FORM	ATS FOR ARR	& TARIFF FILING BY DISTRIBUTION LICENSEES
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13	r29	
nstruc	ctions for the Utility	PY : Previous Year, Past Yea CY : Current Yea

	Name of Distribution Licensee										
\nnua	l Revenue Requirement										Form No: S
						All figures in I	Rs Crores				
	Particulars	PY	PY	PY	PY	CY			Control Perior	d	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Power Purchase (MU)										
	Sale of Power (MU)										
	Loss %										
	Receipts										
	Revenue from tariffs & Miscell. Charges										
b	Revenue subsidy from Govt.										
	Total										
	E										
	Expenditure Purchase of Power from Own Stations										
	Purchase of Power from Own Stations Purchase of Power from Other Sources						ł				
	Intra-State Transmission Charges										
	Inter-State Transmission Charges						1				
	SLDC Fees & Charges										
	R&M Expense										
	Employee Expenses										
	A&G Expense										
	Depreciation										
	Interest on Working Capital										
	Interest & Finance Charges										
]	Less: Interest & other expenses capitalised										
	Other Debits (incl. Prov for Bad debts)										
n	Extraordinary Items										
0	Other (Misc.)-net prior period credit/ (charges)										
	Total										
3	Reasonable Return										
	Other Income										
	Non Tariff Income										
	Income from Wheeling Charges										
	Income from Other Business										
	Receipt on account of Cross Subsidy Surcharge										
e	Receipt on account of Additional Surcharge										
1	Any revenue or subsidy/grant received from the State Government other than Subsidy under Section 65 of the Electricity Act, 2003						1				
	Total										
							ł				
-	Annual Revenue Requirement (2)+(3)-(4)						1				
2	Annual Revende Requirement (2)+(5)+(4)										
6	Surplus(+) / Shortfall(-) : (1)-(5)						1				
	before tariff revision						1		1	1	1
							1				
7	Tariff Revision Impact						1				
							1				
8	Surplus(+) / Shortfall(-) : (6)-(7)						1				
	after tariff revision						1				

Name of	Distribution Licensee										
Return o	on Equity										Form No: S2
	All figures in Rs Crores										
<u>S. No</u>	Particulars	PY	PY	PY	PY	CY			Control Period		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	1 Opening Balance of Equity										
	2 Net Additions during the Year										
	3 Less: Capitalization										
	4 Closing Balance of Equity										
	5 Rate of Return (%)										
	ROE										

Name of Distribution Licensee																				
	Exper	nditure Al	location	into F	^r ixed, Va	riable & O	ther Costs	<u>s</u>										F	form No: S3	-
																		~		
Particulars			•		1		us Year							Previou					ent Year	
		FY (I				FY (r				FY (I				FY (1	ľ (n)	
	Fixed	Variable	Others	I	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
Expenditure																				
1 Power Purchase																				
- Power purchase cost																				
- Intra State Transmission																				
Charges																				╂────
- Inter State Transmission																				
Charges - Other Charges (SLDC,																				╂────
NRLDC, etc.)																				
2 Repairs and Maintenance																				
3 Employee Costs																				
4 Admin and General Expenses																				
5 Depreciation and related dts																				
6 Interest & Finance charges																				
Sub-Total																				
Less: Expenses capitalised																				
- Interest & Finance Charges capitalised																				
- Other Expenses capiatlised																				
Sub-Total																				1
7 Return on Equity																				1
8 Other Debits (incl. Bad debts)																				
9 Extraordinary Items																				
0 Total Expenditure																	1			
*											1	1				1				<u> </u>

	Name of Distribution Licensee	Name o	f Distribu	ition Lic	ensee																
																			For	m No: S3	
			All figur	es in Rs (Crores																
	Particulars									-	Control	Period		-							
			FY ((n +1)	-		FY	(n+2)	-		FY ((n+3)	-		FY	(n +4)	_		FY	(n+5)	
		Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure																				
1	Power Purchase																				
	- Power purchase cost																				
	- Intra State Transmission																				
	Charges																				
	- Inter State Transmission																				
	Charges																				
	- Other Charges (SLDC, NRLDC, etc.)																				
2	Repairs and Maintenance																				
	Employee Costs					-	-														
																					<u> </u>
4	Admin and General Expenses																				
5	Depreciation and related dts																				
6	Interest & Finance charges																				
	Sub-Total																				
	Less: Expenses capitalised																				
	- Interest & Finance Charges capitalised																				
	- Other Expenses capiatlised																				
	Sub-Total		1																		
7	Return on Equity																				[
	Other Debits (incl. Bad debts)																				
9	Extraordinary Items																				
10	Total Expenditure																				
																					(

Name of Distribution Licensee nergy Balance										Form No: S
Particulars	PY	PY	PY	PY	CY			Control Perio		
	FY (n-2)	FY (n-2)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU
1 Purchase of Power										
Power from Own Stations										
Power from Other Sources										
Total Power Available for Sale or Energy Input										
2 Energy Sales within the state										
a) LT Sales						ļ				
b) HT Sales										
c) EHT Sales										
Sales at 66 kV level										
Sales at 132 kV level										
Sales at 220 kV level & above										
Total Energy Sales										
3 Distribution Loss										
4 Intra State Transmission Losses										
										-
5 Inter State Transmission Losses										
6 Net Energy Requirement for sale in state										
7 Energy available for inter state sale										
8 Inter State Transmission Loss										
9 Tradable Power										
10 Surplus/(Defecit)	I	I	I							L

	Name of Distribution Licensee		N. C.
Truing Up			orm No: S5
		All figures i	
	Particulars	Approved PY	Actual PY
	Downer Durchage (MU)	PI	Pĭ
	Power Purchase (MU)		
	Sale of Power (MU) Loss %		
1	Dessints		
	Receipts		
	Revenue from tariffs & Miscell. Charges Subsidy from Govt.		
U	Total		
	1000		
	Francista		
	Expenditure		
	Purchase of Power from Own Stations		
	Purchase of Power from Other Sources		
	Intra-State Transmission Charges		
	Inter-State Transmission Charges		
	SLDC Fees & Charges		
	R&M Expense		
	Employee Expenses		
	A&G Expense		
	Depreciation		
	Interest on Working Capital		
	Interest & Finance Charges		
	Less: Interest & other expenses capitalised		
	Other Debits (incl. Prov for Bad debts)		
	Extraordinary Items		
0	Other (Misc.)-net prior period credit		
	Total		
3	Reasonable Return		
	Other Income		
	Non Tariff Income		
	Income from Wheeling Charges		
	Income from Other Business		
	Receipt on account of Cross Subsidy Surcharge		
e	Receipt on account of Additional Surcharge		
	Any revenue or subsidy/grant received from the State		
f	Government other than Subsidy under Section 65 of the		
	Electricity Act, 2003		
	Total		
-			
5	Annual Revenue Requirement (2)+(3)-(4)		
ļ			
6	Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision	1	
L			
7	Tariff Revision Impact		
8	Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision		

Note: This form should be filled up at the end of each year of the control per

	Name of Distribution Licensee													
	Revenue from Tariff & Charges											Form No	· F1	
												r or in 140		
	a) Revenue from tariffs													
							Financi	ial Year (n-4)	(Actual)					L
	Particulars	Consumers	heol	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Load	Demand
	1 articulars	consumers	connected		sold	Consumer		variable	revenue		against rev.		Factor	
			connecteu	Demanu	solu	Service	charges	charges	revenue	Tate	demand	Efficiency	r actor	Tactor
						Charges	chai ges	charges			uemanu			
						_								
		No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
1	Domestic													
	a. Lifeline Consumers													
	0-60 Units/ month	_	-					-						
	b. Others	_	-					-						
	0 - 125 Units/ month	_	-					-						
┣—	126 - 300 Units/ month 301 and above Units/ month	L	L					<u> </u>					l	
<u> </u>								<u> </u>						<u> </u>
<u> </u>	Pre- paid meter Domestic Total							<u> </u>						<u> </u>
<u> </u>	NDNCS							<u> </u>						<u> </u>
2	0 - 20 kVA				<u> </u>				<u> </u>					<u> </u>
—	Above 20 kVA				<u> </u>				<u> </u>					<u> </u>
<u> </u>	NDNCS Total							<u> </u>						<u> </u>
-	Commercial Supply							<u> </u>						<u> </u>
3	0 - 20 kVA													
<u> </u>	20-100 kVA							<u> </u>						<u> </u>
<u> </u>	Above 100 kVA				<u> </u>				<u> </u>					<u> </u>
—	Commercial Supply Total				<u> </u>				<u> </u>					<u> </u>
- 4	SIPS													
4	0 - 20 kVA													
	Above 20 kVA	-												
	SIPS Total	-												
5	MIPS (50-100 kVA)													
	LIPS							-						
0	220 kV & Above							1						
	132 kV													
	66 kV													-
┣──	HT-1 (upto 1 MVA)							1	<u> </u>				<u> </u>	<u> </u>
<u> </u>	HT-2 (More than 1 MVA)				<u> </u>								1	<u> </u>
	LIPS Total	-			1			1	1	1				t
6	IDWPS							ł	<u> </u>					<u> </u>
	Upto 20 kVA				1			ł	İ	1				<u> </u>
	Above 20 kVA:							1						
	LT							1						
	HT				1			ł	İ	1				<u> </u>
	EHT							1						
	IDWPS Total			1			1	1	1			1	1	
7	Bulk Supply			1			1	1	1			1	1	
É	LT			1			1	1	1			1	1	
	HT			1			1	1	1			1	1	
	EHT			1			1	1	1			1	1	
	BS Total				İ				İ				1	
8	Street Lighting				İ				İ				1	
	TMS				İ				İ				1	
Ĺ	0-20 kVA				İ				İ				1	
	Above 20 kVA			1			1	1	1			1	1	
	TMS Total			1			1	1	1			1	1	
10	Railway Traction			1			1	1	1			1	1	
11	EV Charging Stations							1						
	GRAND TOTAL			1			1	1	1			1	1	
								1		1				<u>ا</u>

	b) Revenue from other charges												
	Particulars	PY	PY	CY	PY	СҮ		Co	ontrol Per	iod	•		
					FY (n-				FY				
		FY (n-4)	FY (n-3)	FY (n)	1)	FY (n)	FY (n+1)	FY (n+2)	(n+3)	FY (n+4)	FY (n+5)		
	Non-tariff Income:												
	a) Meter Rent/service line rentals/												
	Fixed Charges												
	b) Recovery for theft of												
	 c) Wheeling Charges recovery 												
	d) Receipt on account of Cross Subsidy												
	Surcharge												
	e) Receipt on account of Additional												
	Surcharge												
	f) Miscellaneous charges from												
I	Sub-Total												
	Other Income												
	a) Interest on Staff loans & advances												
	b) Delayed payment charges from												
	consumers												
	c) Interest on advances to												
	suppliers/contractors												
	d) Income from trading												
	e) Income from staff welfare activities												
	f) Miscellaneous receipts												
Π	Sub-Total												
	(1+11)												
1	Note:- This format should be filed as												
	per the existing tariff & charges												

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form	No: F1	
<u></u>			1	1					1				
a) Revenue from tariffs													
					F	inancial Y	ear (n-3) (A	Actual)					
Particulars	Consumers	Load	Contract	Unit sold	Rev. from	Rev.	Rev.	Total	Realizati	Collectio	Collectio	Load	Demand
		connected	Demand		Consumer	from	from	revenue	on rate	n against		Factor	factor
					Service	Demand	variable			rev.	Efficienc		
					Charges	charges	charges			demand	у		
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													+
301 and above Units/ month		<u> </u>		L					<u> </u>		<u> </u>	ļ	4
Pre- paid meter Domestic Total		ļ		ļ	ł				ļ		ļ	ļ	┥───
NDNCS													+
0 - 20 kVA						-							
Above 20 kVA	1	<u> </u>		ł	ł	+	ł	+	<u> </u>	ł	<u> </u>		+
NDNCS Total	1	<u> </u>		ł	ł	+	ł	+	<u> </u>	ł	<u> </u>		+
Commercial Supply													
0 - 20 kVA													-
20-100 kVA													+
Above 100 kVA													1
Commercial Supply Total													1
SIPS													1
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													_
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													_
LIPS Total IDWPS								-					+
Upto 20 kVA													+
Above 20 kVA:					1	1		1					+
LT	,												+
HT		<u> </u>		<u> </u>	<u> </u>	1	1	1	<u> </u>	1	<u> </u>	1	+
EHT	,	1			1	1		1	1		t		+
IDWPS Total					1	1		1			1		1
Bulk Supply											1		1
LT						1		1				1	1
HT													
EHT													
BS Total													
Street Lighting													
TMS					ļ								
0-20 kVA					ļ								
Above 20 kVA		ļ		ļ		ļ		ļ	ļ		ļ	ļ	4
TMS Total		ļ		ļ					ļ		ļ		4
Railway Traction													+
EV Charging Stations	l												+
GRAND TOTAL				L				1	L	1			

		-		-			
b) Revenue from other charges					 		
B anking and					 		
Particulars							
Non-tariff Income:							
a) Meter Rent/service line rentals/ Fixed Charges							
b) Recovery for theft of							
c) Wheeling Charges recovery							
d) Receipt on account of Cross Subsidy Surcharge							
e) Receipt on account of Additional Surcharge							
f) Miscellaneous charges from							
Sub-Total							
Other Income							
a) Interest on Staff loans & advances							
 b) Delayed payment charges from consumers 							
c) Interest on advances to suppliers/contractors							
d) Income from trading							
e) Income from staff welfare activities							
f) Miscellaneous receipts							
Sub-Total							
(1+11)							
Note:- This format should be filed as per the existing tariff & charges							

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form	No: F1	
a) Revenue from tariffs													
					1_		l Year (n-2						
Particulars	Consume rs	Load connecte d	Contract Demand	Unit sold	Rev. from Consume r Service	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realizati on rate	Collectio n against rev. demand	Collectio n Efficienc y	Load Factor	Demand factor
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic	1	()	()	(((1 011)	((2101 221)	(= / = /	(1 011)	(,=)		
a. Lifeline Consumers													
0-60 Units/ month													1
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter	1	İ	İ			İ					İ	l	1
Domestic Total	1	1	1					1		1	1	1	1
NDNCS	1	1	1					1		1	1	1	1
0 - 20 kVA													
Above 20 kVA	1	1	1					1		1	1	1	1
NDNCS Total	1	1	1					1		1	1	1	1
Commercial Supply	1	İ	İ			İ					İ	l	1
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													T
Above 20 kVA:													
Lĭ													
H													T
EHT	[T
IDWPS Total													T
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													T
0-20 kVA													
Above 20 kVA													
TMS Total													1
Railway Traction													
EV Charging Stations													
GRAND TOTAL													T

		-	-		-			
b) Revenue from other charges	 _							
Particulars	 _							
Non-tariff Income:								
a) Meter Rent/service line rentals/ Fixed Charges								
b) Recovery for theft of								
c) Wheeling Charges recovery								
d) Receipt on account of Cross Subsidy Surcharge								
e) Receipt on account of Additional Surcharge								
f) Miscellaneous charges from								
Sub-Total								
Other Income								
a) Interest on Staff loans & advances								
b) Delayed payment charges from consumers								
c) Interest on advances to suppliers/contractors								
d) Income from trading								
e) Income from staff welfare activities								
f) Miscellaneous receipts								
Sub-Total								
(I+II)								
Note:- This format should be filed as per the existing tariff & charges								

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No	• F1	
Contraction further of Charges		1		1				1			FOLIN NO		
a) Revenue from tariffs													-
.,						Financi	ial Year (n-1)	(Actual)					
Particulars	Consumers	Load	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Loal	Demand
i ai ticulai s	consumers	connected	Demand	sold	Consumer	Demand	variable	revenue		against rev.	Efficiency	Factor	factor
		connecteu	Demanu	solu	Service	charges	charges	revenue	Tate	demand	Efficiency	ractor	Tactor
						charges	charges			uemanu			
					Charges								
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		<u> </u>
Domestic													
a. Lifeline Consumers													<u> </u>
0-60 Units/ month	-							-					
b. Others	-							-					
0 - 125 Units/ month 126 - 300 Units/ month													
301 and above Units/ month	<u> </u>							+				+	+
Pre- paid meter			<u> </u>										
Domestic Total			<u> </u>										
NDNCS	<u> </u>												+
0 - 20 kVA	<u> </u>	1	<u> </u>			1	1	+	1	1	1	+	+
Above 20 kVA	<u> </u>		<u> </u>	+				+				+	+
NDNCS Total							1	+			1	+	+
Commercial Supply	ł	ł	<u> </u>	+		ł	+	+	1	1	+	+	+
0 - 20 kVA													+
20-100 kVA													+
Above 100 kVA													
Commercial Supply Total													
SIPS													-
0 - 20 kVA													-
Above 20 kVA									1				-
SIPS Total													-
MIPS (50-100 kVA)								1					-
LIPS													-
220 kV & Above								1					-
132 kV													1
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													-
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total				L									
Bulk Supply													
LT													
HT			L	L								L	
EHT			ļ	<u> </u>				 				 	4
BS Total	ļ			<u> </u>									+
Street Lighting								1				-	
TMS		l	<u> </u>					<u> </u>					
0-20 kVA													
Above 20 kVA													
TMS Total								1				-	
Railway Traction								1				-	
EV Charging Stations			ļ	L								 	4
GRAND TOTAL				1				1					

b) Revenue from other charges							
Particulars		 					
Non-tariff Income:					 		
a) Meter Rent/service line rentals/							
Fixed Charges							
b) Recovery for theft of							
c) Wheeling Charges recovery							
d) Receipt on account of Cross Subsidy							
Surcharge							
e) Receipt on account of Additional							
Surcharge							
f) Miscellaneous charges from							
Sub-Total							
Other Income							
a) Interest on Staff loans & advances							
b) Delayed payment charges from							
consumers							
c) Interest on advances to							
suppliers/contractors							
d) Income from trading							
e) Income from staff welfare activities							
f) Miscellaneous receipts							
Sub-Total							
(I+II)							
Note:- This format should be filed as							
per the existing tariff & charges							

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No	• F1	
				1		1					10111110		1
a) Revenue from tariffs													-
						Financia	ıl Year (n) (E	stimated)				-	
Particulars	Consumers	Load	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Loal	Demand
i ui ticului 5	consumers	connected	Demand	sold	Consumer	Demand	variable	revenue		against rev.	Efficiency	Factor	factor
		connecteu	Demand	5014	Service	charges	charges	revenue	Tute	demand	Linciency	1 actor	luctor
					Charges	charges	chai ges			ucinanu			
					-								
Domestic	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
a. Lifeline Consumers													
0-60 Units/ month									1				-
b. Others													-
0 - 125 Units/ month													-
126 - 300 Units/ month													-
301 and above Units/ month	1	1	1			1	<u> </u>	<u> </u>	<u> </u>	ł		+	+
Pre- paid meter	-			+			<u> </u>	<u> </u>	<u> </u>	1		+	+
Domestic Total	1	1		+			<u> </u>	<u> </u>	<u> </u>	ł		+	+
NDNCS	1	1		+			<u> </u>	<u> </u>	<u> </u>	ł		+	+
0 - 20 kVA	1			<u> </u>					1	1	<u> </u>		+
Above 20 kVA	1	1		+			1		1	1		+	+
NDNCS Total	1	1		+			<u> </u>	<u> </u>	<u> </u>	ł		+	+
Commercial Supply							1						-
0 - 20 kVA													-
20-100 kVA													-
Above 100 kVA													-
Commercial Supply Total							1						-
SIPS							1						-
0 - 20 kVA		1					1				1		
Above 20 kVA							1		1		1		
SIPS Total													-
MIPS (50-100 kVA)													-
LIPS													-
220 kV & Above													-
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)		1											
LIPS Total		1											
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT				L						ļ			
EHT									ļ	ļ			
BS Total				L				L				<u> </u>	
Street Lighting			ļ	L				ļ			ļ	 	┥───
TMS			ļ	L				ļ			ļ	 	4
0-20 kVA													
Above 20 kVA				L				L				<u> </u>	
TMS Total													
Railway Traction				L				L				<u> </u>	
EV Charging Stations				L				L				<u> </u>	
GRAND TOTAL													

b) Revenue from other charges							
Particulars		 					
Non-tariff Income:					 		
a) Meter Rent/service line rentals/							
Fixed Charges							
b) Recovery for theft of							
c) Wheeling Charges recovery							
d) Receipt on account of Cross Subsidy							
Surcharge							
e) Receipt on account of Additional							
Surcharge							
f) Miscellaneous charges from							
Sub-Total							
Other Income							
a) Interest on Staff loans & advances							
b) Delayed payment charges from							
consumers							
c) Interest on advances to							
suppliers/contractors							
d) Income from trading							
e) Income from staff welfare activities							
f) Miscellaneous receipts							
Sub-Total							
(I+II)							
Note:- This format should be filed as							
per the existing tariff & charges							

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No	• F1	
						1					10111110		1
a) Revenue from tariffs		+											
		<u> </u>				Financial	Year (n+1) (Projected)				-
Particulars	Consumers	Load	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Loal	Demand
			Demand	sold	Consumer	Demand	variable	revenue		against rev.	Efficiency	Factor	factor
		connected	Demana	Solu	Service	charges	charges	revenue	1400	demand	Lincicity	1 40001	
					Charges	8	8						
	No.	(kW)	(kW)	(MU)	_	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic	INO.	(K W)	(KW)	(MU)	(KS. CF.)	(KS. Cf.)	(KS. CF.)	(KS. Cf.)	(P/U)	(Ks. Cr.)	(%)		
a. Lifeline Consumers	l	+									-		+
0-60 Units/ month													
b. Others													
0 - 125 Units/ month		-											
126 - 300 Units/ month		-									1		-
301 and above Units/ month	1	1	t	1				1	1	1	1	1	+
Pre- paid meter		1	1	1		1	1		1	1		1	1
Domestic Total		1		1									1
NDNCS		1	1	1	1			1		1		1	1
0 - 20 kVA		1	İ	1				1			İ	1	1
Above 20 kVA		1	İ					1			1	1	1
NDNCS Total		1	İ 🗌	1				1			Ì	1	1
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV	ļ												
HT-1 (upto 1 MVA)	ļ												
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS	L												
Upto 20 kVA	l	 	<u> </u>							l	<u> </u>	<u> </u>	<u> </u>
Above 20 kVA:	ł	┨─────	ļ	<u> </u>						l	ļ		+
LT HT	ł		<u> </u>				1			1	L	<u> </u>	───
EHT	l	<u> </u>	<u> </u>	ļ								+	+
IDWPS Total	 	╂─────										+	+
Bulk Supply	 	╂─────										+	+
LT	l	╂─────		<u> </u>						l			+
HT		ł				1	1	+	1	1		+	+
EHT		ł	<u> </u>						1	1		+	+
BS Total		+							1		<u> </u>		+
Street Lighting		+		1					1				+
TMS		t	<u> </u>	1		†	† – – – – – – – – – – – – – – – – – – –	1	1	1		1	+
0-20 kVA		t	<u> </u>	1		†	† – – – – – – – – – – – – – – – – – – –	1	1	1		1	+
Above 20 kVA		+										+	+
TMS Total		t	<u> </u>	1		†	† – – – – – – – – – – – – – – – – – – –	1	1	1		1	+
Railway Traction	1	1	t	1		1	1	1	1	1	1	1	+
EV Charging Stations	1	1	t	1		1	1	1	1	1	1	1	+
GRAND TOTAL		1		1		1	1		1	1	1	1	+
1	·		1	1		1			1				¹

b) Revenue from other charges							
Particulars		 					
Non-tariff Income:					 		
a) Meter Rent/service line rentals/							
Fixed Charges							
b) Recovery for theft of							
c) Wheeling Charges recovery							
d) Receipt on account of Cross Subsidy							
Surcharge							
e) Receipt on account of Additional							
Surcharge							
f) Miscellaneous charges from							
Sub-Total							
Other Income							
a) Interest on Staff loans & advances							
b) Delayed payment charges from							
consumers							
c) Interest on advances to							
suppliers/contractors							
d) Income from trading							
e) Income from staff welfare activities							
f) Miscellaneous receipts							
Sub-Total							
(I+II)							
Note:- This format should be filed as							
per the existing tariff & charges							

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No	• F1	
	1	1		1		1					10111110		1
a) Revenue from tariffs													
		<u> </u>				Financial	Year (n+2) (Projected)				-
Particulars	Consumers	Load	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Loal	Demand
		connected	Demand	sold	Consumer	Demand	variable	revenue		against rev.	Efficiency	Factor	factor
		connected	2 cmana	Sora	Service	charges	charges	revenue	1400	demand	Lincicity	1 40001	
					Charges	8	8						
	No.	(kW)	(kW)	(MU)	_	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic	INO.	(KW)	(KW)	(MU)	(KS. CF.)	(KS. Cf.)	(KS. Cr.)	(KS. Cf.)	(P/U)	(Ks. Cr.)	(%)		
a. Lifeline Consumers	├────	╉─────									-		+
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month	1	1									1		-
301 and above Units/ month	1	1		<u> </u>				1	1	1	1	1	+
Pre- paid meter	1	1		1		1	1		1	1		1	1
Domestic Total	t	1		1			1						1
NDNCS	t	1	1	1	1			1		1		1	1
0 - 20 kVA		1	1	1				1			İ	1	1
Above 20 kVA				1				1			1	1	1
NDNCS Total		1		1				1			Ì	1	1
Commercial Supply	1	1											
0 - 20 kVA	1	1											
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS	L												
Upto 20 kVA		<u> </u>											
Above 20 kVA: LT		<u> </u>											
HT		<u> </u>											
EHT	. 			+				-				+	+
IDWPS Total	───	┫─────									<u> </u>		╉────
Bulk Supply	┣────	┨─────										+	+
LT	<u> </u>	╂─────		+			1					+	+
HT	<u> </u>	+		+				-		1		+	+
EHT	 	+		+					1				+
BS Total	<u> </u>	1	1	1				1				1	+
Street Lighting	1	1		1			1	1	1	1	1	1	1
TMS	1	1		1			ł				<u> </u>	1	+
0-20 kVA	1	1		1			ł				<u> </u>	1	+
Above 20 kVA	1	1	1	1		1	1	1	1	1	1	1	1
TMS Total	1	1		1			ł				<u> </u>	1	+
Railway Traction	1	1		1			ł				<u> </u>	1	+
EV Charging Stations	1	1		1		1	1		1	1		1	1
GRAND TOTAL	1	1		1		1	1		1	1		1	1
						1	1		1				¹

b) Revenue from other charges							
Particulars		 					
Non-tariff Income:					 		
a) Meter Rent/service line rentals/							
Fixed Charges							
b) Recovery for theft of							
c) Wheeling Charges recovery							
d) Receipt on account of Cross Subsidy							
Surcharge							
e) Receipt on account of Additional							
Surcharge							
f) Miscellaneous charges from							
Sub-Total							
Other Income							
a) Interest on Staff loans & advances							
b) Delayed payment charges from							
consumers							
c) Interest on advances to							
suppliers/contractors							
d) Income from trading							
e) Income from staff welfare activities							
f) Miscellaneous receipts							
Sub-Total							
(I+II)							
Note:- This format should be filed as							
per the existing tariff & charges							

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form	No: F1	
<u></u>	1	1	1	1	1	1		1	1				1
a) Revenue from tariffs													
						Financial '	Year (n+3)	(Projected	l)				
Particulars	Consume	Load	Contract	Unit sold	Rev.	Rev.	Rev.	Total	Realizati	Collectio	Collectio	Loal	Demand
	rs		Demand		from	from	from	revenue	on rate	n against		Factor	factor
		d			Consume	Demand	variable			rev.	Efficienc		
		-			r Service	charges	charges			demand	v		
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	J (0/)		
Domestic	INO.	(KW)	(KW)	(MU)	(KS. Cf.)	(KS. UI.)	(KS. UI.)	(KS. CF.)	(P/U)	(KS. Uf.)	(%)		
a. Lifeline Consumers		-	-		-						-		
0-60 Units/ month	+												
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter	+												-
Domestic Total													+
NDNCS													+
0 - 20 kVA													+
Above 20 kVA													+
NDNCS Total	+					-							
Commercial Supply	+	<u> </u>	<u> </u>		<u> </u>	<u> </u>					<u> </u>		+
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV	-												
HT-1 (upto 1 MVA)	-												
HT-2 (More than 1 MVA)	-												
LIPS Total													
IDWPS													
Upto 20 kVA	1	<u> </u>	<u> </u>		<u> </u>	<u> </u>					<u> </u>		
Above 20 kVA:	1	1	1		1	1				1	1		1
L	Г	1	1		1	1				1	1		1
H		<u> </u>	<u> </u>		<u> </u>	<u> </u>					<u> </u>		
EH		<u> </u>	<u> </u>		<u> </u>	<u> </u>					<u> </u>		
IDWPS Total	1	<u> </u>	<u> </u>		<u> </u>	<u> </u>					<u> </u>		
Bulk Supply	1	1	1		1	1				1	1		1
LT	1	1	1		1	1				1	1		1
HT	1	1	1		1	1				1	1		1
EHT	1	1	1		1	1				1	1		1
BS Total	1	1	1	1	1	1	1	1	1	1	1		1
Street Lighting	1	1	1	1	1	1	1	1	1	1	1		1
TMS	1	1	1	1	1	1	1	1	1	1	1		1
0-20 kVA				1				1	1				
Above 20 kVA	1					ł							
TMS Total	1	t	t	1	t	t	1	1	1	1	t		1
Railway Traction	1	t	t	1	t	t	1	1	1	1	t		1
EV Charging Stations	1	1	1	1	t	1	1	1	1	1	1		1
E v Charging Stations													

		-	-		-			
b) Revenue from other charges	 _							
Particulars	 _							
Non-tariff Income:								
a) Meter Rent/service line rentals/ Fixed Charges								
b) Recovery for theft of								
c) Wheeling Charges recovery								
d) Receipt on account of Cross Subsidy Surcharge								
e) Receipt on account of Additional Surcharge								
f) Miscellaneous charges from								
Sub-Total								
Other Income								
a) Interest on Staff loans & advances								
b) Delayed payment charges from consumers								
c) Interest on advances to suppliers/contractors								
d) Income from trading								
e) Income from staff welfare activities								
f) Miscellaneous receipts								
Sub-Total								
(I+II)								
Note:- This format should be filed as per the existing tariff & charges								

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form	No: F1	
			1	1	1	1		1	1				1
a) Revenue from tariffs													
						Financial '	Year (n+4)	(Projected	l)				
Particulars	Consume	Load	Contract	Unit sold	Rev.	Rev.	Rev.	Total	Realizati	Collectio	Collectio	Loal	Demand
	rs		Demand		from	from	from	revenue	on rate	n against		Factor	factor
		d			Consume	Demand	variable			rev.	Efficienc		
		-			r Service	charges	charges			demand	v		
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	J (0/)		
Domestic	INO.	(KW)	(KW)	(MU)	(KS. Cf.)	(KS. UI.)	(KS. UI.)	(KS. Uf.)	(P/U)	(KS. Uf.)	(%)		
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													+
Pre- paid meter													+
Domestic Total													
NDNCS	1	1		1	1		1		1	1	1	<u> </u>	+
0 - 20 kVA	1	1		1	1		1		1	1	1	<u> </u>	+
Above 20 kVA	1	1		1	1		1		1	1	1	<u> </u>	+
NDNCS Total													+
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HI													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

		-	-		-			
b) Revenue from other charges	 _							
Particulars	 _							
Non-tariff Income:								
a) Meter Rent/service line rentals/ Fixed Charges								
b) Recovery for theft of								
c) Wheeling Charges recovery								
d) Receipt on account of Cross Subsidy Surcharge								
e) Receipt on account of Additional Surcharge								
f) Miscellaneous charges from								
Sub-Total								
Other Income								
a) Interest on Staff loans & advances								
b) Delayed payment charges from consumers								
c) Interest on advances to suppliers/contractors								
d) Income from trading								
e) Income from staff welfare activities								
f) Miscellaneous receipts								
Sub-Total								
(I+II)								
Note:- This format should be filed as per the existing tariff & charges								

Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No	• F1	
				1		1					10111110		1
a) Revenue from tariffs		+											
		<u> </u>				Financial	Year (n+5) (Projected)				-
Particulars	Consumers	Load	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Loal	Demand
			Demand	sold	Consumer	Demand	variable	revenue		against rev.	Efficiency	Factor	factor
		connected	Demana	Sora	Service	charges	charges	revenue	1400	demand	Lincicity	1 40001	
					Charges	8	8						
	No.	(kW)	(kW)	(MU)	_	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic	INO.	(K W)	(KW)	(MU)	(KS. CF.)	(KS. Cf.)	(KS. UF.)	(KS. Cf.)	(P/U)	(Ks. Cr.)	(%)		
a. Lifeline Consumers	l	+									-		+
0-60 Units/ month													
b. Others													
0 - 125 Units/ month		-											+
126 - 300 Units/ month		-									1		-
301 and above Units/ month	1	1	t	<u> </u>				1	1	1	1	1	1
Pre- paid meter		1	1	1		1	1		1	1		1	1
Domestic Total		1		1									1
NDNCS		1	1	1	1			1		1		1	1
0 - 20 kVA		1	İ	1				1			İ	1	t
Above 20 kVA		1	İ	1				1			1	1	1
NDNCS Total		1	İ 🗌	1				1			Ì	1	1
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV	ļ												
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total	L												
IDWPS	l												
Upto 20 kVA	l	<u> </u>	<u> </u>	<u> </u>								+	+
Above 20 kVA: LT	l	+										+	+
LI	l	╉─────										+	+
EHT	 	╂─────		+				-				+	+
IDWPS Total	l	╂─────										+	+
Bulk Supply		ł	<u> </u>			1	1	+	1	1		+	+
LT		╂─────	<u> </u>	+								+	+
HT		ł		+			-	-		1		+	+
EHT		+		+					1				+
BS Total	1	1		1				1				1	+
Street Lighting	1	1	t	<u> </u>				1	1	1	1	1	+
TMS		1	<u> </u>	1							<u> </u>	1	+
0-20 kVA		1	<u> </u>	1							<u> </u>	1	+
Above 20 kVA	1	1	t	1		1	1	1	1	1	1	1	+
TMS Total		1	<u> </u>	1							<u> </u>	1	+
Railway Traction		1	<u> </u>	1							<u> </u>	1	+
EV Charging Stations		1	1	1		1	1		1	1		1	1
GRAND TOTAL		1	1	1		1	1		1	1		1	1
1	·					1	1		1				¹

b) Revenue from other charges							
Particulars		 					
Non-tariff Income:					 		
a) Meter Rent/service line rentals/							
Fixed Charges							
b) Recovery for theft of							
c) Wheeling Charges recovery							
d) Receipt on account of Cross Subsidy							
Surcharge							
e) Receipt on account of Additional							
Surcharge							
f) Miscellaneous charges from							
Sub-Total							
Other Income							
a) Interest on Staff loans & advances							
b) Delayed payment charges from							
consumers							
c) Interest on advances to							
suppliers/contractors							
d) Income from trading							
e) Income from staff welfare activities							
f) Miscellaneous receipts							
Sub-Total							
(I+II)							
Note:- This format should be filed as							
per the existing tariff & charges							

Project In N Cat 1 Dom a. 1 0.4 0.5 0.6 0.7 2 Dom 3 0.7 200 3 Con 2 0.7 200 3 Con 4 SUP 0.7 200 3 Con 4 SUP 0.7 200 3 Con 4 SUP 0.7 20.0 1323 66 117 1211 1312 132 132 132 132 132 132 132 132	on of Sales, Customers & Connected load ection of sales Willion Units legory mestic Lifeline Consumers 50 Units/ month 20 Units/ month 125 Units/ month 1 and above Units/ month 1 and above Units/ month 1 and above Units/ month 20 Inits/ month 20 RVA	PY FY (n-4)	PY FY (n-3)	PY FY (n-2)	PY FY (n-1)	CY FY (n)	FY (n+1)		ntrol Period FY (n+3)	Form No: F	
In N Catt Catt Catt Catt Don 1.120 Cott Don 2 Don 2 ND 3 Con 2 Abbc Con 4 SUP 5 MI 220:20 66 HT HT HT T	Million Units tegory mestic .ifeline Consumers 50 Units/ month 225 Units/ month 5 - 300 Units/ month 1 and above Units/ month - paid meter mestic Total NCS 20 kVA NCS Total mmercial Supply 20 kVA 100 kVA 100 kVA						FY (n+1)			FY (n+4)	FY (n+:
Cat 1 Down a. 1 1 0.4 1 0.5 0 1 2 0 - 2 ND 3 Con 3 Con 20- 20- Abbd Con Con - 4 SUP 0 - 20- 20- Abbd Con 6 SUP 6 Con 5 MII 6 Con 1322 20- 1323 66 HT HT HT T 6 ID	tegory mestic Lifeline Consumers So Units/ month Dthers 125 Units/ month 5 - 300 Units/ month 1 and above Units/ month 1 and above Units/ month - paid meter mestic Total NCS 20 kVA OVCS Total mmercial Supply 20 kVA 100 kVA						FY (n+1)			FY (n+4)	FY (n+
Cat 1 Down a. 1 1 0.4 1 0.5 0 1 2 0 - 2 ND 3 Con 3 Con 20- 20- Abbd Con Con - 4 SUP 0 - 20- 20- Abbd Con 6 SUP 6 Con 5 MII 6 Con 1322 20- 1323 66 HT HT HT T 6 ID	tegory mestic Lifeline Consumers So Units/ month Dthers 125 Units/ month 5 - 300 Units/ month 1 and above Units/ month 1 and above Units/ month - paid meter mestic Total NCS 20 kVA OVCS Total mmercial Supply 20 kVA 100 kVA						FY (n+1)			FY (n+4)	FY (n+
1 Dom a. L. 06 b. C. 0 1262 301 Pre Dom 2 ND 3 Con 02. Abb 2 ND 3 Con 02. 20- Abb Con 6 LII 220: SUP 5 MII 22: Con 4 SIP 5 MII 2 Con 132: Con 5 MII 6 LII HT T HT T	mestic .ifeline Consumers 60 Units/ month 20 Units/ month 125 Units/ month 1 and above Units/ month 1 and above Units/ month - paid meter mestic Total NCS 20 kVA 2	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n-
a. 1 a. 1 0	Lifeline Consumers 50 Units/ month Dthers 125 Units/ month 5 - 300 Units/ month 4 and above Units/ month - paid meter mestic Total NCS 20 kVA 20 kVA NVCS Total mmercial Supply 20 kVA 100 kVA 100 kVA										
0-6 0-6 0-7 0-7 0-7 0-7 0-7 0-7 0-7 0-7 0-7 0-7	60 Units/ month Others 125 Units/ month 1 215 Units/ month 1 and above Units/ month 1 and above Units/ month 1 and above Units/ month 1 and above Units/ month 2 paid meter 2 mestic Total 20 kVA 20 k										
b. C 0 1262 3011 Pre Don 0 - Abb ND 3 Coo 0 - 20- 20- 20- 20- 20- 20- 20- 20	Dthers 125 Units/ month 5 - 300 Units/ month 1 and above Units/ month - paid meter mestic Total NCS 20 kVA ONCS Total mmercial Supply 20 kVA -00 kVA ove 100 kVA										
0 - 126 3010 Pre Dov Dov 2 ND 0 - 20- Abb 0 - 20- Abb 5 MI 6 LIH 2202 6 6 LIH TT TT 7 6 LIH 6 IDV	125 Units/ month 5 - 300 Units/ month 1 and above Units/ month -> paid meter mestic Total NCS 20 kVA 20										
1263 301 Pre 2 ND 0 - 2 ND 0 - 2 ND 0 - 2 ND 0 - 2 0 - Abb Con	5 - 300 Units/ month 1 and above Units/ month - paid meter mestic Total NCS 20 kVA 20 kVA NVCS Total mmercial Supply 20 kVA 100 kVA 100 kVA										
3011 Pre Don 0 - Abb 3 Con 0 - 20- 20- 20- 20- 4 SIP 0 - Abb 5 MII 6 LII 2200 0 - 4 SIP 6 LII 2200 1322 66 6 LII TT TT TT TT	t and above Units/ month paid meter mestic Total NNCS 20 kVA ove 20 kVA NCS Total mmercial Supply 20 kVA 100 kVA 100 kVA										
Pre Dor 2 ND 0 - 3 Con 0 - 20 20 20 20 20 20 20	paid meter mestic Total DNCS 20 kVA 20 kVA DNCS Total mmercial Supply 20 kVA 100 kVA 100 kVA										i
Dom 2 NDD 0 - Abb NDD 20 20 20 20 4 SIP 0 - 4 SIP 0 - 4 SIP 5 MII 22000 1323 666 66 HT HT HT LIH 6 ID	mestic Total NCS 20 kVA 00 kVA										
2 ND 0	NCS 20 KVA ove 20 KVA NCS Total mmercial Supply 20 KVA 100 KVA ove 100 kVA							1			
0 Abo ND 3 Cou 0 20 20 20 Abo Corr 4 SIF 5 MI 2202 1322 66 LII 2202 1322 66 HT HT HT HT	20 kVA ove 20 kVA NCS Total mmercial Supply 20 kVA 100 kVA ove 100 kVA										
Abd ND 3 Cor 20 20- 4 SIP 0 4 SIP 5 MIP 5 MIP 1322 66 1 HT HT HT HT	ove 20 kVA NCS Total mmercial Supply 20 kVA 100 kVA ove 100 kVA										
ND 3 Con 20- Abo Con 4 MI 0 - Abo SIF 5 MII 6 LIII 66 HTT HTT LIIF 6 IDV	NCS Total mmercial Supply 20 kVA 100 kVA ove 100 kVA										
3 Cou 0 - 20- Abo Cou 4 SIP 0 - Abo 5 MI 6 LII 2200 1322 661 HT HT 4 LIF 6 ID	mmercial Supply 20 kVA 100 kVA ove 100 kVA										
0 - 20- Abo Con 4 SIP 0 - Abo 5 MI 6 LII 2200 1322 661 HT HT 4 LIP 6 ID	20 kVA 100 kVA ove 100 kVA										
20- Abo 0 - 3 Abo 5 MI 6 LII 2200 132 66 1 HTT HTT 6 IDV	100 kVA ove 100 kVA					1					
Abo Con 4 SIP 5 MI 6 LII 2200 132 661 HTT HTT 6 IDV	ove 100 kVA					1					
Cor 4 SIF 0 - Abo SIF 5 MI 6 LII 2200 132 66 J HT HT LIF 6 ID						1					
4 SIP 0 - Abo SIP 5 MI 6 LII 2200 1322 66 1 HT HT HT 6 ID	mmercial Supply Total										
4 SIP 0 - Abo SIP 5 MI 6 LII 2200 1322 66 1 HT HT HT 6 ID											
Abo SIF 5 MI 6 LII 220 132 661 HT HT 6 IDV											
Abo SIF 5 MI 6 LII 220 132 661 HT HT 6 IDV	20 kVA										
SIF 5 MI 2200 1322 661 HTT HTT LIF 6 IDV	ove 20 kVA										
5 MI 6 LIH 220 132 661 HT HT 6 IDV	PS Total										
6 LIH 220 132 661 HT HT LIH 6 ID	PS (50-100 kVA)										
220 132 661 HT HT LIF 6 ID											
132 661 HT HT LIF 6 IDV) kV & Above										
66 1 HT HT LIF 6 ID	2 kV										
HT LIF 6 ID											
HT LIF 6 ID	-1 (upto 1 MVA)										
LIF 6 IDV	-2 (More than 1 MVA)										
6 IDV	PS Total										
	to 20 kVA										
Ab	ove 20 kVA:										
	LT										
+	HT										
-	EHT										
ID	WPS Total										
	lk Supply										
LT											
HT			1			1					
EH			1			1					
	Total		1		1	t	1				
	eet Lighting		1								
9 TM			1			1					
	0 kVA		1			1					
			1		l		l				
	ove 20 kVA					1			-		
						1			-		
	IS Total					<u> </u>					
	IS Total ilway Traction					<u> </u>					i
	IS Total										

Projection of Number of Customers	1	1 1		1	1	1	1	I	1	1
	PY	PY	PY	PY	CY		Co	ntrol Period		
Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+
1 Domestic										
a. Lifeline Consumers										
0-60 Units/ month										
b. Others										
0 - 125 Units/ month										
126 - 300 Units/ month										
301 and above Units/ month										
Pre- paid meter										
Domestic Total										
2 NDNCS										
0 - 20 kVA										
Above 20 kVA										
NDNCS Total										
3 Commercial Supply										
0 - 20 kVA										
20-100 kVA										
Above 100 kVA	-			-	-	-				
Commercial Supply Total	-			-	-	-				
4 SIPS										
0 - 20 kVA Above 20 kVA				-		-				
SIPS Total										
5 MIPS (50-100 kVA)	_									
6 LIPS										
220 kV & Above										
132 kV										
66 kV				ł	-	ł	-			-
HT-1 (upto 1 MVA)				ł	-	ł	-			-
HT-2 (More than 1 MVA)										1
LIPS Total										1
6 IDWPS										1
Upto 20 kVA										1
Above 20 kVA:										
	T									1
	IT									
E										
IDWPS Total										-
7 Bulk Supply										-
LT										
HT	-						1			
EHT						1				1
BS Total										1
8 Street Lighting	1			ł	t	ł	1			1
9 TMS				1		1				1
0-20 kVA				1		1				1
Above 20 kVA		1 1		İ		1	l			t
TMS Total		1 1		İ		1	l			<u> </u>
0 Railway Traction		1 1		İ		1	l			t
1 EV Charging Stations	1			ł	t	ł	1			1
GRAND TOTAL	1			<u> </u>	<u> </u>	1				1
-										+

Projection of Connected Load/Contracted Deman	d	1			1	1	1		1	
	PY	PY	PY	PY	CY			ntrol Period		
Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5
1 Domestic										
a. Lifeline Consumers										
0-60 Units/ month										
b. Others										
0 - 125 Units/ month										
126 - 300 Units/ month										
301 and above Units/ month										
Pre- paid meter										
Domestic Total										
2 NDNCS										
0 - 20 kVA										
Above 20 kVA										
NDNCS Total										
3 Commercial Supply										
0 - 20 kVA										
20-100 kVA										
Above 100 kVA										
Commercial Supply Total										
4 SIPS										
0 - 20 kVA										
Above 20 kVA										
SIPS Total										
5 MIPS (50-100 kVA)										
6 LIPS										
220 kV & Above										
132 kV										
66 kV										
HT-1 (upto 1 MVA)										
HT-2 (More than 1 MVA)										
LIPS Total										
6 IDWPS										
Upto 20 kVA										
Above 20 kVA:										
LT										
HT										
EHT										
IDWPS Total										
7 Bulk Supply										
LT										
HT										
EHT										
BS Total							Γ			
8 Street Lighting										
9 TMS										
0-20 kVA										
Above 20 kVA										
TMS Total										
0 Railway Traction										
1 EV Charging Stations	İ			İ		İ	1		1	1
GRAND TOTAL										

	Name of Distribution Licensee										
Mo	thly Sales Projection									Form No: F	3
	In Million Units	PY	PY	PY	PY	CY			ntrol Period		
	Month	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Apr										
	May										
	Jun										
	Jul										
	Aug										
	Sep										
	Oct										
	Nov										
	Dec										
	Jan										
	Feb										
	Mar										
	TOTAL										

	Name of Distribution Licensee										
Сарі	tal Subsidies										Form No: F4
								1			
	Particulars	PY	PY	PY	PY	CY		С	ontrol Period		
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
Α	Revenue Subsidies And Grants										
1											
2											
3											
	Sub-Total										
В	Capital Subsidies And Grants										
1											
2											
3											
	Sub-Total										
	Total										
	10(a)										
	Actual Flow of Funds	РҮ	PY	РҮ	РҮ	СҮ		C	ontrol Period		
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Balance Subsidy for Previous years Receivable	(1)	(+)	()	()	()	()	()	()	()	()
2	Subsidy Due for the year										
3	Total Subsidy Receivable										
5											
4	Cash							1			
	ED Adjustment/Retained										
	Cess Adjustment/Retained										
7	Central Assistance Adjustment										
8	Adjustment of Penal intt on ED & Cess					Ì				T	
	Adjustment of Past Loans					Ì				T	
	Recievd as Adjustment from State Govt.										
	Adjustment of Interst on Loan										
12	Total Subsidy Received										
12	Balance Subsidy Receivable: (3)-(12)										

me from investments and Non-Tariff Income										Form No:
Particulars	PY	PY	PY	PY	СҮ			Control Period		
Figure in Rs Crore	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+
Income from Investment, Fixed & Call Deposits									<u> </u>	_
1 Interest Income from Investments										1
2 Interest on fixed deposits										1
3 Interest from Banks other than Fixed Deposits										1
4 Interest on (any other items)										
Sub-Total										
Non Tariff Income						1		1	<u> </u>	+
1 Interest on loans and Advances to staff						1		1	<u>†</u>	+
2 Interest on Loans and Advances to Starr									<u> </u>	+
3 Interest on Loans and Advances to Lessors								1	<u> </u>	1
4 Interest on Advances to Suppliers / Contractors										
5 Income from Trading (other than Electricity)										
6 Gain on Sale of Fixed Assets										
7 Income/Fee/Collection against staff welfare activities										
8 Miscellaneous receipts									+	+
9 Meter Rent/Fixed charges										+
10 Recovery from theft of energy										+
11 Wheeling charges									+	+
12 Coss Subsidy Surcharge										+
13 Additional Surcharge								-		+
14 PLVC Charges								-		+
15 Misc. charges from consumers										
16 Surcharge on Non Payment of subsidy by Govt										+
17 Surcharge for LVSS										
18 Income from Other Business 19 Contract Demand Violation Charges									<u> </u>	+
8									<u> </u>	+
20 Harmonic Injection Violation Penalty									<u> </u>	+
21 Disturbing Load Penalty									───	
22 Less: Rebate for supply at higher voltage			L					<u> </u>	───	┥───
									<u> </u>	<u> </u>
Sub-Total									<u> </u>	
Total										

	Name of Distribution Licensee																		
			of Power	Purchase fr	om Owr	n Stat	ions and	d Other S	Source	5						1	Form No): F6	
		<u>Summer y</u>							l	<u></u>	1	1		1					1
							A												
						Y (n-	4)		Y (n-3)			Y (n-2)		7 (n- 1	-		Y (n)
		Plant	HPSEB's	HPSEB's	Energ	D	Paise/	Energy	Rs	Paise	Energy	Rs	Paise/	Energ	Rs	Paise	Energ	Rs	Paise/
Sl No	Source	Capacity	Share in	Share in	y Units	ĸs	Paise/	Units						y Units	Crs	/Unit			
		(MW)		MW	(MU)	Crs.	Unit	(MU)	Crs.	/Unit	(MU)	Crs.	Unit	(MU)		/Unit	(MU)	Crs.	Unit
		()	, .		((()			(-		(
HP O	wn Stations																		
	Above 5 MW																		
1	Bhaba																		
2	Bassi																		
3	Giri																		
4	Andhra																		
	Ghanvi																		
6	Baner		İ		1	l	1	1	1										
7	Gai		İ		1	l	1	1	1										
8	Binwa		İ		1	Ì	İ 👘	1	1										
9	Thirot																		
10	Gumma																		
11	Holi																		
12	Larii				1														
	Khauli																		
	Sub-Total																		
	Mini Micros (5 MW & below)																		
1	Nogli																		
	Rong-Tong				1														
	Sal-II				1														
4	Chaba																		
5	Rukti																		
	Chamba																		
7	Killar																		
8	Chakki-Nalla																		
9	Grola																		
-	Sub-Total																		
	Total																		
	Auxiliary Consumption																		
	Generation Availability (Net																		
	Generation Availability (Net		-																
POW	ER PURCHASE DETAILS	ł	<u> </u>		1				1										
	Bhakra Beas Management	t	1		1		1	1	1										1
	Old HP	ł	<u> </u>		1				1										
	New HP	ł	<u> </u>		1				1										
	Dehar	ł	<u> </u>		1				1										
	NHPC	ł	<u> </u>		1				1										
	Chamera - I State of Region				1				1										
	Chm II State of Region Share	ł	<u> </u>		1				1										
	Chm II Unallocated 15%	t	1		1		1	1	1										1
	Salal	l	<u> </u>		1	<u> </u>	<u> </u>		1										
	Uri (13.008 MW)	l	<u> </u>		1	<u> </u>	<u> </u>		1										
	Tanakpur (3.14 MW)																		
	Dhauli Ganga(7.7 MW)				I		1	1	1	1	1	1	1	1					1

	Name of Distribution Licensee															
							1	r								
			FY (n+1)		FY (n+2)		F	Y (n+3)			FY (n+4)			FY (n+5)	
Sl No	Source	Energy Units (MU)	Do Cno	Paise/ Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
TID O	wn Stations															
HP U																
1	Above 5 MW															┥────┦
2	Bhaba															
	Bassi Giri															
4	Andhra						-								-	
5	Ghanvi						1									+
6	Baner															<u>}</u>
7	Gaj				1	1	ł				l .		1		<u> </u>	1 1
8	Binwa															
9	Thirot															
10	Gumma															
11	Holi															1
12	Larii															1
13	Khauli															
	Sub-Total															
	Mini Micros (5 MW & below)															
1	Nogli															
2	Rong-Tong															
3	Sal-II															
4	Chaba						-								-	
5	Rukti															
7	Chamba Killar															
8	Killar Chakki-Nalla															
9	Grola	-					ł								ł	
	Sub-Total						-								-	+
	Total	1														
†	Auxiliary Consumption				ł	1	t				İ		1	İ		1
	Auxiliary Consumption Generation Availability (Net		1				1				l					1
					1		1				1				1	
POW	ER PURCHASE DETAILS															
	Bhakra Beas Management															
	Old HP															
	New HP															
	Dehar	L														<u></u>
L	NHPC	L														<u></u>
L	Chamera - I State of Region Chm II State of Region Share						ļ									4
L	Chm II State of Region Share Chm II Unallocated 15%	<u> </u>			 	ł	l			ł	l		ł		L	┨─────
	Salal				}		l								ł	┨─────
<u> </u>	Uri (13.008 MW)						<u> </u>									ł
<u> </u>	Tanakpur (3.14 MW)						<u> </u>									ł
<u> </u>	Dhauli Ganga(7.7 MW)														<u> </u>	
L	Dhaun Ganga(7.7 WIW)	1	1	1						1					I	

					F	Y (n-	4)	F	Y (n-3))	F	Y (n-2)	FY	7 (n -1	l)	F	Y (n))
Sl No	Source	Plant Capacity (MW)	HPSEB's Share in %	HPSEB's Share in MW	Energ y Units (MU)	Rs Crs.	Paise/ Unit	Energy Units (MU)	Rs Crs.	Paise /Unit	Energy Units (MU)	Rs Crs.	Paise/ Unit	Energ y Units (MU)	Rs Crs	Paise /Unit	Energ y Units (MU)	Rs Crs.	Paise/ Unit
	PSEB																		
	Shanan Share 45MU																		
	Shanan Share, At Cost(1																		
	MW)																		
	Banking																		
	Bilateral Purchase																		
	UPSEB																		
	UPSEB (Yamuna Share)																		L
	NTPC																		
	Rihand-I (35 MW)																		
	Rihand-II (16.5 MW)																		
	Unchahar -I(7)																		
	Unchahar -II(12)																		
	Anta -I(14.2)																		
	Auria-I(22.36)																		
	Dadri(Gas)-(25.39)																		
	Dadri Thermal																		1
	Singrauli																		
	Narora																		
	Private Sector																		
	Baspa-II (300																		
	MW)(Purchase)																		
	Titang (0.9 MW)																		
	Rasket (0.8MW)																		
	Majhi (4.5 MW)																		[
	Dehar (5 MW)																		
	Bada Garon (3.0 MW)																		
	Aleo (3.0 MW)																		
																		┟───┦	
	Nathpa Jhakri (1500 MW)																		
	Purchase 22%																		
	State of Region 2.47%																		
	Khara																		
	Uttaranchal																		
	Any Other/IPPs	1	1					İ			İ	1							(
	Solar	1	1					İ			İ	1							(
	Non-Solar	1	1		1			1			1	İ —							
	Banking	1			İ														
	Power from Traders	1			İ														
	UI Power	1																	
	Short term Power Purchase																		
	Total Purchase																		

			FY (n+1	l)]	FY (n+2)		F	'Y (n+3)			FY (n+4)			FY (n+5)	
Sl No	Source	F	Rs Crs.		Energy Units (MU)	Rs Crs.	Paise/Unit	T		Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
	PSEB	-														
	Shanan Share 45MU															
	Shanan Share, At Cost(1 MW)															
	Banking															
	Bilateral Purchase															
	UPSEB															
	UPSEB (Yamuna Share)															
	NTPC															
	Rihand-I (35 MW)															
	Rihand-II (16.5 MW)															
	Unchahar -I(7)				1											
	Unchahar -II(12)															
	Anta -I(14.2)				1											
	Auria-I(22.36)															
	Dadri(Gas)-(25.39)															
	Dadri Thermal															
	Singrauli															
	Narora															
	Private Sector															
	Baspa-II (300															
	MW)(Purchase)															
	Titang (0.9 MW) Rasket (0.8MW)															
	Majhi (4.5 MW)															
	Dehar (5 MW)															
	Bada Garon (3.0 MW)															
	Aleo (3.0 MW)															
	Nathpa Jhakri (1500 MW)															
	Purchase 22%															1
	State of Region 2.47%															1
	Khara															1
L	Uttaranchal				1											1
	Any Other/IPPs															1
	Solar															1
	Non-Solar				1											
	Banking				1											1
	Power from Traders				1											1
	UI Power															<u> </u>
	Short term Power Purchase															
i										ļ						
	Total Purchase															

	Name of I																		
Station wise Details												-	-						n No: F7
MONTH	Plant Interface Point Capacity	UTILI' SHARI		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility				Var Charges/ Energy Charges	Penalty	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of pov	wer at each i	nterface po	bint
																Fixed or Cap charges	Energy or Royalty for GoHP	Other charges	TOTAL
1	MW	MW	%	Rs Cr	MU	MU 7	%	MU 9	p/u 10	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
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October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision	f																		
Total Cost																			

Station wise Details	for Power Pu	irchase f	from C	ther Sourc	es for FY(n-	3)										-			
MONTH	Plant Interface Point Capacity	UTILI' SHARI		Total Fixed or Capacity Charges		recd by the	Losses external to	Energy Units recd by utility at its periphery			Penalty	Wheeling Charges to PGCIL	Any other		Avg cost of energy recd at interface point	Cost of pov	wer at each i	interface po	vint
																Fixed or Cap charges		Other charges	TOTAL
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15	p/u 16	Rs Cr 17	Rs Cr 18	Rs Cr 19	Rs Cr 20
1	2	5	4	5	0	/	0	9	10	11	12	15	14	15	10	17	10	19	20
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TOTAL																			
Arrear Bills for th	e past peri	od due	to rev	vision of e	nergy acco	unt/ tarrif r	evision												
Total Cost																			

Station wise Deta	ils for Power P	urchase	from C	Other Sour	ces for FY(n-	-2)													
MONTH	Plant Interface Point Capacity	UTILI' SHARI	ΓY's	Total Fixed or Capacity		Energy Share to be recd by the	to	Energy Units recd by utility at its periphery				Wheeling Charges to PGCIL	other	of energy at gen bus		Cost of po	wer at each i Variable/	interface po	oint
																Fixed or Cap charges	Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
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TOTAL																			
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Total Cost																			

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MONTH	Plant Interface Point Capacity	UTILI' SHARI		Total Fixed or Capacity Charges		recd by the	external to		Fixed or Capacity charges		Penalty	Wheeling Charges to PGCIL	Any other	Avg cost of energy	Avg cost of energy recd at interface point	Cost of po	wer at each i	interface po	oint
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15	p/u 16	Rs Cr 17	Rs Cr 18	Rs Cr 19	Rs Cr 20
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Station wise Detail	s for Power Pu	urchase	rom C	uner Sourc	tes for FY(n-	<u>F1)</u>													
MONTH	Plant Interface Point Capacity	UTILI' SHARI			ESO by Generator		external to	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Energy	Penalty	/ Wheeling Charges to PGCIL	other		Avg cost of energy recd at interface point	Cost of pov	wer at each i	interface po	oint
				D.C.			<u> </u>									Fixed or Cap charges	for GoHP	Other charges	TOTAL
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15	p/u 16	Rs Cr 17	Rs Cr 18	Rs Cr 19	Rs Cr 20
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MONTH	Plant Interface Point Capacity	UTILI SHARI		Total Fixed or Capacity Charges		00	external to		Fixed or Capacity charges		Penalty	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus	Avg cost of energy recd at interface point	Cost of po	ver at each	interface po	bint
																Cap charges		Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
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MONTH	Plant Interface Point Capacity	UTILI SHARI		Total Fixed or Capacity Charges		recd by the	external to	Energy Units recd by utility at its periphery	Fixed or Capacity charges		Penalty	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus		Cost of pov	ver at each i Variable/	interface po	oint
															- ,	Fixed or Cap charges	Energy or Royalty for GoHP	Other charges	TOTAI
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15	p/u 16	Rs Cr 17	Rs Cr 18	Rs Cr 19	Rs Cr 20
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January	_																		<u> </u>
February																			<u> </u>
March																			<u> </u>
TOTAL																			<u> </u>
Arrear Bills for	the past peri	od due	to rev	rision of e	nergy acco	unt/ tarrif r	revision												
Fotal Cost																			

Station wise Detail	ls for Power P	urchase f	from (Other Source	ces for FY(n-	+ <u>4)</u>													
MONTH	Plant Interface Point Capacity	UTILI SHARI		Total Fixed or Capacity Charges		Share to be recd by the	external to	its	Fixed or Capacity charges	_	Penalty	Wheeling Charges to PGCIL	other	Avg cost of energy at gen bus		Cost of po	wer at each i Variable/	interface p	oint
																Fixed or Cap charges	for GoHP	Other charges	TOTAL
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15	p/u 16	Rs Cr 17	Rs Cr 18	Rs Cr 19	Rs Cr 20
April	2	5	-	5	0	/	0		10	11	12	15	14	15	10	17	10	17	20
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for	the past peri	od due	to rev	vision of e	nergy acco	ount/ tarrif r	revision												
Total Cost																			

																			T
Station wise Detai	<u>ls for Power Pu</u>	irchase f	from O	ther Sourc	es for (n+5)	1				1				1		1	1	1	
								Energy							Avg cost				
	Plant			Total		Energy		Units recd		Var					of energy				
	Interface			Fixed or		Share to be			Fixed or		Incentive/	Wheeling	Any	of energy					
	Point	UTILI		Capacity		recd by the			Capacity			0	other	at gen bus					
MONTH	Capacity	SHAR	E	Charges	Generator	utility	system	periphery	charges	Charges	to gen	to PGCIL	charges	bar	point	Cost of pov	wer at each	interface po	oint
																Fixed or	Energy or		
																Cap	Royalty	Other	
																charges		charges	TOTAL
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15	p/u 16	Rs Cr 17	Rs Cr 18	Rs Cr	Rs Cr 20
1	Z	3	4	3	0	/	0	9	10	11	12	15	14	15	10	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for	the past peri	od due	to rev	ision of e	nergy acco	unt/ tarrif r	evision												
Total Cost																			

Name of Distribution Licensee

Intra State Transmission (TRANSCO) Charges

Sl.No.	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KW/mon th)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmissio n in Rs/unit
	Financial Year*										
	FY (n-4)										
	FY (n-3)										
	FY (n-2)										
	FY (n-1)										
	FY (n)										
	FY (n+1)										
	FY (n+2)										
	FY (n+3)										
	FY (n+4)										
	FY (n+5)										
	Total										

<u>Name of Distribution Licensee</u> Inter State Transmission (TRANSCO) Charges

Sl.No.	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connectio n (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmiss ion Tariff (Rs/KW/ month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmissi on in Rs/unit
	Financial Year*										
	FY (n-4)										
	FY (n-3)										
	FY (n-2)										
	FY (n-1)										
	FY (n)										
	FY (n+1)										
	FY (n+2)										
	FY (n+3)										
	FY (n+4)										
	FY (n+5)										
	Total										

Repair	Name of Distribution Licensee & Maintenance Expenditure									Form N	No: F10
Sl.No.	Particulars	PY	PY	PY	PY	CY			ntrol Period		
	Figure in Rs Crore	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5
1	Plant and Machinery										
	- 66 kV and above Sub-Station										
	- 33 kV Sub-Station										
	- 11 kV Sub-Station										
	- Switchgear and Cable connection	s									
	- Others										
2	Building										
3	Civil Works										
4	Hydraulic Works										
5	Lines, Cables Net Works etc.										
	- 66 kV and above Sub-Station										
	- 33 kV Sub-Station										
	- 11 kV Sub-Station										
	- LT Lines										
	- Others										
6	Vehicles										
7	Furniture and Fixtures										
8	Office Equipments										
9	Spare Inventory for maintaining Transformer redundancy										
10	Sub station maintenance by private agencies										
11	Any other items (Capitalisation)										
A	Gross R&M Expenses										
12	R&M Capitalised										
В	Net R&M Expenses										

		Name of Distribution Licensee										
<u>Emp</u>	oloyee	Cost and Provisions				r.					For	m No: F11
		Particulars	PY	PY	PY	PY	CY		Co	ntrol Perio	d	<u></u>
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)				FY (n+5
		In Rs Cr										
Α		Employee's Cost										
		Salaries										
2	2	Dearness Allowance										
	3	Other Allowances & Relief										
i	a	Allowance details										
1	b											
(2											
(
4	4	Medical Expenses Reimbursement										_
4	5	Leave Travel Assistance										
(Fee & Honorarium										
,	7	Incentives/Awards Including That In Partnership Project (Specify										
	/	Items)										
8	8	Earned Leave Encashment										
Ģ	9	Tution Fee Re-Imbursement										
	10	Leave Salary Contribution										
	11	Payment Under Workman'S Compensation And Gratuity										
	12	Subsidised Electricity To Employees										
	13	Staff Welfare Expenses										
B		Apprentice And Other Training Expenses										
С		Payment/Contribution To PF Staff Pension And Gratuity										
	1	Terminal Benefits										
		a) Provident Fund Contribution										
		b) Provision for PF Fund - Invested										
		Not Invested										
		c) Pension Payments										
		d) Gratuity Payment										
		e) Leave Encashment Payment										
		f) Ex-Gratia										
	2	Any Other Items										
N		Total C										
D		Bonus/Exgratia To Employees Grand Total										
E F		Chargeable To Construction Works										
1 '		Balance Item 'F' Apropriate For (E)-(F)										
		Relevant Indices Of Wages Increase (As At The Beginning & End	Of The Veer									1
		WPI	of the tear)									
\dashv		CPI			<u> </u>						<u> </u>	
-+		D.A Rate			<u> </u>						<u> </u>	╂────
											1	1

		Name of Distribution Licensee			
Detai	ils of E	Employee Costs (actual expenditure incurred) 2012-13			Form No: F12
Sr.	. No.	Name of Unit/ Wing	Expenditure including arrears and leave encashment (Rs. in Crore)	Capitalised (Rs. In crore)	Net Cost (Rs. In crore)
	1	2	3	4	5
		In Rs Cr			
		Distribution Business			
	Distrib	pution - Field Units			
А	(i)	Operating Wing			
		(a) North Zone			
		(b) Centre Zone			
	(")	(c) South Zone, including O/o CE South Head Qtrs.			
	(ii)	Electrical Wing Systems Operation including O/o CE SO II Qtrs.			
	, í	SUDC only borne by HPSEBL excluding paid by Society			
	(iv)	A. Total Distribution - Field Units (i) to (iv)			
B.	Distrib	bution - Head Quarters Cost			
Б.	(i)	Accounts Wing			
	(ii)	Company Secretariat			
	(iii)	Internal Audit			
	(iv)	All others (S.P., M.M., P&M, Commercial, etc.)			
		B. Total Distribution H.Qtrs (i) to (iv)			
		pution - Termincal benefits including arrears of all employees of			
C.		mpany			
	(i)	Pension			
	(ii)	Gratuity			
	(iii)	CPS contribution			
	(iv)	Other items			
		C. Total Terminal benefits (i) to (iv)			
D	(i) Pas (ii) Te of the	The above expenditure at A, B and C include at arrears of pay on account of pay revision actually paid during 201 rminal benefits, including past pension arrears on account of pay re ir postings)12-13, irrespective
D.		Activities/ Business			
L	(i)	Genration Wing (Commissioned projects)			
	(ii)	New Projects (excluding BVPCL)			
	(iii)	Survey & Investigation			
	(iv)	CE (Project & Arbitration)			
	(17)	D. Total other Business (i) to (iv) (including arrears of past pa	v arrears naid)		
E.	<u> </u>	Grand Total HPSEBL (A) to (D)	y urreurs puid)		
<u>Е.</u> F.	Pav an	id pension arrears out of E above			
F	(i)	Pay arrears distribution included in A and B			
 	(i)	Pay arrears other business included in D.			
	(iii)	Pension arrears of Total HPSEBL included in C distribution			
 	()	F. Total pay & pension arrears (i) to (iii)			
G.	1	Net Employees Cost 2012-13 (E-F)			
о. Н.	1	Total Employees Cost Distribution (E-D)			
I.	1	Net Employees Cost Distribution (D D)			
<u> </u>	Note	Employees cost of BVPC Ltd. (Uhl) has not been included in this s.	tatement		

	Name of Distribution Licensee		
Employ	ee Strength & Deployment		Form No: F13
		Sanctioned	
	Status	strength	In position
	1	2	3
	As on 01.04.2011		
	As on 01.04.2012		
	As on 01.04.2013		
	Deployment of staff in position as on 01.04.2012 within an	nd outside HPSEBL	
	Deployment within HPSEBL	Wing/ Unit	No. of employees
I.	Distribution Business		
(a)	Operation Wing		
(b)	Electrical Systems Wing		
(c)	Systems OperationsWing		
(d)	Company H. Qtrs. Deployment		
(-)	(i) Finance, Accounts and Audit		
	(ii) Company Secretariat		
	(iii) Commercial		
	(iv) System Planning		
	(v) All other wings		
(e)	FRCG		
I.	Total distribution (a) to (c)		
II.	Generation Business		
(a)	C.E. Generation / Commissioned Projects		
(b)	New Projects - BVPCL		
(c)	New Projects - others		
(d)	C.E. Projects and Arbitration		
II.	Total Generation Business (a) to (d)		
III.	Other Business		
(a)	Survey and investigation		
(b)	Any other		
	Employees on Deputation / Secondment or	utsida tha HPSERI	
	Organization		Employees
1	SJVNL	1,0,01	proj 005
2	HPPCL		
3	HPPTCL		
4	SLDC Society		
5	BBMB		
6	Directorate of Energy		
7	HPERC		
	Other State Gov Deptt/ Organization e.g. HIMURHA, CEs,		
8	ULBs, etc,		
9	Other Organizations outside State		
	Total deputation / Secondment (1 to 9)		

	Name of Distribution Licensee	
		Form No: F14
Pensior	Contribution (other than Contributory Pension Scheme)	
	Particulars	
1	Total no. of regular employees as on 31.03.2004	
2	Total no. of pensioners as on 31.03.2004 (covered under Board/ Govt Pension Scheme)	
3	Total no. of pensionsers as on 01.04.2013	
4	Total Employees of HPSEBL in position as on 01.04.2013	
5	Total number of employees deployed within HPSEBL on businesses other than distribution i.e. Generation, BVPCL, Projects, S&I, etc as on 01.04.2013	
6	Total pension contribution for staff at (5) above on notional basis (regular appointees prior to CPS in 2003), if deemed as on deputation outside Board. Formula and calculation may be explained for 2011-12.	
7	Total no. of employees on deputation or secondment outside HPSEBL	
8	Total amount of pension contribution as per formula liable to be recovered against employees at (7) above (Regular appointees prior to CPS in 2003). Formula and calculations may be explained for 2012-13.	
9	Actual pension contribution received/ recovered against (8) above against 2012-13	
10	Estimated contribution against (8) above during 2013-14 as per formula.	

Name of Distribution Licensee

Employee strength for the Control Period

		PY	(PY]	PY	I	PY	CY		
		FY (r	n-4)	Y (n-	FY	(n-2)	FY	(n-1)	F	Y (n)	
Sl.No	Particulars	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year				Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year		Sanctioned Strength At The Beginning Of The Year	
1	Member										
2	Chief Engineer										
	Superintendent Engineer										
4	Executive Engineer										
5											
6											
6	Total										

Name of Distri

							Cont	rol Period				
			FY	(n+1)	FY (n+2)	FY	(n+3)	FY	(n+4)	FY	(n+5)
s	l.No	Particulars	The	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year			Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year		Sanctioned Strength At The Beginning Of The Year
	1	Member										
	2	Chief Engineer										
		Superintendent Engineer										
		Executive Engineer										
	5											
	6											
	6	Total										

	Name of Distribution Licensee										
	stration & General Expenses										Form No: F16
	<u> </u>										In Rs Crores
S.No.	Particulars	PY	PY	PY	PY	CY			Control	Period	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2	FY (n+3)	FY (n+4)	FY (n+5)
A)	Administration Expenses										
	Rent rates and taxes (Other than all taxes on income and profit)										
	Insurance of employees, assets, legal liability										
	Revenue Stamp Expenses Account										
4	Telephone, Postage, Telegram, Internet Charges										
5	Incentive & Award To Employees/Outsiders										
	Consultancy Charges										
	Technical Fees										
	Other Professional Charges										
9	Conveyance And Travel (vehicle hiring, running)										
10	HPERC License fee										
	Plant And Machinery										
12	Vehicle expenses (Other than Trucks and Delivery Vans										
	- Running Fuel Expenses										
	- Hire Expenses										
	Security / Service Charges Paid To Outside Agencies										
	Regulatory Expenses										
	Ombudsman Expenses										
	Consumer Forum										
	Sub-Total of Administrative Expenses										
B)	Other Charges										
	Fee And Subscriptions Books And Periodicals						-				
2	Printing And Stationery Advertisement Expenses (Other Than Purchase Related) Exhibition &										
2	Demo.										
-	Contributions/Donations To Outside Institute / Association										
	Electricity Charges To Offices										
	Water Charges										
	Any Study - As per requirements										
8	Miscellaneous Expenses										
	Public Interraction Program										
	Any Other expenses										
	Sub-Total of other charges										
C)	Legal Charges										
	Auditor'S Fee										
D)											
	Frieght - Material Related Expenses										
	Vehicle Running Expenses Truck / Delivery Van										
2	Vehicle Hiring Expenses Truck / Delivery Van										
3	Other Freight										
	Transit Insurance						İ		1		
	Octroi/Entry Tax/Toll Charges										
	Incidental Stores Expenses	1					1				
	Fabrication Charges										
-	Departmental Charges										
	Total Charges										
	Total Charges Chargeable To Capital Works										
I)	Total Charges Chargeable to Revenue Expenses										

	Name of Distribution Licensee			D	D -							
n Rs Cr	ores	Fixed Ass	sets and I	Provision fo	or Depred	<u>ciation</u>					Fo	rm No: Fi
							FY (n-4)					
				Gross Fixed Ass	ets			Provision Fo	or Depreciation		Net Fixe	d Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End o Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Pro	tection										
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if	assessed										

	Name of Distribution Licensee											
											Fo	orm No: F1
In Rs Cr	ores											
			~				FY (n-					
			Gre	oss Fixed Ass		1	4.	Provision I	For Depreciat	tion	Net Fixe	ed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustmen ts & Deduction	At End of Year	Rate of Depreciation	At Beginn ing of Year	Addition During Year	Adjustment s & Deduction	At End of Year	At Beginning of Year	At End o Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if											

									Fo	rm No: F17		
n Rs Cr	ores											
			C	ross Fixed A	conto		FY (n-2)	Provision Fo	r Depreciatio		Not Fire	ed Assets
					issets							a Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustmen ts & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustment s & Deduction	At End of Year	At Beginning of Year	At End o Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
lote												

	Name of Distribution Licensee											N 7 T 14
n Rs Cr	ores										Fo	orm No: F1
							FY (n-1)					
			G	ross Fixed Asse	ts			Provision For	Depreciation	1	Net Fixed	Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End o Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot	-										
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
	Assets taken over & pending final valuation											
	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if											

D. C			1									Form No: F17
n Rs Cr	ores						FY (n)		<u> </u>			
				Gross Fixed Assets			FT (II)	Provision Fo	r Depreciation		Net Fix	ed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
	Assets taken over & pending final valuation											
	Any other items											
	Total (1 to 10)											

	Name of Distribution Licensee											
				L		L	T	L		T	I	Form No: F17
In Rs Cr	ores						FY (n+1)					
				Gross Fixed As	sets		FI (II+1)	Provision For	Depreciation		Net Fixed	l Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year		At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
	Communication equipment											
	Meters											
	Vehicles											
	Furniture & fixtures											
	Office Equipments											
	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if											

In Rs C	rores		I	1	1							Form No: F
in res e							FY (n	+2)				
			G	ross Fixed Assets					For Depreciation		Net Fi	xed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Yea
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											

	Name of Distribution Licensee											
In Rs Cr	ores				1	1				1	Fo	orm No: F17
III K3 CI							FY (n+3)					
				Gross Fixed As	ssets			Provision For Depre	ciation		Net Fixed A	Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
	Communication equipment											
	Meters											
	Vehicles											
	Furniture & fixtures											
	Office Equipments											
	Assets taken over & pending final valuation											
	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if											

	Name of Distribution Licensee											
					I.	1					1	Form No: F17
In Rs Cr	ores						FY (n+4)					
				Gross Fixed Ass	sets		F I (II+4)	Provision For	Depreciation		Net Fixe	ed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year		At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot Batteries											
	Others											
	Communication equipment											
	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
	Assets taken over & pending final valuation											
	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if											<u> </u>

D. C.												Form No: F17
n Rs Cr	DIES						FY (n+5)					
			G	ross Fixed Asse	ets			Provision For I	Depreciation		Net Fixe	ed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Prot											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											

	Nam	e of	Distribution Licensee										
Inte	rest	& F	inance Charges									For	m No: F18
			Particulars	PY FV(1)	PY	PY	PY	CY			Control Peri		
			In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A			EXISTING LOANS										
	I		Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by										
	_		the State Government										
		1	LIC										
		2	REC										
		3	PFC										
		4	Bonds										
		5	Bank/FIIs										
			APDRP										
			Any Other										
			Total of I										
	П		Interest on Working Capital Loans Or Short Term Loan	S									
			Total of A: I + II										
B			New Loans										
	Ι		Interest and Finance Charges on Long Term Loans /										
		1	LIC										
		2	REC										
		3	PFC										
			Bonds		1								1
			Bank/FIIs		1								1
			APDRP		1								1
		-	Any Other		1								1
		,			1								1
					1								
			Total of I										

	II		Interest on Working Capital Loans Or Short Term Loans					
			Total of B : I + II					
С			Other Interest & Finance Charges					
		1	Cost of raising Finance & Bank Charges etc.					
		2	Interest on Security Deposit					
		3	Penal Interest Charges					
		4	Lease Rentals					
		5	Penalty charges for delayed payment for power purchase					
			Total of B					
D			Grand Total Of Interest & Finance Charges: A + B + C					
			Less: Interest & Finance Charges Chargeble to Capital					
Е			Account					
F			Net Total Of Interest & Finance Charges : For Revenue Account: C-D					

	Name of Distribution											
	estic loans, bonds		ial leasing						Form N	lo: F19		
All fi	igures in Rs. Crore											
SI. No.	Particulars	Opening I	Balance at t	-	ing of the	Amount received during the year	Principal	repayment	Interest			Closing Balance
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
	LIC											
	REC PFC											
<u> </u>	Bonds											
	Bank											
6	APDRP											
7 8	Any Other											
B	SHORT-TERM											
	Total											
	*Note:- Loanwise	l e informati	l on to be p	rovided f	or Previo	us Two Yo	ears, Curr	ent Year &	Ensuing Y	Years		

Name of Distribution Licensee

Loan master for all loans outstanding as on 1st April of the Base Year

Form No: F20

S. No	Particulars	Source	(Project	Amount of Loan sanctioned	Loan	in the	Amount repayable	Capitalise d Amount	Adjustemen t	Loan Balance	Interest type (Fixed / floating)	interest, rate of	Base Rate, if Floating Interest	Margin, if Floating Interest	Are there any Caps/ Floor?	Specify caps/ floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amont actually repaid
А	Secured Loan																					
1	Loan 1																					
	Loan 2																					
В	Unsecured Loar	1																				
1	Loan 1																					
2	Loan 2																					
С	Total Loan																					
D	Weighted Average Rate of Interest on Loans (in %) (Separately for "PS" and "WC")																					

Notes: 1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.

2. Calculation should only be done for principal not overdue. Over-due principal, penal interest etc. shall not be considered.

3. In place of Loan 1, Loan 2 etc. mention the name of funding agency.

	Name of Distributi	ion Licensee			
Details of	New Loans				Form No: 21
Sl. No.	Particulars	Purpose of the Loan	Loan Amount (Rs. Crore)	Rate of Interest (%)	Moratorium Period, if any (no. of yrs.)
Α	LONG-TERM				
1					
1	LIC				
1	Loan 1				
	Loan 2				
	Loan 3				
2	REC				
	Loan 1				
	Loan 2				
	Loan 3				
3	PFC				
	Loan 1				
	Loan 2				
	Loan 3				
4	Bonds				
	Loan 1				
	Loan 2				
	Loan 3				
5	Bank				
	Loan 1				
	Loan 2				
	Loan 3				
6					
	Loan 1				
	Loan 2				
	Loan 3		ļ		
7	Any Other				
8					
			-		
В	SHORT-TERM				
	Loan 1				
	Loan 2				
	Loan 3				
	Total				

Note: Distribution Licensee will require to fill up one sheet for each MYT year.

etails o	of Expenses Capitalised									For	m No: F22
						All figures	in Rs Cror	es			
l.No.	Particulars	PY	PY	PY	PY	СҮ			Control Per		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Interest & Finance charges										
1	Capitalised										
2	Other expenses capitalised:										
	a. Employee expenses										
	b. R&M Expenses										
	c. A&G Expenses										
	d. Depreciation										
	e. Others, if any										
	Total of 2										
	Grand Total										

	Name of Distribution Licensee									Б	N 500
Debi	ts, Write-offs and any other items					All figu	res in Rs Cı	ores		For	m No: F23
Sl.No	Particulars	PY	PY	PY	PY	CY			ontrol Peri	iod	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Material Cost Variance										
2	Miscellaneous Losses And Writte Off										
3	Bad Debt Written Off/Provided For										
4	Cost Of Trading & Manufacturing Activities										
5	Net Prior Period Credit/Charges										
6	Sub-Total										
7	Less Chargible To Capital Expense										
	Net Chargeable To Revenue										

Staten	nent of Sundry Debtors and provi	sion for Bac	l & Doubt	<u>ful Debts</u>					Fo	rm No: F24	
All figu	ires in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	CY			Control Per	riod	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Receivable from customers as at										
1											
1	the beginning of the year										
2	Revenue billed for the year										
3	Collection for the year										
	Against current dues										
	Against arrears upto										
	previous year										
	Gross receivable from customers										
4	as at the end of the year										
	Receivables against permanently										
5	disconnected consumers										
6	Receivables(4-5)										
-											
7	% of provision										
	Provision for bad and doubtful										
8	debts										
	Note: The details in Sundry debtors in MU should also be										

	Name of Distribution Lie	<u>censee</u>									
<u>Extra</u>	ordinary Items								Form	n No: F25	
All figu	res in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	СҮ		(Control Per	iod	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Extraordinary Credits(incl.										
	subsidies aganst losses due to natural disasters										
	TOTAL CREDITS										
2	Extraordinary Debits (incl.										
	subsidies aganst losses due to natural disasters										
	TOTAL DEBITS										
	Grand Total										

	Name of Distribution Licensee										
Net Prio	r Period Expenses / Income									Fo	orm No: F26
All figur	es in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	CY		С	ontrol Perio	d	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Income relating to previous years:										
	Interest income for prior periods										
2	Income Tax proir period										
	Excess Provision for Depreciation										
4	Excess Provision for Interest and Fin. Charges										
5	Receipts from consumers										
6	Other Excess Provision										
7	Others Income										
	Sub-Total A										
	Expenditure relating to previous years										
-	Power Purchase										
	Operating Expenses										
3	Excise Duty on generation										
4	Employee Cost										
5	Depreciation										
6	Interest and Finance Charges										
7	Admn. Expenses										
8	Withdrawal of Revenue Demand							1	1	1	
9	Material Related							1	1	1	
10	Other	1									
	Sub-Total B					I					
	Net prior period Credit/(Charges) : A-B										

	Name of Distribution Licensee											
		Contributions, G		osidies towar	ds Cost of C	apital Assets	5				F	form No: F27
		All figures in Rs (
Sl No	Particulars		FY (n-4)		FY	(n-3)	FY	(n-2)	FY	(n-1)	FY	(n)
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year		Additions during the Year				Additions during the Year	Balance at the end of the Year
	Consumer Contribution Towards Cost Of Capital Assets HT											
	Consumer Contribution For Good Quality Meters For EHT Industries											
3	Sub-Total											
	Subsidies Towards Cost Of Capital Asset											
	Grant Towards Cost Of Capital Assets											
6	Sub-Total											
	Total											

	Name of Distribution Licensee										
											Form No: F27
Sl No	Particulars	FY	(n+1)	FY ((n+2)	F	Y (n+3)	FY	(n+4)	FY	(n+5)
		Additions during the Year	Balance at the end of the Year			Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
	Consumer Contribution Towards Cost Of Capital Assets HT										
	Consumer Contribution For Good Quality Meters For EHT Industries										
3	Sub-Total										
	Subsidies Towards Cost Of Capital										
	Asset										
	Grant Towards Cost Of Capital Assets										
6	Sub-Total										
	Total										

	e of Distribution Lic												
	t-wise / Scheme-wi		nditure (Ne	w Projects &	& CWIP)	L	1		1	1	1	Form No: F28	
	ures in Rs Crores	5											
Sl.No.	Particular	Project C	Cost	Reason for cost revision	Projected :	Schedule	for delay	Expenditure up to the end of preceding year	during the	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
		Original estimate	Revised estimate		completio	Revised completion date						(Interest + expenses capitalized)	Institution- wise amount available
	Financial Year*												
	T munchar T cur												
1													
2													
3													
4													
5													
*Note:	 Information to b 	e provided for P	revious Fou	r Years, Cu	rrent Year	& Ensuing	Years						

	Name of Distribution Licensee				
Stateme	nt of Assets Not in Use				Form No: F29
					All figures in Rs Crores
	Financial Year*				
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
*Note:- I	nformation to be provided for Previou	s Four Years, Current Yea	ar & Ensuing Years		

	Name of Distributio	n Licensee					
Investments	S						Form No: F30
Financial Y	ear						(Rs Crores)
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Source of Funding	Remarks
1							
2							
3							
4							
5							
	Total						

*Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years

	Name of Distribution Licensee					
Inves	tments in Non business related activities				Form No: F31	
					All figures in Rs C	rores
Sl.No	Description of investment	beginning of the	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
*Note:	- Information to be provided for Previous Four Years, Current Year & I	Ensuing Years				

	Name of Distribution Licensee										
Curren	t Assets & Liabilities										Form No: F32
All figu	res in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	CY		·	Control Period	1	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
Δ	Current Assets, Loans and Advances										
	Sundry Debtors										
	Inventories										+
	Cash and Bank Balances										+
	Loans and Advances										1
	Others										
	TOTAL OF 'A'										
В	Current Liabilities and Provisions										
Ι	Current Liabilities										
	Security Deposits from Consumers										
	Power Purchase Liabilities										
	Staff related Liabilities										
	Liabilities towards Suppliers										
	Deposits - Elect. Service Connect.										
	Interest accrued but not due										
II	Provisions										
	TOTAL OF 'B' (I+II)										
C											
С	NET CURRENT ASSETS (= A - B)										

	Name of Distribution Licensee										
Workin	ng Capital Requirements										Form No: F33
											(Rs Crores)
Sl.No.	Particulars	PY	PY	PY	PY	CY		-	Control Period	-	
51.110.	1 articulars	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	O&M expenses										
a.	R&M expenses										
b.	A&G expenses										
с.	Employee expenses										
d.	1/12th of total										
2	Receivables										
a.	Annual revenues from tariffs and charges										
b.	Receivables equivalent to 2 months average billing										
3	Maintenance Spares (40% of R&M Expense of 1 Month)										
4	Less: Consumer Security Deposit										
5	Total Working Capital										
6	Applicable rate as per Regulations (%)										
7	Interest on Working Capital										

	Name of Distribution Licensee														
Incom	me Tax Provisions Form No: F34														
											(Rs Crores)				
Sl.No.	Particulars	PY	PY	PY	PY	CY		(Control Perio	od					
51.140.	Faruculars	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)				
1	Provision Made/Proposed For The Year														
2	As Per Return Filed For The Year														
3	As Assessed For The Year														
4	Credit/Debit Of Assessment Year(s) (Give Details)														
	Total														
Note:															
	'Income Tax Provisions' details which could not be provided by	by the Distributio	n Company at th	e time of this fili	ng shall be furnis	shed as and whe	en they becon	ne due/ availa	able.						

Name of Distribution Licensee							Form No:
Color-			E	G (6		
Catalana			Existi	ng Component o	of tariff		
Category	Er	nergy Char	ges	Consumer Service Charges	Der	mand Char	rges
	Normal	Peak	Night		Normal	PLEC	PLVC
		(Rs/kWh)		Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
omestic							
Lifeline Consumers							
-60 Units/ month							
Others							
- 125 Units/ month			1				
26 - 300 Units/ month	1	1		t			
01 and above Units/ month	1	1	<u> </u>	ł			
re- paid meter	+	+		1			
omestic Total	+	+	t	<u> </u>			
DNCS	+	+	ł	<u> </u>			
- 20 kVA							
- 20 KVA bove 20 kVA	+		───	ł			
DNCS Total	4		Ļ				
ommercial Supply							
- 20 kVA							
0-100 kVA							
bove 100 kVA							
ommercial Supply Total							
IPS							
- 20 kVA							
bove 20 kVA			1				
IPS Total	+		1				
IIPS (50-100 kVA)							
IPS							
20 kV & Above	+	1					
32 kV							
52 KV 5 kV							
T-1 (upto 1 MVA)		<u> </u>	<u> </u>				
T-2 (More than 1 MVA)	-		<u> </u>				
IPS Total			<u> </u>	ļ			
DWPS							
pto 20 kVA							
bove 20 kVA:							
LI	ſ						
H	ſ						
EHT	ſ	1		1			
DWPS Total	1	1	l	1			
ulk Supply	1	1	1	İ			
T	1	1	1	1			
T	+	1	t				
HT	+	+	-	1			
S Total	+	+	t	<u> </u>			
treet Lighting	+			<u> </u>			
	+		───	ł			
MS		ļ	<u> </u>	ļ			
-20 kVA				ļ			
	1	1	1				
bove 20 kVA	_						
bove 20 kVA MS Total							
bove 20 kVA MS Total ailway Traction	-						
bove 20 kVA MS Total							

<u>C1</u>	1	1	1	1		Fo	orm No: T1
			Propos	ed Component	of tariff		
			<i>P</i>				
Category	Er	nergy Char	ges	Consumer Service Charges	De	mand Char	ges
	Normal	Peak	Night		Normal	PLEC	PLVC
		(Rs/kWh)		Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
Domestic							
a. Lifeline Consumers							
0-60 Units/ month							
b. Others							
0 - 125 Units/ month							
126 - 300 Units/ month							
301 and above Units/ month							
Pre- paid meter							
Domestic Total							
NDNCS							
0 - 20 kVA							
Above 20 kVA							
NDNCS Total							
Commercial Supply							
0 - 20 kVA							
20-100 kVA							
Above 100 kVA							
Commercial Supply Total		1	1				
SIPS							
0 - 20 kVA							
Above 20 kVA							
SIPS Total							
MIPS (50-100 kVA)							
LIPS							
220 kV & Above							
132 kV							
66 kV							
HT-1 (upto 1 MVA)							
HT-2 (More than 1 MVA)			t				
LIPS Total			t				
IDWPS							
Upto 20 kVA							
Above 20 kVA:							
LT							
HT			-				
EHT			-				
IDWPS Total							
Bulk Supply							
LT							
HT							
EHT			<u> </u>	1			
BS Total			<u> </u>	1			
Street Lighting		<u> </u>					
TMS			-				
0-20 kVA							
			ļ				
Above 20 kVA							
TMS Total Bailway Traction							
Railway Traction		<u> </u>					
EV Charging Stations			l				
GRAND TOTAL							

	Name of Distribution Licensee													
	ue from Current Tariffs in Ensuing Years*													Form No: T2
ALC YOU	the first content farms in Ensuing Tears													10111110.12
Sl.No.	Tariff Category	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/Connect ed Load (KW /KVA /HP)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Existing Cross Subsidy
	Demostia													
1	Domestic													l
	a. Lifeline Consumers													
	0-60 Units/ month													
	b. Others													
	0 - 125 Units/ month													
	126 - 300 Units/ month													
	301 and above Units/ month													ļ
L	Pre- paid meter													L
	Domestic Total													L
	NDNCS													
	0 - 20 kVA													ļ
L	Above 20 kVA													l
	NDNCS Total													
	Commercial Supply													
	0 - 20 kVA													
	20-100 kVA													
	Above 100 kVA													
	Commercial Supply Total													
	SIPS													
	0 - 20 kVA													
	Above 20 kVA													
	SIPS Total													
5	MIPS (50-100 kVA)													
	LIPS													
	220 kV & Above													
	132 kV													
	66 kV													
	HT-1 (upto 1 MVA)													
	HT-2 (More than 1 MVA)													
	LIPS Total													
6	IDWPS													
	Upto 20 kVA													
	Above 20 kVA:													
	LT													
	HT													
	EHT													
	IDWPS Total													
7	Bulk Supply													
	LT													
	HT													
	EHT													
	BS Total													
	Street Lighting													
	TMS													
	0-20 kVA													
	Above 20 kVA													
	TMS Total													ļ
	Railway Traction													L
11	EV Charging Stations										L			l
L	GRAND TOTAL													ļ
L														
	*Note: Licensee is required to fill up one sheet for each	h MYT year.												
	· · · ·										•			<i>.</i>

	Name of Distribution Licensee											
	the from Other Charges at Current Tariffs in Ens	ning Voors*								F	form No: T3	
Revent	te from Other Charges at Current Farms in Ens	uning rears*								F	orm 10: 13	
Sl.No.	Tariff Category	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	Voltage Surcharge, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Threshhold Energy Rebate, if any (Rs. Crore)	High Voltage Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Total Other Charges, if any (Rs. Crore)	Subsidy from GoHP, if any (Rs. Crore)
1	Domestic											-
	a. Lifeline Consumers											
	0-60 Units/ month											
	b. Others											
	0 - 125 Units/ month											ł
	126 - 300 Units/ month											
<u> </u>	301 and above Units/ month		l									ł
	Pre- paid meter											
	Domestic Total											<u> </u>
	NDNCS		l									ł
- 2	0 - 20 kVA											ł
<u> </u>	Above 20 kVA											
<u> </u>	NDNCS Total											ł
-	Commercial Supply											ł
3	0 - 20 kVA											
	20-100 kVA											
	Above 100 kVA											ł
-	Commercial Supply Total											ł
4	SIPS											ł
4	0 - 20 kVA											
	Above 20 kVA											
	SIPS Total											
	MIPS (50-100 kVA)											ł
	LIPS											
	220 kV & Above											
	132 kV											
-	66 kV											ł
	HT-1 (upto 1 MVA)											
	HT-1 (upto 1 MVA) HT-2 (More than 1 MVA)											
	LIPS Total											
	IDWPS											
0	Upto 20 kVA											
	Above 20 kVA:											ł
	LT											ł
<u> </u>	HT											t
	EHT											t
<u> </u>	IDWPS Total											t
	Bulk Supply											ł
<u> </u>	LT							1				ł
	HT							1				ł
	EHT							1				ł
	BS Total							1				ł
	Street Lighting							1				ł
9	TMS											
	0-20 kVA											
	Above 20 kVA											
	TMS Total											
	Railway Traction											
11	EV Charging Stations											
	GRAND TOTAL											
	*Note: Licensee is required to fill up one sheet for each	h MYT vear										
	and a require the term of and another for call			1	1		1			1		1

	Name of Distribution Licensee														
Rever	ue from Proposed Tariffs in Ensuing Year	·c*													Form No: T4
ILC YCL	at nom roposta rarms in Existing rear	3													Form:10. 14
SLN o.	Tariff Category	No. of cons	Consumpt ion- Slabwise (MU)	Sanct. Load- Slabwise (KW /KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Proposed Cross Subsidy
1	Domestic														
	a. Lifeline Consumers														
	0-60 Units/ month														
	b. Others														
	0 - 125 Units/ month														
	126 - 300 Units/ month														
	301 and above Units/ month														
	Pre- paid meter														
	Domestic Total														
2	NDNCS														
	0 - 20 kVA														
	Above 20 kVA														
	NDNCS Total														
3	Commercial Supply														
	0 - 20 kVA														
	20-100 kVA														
	Above 100 kVA														
	Commercial Supply Total														
4	SIPS														
	0 - 20 kVA														
	Above 20 kVA														
	SIPS Total														
5	MIPS (50-100 kVA)														
6	LIPS														
	220 kV & Above														
	132 kV														
	66 kV														
	HT-1 (upto 1 MVA)														
	HT-2 (More than 1 MVA)														
	LIPS Total														
6	IDWPS														
	Upto 20 kVA														
	Above 20 kVA:														
	LT														
	HT														
	EHT														
	IDWPS Total														
7	Bulk Supply														
	LT														
	HT														
	EHT														
	BS Total														
	Street Lighting														
9	TMS														
	0-20 kVA Above 20 kVA														
\vdash	Above 20 kVA TMS Total														
10	Railway Traction														
10	EV Charging Stations														
-	GRAND TOTAL		1												
⊢	· -		1							1					1
	*Note: Licensee is required to fill up one she	et for each !	MYT vear												
	1									1					
				1											1

	Name of Distribution Licensee											
	e from Other Charges at Proposed Tariffs in Er	suing Vears*								I.	form No: T5	
Revenu	e from Other Charges at 110posed 1 arms in Er	isung rears								Ľ	0111110.13	
Sl.No.	Tariff Category	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	Voltage Surcharge, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Threshhold Energy Rebate, if any (Rs. Crore)	High Voltage Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Total Other Charges, if any (Rs. Crore)	Subsidy from GoHP, if any (Rs. Crore)
1	Domestic											
	a. Lifeline Consumers											
	0-60 Units/ month											
	b. Others											
	0 - 125 Units/ month											
	126 - 300 Units/ month											
	301 and above Units/ month											
	Pre- paid meter											
	Domestic Total											
	NDNCS											
	0 - 20 kVA											
	Above 20 kVA											
	NDNCS Total											
	Commercial Supply											
	0 - 20 kVA											
	20-100 kVA											
	Above 100 kVA											
	Commercial Supply Total											
	SIPS											
	0 - 20 kVA											
	Above 20 kVA											
	SIPS Total						1					1
	MIPS (50-100 kVA)											
	LIPS											
	220 kV & Above											
	132 kV											
	66 kV											
	HT-1 (upto 1 MVA)											
	HT-2 (More than 1 MVA)											
	LIPS Total											
	IDWPS											
	Upto 20 kVA											
	Above 20 kVA:											
	LT											
	HT											
	EHT											
	IDWPS Total											
7	Bulk Supply											
	LT											
	HT											
	EHT											
	BS Total											
8	Street Lighting											
	TMS											
	0-20 kVA											
	Above 20 kVA											
	TMS Total											
	Railway Traction EV Charging Stations											
11	GRAND TOTAL											
├ ──┤	SALLS TOTAL						1					
		1	1	1		1						
	*Note: Licensee is required to fill up one sheet for each	h MYT year.										

	Name of Distribution Licensee												
Rever	ue Arrears and Agewise Analysi	<u>s</u>									F	orm No: P1	
Detail	s to be provided for Past Four Year	s and Curren	it Year										
S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	the end of	Percentage increase (+) Decrease (-)		Age-wise	Analysis	(Months)		NOTES:
								Upto 6 Months			24-36 Months	More than 3years	
1 2	Sale of power within State Sale of power inter state												
3	Electricity duty												
4 5	Provision of unbilled revenue Dues from permantently disconnected consumers having arrears more than 10 lacs												
6	Miscellaneious receipts from consumers												
7	Less provision for doubtful dues from consumers												
8	Total (1+2+3+4+5+6-7)												
9	Details of litigation/disputes having dues more than Rs.10												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

	Name of Distribution Licensee												
Reven	ue Arrears of Government/ Local Bodies and A	gewise An	alysis								F	orm No: P2	
Details	s to be provided for Past Four Years and Current Y	ear											
S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	the end of	Percentage increase (+) Decrease (-)		J	e Analysis	(Months)		NOTES:
	In Rs Crores							Upto 6 Month		12-24 Months	24-36 Months	More than 3years	
1	Sale of power to the Government departments												
	Electricity duty												
3	Provision of unbilled revenue Dues from permantently disconnected												
4	consumers having arrears more than 10 lacs												
5	Dues from permantently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneious receipts from Govt.												
7	Less provision for doubtful dues from Govt.												
8	Total (1+2+3+4+5+6-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												
	Note: Formats should be separately provided for Government and Local Bodies												

T&D I	ossee in	Name of Distribution Licensee LT,HT and EHT system											Form No: P3
and i	osses m	L1,H1 and EH1 system		1		1	1	1	1	1	1	1	All Figures in MU
		Particulars	PY	PY	PY	PY	CY		•	Control Period	•		Remarks
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
A	System	Losses At 220 KV Energy received into the system											
		Station consumption											
	3	Energy sold at this voltage level											
	4	Energy transmitted to the lower voltage levels											
	6	Energy Lost Total Loss in the system (5/1)*100%											
В		Losses At 132 KV											
	1	Energy received into the system Energy received into the system from 220kV system											
	2 a	Net Energy received directly into the 132 kV system (1-a)											
		Station consumption											
	4	Energy sold at this voltage level											
		Energy transmitted to the lower voltage levels Energy Lost											
		Total Loss in the system (6/1)*100%											
С	System	Losses At 66 KV											
	1	Energy received into the system Energy received into the system from 220kV system											
	b	Energy received into the system from 132kV system											
		Net Energy received directly into the 66 kV system (1-a-b)											
	3	Station consumption											
_		Energy sold at this voltage level Energy transmitted to the lower voltage levels						1				1	1
	6	Energy Lost											
	7	Total Loss in the system (6/1)*100%											
D	System	Losses At 33 KV						+					
	1	Energy received into the system											
	3	Energy received into the system from 220kV system											
	b	Energy received into the system from 132kV system											
	2	Energy received into the system from 66kV system Net Energy received directly into the 33 kV system (1-a-b-c)											
		Station consumption											
	4	Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels Energy Lost											
		Total Loss in the system (6/1)*100%											
E		Losses At 22 KV											
	1	Energy received into the system											
	a	Energy received into the system from 220kV system Energy received into the system from 132kV system											
	c	Energy received into the system from 66kV system											
	d	Energy received into the system from 33kV system											
		Net Energy received directly into the 22 kV system (1-a-b-c-d) Station consumption											
		Station consumption Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	Total Loss in the system (6/1)*100%											
F	Losses	At 11 KV											
	1	Energy received the system											
	a	Energy received into the system from 220kV system											
	6	Energy received into the system from 132kV system Energy received into the system from 66kV system						+				+	+
	d	Energy received into the system from 33kV system											
	e	Energy received into the system from 22kV system	-		-								
		Net Energy received directly into the 11 kV system (1-a-b-c-d-e)											
_		Station consumption Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	Total Loss in the system (6/1)*100%											
G	LT Syst	em Losses	-		-								
		Energy received into the system											
	а	Energy received into the system from 33kV system											
	b	Energy received into the system from 22kV system Energy received into the system from 11kV system						+					
	2	Net Energy received directly into LT system (1-a-b-c)			-						1		
	3	Station consumption											
		Energy sold at this voltage level											
	5	Energy Lost Total Loss in the system (5/1)*100%						+					
	5	The second state of the second s											
H	Overal	Losses											
	1	Energy In (A1+B2+C2+D2+E2+F2+G2)											
_	- 2	Energy Lost (A5+B6+C6+D6+E6+F6+G5) Total T&D Loss (2/1)*100%											
	2						l .		İ.	İ.	1		
	_	Note: The Cirlce/Division wise losses have also to be provided											
				1		1		1	1	1	1	1	1

Na	me of Distribution Lic	<u>ensee</u>											
Losses i	<u>n 33 kV</u>											F	orm No: P4
Sl.No.		Particulars		PY	PY	PY	PY	CY		Co	ntrol Period		
			Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		System Energy Delivered into 33 kV											
1	Energy In	Distribution System from EHT SSsAnd Other	MU										
2	Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU										
		Energy Diverted into 22 kV, 15 kV, 11 kV And											
3	Energy Out	LT System	MU										
4	Distribution Loss	Energy In - Energy Output	MU										

	Name of Distribution	Licensee											
Losses i	<u>in 22 kV</u>											F	Form No: P5
Sl.No.		Particulars		PY	PY	PY	PY	CY		Cor	ntrol Period		
			Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		System Energy Delivered into 22 kV											
1	Energy In	Distribution System from EHT SSsAnd Other	MU										
2	Energy Out	Energy Sold By HT Direct Sales at 22 kV	MU										
3	Energy Out	Energy Diverted into 11 kV And LT System	MU										
4	Distribution Loss	Energy In - Energy Output	MU										
			%										

l	Name of Distributio	n Licensee											
Losses	<u>s in 11 kV</u>												Form No: P6
		Particulars		PY	PY	PY	PY	CY			Control Perio	1	
			Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
11	Energy In	Energy Delivered into 11 kV	MU										
		Energy Delivered into 11 kV From EHT S/s And Other											
		Sources	MU										
		Sub Total 1	MU										
21	Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU										
21	Lifergy Out	Energy Diverted into LT System 11 kV SSs	MU										
		Sub Total 2	MU										
3 1	Distribution Loss	Sub Total 1 - Sub Total 2	MU										

Name of Distributio	on Licensee										_	
sses in LT System		1	1								F	Form No: I
	Particulars		PY	PY	PY	PY	CY		C	Control Perio	od	
		Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5
	Energy Delivered into LT Distribution System From 11/0.4											
1 Energy In		MU										
	Energy Delivered into LT Distribution System From HT											
	S/s And Other Sources	MU										
	Sub Total 1	MU										
2 Energy Out	Energy Sold in LT System	MU										
		MU										
3 Distribution Loss	Sub Total 1 - Sub Total 2	MU										
												1

	Name of Distribution Licensee												
Losses a	at EHV Level												Form No: P8
		At 66 kV Level:				At 132 kV Level:				At 220 kV Level:			
Sl.No.	Energy Input into the system (excluding input at volatage level below 66kV)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)
	Year (n-4)												
	Year (n-3)												
	Year (n-2)												
	Year (n-1)												
	Year (n)												
	Year (n+1)												
	Year (n+2)												
	Year (n+3)												
	Year (n+4)												
	Year (n+5)												

Circle-	<u>vise Losses</u>						Form No: P9
Sl.No.	Name of the Circle	Energy Input into the system (including input at circle level)	Sales to EHV Consumers	Sales to HV Consumers	Sales to LV Consumers	Total Energy Sold	Losses (%)
1	Circle 1						
2	Circle 2						
3	Circle 3						
	Circle 4						

	Name of Distribution Licensee				
Consumer	Complaint				Form No: P10
SL.NO.	TYPE OF COMPLAINT		NO. OF COMPLAINTS R	ECEIVED DURING	-
		Ist.Six months	2nd.Six months	Ist.Six months	2nd Six months
		of previous year	of previous year	of current year	of current year
1	Interruption due to problem in LT supply				
	(Fuse off call at aerial cutouts/Sealable cutouts, snapping of wires, falling				
	of trees on overhead lines, fire due to short circuit of LT lines consequent				
	to loose spans and touching of tree branches)				
2	Problems in metering and meter reading				
	(Delay in replacement of non-recording meters, replacement of burnt out				
	meter, replacement of meters recording excess consumption due to				
	creeping, breakage of seals provided to the meter, mistakes in totaling by				
	the MR while issuing the bills, wrong notin				
-					
3	Errors in billing				
	(Excessive billing, amount already paid by consumer shown as arrears,				
	wrong application of tariff, posting of wrong initial reading, showing the				
	short claims in the monthly bill without furnishing the details to the				
	consumer, wrong postings, i.e. postings				
4	Any other				

	Name of Distribution Licensee							
Voltage Pr								Form No: P11
		First six mont	hs of FY (n-1)	Last six mont	ths of FY (n-1)	For I	FY (n)	
Sl.No.	Particulars							Corrective
	Substation wise	Percentag			ge of time		ge of time	measures proposed
	At 33 kv side of transformer	when vol			ltage was		ltage was	
	(incoming point of 33 kv bus)	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
	l							
	2							
	3							
4	1							
	5							
(5							
	7							
5	3							
9)							
10)							
1	1							
12	2							
13	3							
14	1							
1:	5							

	Name of Distribution Licensee											
	Technical Parameters										Fo	rm No: P12
<u>Sl. No</u>	Period	FY ((n-4)	FY ((n-3)	FY ((n-2)	FY	(n-1)	FY	(n)	Remarks
Ī	Line Length											
	LT Line Length											
	HT Line Length											
II	No of Distribution Transformers											
	Single Phase											
1	Rating Wise											
2												
3												
	Three Phase											
1	Rating Wise											
2												
3												

	Name of Distribution Licensee																					
Abstr	act of outages due to tripping in H	IT feeders																				Form No: P13
	Particulars		FY	(n-4)				(n-3)				(n-2)				(n-1)				FY (n)		Corrective Measures
	Feeder & S/S details			Time Of Out				Time Of Out				Time Of Outa				Time Of Out				Time Of 0		Proposed In the Ensuing
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Year to Avoid Trippings
	33 KV Feeders																					
																			-			
																-	-					
2	22 KV Feeders																					
	22 11 1 1 coddis															-	-					
3	11 KV Feeders																					
4	Distribution Transformer																					
																			<u> </u>			
<u> </u>																			<u> </u>			
—																						
1																			1			

	Name of Distribution Licensee												
Failure of '	<u>Fransformers</u>												Form No: P14
S.No	Particulars		FY (I	n-4)	FY	(n-3)	FY	(n-2)	FY	(n-1)	FY		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer											
		Power Transformer											
2	Power Transformer (HT)												
3	Distribution Transformers												
Note:- Prov	ide the number of total and type of	transformers											

	Name of Distribution Licensee				
	Billing Details - Periodicity as per regulations				Form No: P15
	1 Category Wise consumers	Monthly	Bi Monthly	Quarterly	Half Yearly
Note	Security Deposit Regulations of HPERC, 2005				

	Name of Distribution Licensee	e																					
Electri	cal Accidents																						Form No: P16
Sl.No	Particulars		FY	(n-4)				F	Y (n-3)				FY	ľ (n-2)			F	č (n-1)			F	Y (n)	
	Feeder & S/S details	Fa	ıtal	Non-Fatal			Fa	ntal	Non-Fatal			Fa	tal	Non-Fatal		Fa	ntal	Non-Fatal		Fa	atal	Non-Fatal	
		Human	Animal	Human	Total	Compensa tion paid		Animal	Human	Total	Compensa tion paid	Human	Animal	Human	Compensa tion paid	Human	Animal	Human	Compensa tion paid	Human	Animal	Human	Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
	HV																						
	2 LV																						
	B Distribution																						
	Total																						

Name of Distribution Licensee Peak Demand in MW									Fo	rm No: P17
					1				ru	
Sl.No.	РҮ	PY	PY	PY	СҮ		Co	ntrol Period	1	
	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)		FY (n+3)		FY (n+5)
1 Peak Period a) Winter										
b) Summer										
c) Other										
2 Maximum Peak Demand										
a) Restricted										
b) Unrestricted										
3 Peak Availability Assessed By Transco										
4 Shortfall in meeting Peak Demand										
a) Restricted										
b) Unrestricted										
Notes:- Details of Load Rostering may be provide	1 . 1			(T.T 1 1 C	1					

	Name of Distribution Licensee											
	e of Customer Bills										Го	rm No: P18
Details	should be provided Circle-wise											
S. No	Particulars		PY	PY	PY	PY	CY		Co	ntrol Period	l	
		Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Determine The Time It Takes											
1	a) In Taking The Meter Reading	Days			-				1		1	
	b) Editing Of Data	Days										
	c) Preparation Of Bill	Days Days			-				1		1	
	d) Printing Of Bill And Date Of Issue Of Bill	Days										
	e) From Issue Date To Delivery To Consumer	,										
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days										
	1) From Derivery Of Bill 10 Customer 10 The Due Date Of Bill	Days										
2.a.	Number of consumers making payment:											
	a) Within The Due Date	%										
	b) After The Due Date	%										
2.b.	Disconnection Of The Consumers											
	a) Defaulters	No										
	b) Actually Disconnected	No										
	c) % Defaulters Disconnected	%										
2	Chaoling											
3	Checking a) % of Counters By AE / JE	0/										
	b) % of Bills By AE / JE / RA /Officials	%			-							
	D) % OF BHIS BY AE / JE / RA /Officials	%		-	-							
4	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%										
3	Number Of Meters Found Defective Per Month	%										
6	Tampered Meters that Are Identified Per month.	No										
7	Average Time Taken To											
	a) Replace Defective/Disputed Meters	Days										
	b) Replace The Tampered Meters Identified	Days										
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days										
8	% Of Installed Meters That Are Tested Per Month.	%										
	Average Time Taken For Connection Of Discourse to Mater A 9											
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%										

Nar	e of Distribution Licensee	
Key Ratios	E	Form No: P19

S. No	Particulars	PY	PY	PY	PY	CY		(Control Period		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
Α	Financial & Material Management				-		-				
1	Annual capital expenditure/net book value										
2	Distribution cost/Energy sales across consumer categories										
3	Employee cost as a percentage of total cost										
4	Operating expenses / Revenue from Sale of power										
5	Cost of capital										
6	Debt Service Coverage Ratio										
7	Stores Inventory/1000 Km of distribution lines										
9	Working Capital to Revenue from Sale of power										
В	HR Management										
1	Employees per 1000 customers										
2	Employee cost per unit of retail sales										
3	Training participation days per employee										
С	Metering, Billing and Collection										
	Number of Meters per Meter Reader										
	a) Urban										
1	b) Rural										
	Number of meter readings done per meter reader per month										
	a) Urban										
2	b) Rural										
3	Meters defective & damaged / Meters in service										
4	Average level of customer arrears (days/ customer)										
5	Amount (%) involved in customer litigation cases										
6	Number (%) involved in customer litigation cases										
7	Number of computerized bills/Number of manual bills										
D	Operational Performance										
1	Unplanned outage/total outage (Fault breakdown / total outage)										
	Annual replacement rate of Distribution transformers (%): (Distribution										
2	Transformers replaced / Transformers in service)										1
E	Consumer Services										
1	No. of complaint received per year to total number of consumers (%)										
	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled										
2	staff separately identified)										1

	Name of Distribution Licensee					
Debt Restr	ucturing				Fo	rm No: P20
S. No	Long Term Loans / Credits from the FIs/banks/ organisations approved by the State Government	Cost of Debt before restructuring	Interest Burden before rest. 2	Cost of Debt after restr. 3	Interest Burden after rest.	Benefit (2-4) 5
T		1	2	5	-	5
1	LIC					
	REC					
	PFC					
4	Bonds					
	Bank/FIIs					
	RAPDRP					
	RGGVY					
8	Any Other					
	Total of I					
II	Interest on Working Capital Loans Or Short Term Loans					
1						
2						

Na	me of Distribution Licen	isee									
Release of Ne	w service Connections										Form No: P21
		(n-4)	FY	(n-3)	FY	· /	FY	(n-1)	FY	(n)	Remarks
	No of service	No of service	No of service	No of service	No of service	No of service	No of service	No of service	No of service	No of service	
	Connections provided	Connections provided	Connections provided		Connections provided	Connections provided	Connections provided	Connections provided	Connections provided	Connections provided	Action Proposed to be
	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	taken for providing
	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	service connections in
Period	supply	supply	supply	supply	supply	supply	supply	supply	supply	supply	time
April											
May											
June											
July											
August											
September											
October											
November											
December January											
February											<u> </u>]
March											
Total											

Name of Distribution Licensee														
Status of Metering													Form	n No: P22
	Do	mestic												
S. No Category	Lifeline	Others	NDNCS	CS	SIPS	MIPS	LIPS	IDWPS	SL	BS	TMS	RT	EV Charging St.	Total
1 No of consumers on pre-previous year														
2 No of consumers with defective/unmetered meters														
3 Percentage of defective/unmetered meters														
4 No. of consumers as on Previous year														
5 No of consumers with defective/unmetered meters														
6 Percentage of defective/unmetered meters														
7 Percentage of change from pre-previous year (+/-)														
8 No. of consumers as on current year														
9 No of consumers with defective/unmetered meters														
10 Percentage of defective/unmetered meters														
11 Percentage of change from previous year (+/-)														
12 Target for ensuing years percentage of defective/ unmetered consumers														
13 Target for ensuring years percentage change from current year														

	Name of Distribution Licensee										
Materia	ls Management									Fo	rm No: P23
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Cost of material procurements (Centralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
2	Cost of material procurements (Decentralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
3	Decentralized purchases lying unutilized over 6 months										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
4	Purchases made in packages										
	With labour										
	Without labour										
	Total										

Notes:- | Details should include the list of decentralized items for which benchmark prices and rate contracts have been finalised

	Name of Distribution Licensee				
<u>Audit</u>					Form No: P24
S. No	Category (Includes all audits carried out in the previous and current year)	Periodicity of the audit	No. of personnel deployed	Major shortcomings/ findings	Corresponding actions taken
1	Commercial Audit 1				
2	Commercial Audit 2				
3	Commercial Audit 3				
4	Commercial Audit 4				
Notes:-	Copy of the latest report of CAG as w can be attached	ell as any ot	her special audi	t/ review conduc	cted by CAG

	Name of Distribution Licensee										
Pre-pai	d Metering									Fo	rm No: P25
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Number of pre-paid meters at the start of the year										
2	Number of new installations targetted										
3	Number of new installations achieved										
4	Number of pre-paid meters at the end of the year										
5	Number of defects reported during the year										
6	Number of complaints received										
7	Number of complaints attended										
8	Number of complaints pending										
9	Number of prepaid token vending sites at the start of the year										
10	Number of new vending sites established										
11	Number of prepaid token vending sites at the end of the year										

Notes:- Details on the overall assessment of the pre-paid system may be provided along with this format, in terms of quality of meters supplied, etc.

	Name of Distribution Licensee										
Unman	uned sub-stations									Fo	rm No: P26
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Number of unmanned sub-stations at the start of the year										
2	Number of manned stations to be converted to unmanned (targetted)										
3	Number of manned stations to be converted to unmanned (achieved)										
4	Number of unmanned sub-stations at the end of the year										
	Number of personnel redeployed due to unmanning										
6	Total outages (more than 10 mins) at unmanned sub-stations										
Notes:-											

Details on the voltage/MVA capacity, etc of converted substations, the major faults on unmanned substations and the list of companies providing the technology can be provided

	Name of Distribution Licensee	
Shunt	Capacitor Addition/Repair	Form No: P27
	Particulars	Capacity (MVAR)
	itor Addition	
1	Total Capacitors requirement at the end of previous year	
2	Actual installed capacitors at the end of previous year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the current year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during the first half of current year	
	Target for the 2nd half of the current year	
8	Total Capacitors likely to be added during the current year (6+7)	
9	Total Capacitors likely to be available by the end of the current year (2+8)	
10	Shortfall, if any (5-9)	
Repai	r of Defective Shunt Capacitors	
11	At the end of previous year	
12	Net capacity available by the end of previous year (2-11)	
13	Capacitors damaged during the 1st half of the current year	
14	Capacitors repaired during the 1st half of the current year	
15	Net capacity available by the end of 1st half of the current year (12-13+14)	
16	Target level of damaged Capacitors by the end of the current year	
18	Net Shortfall, if any, by the end of the current year (5-17)	

Reliab	Name of Distribut ility Indices	tion Licensee	Form No: P											
5. No.	Circle	Total Consumers Served (N _T)	Inturrepted Consumers (N _i)	Duration of interruption (in min.) (R _i)	No. of Interruptions (N _o)	(Ri*Ni)	SAIFI= ΣN _i /N _T	SAIDI= Σ((R _i *N _i)/N _T (in min.)						
1	ai : 1													
	Shimla													
	Solan													
	Rampur													
	Rohru													
5	Nahan													
6	Mandi													
7	Kullu													
8	Bilaspur													
9	Hamirpur													
	Kangra													
	Dalhousie													
12	Una													
	TOTAL													
		must be segregated	into rural and U	rban and the value of	of the indices must	he reported sene	erately for each mo	nth						

	Name of Distribution Licensee		1														
Kev Characteristics of the Distribution Network Form No: P29																	
[Previous year				Current Year			Control Period								
		Actual			Estimated			1st Year		Projections 2nd Year			3rd Year				
S.No	Particulars	At the start Additions Withdrawal At the end of			Additions Withdrawal At the end of		Additions Withdrawal At the end of		A 3344		4 3 3 4 1		At the end of				
		of year	during the	from service		during the	from service	At the end of year	during the	from service	At the end of year	during the	from service	At the end of year	during the	from service	At the end of year
т	Ш	ш	year IV	v	VI	year VII	VIII	IX	year X	XI	хп	year XIII	XIV	XV	year XVI	хуп	хуш
-			17		VI.	VII	VIII	ы	Δ	м	лп	лш	AIV	AV	AVI	луц	луш
1	Length of Lines (ckt-km)																
	- 220kV - 132kV																
	- 66kV																
	- 33kV																
	- 11kV - LT																ł
	Total																
2	Number of Sub-Stations - 220kV																
	- 132kV																
	- 66kV																
	- 33kV - 11kV																<u> </u>
	Total																
3	Number of Power Transformers - 220kV																
	- 132kV																
	- 66kV																
	- 33kV Total																
	100																
4	Total MVA capacity of Power Transformers																
	- 220kV - 132kV																
	- 132KV - 66kV																
	- 33kV																
	Total																
5	Number of Distribution Transformers																
	Single Phase (Rating Wise)																
a																	
c																	
	Three Phase (Rating Wise)																
a	Three Phase (Rating Wise)																
b																	
с																	<u> </u>
6	Total MVA Capacity of Distribution Transformers															<u> </u>	<u> </u>
7	Number of Consumer Energy Meters - LT (less than 0.5 accuracy class)												<u> </u>				
b	- LT (better than 0.5 accuracy class)																
с	- HT/EHT (less than 0.5 accuracy class)																
d	- HT/EHT (0.2 accuracy class)																
e	- HT/EHT (better than 0.2 accuracy class) Total																
8	Number of Interface Points																
a b	Number of Interface Points with STU Number of Interface Points with the other Distribution Licensees																
c	Total Interface Points																
d	Number of Interface Points with ABT compliant meters																
e f	Number of Interface Points with other meters Number of Interface Points without meters																
9	Service Area (in Sq. Km)																Ē
10	Employee Strength																
	Technical																
	Non- Technical																
11	Total																<u> </u>
													1			1	4