra	State Transmission (TRANSCO) Charg	<u>ges</u>								Form No: F4b	
Sl.No	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)		Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KW/mon th)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmissio n in Rs/unit
	Financial Year*										
	FY (n-2)										
	FY (n-1)										
	FY (n)										
	FY (n+1)										
	FY (n+2)										
	FY (n+3)										
	Total										

	<u>Na</u>	me of Distribution L	icensee				
Repair	& Maintenance Expenditure			Form No: F5			
Sl.No.	Particulars	PY	PY	CY	Con	trol Period	
	Figure in Rs Crore	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Plant and Machinery						
2	Building						
3	Civil Works						
4	Hydraulic Works						
5	Lines, Cables Net Works etc.						
6	Vehicles						
7	Furniture and Fixtures						
8	Office Equipments						
9	Spare Inventory for maintaining Transformer redundancy						
10	Sub station maintenance by private agencies						
11	Any other items (Capitalisation)						
	Total						<del>                                     </del>

		Name	of Distribution Lic	ensee				
Empl	ovee Co	ost and Provisions			Form No: F6			
					2 22 22 2 2 2			
		Particulars	PY	PY	CY		Control Period	
	1	Farticulars	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	1	In Rs Cr	FT (II-2)	1 1 (II-1)	rr(n)	F1 (II+1)	F1 (II:2)	1·1 (n·3)
A	1	Employee's Cost						
А	1	Salaries						
	2	Dearness Allowance					+	
	3	Other Allowances & Relief						
	a	Allowance details					+	
	b	Thiowance details						
	c							
	d							
	4	Medical Expenses Reimbursement						
	5	Leave Travel Assistance						
	6	Fee & Honorarium						
		Incentives/Awards Including That In Partnership Project (Specify						
	7	Items)						
	8	Earned Leave Encashment						
	9	Tution Fee Re-Imbursement						
	10	Leave Salary Contribution						
	11	Payment Under Workman'S Compensation And Gratuity						
	12	Subsidised Electricity To Employees						
	13	Staff Welfare Expenses						
В		Apprentice And Other Training Expenses						
C		Payment/Contribution To PF Staff Pension And Gratuity						
	1	Terminal Benefits						
		a) Provident Fund Contribution						
		b) Provision for PF Fund - Invested						
		Not Invested						
		c) Pension Payments						
		d) Gratuity Payment						
		e) Leave Encashment Payment						
	2	Any Other Items						
		Total C						
D		Bonus/Exgratia To Employees						
E		Grand Total						
F		Chargeable To Construction Works						
		Balance Item 'F' Apropriate For (E)-(F)						
		Relevant Indices Of Wages Increase (As At The Beginning & En	d Of The Year)					
		WPI						
		CPI	<u> </u>					<u> </u>
		D.A Rate						

<u>Name of Transmission Licensee</u>

<u>Employee strength</u>
Form No: F6a

		PY FY (n-2)		P	Y	C	Y			Contro	l Period		
				FY (n-1)		FY	(n)	FY (	(n+1)	FY (n+2)		FY (	n+3)
Sl.No		Strength At The Beginning	Sanctioned Strength At The Beginning Of The Year	Strength At The Beginning	At The Beginning	Strength At The Beginning	The Beginning	Strength At The Beginning	Strength At The Beginning	Strength At The Beginning	The Beginning Of The	Strength At The Beginning Of The	Sanctioned Strength At The Beginning Of The Year
1	Member												
2	Chief Engineer												
3	Superintendent Engineer												
4	Executive Engineer												
5	•••												
6	Total												

Admin	stration & General Expenses	1 1		Form No: F7			I D C
X X Y		7077	WY.	CV		<u> </u>	In Rs Crore
5.No.	Particulars	PY	PY	CY		ontrol Period	EX.( .2)
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
4)	Administration Expenses						
1	Rent rates and taxes (Other than all taxes on income and profit)						
2	Insurance of employees, assets, legal liability						
	Revenue Stamp Expenses Account						
	Telephone,Postage,Telegram, Internet Charges						
	Incentive & Award To Employees/Outsiders						
6	Consultancy Charges						
	Technical Fees						
	Other Professional Charges						
	Conveyance And Travel (vehicle hiring, running)						
	HPERC License fee						
	Plant And Machinery				<u> </u>		
	Security / Service Charges Paid To Outside Agencies						
	Regulatory Expenses						
	Ombudsman Expenses						
15	Consumer Forum						
	Sub-Total of Administrative Expenses						
)	Other Charges						
1	Fee And Subscriptions Books And Periodicals						
2	Printing And Stationery						
	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.						
	Contributions/Donations To Outside Institute / Association						
	Electricity Charges To Offices						
6	Water Charges						
7	Any Study - As per requirements						
	Miscellaneous Expenses						
	Public Interraction Program						
10	Any Other expenses						
	Sub-Total of other charges						
)	Legal Charges						
)	Auditor'S Fee						
)	Frieght - Material Related Expenses	+				<del>                                     </del>	1
	D ( ) ICI	1					ļ
)	Departmental Charges						
7)	T 4 LCI	1					ļ
<del>(</del> )	Total Charges						1
							ļ
n .							
I)	Total Charges Chargeable To Capital Works						

	Name of	Distributio	n Licensee	2								
Fixed A	ssets and Provision for Depreciation										Form No: F8	
In Rs Cr	ores											
		CY, PY	and MYT	Year								
			Gross Fix	ed Assets			Provision	For Depr	eciation		Net Fixed A	ssets
Sl.No	Particulars	At Begning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Depreciat	At Begning of Year		Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	Land & Land rights					1						<del> </del>
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											
	*Note:- Information to be provided for Previous Tv	vo Years,	Current <b>Y</b>	ear & Ensui	ng Years							

	Name of D	ļ				Name of Distribution Licensee			
Fixed As	ssets and Provision for Depreciation								Form No: F8
In Rs Cr	ores								
							FY (n-1)	1	•
			Gross Fixe	d Assets			Provision For Depreciation		
Sl.No	Particulars	At Begning	Addition During	Adjustment	At End Of	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction
1	Land & Land rights								
	Building and Civil Works								
_	Others 1								
	Others 2								
	Others 3								
	Sub-Total								
3	Line Cable Networks etc.								
	Towers, ploes, fixtures, overhead conductors, devices								
	Transformers								
	Switchgears, Control gear & Protection								
	Batteries								
	Others								
4	Communication equipment								
5	Meters								
6	Vehicles								
7	Furniture & fixtures								
	Office Equipments								
9	Assets taken over & pending final valuation								
10	Any other items								
	Total (1 to 10)								
Note									
1	Provide for fair value of assets if assessed								
	*Note:- Information to be provided for Previous Two	)							

	Name	of D		
Fixed A	Assets and Provision for Depreciation	<u>v</u>		
In Rs C				
			Net Fixed Assets	
Sl.No	Particulars	At End Of Year	At The begning of Year	At the End Of Year
1	Land & Land rights			+
2	Building and Civil Works			
	Others 1			
	Others 2			
	Others 3			
	Sub-Total Sub-Total			
3	Line Cable Networks etc.			
	Towers, ploes, fixtures, overhead conductors, devices			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
4	Communication equipment			
5	Meters			
6	Vehicles			
7	Furniture & fixtures			
8	Office Equipments			
9	Assets taken over & pending final valuation			
10	Any other items			
	Total (1 to 10)			
Note	<u> </u>			
1	Provide for fair value of assets if assessed			
	*Note:- Information to be provided for Previous	Гwo		

	Name of D									
Fixed As	ssets and Provision for Depreciation									
In Rs Cr	ores									
						•	FY (n)			
			<b>Gross Fixed Assets</b>			Provision For Depreciation				
Sl.No	Particulars	At Begni ng of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	
1	Land & Land rights									
	Building and Civil Works									
	Others 1									
	Others 2									
	Others 3									
	Sub-Total									
3	Line Cable Networks etc.									
	Towers, ploes, fixtures, overhead conductors, devices									
	Transformers									
	Switchgears, Control gear & Protection									
	Batteries									
	Others									
4	Communication equipment									
5	Meters									
6	Vehicles									
7	Furniture & fixtures									
8	Office Equipments									
9	Assets taken over & pending final valuation									
10	Any other items									
	Total (1 to 10)									
Note										
1	Provide for fair value of assets if assessed									
	*Note:- Information to be provided for Previous Two	ı								

	Name	of D		
Fixed A	Assets and Provision for Depreciation	Form No: F8		
In Rs C				
			Net Fixed Assets	
			110011110011155005	
Sl.No	Particulars	At End Of Year	At The begning of Year	At the End Of Year
1	Land & Land rights			
2	Building and Civil Works			
	Others 1			
	Others 2			
	Others 3			
	Sub-Total			
3	Line Cable Networks etc.			
	Towers, ploes, fixtures, overhead conductors, devices			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
4	Communication equipment			
5	Meters			
6	Vehicles			
7	Furniture & fixtures			
8	Office Equipments			
9	Assets taken over & pending final valuation			
10	Any other items			
	Total (1 to 10)			
Note				
1	Provide for fair value of assets if assessed			
	*Note:- Information to be provided for Previous	Two		

	Name of I	<u>)</u>								
	ssets and Provision for Depreciation									
In Rs Cro	ores									
						FY (n+1)				
			<b>Gross Fixed Assets</b>		Provision For Depreciation					
Sl.No	Particulars	At Begning of Year	Addition During Year	Adjustments & Deduction	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction		
1	Land & Land rights									
	Building and Civil Works									
	Others 1									
	Others 2									
	Others 3									
	Sub-Total									
3	Line Cable Networks etc.									
	Towers, ploes, fixtures, overhead conductors, devices									
	Transformers									
	Switchgears, Control gear & Protection									
	Batteries									
	Others									
4	Communication equipment									
5	Meters									
	Vehicles									
	Furniture & fixtures									
	Office Equipments									
	Assets taken over & pending final valuation									
	Any other items									
	Total (1 to 10)									
Note										
1	Provide for fair value of assets if assessed									
	*Note:- Information to be provided for Previous Two	D								

	Name of I	<u>)</u>							
Fixed A	ssets and Provision for Depreciation		Form No: F8						
In Rs Cr	ores								
			•				•	•	
			Net Fixed Assets			Gross Fixed Assets			
		At End Of	At The begning of	At the End Of	At Begning		Adjustments		Rate of
Sl.No	Particulars	Year	Year	Year	of Year	Addition During Year	& Deduction	Of Year	Depreciation
					1				
1	Land & Land rights								
2	Building and Civil Works								
	Others 1								
	Others 2								
	Others 3								
	<b>Sub-Total</b>								
3	Line Cable Networks etc.								
	Towers, ploes, fixtures, overhead conductors, devices								
	Transformers								
	Switchgears, Control gear & Protection								
	Batteries								
	Others								
4	Communication equipment								
5	Meters								
6	Vehicles								
7	Furniture & fixtures								
8	Office Equipments								
9	Assets taken over & pending final valuation								
10	Any other items								
	Total (1 to 10)								
Note									
1	Provide for fair value of assets if assessed								
	*Note:- Information to be provided for Previous Two	)							

	Name	of D							
Fixed A	ssets and Provision for Depreciation								
In Rs Cr									
		FY (n+2)							
		Provision For Depreciation							
Sl.No	Particulars	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year	At Begning of Year	Addition During Year
1	Land & Land rights								
2	Building and Civil Works								
	Others 1								
	Others 2								
	Others 3								
	Sub-Total								
3	Line Cable Networks etc.								
	Towers, ploes, fixtures, overhead conductors, devices								
	Transformers								
	Switchgears, Control gear & Protection								
	Batteries							-	
	Others								
4	Communication equipment								
5	Meters								
6	Vehicles								
7	Furniture & fixtures								
8	Office Equipments								
9	Assets taken over & pending final valuation								
10	Any other items								
	Total (1 to 10)								
Note									
1	Provide for fair value of assets if assessed								
	*Note:- Information to be provided for Previous T	`wo							

	Name of I	)										
Fixed As	ssets and Provision for Depreciation											
In Rs Cr												
			1	1	FY (n+3)	·						
					Provision For Depreciation				Net Fixed Assets			
					Trovision For Depreciation	1			Net Fixed Assets	1		
Sl.No	Particulars	Adjustments & Deduction		Rate of Depreciation	At Begning of Year		Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year		
1	Land & Land rights											
	Building and Civil Works											
	Others 1									-		
	Others 2									-		
	Others 3											
	Sub-Total		1							1		
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection									1		
	Batteries		1							1		
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
	Provide for fair value of assets if assessed											
	*Note:- Information to be provided for Previous Two	)										

Inter	est & Fir	nance Charges			Form No: F9			
		market Charles			TOTAL TOTAL			
		Particulars	PY	PY	CY	C	ontrol Period	
		In Rs Crores	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
		Interest and Finance Charges on Long Term Loans / Credits from the						
4	I	FIs/banks/organisations approved by the State Government						
		1 LIC						
		2 REC						
		3 PFC						
		4 Bonds						
		5 Bank/FIIs						
		6 APDRP						
		7 Any Other						
		m · 1 av						
		Total of I						
	**	The William County of the Market State of the						
	II	Interest on Working Capital Loans Or Short Term Loans						
		Tradal at A a X + XX						
	+ +	Total of A: I + II						
В		Other Interest & Finance Charges						
		1 Cost of raising Finance & Bank Charges etc.						
		2 Interest on Security Deposit						
		3 Penal Interest Charges						
		4 Lease Rentals						
		5 Penalty charges for delayed payment for power purchase						
		Total of B						
C		Grand Total Of Interest & Finance Charges: A + B						
	$\sqcup$							
		Less: Interest & Finance Charges Chargeble to Capital Account						
D	<b> </b>							
T	+	NATE A LOCAL A A C. E. CI. E. D. A. A. C. D.						
$\mathbf{E}$		Net Total Of Interest & Finance Charges : For Revenue Account: C-D						

			Namaa	f Distribution	Liconsoc							
Dome	l estic loops, bonds and financial loosing	_	Name 0	Distribution	Licensee				For	rm No: F9a		
	estic loans, bonds and financial leasing gures in Rs. Crore	<u> </u>							FUI	riii No; F9a	ı	
All IIE	guies in Rs. Croie					Amount						
Sl. No.	Particulars		lance at the beg		year	received during the year Principal repayment Interest						Closing Balance
			Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
В	SHORT-TERM											
	Total											
	*Note:- Loanwise information to be prov	vided for Previous Tw	o Years, Curren	t Year & Ensui	ng Years							

Loan master for all loans outstanding as on 1st April of the Base Year

Form No: F9b

S. N	o Particulars	Source	Loan type (Project Specific / Working Capital)	Amount of Loan sanctioned	Opening Loan Balance	Drawls in the Year	Amount repayable	Closing Loan Balance	Interest type (Fixed / floating)	Base Rate, if Floating Interest	any Caps/	Moratoriu		t effective	Repaymen t Frequency	actually
	A Secured Loan															
	1 Loan 1															
	2 Loan 2															
	B Unsecured Lo	an														
	1 Loan 1					·	·									
	2 Loan 2															

Details of I	New Loans				Form No: 9c
				D / 6	Moratorium
		D 6	T	Rate of	Period, if
C1 11		_	Loan Amount		any (no. of
Sl. No.	Particulars	the Loan	(Rs. Crore)	(%)	yrs.)
A	LONG-TERM	+			
A	LONG-TERM				
1	LIC	+			
1	Loan 1				
	Loan 2				
	Loan 3				
2	REC				
	Loan 1				
	Loan 2				
	Loan 3				
3	PFC				
	Loan 1				
	Loan 2				
	Loan 3				
4	Bonds				
	Loan 1				
	Loan 2				
	Loan 3				
5					
	Loan 1				
	Loan 2				
	Loan 3				
6	APDRP				
	Loan 1				
	Loan 2				
	Loan 3				
7	Any Other				
8					
В	SHORT-TERM	+			<del> </del>
ע	Loan 1	+			
	Loan 2	+			
	Loan 3	+			
	Total				
	1 Otal				

**Note:** Distribution Licensee will require to fill up one sheet for each MYT year.

		Nam	e of Distribution Li	censee			
<b>Details</b>	of Expenses Capitalised			Form No: F10			
				All figures in Rs Crore	es		
Sl.No.	Particulars	PY	PY	CY		Control Period	
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Interest & Finance charges Capitalised						
2	Other expenses capitalised:						
	a. Employee expenses						
	b. R&M Expenses						
	c. A&G Expenses						
	d. Depreciation						
	e. Others, if any						
	Total of 2						
	Grand Total						

<u>Debit</u>	s, Write-offs and any other items			Form No: F11			
				All figures in	Rs Crores		
Sl.No	Particulars	PY	PY	CY	C	ontrol Perio	d
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Material Cost Variance						
2	Miscellaneous Losses And Writte Off						
3	Bad Debt Written Off/Provided For						
4	Cost Of Trading & Manufacturing Activities						
5	Net Prior Period Credit/Charges						
6	Sub-Total						
7	Less Chargible To Capital Expense						
	Net Chargeable To Revenue						

		e of Distribution Lice	<u>nsee</u>				
	nent of Sundry Debtors and provision for Bad & Doubtful Debts		_		Form No: F12		
_	ures in Rs Crores						
Sl.No.	Particulars	PY	PY	CY		Control Period	
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Receivable from customers as at the beginning of the year						
2	Revenue billed for the year						
3	Collection for the year						
	Against current dues						
	Against arrears upto previous year						
4	Gross receivable from customers as at the end of the year						
5	Receivables against permanently disconnected consumers						
6	Receivables(4-5)						
7	% of provision						
	70 of provision						
8	Provision for bad and doubtful debts						
	Note: The details in Sundry debtors in MU should also be enclosed	<u> </u>					

Name of Distribution Licensee											
Extrao	rdinary Items			l	Form No: F13						
All figu	ures in Rs Crores										
Sl.No.	Particulars Particulars	PY	PY	CY	C	Control Period					
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)				
1	Extraordinary Credits(incl.										
	subsidies aganst losses due to natural disasters										
	TOTAL CREDITS										
2	Extraordinary Debits (incl.										
	subsidies aganst losses due to natural disasters										
	TOTAL DEBITS										
	Grand Total										

	<u>Nam</u>	e of Distribution I	Licensee				
Net Prio	or Period Expenses / Income				Form No: F14		
	es in Rs Crores						
Sl.No.	Particulars	PY	PY	CY	C	ontrol Perio	d
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A	Income relating to previous years:						
1	Interest income for prior periods						
2	Income Tax proir period						
	Excess Provision for Depreciation						
	Excess Provision for Interest and Fin. Charges				1		
	Receipts from consumers						
6	Other Excess Provision						
7	Others Income						
	Sub-Total A						
В	Expenditure relating to previous years						
1	Power Purchase						
	Operating Expenses						
	Excise Duty on generation						
	Employee Cost						
	Depreciation						
	Interest and Finance Charges						
	Admn. Expenses						
	Withdrawal of Revenue Demand						
	Material Related						
10	Other						
	Sub-Total B						
	Net prior period Credit/(Charges) : A-B						

Name of Distribution Licensee														
	outions, Grants and subsidies towards Cost of Capital Asset	<u>s</u>		,		,	,	. 1	Form No: F15	,				
All figu	res in Rs Crores													
SI No	Particulars		FY (n-2)		FY	(n-1)	FY (n)		FY	(n+1)	FY (	(n+2)	FY (n+3)	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year			Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year				Balance at the end of the Year
	Consumer Contribution Towards Cost Of Capital Assets HT													
	Consumer Contribution For Good Quality Meters For EHT Industries													
3	Sub-Total													
	Subsidies Towards Cost Of Capital Asset													
	Grant Towards Cost Of Capital Assets Sub-Total													
	Total													

					Name of	Distribution	Licensee						
	t-wise / Scheme-w		nditure (Ne	w Projects &	& CWIP)							Form No: F16	
All fig	gures in Rs Crores	S											
Sl.No.	Particular	Project (	Cost	Reason for cost revision	Projected 8	Schedule	for delay	Expenditure up to the end of preceding year	during the	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
		Original estimate	Revised estimate		completio	Revised completion date						(Interest + expenses capitalized)	Institution- wise amount available
	Financial Year*												
	rinanciai year"												
1													
2													
3													
4													
5													
Note:	- Information to b	e provided for P	revious Tw	o Years, Cu	rrent Year	& Ensuing Y	Years						

	Name of Distribution Licensee													
Stateme	tatement of Assets Not in Use Form No: F													
					All figures in Rs Crores									
	Financial Year*													
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal									
*Note:- I	nformation to be provided for Previou	s Two Years, Current Yea	r & Ensuing Years											

Investment	S						Form No: F18
Financial Y	ear						(Rs Crores)
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Source of Funding	Remarks
1							
2							
3							
	Total						

\*Note:- Information to be provided for Previous Two Years, Current Year & Ensuing Years

	Nam	e of Distribution Lic	ensee			
Invest	tments in Non business related activities				Form No: F18a	
					All figures in Rs C	rores
Sl.No		Balance at the beginning of the year	Investments	Investments realised during the year		Remarks
*Note:	- Information to be provided for Previous Two Years, Current Year & I	Ensuing Years				

							1
		Name of Distribution Lice	<u>nsee</u>				
	t Assets & Liabilities		ı	l	Form No: F19	1	1
	res in Rs Crores						
Sl.No.	Particulars	PY	PY	CY		Control Period	1
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	Current Assets, Loans and Advances						
A		+					
-	Sundry Debtors	+					
-	Inventories	+					
	Cash and Bank Balances						
	Loans and Advances Others						
	TOTAL OF 'A'						
	TOTAL OF A						
В	Current Liabilities and Provisions						
I D	Current Liabilities  Current Liabilities						
1	Security Deposits from Consumers						
	Power Purchase Liabilities						
	Staff related Liabilities						
	Liabilities towards Suppliers						
	Deposits - Elect. Service Connect.  Interest accrued but not due						
II	Provisions						
	TOTAL OF 'B' (I+II)						
	TOTIL OF B (I-II)						
С	NET CURRENT ASSETS (= A - B)						

Worki	ng Capital Requirements					Fo	rm No: F20
							(Rs Crores)
Sl.No.	Particulars	PY	PY (= 1)	CY		ontrol Per	
1	O&M expenses	FY (n-2)	FY (n-1)	FY (n)	F Y (N+1)	F Y (n+2)	FY (n+3)
a.	R&M expenses						
b.	A&G expenses						
c.	Employee expenses						
d.	1/12th of total						
2	Receivables						
a.	Annual revenues from tariffs and charges						
b.	Receivables equivalent to 2 months average billing						
3	Maintenance Spares (40% of R&M Expense of 1 Month)						
4	Less: Consumer Security Deposit						
	Total Working Capital						

Incom	e Tax Provisions					For	rm No: F21
							(Rs Crores)
Sl.No.	Particulars	PY	PY	CY	(	Control Perio	od
31.140.	r ar ticular s	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Provision Made/Proposed For The Year						
2	As Per Return Filed For The Year						
3	As Assessed For The Year						
4	Credit/Debit Of Assessment Year(s) (Give Details)						
	Total						
Note:	'Income Tax Provisions' details which could not be provided	by the Transmissi	on Company at t	the time of this f	iling shall be	furnished as	and when
	they become due/ available.						

							1				,				T
	Name of	f Distribution	n Licensee												
				Form No: T1											
			L												
			Exist	ing Component o	of tariff						Propo	sed Component	of tariff		
Category	E	Cnergy Char	ges	Consumer Service Charges	De	mand Char	ges	Category	E	nergy Char	rges	Consumer Service Charges	De	mand Char	rges
	Normal	Peak	Night		Normal	PLEC	PLVC		Normal	Peak	Night		Normal	PLEC	PLVC
		(Rs/kWh)	1	Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)			(Rs/kWh)		Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8	1	2	3	4	5	6	7	8
Domestic (DS)	-		<u> </u>		, ,			Domestic (DS)	-		<del> </del>	Ü	Ů		
(a) Lifeline category (<45 units per month)								(a) Lifeline category (<45 units per month)							
(b) Others		1	1	+	t			(b) Others		1	1	1	t		1
0 - 45			1	1	t			0 - 45				1	<b>†</b>		
46 - 150			1	1	t			46 - 150				1	<b>†</b>		
151 & above								151 & above							
Pre-paid Meter Consumer								Pre-paid Meter Consumer							
NDNCS								NDNCS							
0 - 20 kW								0 - 20 kW							
Above 20 kW								Above 20 kW							
CS								CS							
0 - 20 kW								0 - 20 kW							
20 - 100 kW								20 - 100 kW							
Above 100 kW								Above 100 kW							
SMS								SMS							
0 - 20 kW								0 - 20 kW							
20-100 kW								20-100 kW							
Large Supply (LS)								Large Supply (LS)							
EHT								EHT							
НТ								HT							
Power Intensive Units (PIU)								Power Intensive Units (PIU)							
EHT			1					EHT							
HT								HT							
Water Pumping Supply (WPS)								Water Pumping Supply (WPS)							
LT			1	1				LT .							
HT			1	1				HT'				ļ			
EHT			1	1				EHT				ļ			
Street Lighting (SL)				1				Street Lighting (SL)	_			1			
Agri Pumping Supply (APS)		1		+				Agri Pumping Supply (APS)		<u> </u>	1	1			1
0 - 20 kW		1	1	+	1			0 - 20 kW	_	<u> </u>	1	1	-		1
20-100 kW		1	1	+	-		-	20-100 kW		<del>                                     </del>		+	-		-
Bulk Supply (BS) LT			-	+				Bulk Supply (BS)			1	1			
HT			1	+	-			LT HT					-		
			-	+							1	1			
Temporary Supply - TM 0 - 20 kW			-	+				Temporary Supply - TM 0 - 20 kW			1	1			
0 - 20 kW 20-100 kW			<del>                                     </del>	+				0 - 20 kW 20-100 kW			1	1			
20-100 KW								20-100 KW							1

Reven	ue from Current Tariffs in Ensuing Years*									F	orm No: T2			
										_				
Sl.No.	Tariff Category	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/Connec ted Load (KW /KVA /HP)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Existing Cross Subsidy
1	Domestic													
	a. Antodaya													
	b. Others													
	0 - 45													
	46 - 150													
	151 & above													
	Domestic Total													
2	NDNCS													
	0 - 20 kW													
	20 - 100 kW													
	NDNCS Total													
3	Commercial Supply													
	0 - 20 kW													
	20-100 kW													
	Above 100 kW													
	Commercial Supply Total													
4	SMS													
	0 - 20 kW													
	Above 20 kW													
	SMS Total													
5	LS													
	EHT													
	нт													
	LS Total													
6	PIU													
	EHT													
	нт													
	PIU Total													
7	WPS													
	Supply at less than 11 kV													
	Supply at 11 kV and above													
	WPS Total													
	Street Lighting													
	Agri Pumping Supply													
	0-20 kW													
	20-100 kW													
	Agri Pumping Total													
10	Bulk Supply													
	LT													
	НТ													
	111	I	1	1		1		i			l			l .

	BS Total							
11	TM							
	0-20 kW							
	20-100 kW							
	TM Total							
	GRAND TOTAL							
	*Note: Licensee is required to fill up one sheet for each	n MYT year.						

				Name of I	Distribution	Licensee									
Rever	nue from Proposed Tariffs in Ensuing Year	s <u>*</u>										Form No: T3			
Sl.N o.	Tariff Category	No. of cons	Consump tion- Slabwise (MU)	Sanct. Load- Slabwise (KW/KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply	Proposed Cross Subsidy
1	Domestic			,		,	,						,		J
	a. Antodaya														
	b. Others														
	0 - 45														
	46 - 150														
	151 & above														
	Domestic Total														
2	NDNCS														
	0 - 20 kW														
	20 - 100 kW														
	NDNCS Total														
3	Commercial Supply														
	0 - 20 kW														
	20-100 kW														
	Above 100 kW														
	Commercial Supply Total														
4	SMS														
	0 - 20 kW														
	Above 20 kW														
	SMS Total														
5	LS														
	EHT														
	HT														
	LS Total														
6	PIU														
	EHT														
	нт														
	PIU Total														
7	WPS														
	Supply at less than 11 kV														
	Supply at 11 kV and above														
	WPS Total														
	Street Lighting														
9	Agri Pumping Supply														
	0-20 kW														
	20-100 kW														

	Agri Pumping Total								
10	Bulk Supply								
	LT								
	HT								
	BS Total								
11	TM								
	0-20 kW								
	20-100 kW								
	TM Total								
	GRAND TOTAL								
	*Note: Licensee is required to fill up one sh	eet for each	MYT year.						
			,						

	Name of Distribution Licensee									
Reven	ue Arrears and Agewise Analysi	<u>s</u>						F	orm No: P1	
Details	s to be provided for Past Two Year	and Current Year								
S.No.	Particulars	Arrears at the beginning of the year	Billed during the year	Realised during the year	Percentage increase (+) Decrease (-)		e Analysis	(Months)		NOTES:
						Upto 6 Month s	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State									
2	Sale of power inter state									
3	Electricity duty									
4	Provision of unbilled revenue									
5	Dues from permantently disconnected consumers having arrears more than 10 lacs									
6	Miscellaneious receipts from consumers									
7	Less provision for doubtful dues from consumers									
8	Total (1+2+3+4+5+6-7)									
9	Details of litigation/disputes having dues more than Rs.10 lacs									
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'									

	Name of I	Distribution	Licensee										
Rever	ue Arrears of Government/ Local Bodies and A										F	orm No: P1	
Detail	s to be provided for Past Two Year and Current Ye	ear	i i										
S.No.	Particulars		Arrears at the beginning of the year	during the	Realised during the year	the end of	Percentage increase (+) Decrease (-)		Age-wise	Analysis	(Months)		NOTES:
	In Rs Crores							Upto 6 Months	6-12 Months	12-24 Months		More than 3years	
1	Sale of power to the Government departments		1										
			İ										
2	Electricity duty		İ										
3	Provision of unbilled revenue												
4	Dues from permantently disconnected consumers having arrears more than 10 lacs												
5	Dues from permantently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneious receipts from Govt.												
7	Less provision for doubtful dues from Govt.												
8	Total (1+2+3+4+5+6-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												
	Note: Formats should be separately provided for Government and Local Bodies												

				N	ame of Distribution Licer	ısee			
T&D	Losses ir	LT and HT system				<del></del>			Form No: P2
									All Figures in MU
		Particulars	PY	PY	CY		Control Period		Remarks
		1 ar acutar 3	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	Remarks
A		Losses At 33 KV							
		Energy received into the system							
		Station consumption							
		Energy sold at this voltage level							
		Energy transmitted to the next (lower) voltage level							
		Energy Lost							
	6	Total Loss in the system (5/1)*100%							
В		Losses At 22 KV							
	1	Energy received into the system							
	2	Station consumption							
	3	Energy sold at this voltage level							
	4	Energy transmitted to the next (lower) voltage level							
	5	Energy Lost							
	6	Total Loss in the system (5/1)*100%							
		· · ·							
C		At 11 KV							
	1	Energy received into the system							
	2	Station consumption							
	3	Energy sold at this voltage level							
	4	Energy transmitted to the next (lower) voltage level							
	5	Energy Lost							
	6	Total Loss in the system (5/1)*100%							
D	LT Sys	tem Losses							
	1	Energy received into the system							
		Station consumption							
		Energy sold at this voltage level							
		Energy Lost							
		Total Loss in the system (4/1)*100%							
		* ` ` ′							
E	Overal	Losses							
	1	Energy In (A1+B1+C1+D1)							
	2	Energy Out (A5+B5+C5+D4)							
		Total T&D Loss (2/1)*100%							
		, ,							
		Note: The Cirlce/Division wise losses have also to be							
	1	provided							

		Na	me of Distribution L	icensee_					
Losses i	n 33 kV						Form No: P2a		
Sl.No.		Particulars		PY	PY	CY	Cor	ntrol Period	
			Units	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
		System Energy Delivered into 33 kV							
		Distribution System from EHT SSsAnd Other							
1	Energy In	Generators	MU						
	Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU						
		Energy Diverted into 22 kV, 15 kV, 11 kV							
3	Energy Out	And LT System	MU						
4	Distribution Loss	Energy In - Energy Output	MU						

		<u>Na</u>	me of Distribution L	<u>icensee</u>			_		
Losses in	n 22 kV						Form No: P2b		
Sl.No.		Particulars		PY	PY	CY	Control Per		
			Units	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
		System Energy Delivered into 22 kV							1
		Distribution System from EHT SSsAnd Other							
1	Energy In		MU						
2	Energy Out	Energy Sold By HT Direct Sales at 22 kV	MU						
3	Energy Out	Energy Diverted into 11 kV And LT System	MU						
4	Distribution Loss	Energy In - Energy Output	MU						
			%						

	Name o	f Distribution	1 Licensee					
Losses in 11 kV						Form No: P2c		
	Particulars		PY	PY	CY		Control Period	l
		Units	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1 Energy In	Energy Delivered into 11 kV	MU						
	Energy Delivered into 11 kV From EHT S/s And Other							
	Sources	MU						
	Sub Total 1	MU						
2 Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU						
	Energy Diverted into LT System 11 kV SSs	MU						
	Sub Total 2	MU						
3 Distribution Loss	Sub Total 1 - Sub Total 2	MU						

		Name of	Distribution	n Licensee						
Losse	es in LT System					Fo	rm No: P2d			
		Particulars		PY	PY	CY	(	Control Perio		
			Units	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	
		Energy Delivered into LT Distribution System From 11/0.4								
1	Energy In	kV S/s	MU							
		Energy Delivered into LT Distribution System From HT								
		S/s And Other Sources	MU							
		Sub Total 1	MU							
2	Energy Out	Energy Sold in LT System	MU							
		Sub Total 2	MU							
3	Distribution Loss	Sub Total 1 - Sub Total 2	MU							

	<u>N</u>	ame of Distribution Licens	ee_		
Consume	r Complaint				Form No: P3
SL.NO.	TYPE OF COMPLAINT		NO. OF COMPLAINTS R	ECEIVED DURING	
		Ist.Six months	2nd.Six months	Ist.Six months	2nd Six months
		of previous year	of previous year	of current year	of current year
1	Interruption due to problem in LT supply				
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)				
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin				
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings				
4	Any other				

	<u>Na</u>	me of Distribution L	<u>icensee</u>					
Voltage P							Form No: P	4
		First six mont	hs of FY (n-1)	Last six mont	ths of FY (n-1)	For I	FY (n)	
OI BI	D (1)							
Sl.No.	Particulars Substation wise	Donosutos	a aftima	Domonuto	~~ ~£ tim- ~	Domonutos	a aftima	Corrective
		Percentag			ge of time	Percentag	ge of time	measures proposed
	At 33 kv side of transformer	when vol			ltage was		ltage was	
	(incoming point of 33 kv bus)	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
	1		<del> </del>		<del> </del>			+
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	9							
	0							
	1							
	2							
	3							
	4							
1	5		-					
	+							
	+							

		Name of	Distribution	Licensee				
	Technical Parameters						F	orm No: P5
	<u>Period</u>	FY	(n-2)	FY	(n-1)	FY	(n)	Remarks
	Line Length							
	LT Line Length							
	HT Line Length							
	No of Distribution Transformers							
	Single Phase							
1	Rating Wise							
2								
3								
	Three Phase							
1	Rating Wise							
2								
3								

		Name	of Distribution	Licensee										
Abstr	act of outages due to tripping												Form No: P6	
S.No	Particulars		FY	(n-2)	•		FY	(n-1)				FY (n)		Corrective Measures
	Feeder & S/S details			Time Of Out	age			Time Of Outa	age			Time Of	Outage	Proposed In the Ensuing
		Number	Hr	Mins	<b>Total Mins</b>	Number	Hr	Mins	<b>Total Mins</b>	Number	Hr	Mins	<b>Total Mins</b>	Year to Avoid Trippings
1	33 KV Feeders													
2	22 KV Feeders													
2	11 KV Feeders													
3	II KV Feedels													
4	Distribution Transformer													
	_													

			Name of I	Distributio	on Licenso	e <u>e</u>			
Failure of T	<u> Fransformers</u>								Form No: P7
S.No	Particulars		FY (r	1-2)	FY (	( <b>n-1</b> )	FY (		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	<b>%</b>	Number	%	
1	EHT Transformer	Auto Transformer							
		Power Transformer							
2	Power Transformer (HT)								
3	Distribution Transformers								
Note:- Prov	ide the number of total and type of	f transformers							

			<u>Nam</u>	e of Distribution Lic	<u>censee</u>
	Billing Details - Periodicity as per regulations				Form No: P8
	1 Category Wise consumers	Monthly	Bi Monthly	Quarterly	Half Yearly
Note	Security Deposit Regulations of HPERC, 2005				

		Name of	Distribution	Licensee									
Electric	al Accidents												Form No: P9
Sl.No				(n-2)			FY	(n-1)			FY	(n)	
	Feeder & S/S details Fatal		atal	Non-Fatal		Fa	ıtal	Non-Fatal		Fa	tal	Non-Fatal	
		Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
1	HV/LV (Distribution)												
	Total												

Do	l ak Demand in MW				Form No: P10			
re	ak Demand in Mi w				FORM NO: P10			
Sl.	1 No.	PY	PY	PY	CY	Control Period		l
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Peak Period	+						
	a) Winter							
	b) Summer							
	c) Other							
2	Maximum Peak Demand							
	a) Restricted							
	b) Unrestricted	-						
7.	Peak Availability Assessed By Transco							
	Shortfall in meeting Peak Demand							
	a) Restricted							
	b) Unrestricted							

	Name of	Distribution	n Licensee					
Releas	e of Customer Bills					Form No: P11		
	should be provided Circle-wise							
	Particulars		PY	PY	CY	Cor	ntrol Period	
		Units	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Determine The Time It Takes							
	a) In Taking The Meter Reading	Days						
	b) Editing Of Data	Days						
	c) Preparation Of Bill	Days						
	d) Printing Of Bill And Date Of Issue Of Bill	Days						
	e) From Issue Date To Delivery To Consumer	Days						
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days						
2.a.	Number of consumers making payment:							
	a) Within The Due Date	%						
	b) After The Due Date	%						
2.b.	Disconnection Of The Consumers							
2.0.	a) Defaulters	No	1					
	b) Actually Disconnected	No						
	c) % Defaulters Disconnected	%						
3	Checking							
	a) % of Counters By AE / JE	%						
	b) % of Bills By AE / JE / RA /Officials	%						
	Bills That Are Disputed By The Customer to Total Bills Per Month per	%						
4	Division	70						
5	Number Of Meters Found Defective Per Month	%						
		2.7						
6	Tampered Meters that Are Identified Per month.	No						
7	Average Time Taken To							
	a) Replace Defective/Disputed Meters	Days						
	b) Replace The Tampered Meters Identified	Days						
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days						
8	% Of Installed Meters That Are Tested Per Month.	%						
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%						

Name of Distr	ibution Licensee
Key Ratios	Form No: P12

S. No	Particulars	PY	PY	CY	Con	trol Period	
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
Α	Financial & Material Management						
1	Annual capital expenditure/net book value						
2	Distribution cost/Energy sales across consumer categories						
3	Employee cost as a percentage of total cost						
	Operating expenses / Revenue from Sale of power						
5	Cost of capital						
$\epsilon$	Debt Service Coverage Ratio						
7	Stores Inventory/1000 Km of distribution lines						
9	Working Capital to Revenue from Sale of power						
В	HR Management						
1	Employees per 1000 customers						
2	Employee cost per unit of retail sales						
3	Training participation days per employee						
	Metering, Billing and Collection						
	Number of Meters per Meter Reader						
	a) Urban						
1	b) Rural						
	Number of meter readings done per meter reader per month						
	a) Urban						
2	b) Rural						
3	Meters defective & damaged / Meters in service						
4	Average level of customer arrears (days/ customer)						
5	Amount (%) involved in customer litigation cases						
$\epsilon$	Number (%) involved in customer litigation cases						
7	Number of computerized bills/Number of manual bills						
D	Operational Performance						
1	Unplanned outage/total outage (Fault breakdown / total outage)						
	Annual replacement rate of Distribution transformers (%): (Distribution						
2	Transformers replaced / Transformers in service)						
F	Consumer Services						
1	No. of complaint received per year to total number of consumers (%)						
	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled						
2	staff separately identified)						

	Name	of Distribution Li	censee			
Debt Resti	ructuring			Fo	rm No: P13	
S. No	Long Term Loans / Credits from the FIs/banks/ organisations approved by the State Government	Cost of Debt before restructuring	Interest Burden before rest.	Cost of Debt after restr.	Interest Burden after rest.	Benefit (2-4)
I						
	LIC					
	REC					
	PFC Bonds					
	Bank/FIIs					
	APDRP					
	7 Any Other					
	Total of I					
II	Interest on Working Capital Loans Or Short Term Loans					
•	•					
2						
3	3					

	Name o	f Distribution	Licensee				
Release of Ne	w service Conn					Fo	rm No: P14
	FY (	n-2)	FY (	n-1)	FY	(n)	Remarks
		No of service	No of service	No of service		No of service	Action
	No of service	Connections	Connections	Connections	No of service	Connections	Proposed
	Connections	provided	provided with	provided	Connections	provided	to be taken
	provided with	after 30 days	in 30 days of	after 30 days	provided with	after 30 days	for
	in 30 days of	of valid	valid	of valid	in 30 days of	of valid	providing
	valid	requisition	requisition	requisition	valid	requisition	service
	requisition for	for power	for power	for power	requisition for	for power	connection
Period	power supply	supply	supply	supply	power supply	supply	s in time
April							
May							
June							
July							
August							
September							
October							
November							
December							
January							
February							
March							
Total							

Nan	ne of Distribution	1 Licensee										
Status of Metering									Form	No: P15		
S. No Category	Antodaya	Domestic	NDNCS	CS	SMS	APS	WPS	SLS	BS	TMS	LS	Total
1 No of consumers on pre-previous year												
2 No of consumers with defective/unmetered meters												
3 Percentage of defective/unmetered meters												
4 No. of consumers as on Previous year												
5 No of consumers with defective/unmetered meters												
6 Percentage of defective/unmetered meters												
7 Percentage of change from pre-previous year (+/-)												
8 No. of consumers as on current year												
9 No of consumers with defective/unmetered meters												
10 Percentage of defective/unmetered meters												
11 Percentage of change from previous year (+/-)												
12 Target for ensuing years percentage of defective/ unmetered consumers												
13 Target for ensuring years percentage change from current year												

Name of Distribution Licensee  Materials Management Form No: P16					
viateria.	is management		FOI III 140.	. 1 10	
S. No	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)
1	Cost of material procurements (Centralized purchases)				
	Zone 1				
	Zone 2				
	Zone 3				
	Total				
2	Cost of material procurements (Decentralized purchases)				
	Zone 1				
	Zone 2				
	Zone 3				
	Total				
3	Decentralized purchases lying unutilized over 6 months				
	Zone 1				
	Zone 2				
	Zone 3				
	Total				
4	Purchases made in packages				
	With labour				
	Without labour				
	Total				
Notes:-					

Name of Distribution Licensee										
<u>Audit</u>			Form No: P17							
S. No	Category (Includes all audits carried out in the previous and current year) Commercial Audit 1	Periodicity of the audit	No. of personnel deployed	Major shortcomings/ findings	Corresponding actions taken					
1	Commercial Addit 1									
2	Commercial Audit 2									
3	Commercial Audit 3									
4	Commercial Audit 4									
		11 - 3	. ,	1://	1 . 11 . 010					
Notes:-	Copy of the latest report of CAG as we can be attached	ell as any otl	ner special au	idit/ review cond	ducted by CAG					

	Name of Distribution Licensee						
Pre-pai	d Metering	Form No: P18					
S. No	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)		
1	Number of pre-paid meters at the start of the year						
2	Number of new installations targetted						
3	Number of new installations achieved						
4	Number of pre-paid meters at the end of the year						
5	Number of defects reported during the year						
6	Number of complaints received						
7	Number of complaints attended						
8	Number of complaints pending						
9	Number of prepaid token vending sites at the start of the year						
10	Number of new vending sites established						
11	Number of prepaid token vending sites at the end of the year						
Notes:-	Details on the overall assessment of the pre-paid system may be provided a meters supplied, etc.	long with this	s format, in to	erms of qua	ılity of		

	Name of Distribution Licensee								
<b>Unman</b>	ned sub-stations		For	n No: P19					
S. No	Category	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)		
	Number of unmanned sub-stations at the start of the year								
2	Number of manned stations to be converted to unmanned (targetted)								
	Number of manned stations to be converted to unmanned (achieved)								
	Number of unmanned sub-stations at the end of the year								
	Number of personnel redeployed due to unmanning								
6	Total outages (more than 10 mins) at unmanned sub-stations								
	Details on the voltage/MVA capacity, etc of converted substations, the major fau	lts on unmanı	ned substation	ns and the l	ist of				
	companies providing the technology can be provided								