

<b>NAME OF DISTRIBUTION LICENSEE</b>		
<b>FORMATS FOR ARR &amp; TARIFF FILING BY DISTRIBUTION LICENSEES</b>		
<b>S. No</b>	<b>Form No.</b>	<b>SUMMARY FORMATS</b>
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Expenditure Allocation into Fixed, Variable & Other Costs
4	S4	Energy Balance
5	S5	Truing Up
<b>FINANCIAL FORMATS</b>		
6	F1	Revenue from Tariff and Charges
7	F2	Projection of sales,consumers & connected load
8	F3	Monthly projections of Sales
9	F4	Revenue Grants & subsidies
10	F5	Income from investments and Non-Tariff Income
11	F6	Summary of HP Own Generation & Power Purchase
12	F7	Power purchase Details
13	F8	Intra State Transmission (TRANSCO) Charges
14	F9	Inter State Transmission (TRANSCO) Charges
15	F10	R&M Expenses
16	F11	Employees' Cost & Provisions
17	F12	Details of Employee Costs (actual expenditure incurred) 2012-13
18	F13	Employee Strength & Deployment
19	F14	Pension Contribution (other than Contributory Pension Scheme)
20	F15	Employee strength for the Control Period
21	F16	Administration & General Expenses
22	F17	Statement of Fixed Assets and Depreciation
23	F18	Interest & Finance charges
24	F19	Domestic loans,bonds and financial leasing
25	F20	Details of Existing Loans
26	F21	Details of New Loans for each MYT Year
27	F22	Details of Expenses Capitalised
28	F23	Other Debits
29	F24	Statement of Sundry Debtors & provision for bad & doubtful debtors
30	F25	Extraordinary Items
31	F26	Net Prior Period Expenses/Income
32	F27	Contribution Grants & subsidies towards Capital assets
33	F28	Project-wise / Scheme-wise Capital Expenditure
34	F29	Statements of assets not in use
35	F30	Investments
36	F31	Investments in Non business related activities
37	F32	Current Assets and Liabilities
38	F33	Working Capital Requirement
39	F34	Provison for Income Tax
<b>TARIFF FORMATS</b>		
40	T1	Existing & Proposed Tariff
41	T2	Revenue from Current Tariffs in Ensuing Year
42	T3	Revenue from Other Charges at Current Tariffs in Ensuing Years
43	T4	Revenue from Proposed Tariffs in Ensuing Year
44	T5	Revenue from Other Charges at Proposed Tariffs in Ensuing Years
<b>QUALITY OF SERVICE FORMATS</b>		
45	P1	Revenue Arrears and Agewise Analysis
46	P2	Revenue Arrears of Government and Agewise Analysis
47	P3	T&D Losses in LT and HT System
48	P4	Losses in 33 KV system
49	P5	Losses in 22 KV system
50	P6	Losses in 11 KV system
51	P7	Losses in LT system
52	P8	Losses at EHV level
53	P9	Circle-wise Losses
54	P10	Consumer Complaint
55	P11	Voltage Profile
56	P12	Technical Parameters
57	P13	Abstract of outages due to tripping in HT feeders
58	P14	Failure of Transformers
59	P15	Billing Periodicity
60	P16	Electrical Accidents
61	P17	Peak Demand
62	P18	Release of Customer bills
63	P19	Key Ratios
64	P20	Debt Restructuring
65	P21	Release of New service Connections
66	P22	Status of Metering
67	P23	Materials Management
68	P24	Audit Details
69	P25	Status of Pre-paid Metering
70	P26	Status of Unmanned sub-stations
71	P27	Shunt Capacitor Addition/Repair
72	P28	Reliability Indices
73	P29	Key Characteristics of the Distribution Network
Instructions for the Utility		PY : Previous Year, Past Year
1		CY : Current Year
2		EY : Ensuing Year











**Name of Distribution Licensee****Truing Up****Form No: S5**

All figures in Rs Crores

	Particulars	Approved	Actual
		PY	PY
	Power Purchase (MU)		
	Sale of Power (MU)		
	Loss %		
<b>1</b>	<b>Receipts</b>		
a	Revenue from tariffs & Miscell. Charges		
b	Subsidy from Govt.		
	<b>Total</b>		
<b>2</b>	<b>Expenditure</b>		
a	Purchase of Power from Own Stations		
b	Purchase of Power from Other Sources		
c	Intra-State Transmission Charges		
d	Inter-State Transmission Charges		
e	SLDC Fees & Charges		
f	R&M Expense		
g	Employee Expenses		
h	A&G Expense		
i	Depreciation		
j	Interest on Working Capital		
k	Interest & Finance Charges		
l	Less: Interest & other expenses capitalised		
m	Other Debits (incl. Prov for Bad debts)		
n	Extraordinary Items		
o	Other (Misc.)-net prior period credit		
	<b>Total</b>		
<b>3</b>	<b>Reasonable Return</b>		
<b>4</b>	<b>Other Income</b>		
a	Non Tariff Income		
b	Income from Wheeling Charges		
c	Income from Other Business		
d	Receipt on account of Cross Subsidy Surcharge		
e	Receipt on account of Additional Surcharge		
f	Any revenue or subsidy/grant received from the State Government other than Subsidy under Section 65 of the Electricity Act, 2003		
	<b>Total</b>		
<b>5</b>	<b>Annual Revenue Requirement (2)+(3)-(4)</b>		
<b>6</b>	<b>Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision</b>		
<b>7</b>	<b>Tariff Revision Impact</b>		
<b>8</b>	<b>Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision</b>		

**Note: This form should be filled up at the end of each year of the control per**















Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No: F1		
a) Revenue from tariffs													
Financial Year (n-1) (Actual)													
Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Loal Factor	Demand factor
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
<b>Domestic</b>													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
<b>Domestic Total</b>													
<b>NDNCS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>NDNCS Total</b>													
<b>Commercial Supply</b>													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
<b>Commercial Supply Total</b>													
<b>SIPS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>SIPS Total</b>													
<b>MIPS (50-100 kVA)</b>													
<b>LIPS</b>													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
<b>LIPS Total</b>													
<b>IDWPS</b>													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
<b>IDWPS Total</b>													
<b>Bulk Supply</b>													
LT													
HT													
EHT													
<b>BS Total</b>													
<b>Street Lighting</b>													
<b>TMS</b>													
0-20 kVA													
Above 20 kVA													
<b>TMS Total</b>													
<b>Railway Traction</b>													
EV Charging Stations													
<b>GRAND TOTAL</b>													



Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No: F1		
a) Revenue from tariffs													
Financial Year (n) (Estimated)													
Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Loal Factor	Demand factor
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
<b>Domestic</b>													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
<b>Domestic Total</b>													
<b>NDNCS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>NDNCS Total</b>													
<b>Commercial Supply</b>													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
<b>Commercial Supply Total</b>													
<b>SIPS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>SIPS Total</b>													
<b>MIPS (50-100 kVA)</b>													
<b>LIPS</b>													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
<b>LIPS Total</b>													
<b>IDWPS</b>													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
<b>IDWPS Total</b>													
<b>Bulk Supply</b>													
LT													
HT													
EHT													
<b>BS Total</b>													
<b>Street Lighting</b>													
<b>TMS</b>													
0-20 kVA													
Above 20 kVA													
<b>TMS Total</b>													
<b>Railway Traction</b>													
EV Charging Stations													
<b>GRAND TOTAL</b>													





Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No: F1		
a) Revenue from tariffs													
Financial Year (n+1) (Projected)													
Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Loal Factor	Demand factor
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
<b>Domestic</b>													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
<b>Domestic Total</b>													
<b>NDNCS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>NDNCS Total</b>													
<b>Commercial Supply</b>													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
<b>Commercial Supply Total</b>													
<b>SIPS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>SIPS Total</b>													
<b>MIPS (50-100 kVA)</b>													
<b>LIPS</b>													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
<b>LIPS Total</b>													
<b>IDWPS</b>													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
<b>IDWPS Total</b>													
<b>Bulk Supply</b>													
LT													
HT													
EHT													
<b>BS Total</b>													
<b>Street Lighting</b>													
<b>TMS</b>													
0-20 kVA													
Above 20 kVA													
<b>TMS Total</b>													
<b>Railway Traction</b>													
EV Charging Stations													
<b>GRAND TOTAL</b>													



Name of Distribution Licensee													
Revenue from Tariff & Charges											Form No: F1		
a) Revenue from tariffs													
Financial Year (n+2) (Projected)													
Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Loal Factor	Demand factor
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
<b>Domestic</b>													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
<b>Domestic Total</b>													
<b>NDNCS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>NDNCS Total</b>													
<b>Commercial Supply</b>													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
<b>Commercial Supply Total</b>													
<b>SIPS</b>													
0 - 20 kVA													
Above 20 kVA													
<b>SIPS Total</b>													
<b>MIPS (50-100 kVA)</b>													
<b>LIPS</b>													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
<b>LIPS Total</b>													
<b>IDWPS</b>													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
<b>IDWPS Total</b>													
<b>Bulk Supply</b>													
LT													
HT													
EHT													
<b>BS Total</b>													
<b>Street Lighting</b>													
<b>TMS</b>													
0-20 kVA													
Above 20 kVA													
<b>TMS Total</b>													
<b>Railway Traction</b>													
EV Charging Stations													
<b>GRAND TOTAL</b>													

















Name of Distribution Licensee										
Projection of Sales, Customers & Connected load										Form No: F2
A) Projection of sales										
In Million Units	PY	PY	PY	PY	CY	Control Period				
Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
<b>1 Domestic</b>										
a. Lifeline Consumers										
0-60 Units/ month										
b. Others										
0 - 125 Units/ month										
126 - 300 Units/ month										
301 and above Units/ month										
Pre- paid meter										
<i>Domestic Total</i>										
<b>2 NDNCS</b>										
0 - 20 kVA										
Above 20 kVA										
<i>NDNCS Total</i>										
<b>3 Commercial Supply</b>										
0 - 20 kVA										
20-100 kVA										
Above 100 kVA										
<i>Commercial Supply Total</i>										
<b>4 SIPS</b>										
0 - 20 kVA										
Above 20 kVA										
<i>SIPS Total</i>										
<b>5 MIPS (50-100 kVA)</b>										
<b>6 LIPS</b>										
220 kV & Above										
132 kV										
66 kV										
HT-1 (upto 1 MVA)										
HT-2 (More than 1 MVA)										
<i>LIPS Total</i>										
<b>6 IDWPS</b>										
Upto 20 kVA										
Above 20 kVA:										
	LT									
	HT									
	EHT									
<i>IDWPS Total</i>										
<b>7 Bulk Supply</b>										
LT										
HT										
EHT										
<i>BS Total</i>										
<b>8 Street Lighting</b>										
<b>9 TMS</b>										
0-20 kVA										
Above 20 kVA										
<i>TMS Total</i>										
<b>10 Railway Traction</b>										
<b>11 EV Charging Stations</b>										
<b>GRAND TOTAL</b>										
Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes										

B) Projection of Number of Customers										
Category	PY	PY	PY	PY	CY	Control Period				
	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
<b>1 Domestic</b>										
a. Lifeline Consumers										
0-60 Units/ month										
b. Others										
0 - 125 Units/ month										
126 - 300 Units/ month										
301 and above Units/ month										
Pre- paid meter										
<b>Domestic Total</b>										
<b>2 NDNCS</b>										
0 - 20 kVA										
Above 20 kVA										
<b>NDNCS Total</b>										
<b>3 Commercial Supply</b>										
0 - 20 kVA										
20-100 kVA										
Above 100 kVA										
<b>Commercial Supply Total</b>										
<b>4 SIPS</b>										
0 - 20 kVA										
Above 20 kVA										
<b>SIPS Total</b>										
<b>5 MIPS (50-100 kVA)</b>										
<b>6 LIPS</b>										
220 kV & Above										
132 kV										
66 kV										
HT-1 (upto 1 MVA)										
HT-2 (More than 1 MVA)										
<b>LIPS Total</b>										
<b>6 IDWPS</b>										
Upto 20 kVA										
Above 20 kVA:										
	LT									
	HT									
	EHT									
<b>IDWPS Total</b>										
<b>7 Bulk Supply</b>										
LT										
HT										
EHT										
<b>BS Total</b>										
<b>8 Street Lighting</b>										
<b>9 TMS</b>										
0-20 kVA										
Above 20 kVA										
<b>TMS Total</b>										
<b>10 Railway Traction</b>										
<b>11 EV Charging Stations</b>										
<b>GRAND TOTAL</b>										
Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes										









Name of Distribution Licensee										
Income from investments and Non-Tariff Income										Form No: F5
Particulars	PY	PY	PY	PY	CY	Control Period				
Figure in Rs Crore	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>									
1	Interest Income from Investments									
2	Interest on fixed deposits									
3	Interest from Banks other than Fixed Deposits									
4	Interest on (any other items)									
	<b>Sub-Total</b>									
<b>B</b>	<b>Non Tariff Income</b>									
1	Interest on loans and Advances to staff									
2	Interest on Loans and Advances to Licensee									
3	Interest on Loans and Advances to Lessors									
4	Interest on Advances to Suppliers / Contractors									
5	Income from Trading (other than Electricity)									
6	Gain on Sale of Fixed Assets									
7	Income/Fee/Collection against staff welfare activities									
8	Miscellaneous receipts									
9	Meter Rent/Fixed charges									
10	Recovery from theft of energy									
11	Wheeling charges									
12	Coss Subsidy Surcharge									
13	Additional Surcharge									
14	PLVC Charges									
15	Misc. charges from consumers									
16	Surcharge on Non Payment of subsidy by Govt									
17	Surcharge for LVSS									
18	Income from Other Business									
19	Contract Demand Violation Charges									
20	Harmonic Injection Violation Penalty									
21	Disturbing Load Penalty									
22	Less: Rebate for supply at higher voltage									
	<b>Sub-Total</b>									
	<b>Total</b>									
Note: A report on Harmonics should also be enclosed										









































Name of Distribution Licensee				
Details of Employee Costs (actual expenditure incurred) 2012-13				Form No: F12
Sr. No.	Name of Unit/ Wing	Expenditure including arrears and leave encashment (Rs. in Crore)	Capitalised (Rs. In crore)	Net Cost (Rs. In crore)
1	2	3	4	5
In Rs Cr				
<b>Distribution Business</b>				
A	Distribution - Field Units			
	(i)	Operating Wing		
		(a) North Zone		
		(b) Centre Zone		
		(c) South Zone, including O/o CE South Head Qtrs.		
	(ii)	Electrical Wing		
	(iii)	Systems Operation including O/o CE SO II Qtrs.		
	(iv)	SLDC only borne by HPSEBL excluding paid by Society		
		<b>A. Total Distribution - Field Units (i) to (iv)</b>		
	B.	Distribution - Head Quarters Cost		
	(i)	Accounts Wing		
	(ii)	Company Secretariat		
	(iii)	Internal Audit		
	(iv)	All others (S.P., M.M., P&M, Commercial, etc.)		
		<b>B. Total Distribution H.Qtrs (i) to (iv)</b>		
C.	Distribution - Terminal benefits including arrears of all employees of the Company			
	(i)	Pension		
	(ii)	Gratuity		
	(iii)	CPS contribution		
	(iv)	Other items		
		<b>C. Total Terminal benefits (i) to (iv)</b>		
Note: The above expenditure at A, B and C include (i) Past arrears of pay on account of pay revision actually paid during 2012-13 to distribution categories A and B (ii) Terminal benefits, including past pension arrears on account of pay revision to all pensioners of HPSEBL in 2012-13, irrespective of their postings				
D.	Other Activities/ Business			
	(i)	Generation Wing (Commissioned projects)		
	(ii)	New Projects (excluding BVPCL)		
	(iii)	Survey & Investigation		
	(iv)	CE (Project & Arbitration)		
		<b>D. Total other Business (i) to (iv) (including arrears of past pay arrears paid)</b>		
E.	<b>Grand Total HPSEBL (A) to (D)</b>			
F.	Pay and pension arrears out of E above			
	(i)	Pay arrears distribution included in A and B		
	(ii)	<b>Pay arrears other business included in D.</b>		
	(iii)	Pension arrears of Total HPSEBL included in C distribution		
		<b>F. Total pay &amp; pension arrears (i) to (iii)</b>		
G.	<b>Net Employees Cost 2012-13 (E-F)</b>			
H.	<b>Total Employees Cost Distribution (E-D)</b>			
I.	<b>Net Employees Cost Distribution 2012-13 (H-[F(i)+F(iii)])</b>			
Note: Employees cost of BVPC Ltd. (Uhl) has not been included in this statement				

<b>Name of Distribution Licensee</b>			
<b>Employee Strength &amp; Deployment</b>			<b>Form No: F13</b>
	<b>Status</b>	<b>Sanctioned strength</b>	<b>In position</b>
	<b>1</b>	<b>2</b>	<b>3</b>
	As on 01.04.2011		
	As on 01.04.2012		
	As on 01.04.2013		
	Deployment of staff in position as on 01.04.2012 within and outside HPSEBL		
	<b>Deployment within HPSEBL</b>	<b>Wing/ Unit</b>	<b>No. of employees</b>
<b>I.</b>	<b>Distribution Business</b>		
(a)	Operation Wing		
(b)	Electrical Systems Wing		
(c)	Systems Operations Wing		
(d)	Company H. Qtrs. Deployment		
	(i) Finance, Accounts and Audit		
	(ii) Company Secretariat		
	(iii) Commercial		
	(iv) System Planning		
	(v) All other wings		
(e)	FRCG		
<b>I.</b>	<b>Total distribution (a) to (c)</b>		
<b>II.</b>	<b>Generation Business</b>		
(a)	C.E. Generation / Commissioned Projects		
(b)	New Projects - BVPCL		
(c)	New Projects - others		
(d)	C.E. Projects and Arbitration		
<b>II.</b>	<b>Total Generation Business (a) to (d)</b>		
<b>III.</b>	<b>Other Business</b>		
(a)	Survey and investigation		
(b)	Any other		
<b>Employees on Deputation / Secondment outside the HPSEBL</b>			
	<b>Organization</b>	<b>No. of Employees</b>	
1	SJVNL		
2	HPPCL		
3	HPPTCL		
4	SLDC Society		
5	BBMB		
6	Directorate of Energy		
7	HPERC		
8	Other State Gov Deptt/ Organization e.g. HIMURHA, CEs, ULBs, etc,		
9	Other Organizations outside State		
	<b>Total deputation / Secondment (1 to 9)</b>		

**Name of Distribution Licensee****Form No: F14****Pension Contribution (other than Contributory Pension Scheme)**

<b>Particulars</b>		
1	Total no. of regular employees as on 31.03.2004	
2	Total no. of pensioners as on 31.03.2004 (covered under Board/ Govt Pension Scheme)	
3	Total no. of pensioners as on 01.04.2013	
4	Total Employees of HPSEBL in position as on 01.04.2013	
5	Total number of employees deployed within HPSEBL on businesses other than distribution i.e. Generation, BVPCL, Projects, S&I, etc as on 01.04.2013	
6	Total pension contribution for staff at (5) above on notional basis (regular appointees prior to CPS in 2003), if deemed as on deputation outside Board. Formula and calculation may be explained for 2011-12.	
7	Total no. of employees on deputation or secondment outside HPSEBL	
8	Total amount of pension contribution as per formula liable to be recovered against employees at (7) above (Regular appointees prior to CPS in 2003). Formula and calculations may be explained for 2012-13.	
9	Actual pension contribution received/ recovered against (8) above against 2012-13	
10	Estimated contribution against (8) above during 2013-14 as per formula.	



































Name of Distribution Licensee						Form No: F19						
Domestic loans, bonds and financial leasing												
All figures in Rs. Crore												
Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
Financial Year*												
<b>A</b>	<b>LONG-TERM</b>											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
<b>B</b>	<b>SHORT-TERM</b>											
	<b>Total</b>											
*Note:- Loanwise information to be provided for Previous Two Years, Current Year & Ensuing Years												

S. No	Particulars	Source	Loan type (Project Specific / Working Capital)	Amount of Loan sanctioned	Opening Loan Balance	Drawls in the Year	Amount repayable	Capitalised Amount	Adjustement	Closing Loan Balance	Interest type (Fixed / floating)	If Fixed interest, rate of Interest %	Base Rate, if Floating Interest	Margin, if Floating Interest	Are there any Caps/ Floor?	Specify caps/ floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amont actually repaid	
A	Secured Loan																						
1	Loan 1																						
2	Loan 2																						
B	Unsecured Loan																						
1	Loan 1																						
2	Loan 2																						
C	Total Loan																						
D	Weighted Average Rate of Interest on Loans (in %) (Separately for "PS" and "WC")																						

**Notes:**

- "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.
- Calculation should only be done for principal not overdue. Over-due principal, penal interest etc. shall not be considered.
- In place of Loan 1, Loan 2 etc. mention the name of funding agency.

**Name of Distribution Licensee****Details of New Loans****Form No: 21**

Sl. No.	Particulars	Purpose of the Loan	Loan Amount (Rs. Crore)	Rate of Interest (%)	Moratorium Period, if any (no. of yrs.)
<b>A</b>	<b>LONG-TERM</b>				
1	LIC				
	Loan 1				
	Loan 2				
	Loan 3				
2	REC				
	Loan 1				
	Loan 2				
	Loan 3				
3	PFC				
	Loan 1				
	Loan 2				
	Loan 3				
4	Bonds				
	Loan 1				
	Loan 2				
	Loan 3				
5	Bank				
	Loan 1				
	Loan 2				
	Loan 3				
6	APDRP				
	Loan 1				
	Loan 2				
	Loan 3				
7	Any Other				
8					
<b>B</b>	<b>SHORT-TERM</b>				
	Loan 1				
	Loan 2				
	Loan 3				
	<b>Total</b>				

**Note:** Distribution Licensee will require to fill up one sheet for each MYT year.





















<b>Name of Distribution Licensee</b>					
<b>Statement of Assets Not in Use</b>					<b>Form No: F29</b>
					All figures in Rs Crores
<b>Financial Year*</b>					
<b>Sl. No.</b>	<b>Date of Acquisition/Installation</b>	<b>Historical Cost/Cost of Acquisition</b>	<b>Date of withdrawal operations</b>	<b>Accumulated Depreciation on date of withdrawal</b>	<b>Written down value on date of withdrawal</b>
<b>*Note:- Information to be provided for Previous Four Years, Current Year &amp; Ensuing Years</b>					

**Name of Distribution Licensee**

**Investments**

**Form No: F30**

**Financial Year**

**(Rs Crores)**

<b>Sl. No.</b>	<b>Description of investment</b>	<b>Opening Balance</b>	<b>Additional Capitalisation</b>	<b>Investments realised during the year</b>	<b>Closing Balance</b>	<b>Source of Funding</b>	<b>Remarks</b>
1							
2							
3							
4							
5							
	<b>Total</b>						

**\*Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years**





Name of Distribution Licensee											
Working Capital Requirements											Form No: F33
(Rs Crores)											
Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	O&M expenses										
a.	R&M expenses										
b.	A&G expenses										
c.	Employee expenses										
d.	1/12th of total										
2	Receivables										
a.	Annual revenues from tariffs and charges										
b.	Receivables equivalent to 2 months average billing										
3	Maintenance Spares (40% of R&M Expense of 1 Month)										
4	Less: Consumer Security Deposit										
5	<b>Total Working Capital</b>										
6	Applicable rate as per Regulations (%)										
7	<b>Interest on Working Capital</b>										

<b>Name of Distribution Licensee</b>											
<b>Income Tax Provisions</b>											<b>Form No: F34</b>
											(Rs Crores)
<b>Sl.No.</b>	<b>Particulars</b>	<b>PY</b>	<b>PY</b>	<b>PY</b>	<b>PY</b>	<b>CY</b>	<b>Control Period</b>				
		<b>FY (n-4)</b>	<b>FY (n-3)</b>	<b>FY (n-2)</b>	<b>FY (n-1)</b>	<b>FY (n)</b>	<b>FY (n+1)</b>	<b>FY (n+2)</b>	<b>FY (n+3)</b>	<b>FY (n+4)</b>	<b>FY (n+5)</b>
1	Provision Made/Proposed For The Year										
2	As Per Return Filed For The Year										
3	As Assessed For The Year										
4	Credit/Debit Of Assessment Year(s) (Give Details)										
	<b>Total</b>										
Note:	'Income Tax Provisions' details which could not be provided by the Distribution Company at the time of this filing shall be furnished as and when they become due/ available.										

Name of Distribution Licensee							Form No.:
Existing Component of tariff							
Category	Energy Charges			Consumer Service Charges	Demand Charges		
	Normal	Peak	Night		Normal	PLEC	PLVC
	(Rs/kWh)			Rs/con./mth.	(Rs/kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
<b>Domestic</b>							
a. Lifeline Consumers							
0-60 Units/ month							
b. Others							
0 - 125 Units/ month							
126 - 300 Units/ month							
301 and above Units/ month							
Pre- paid meter							
<b>Domestic Total</b>							
<b>NDNCS</b>							
0 - 20 kVA							
Above 20 kVA							
<b>NDNCS Total</b>							
<b>Commercial Supply</b>							
0 - 20 kVA							
20-100 kVA							
Above 100 kVA							
<b>Commercial Supply Total</b>							
<b>SIPS</b>							
0 - 20 kVA							
Above 20 kVA							
<b>SIPS Total</b>							
<b>MIPS (50-100 kVA)</b>							
<b>LIPS</b>							
220 kV & Above							
132 kV							
66 kV							
HT-1 (upto 1 MVA)							
HT-2 (More than 1 MVA)							
<b>LIPS Total</b>							
<b>IDWPS</b>							
Upto 20 kVA							
Above 20 kVA:							
LT							
HT							
EHT							
<b>IDWPS Total</b>							
<b>Bulk Supply</b>							
LT							
HT							
EHT							
<b>BS Total</b>							
<b>Street Lighting</b>							
<b>TMS</b>							
0-20 kVA							
Above 20 kVA							
<b>TMS Total</b>							
<b>Railway Traction</b>							
<b>EV Charging Stations</b>							
<b>GRAND TOTAL</b>							

T1								Form No: T1	
Proposed Component of tariff									
Category	Energy Charges			Consumer Service Charges	Demand Charges				
	Normal	Peak	Night		Normal (Rs/ kVA/M)	PLEC (Rs/kWh)	PLVC (Rs/kWh)		
1	2	3	4	5	6	7	8		
<b>Domestic</b>									
a. Lifeline Consumers									
0-60 Units/ month									
b. Others									
0 - 125 Units/ month									
126 - 300 Units/ month									
301 and above Units/ month									
Pre- paid meter									
<b>Domestic Total</b>									
<b>NDNCS</b>									
0 - 20 kVA									
Above 20 kVA									
<b>NDNCS Total</b>									
<b>Commercial Supply</b>									
0 - 20 kVA									
20-100 kVA									
Above 100 kVA									
<b>Commercial Supply Total</b>									
<b>SIPS</b>									
0 - 20 kVA									
Above 20 kVA									
<b>SIPS Total</b>									
<b>MIPS (50-100 kVA)</b>									
<b>LIPS</b>									
220 kV & Above									
132 kV									
66 kV									
HT-1 (upto 1 MVA)									
HT-2 (More than 1 MVA)									
<b>LIPS Total</b>									
<b>IDWPS</b>									
Upto 20 kVA									
Above 20 kVA:									
LT									
HT									
EHT									
<b>IDWPS Total</b>									
<b>Bulk Supply</b>									
LT									
HT									
EHT									
<b>BS Total</b>									
<b>Street Lighting</b>									
<b>TMS</b>									
0-20 kVA									
Above 20 kVA									
<b>TMS Total</b>									
<b>Railway Traction</b>									
<b>EV Charging Stations</b>									
<b>GRAND TOTAL</b>									





Name of Distribution Licensee												
Revenue from Other Charges at Current Tariffs in Ensuing Years*												Form No: T3
Sl.No.	Tariff Category	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	Voltage Surcharge, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Threshold Energy Rebate, if any (Rs. Crore)	High Voltage Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Total Other Charges, if any (Rs. Crore)	Subsidy from GoHP, if any (Rs. Crore)
1	<b>Domestic</b>											
	a. Lifeline Consumers											
	0-60 Units/ month											
	b. Others											
	0 - 125 Units/ month											
	126 - 300 Units/ month											
	301 and above Units/ month											
	Pre- paid meter											
	<b>Domestic Total</b>											
2	<b>NDNCS</b>											
	0 - 20 kVA											
	Above 20 kVA											
	<b>NDNCS Total</b>											
3	<b>Commercial Supply</b>											
	0 - 20 kVA											
	20-100 kVA											
	Above 100 kVA											
	<b>Commercial Supply Total</b>											
4	<b>SIPS</b>											
	0 - 20 kVA											
	Above 20 kVA											
	<b>SIPS Total</b>											
5	<b>MIPS (50-100 kVA)</b>											
6	<b>LIPS</b>											
	220 kV & Above											
	132 kV											
	66 kV											
	HT-1 (upto 1 MVA)											
	HT-2 (More than 1 MVA)											
	<b>LIPS Total</b>											
6	<b>IDWPS</b>											
	Upto 20 kVA											
	Above 20 kVA:											
		LT										
		HT										
		EHT										
	<b>IDWPS Total</b>											
7	<b>Bulk Supply</b>											
	LT											
	HT											
	EHT											
	<b>BS Total</b>											
8	<b>Street Lighting</b>											
9	<b>TMS</b>											
	0-20 kVA											
	Above 20 kVA											
	<b>TMS Total</b>											
10	<b>Railway Traction</b>											
11	<b>EV Charging Stations</b>											
	<b>GRAND TOTAL</b>											
	*Note: Licensee is required to fill up one sheet for each MYT year.											

Name of Distribution Licensee															Form No: T4
Revenue from Proposed Tariffs in Ensuing Years*															
SLNo.	Tariff Category	No. of cons	Consumption-Slabwise (MU)	Sanct. Load-Slabwise (KW /KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Proposed Cross Subsidy
<b>1</b>	<b>Domestic</b>														
	a. Lifeline Consumers														
	0-60 Units/ month														
	b. Others														
	0 - 125 Units/ month														
	126 - 300 Units/ month														
	301 and above Units/ month														
	Pre- paid meter														
	<b>Domestic Total</b>														
<b>2</b>	<b>NDNCS</b>														
	0 - 20 kVA														
	Above 20 kVA														
	<b>NDNCS Total</b>														
<b>3</b>	<b>Commercial Supply</b>														
	0 - 20 kVA														
	20-100 kVA														
	Above 100 kVA														
	<b>Commercial Supply Total</b>														
<b>4</b>	<b>SIPS</b>														
	0 - 20 kVA														
	Above 20 kVA														
	<b>SIPS Total</b>														
<b>5</b>	<b>MIPS (50-100 kVA)</b>														
<b>6</b>	<b>LIPS</b>														
	220 kV & Above														
	132 kV														
	66 kV														
	HT-1 (upto 1 MVA)														
	HT-2 (More than 1 MVA)														
	<b>LIPS Total</b>														
<b>6</b>	<b>IDWPS</b>														
	Upto 20 kVA														
	Above 20 kVA:														
		LT													
		HT													
		EHT													
	<b>IDWPS Total</b>														
<b>7</b>	<b>Bulk Supply</b>														
	LT														
	HT														
	EHT														
	<b>BS Total</b>														
<b>8</b>	<b>Street Lighting</b>														
<b>9</b>	<b>TMS</b>														
	0-20 kVA														
	Above 20 kVA														
	<b>TMS Total</b>														
<b>10</b>	<b>Railway Traction</b>														
<b>11</b>	<b>EV Charging Stations</b>														
	<b>GRAND TOTAL</b>														
	*Note: Licensee is required to fill up one sheet for each MYT year.														

Name of Distribution Licensee												
Revenue from Other Charges at Proposed Tariffs in Ensuing Years*											Form No: T5	
Sl.No.	Tariff Category	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	Voltage Surcharge, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Threshold Energy Rebate, if any (Rs. Crore)	High Voltage Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Total Other Charges, if any (Rs. Crore)	Subsidy from GoHP, if any (Rs. Crore)
1	<b>Domestic</b>											
	a. Lifeline Consumers											
	0-60 Units/ month											
	b. Others											
	0 - 125 Units/ month											
	126 - 300 Units/ month											
	301 and above Units/ month											
	Pre- paid meter											
	<b>Domestic Total</b>											
2	<b>NDNCS</b>											
	0 - 20 kVA											
	Above 20 kVA											
	<b>NDNCS Total</b>											
3	<b>Commercial Supply</b>											
	0 - 20 kVA											
	20-100 kVA											
	Above 100 kVA											
	<b>Commercial Supply Total</b>											
4	<b>SIPS</b>											
	0 - 20 kVA											
	Above 20 kVA											
	<b>SIPS Total</b>											
5	<b>MIPS (50-100 kVA)</b>											
6	<b>LIPS</b>											
	220 kV & Above											
	132 kV											
	66 kV											
	HT-1 (upto 1 MVA)											
	HT-2 (More than 1 MVA)											
	<b>LIPS Total</b>											
6	<b>IDWPS</b>											
	Upto 20 kVA											
	Above 20 kVA:											
		LT										
		HT										
		EHT										
	<b>IDWPS Total</b>											
7	<b>Bulk Supply</b>											
	LT											
	HT											
	EHT											
	<b>BS Total</b>											
8	<b>Street Lighting</b>											
9	<b>TMS</b>											
	0-20 kVA											
	Above 20 kVA											
	<b>TMS Total</b>											
10	<b>Railway Traction</b>											
11	<b>EV Charging Stations</b>											
	<b>GRAND TOTAL</b>											
	*Note: Licensee is required to fill up one sheet for each MYT year.											



















Name of Distribution Licensee							
Circle-wise Losses							Form No: P9
Sl.No.	Name of the Circle	Energy Input into the system (including input at circle level)	Sales to EHV Consumers	Sales to HV Consumers	Sales to LV Consumers	Total Energy Sold	Losses (%)
1	Circle 1						
2	Circle 2						
3	Circle 3						
4	Circle 4						
<p><b>Note: Circle-wise losses information to be provided for Previous two years (actual), Current year (estimated) and projections for each year of the MYT Control Period</b></p>							

Name of Distribution Licensee					
Consumer Complaint					Form No: P10
SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING			
		Ist.Six months of previous year	2nd.Six months of previous year	Ist.Six months of current year	2nd Six months of current year
1	Interruption due to problem in LT supply (Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)				
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin				
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings				
4	Any other				











<u>Name of Distribution Licensee</u>					
<u>Billing Details - Periodicity as per regulations</u>					<b>Form No: P15</b>
1	Category Wise consumers	<b>Monthly</b>	<b>Bi Monthly</b>	<b>Quarterly</b>	<b>Half Yearly</b>
Note	Security Deposit Regulations of HPERC, 2005				



Name of Distribution Licensee											
Peak Demand in MW											Form No: P17
Sl.No.	PY	PY	PY	PY	CY	Control Period					
	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed By Transco										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										
Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.											





Name of Distribution Licensee						
Debt Restructuring				Form No: P20		
S. No	Long Term Loans / Credits from the FIs/banks/ organisations approved by the State Government	Cost of Debt before restructuring	Interest Burden before rest.	Cost of Debt after restr.	Interest Burden after rest.	Benefit (2-4)
		1	2	3	4	5
I						
1	LIC					
2	REC					
3	PFC					
4	Bonds					
5	Bank/FIIs					
6	RAPDRP					
7	RGGVY					
8	Any Other					
	<b>Total of I</b>					
II	<b>Interest on Working Capital Loans Or Short Term Loans</b>					
1						
2						
3						







Name of Distribution Licensee											
Materials Management		Form No: P23									
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Cost of material procurements (Centralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	<b>Total</b>										
2	Cost of material procurements (Decentralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	<b>Total</b>										
3	Decentralized purchases lying unutilized over 6 months										
	Zone 1										
	Zone 2										
	Zone 3										
	<b>Total</b>										
4	Purchases made in packages										
	With labour										
	Without labour										
	<b>Total</b>										

Notes:- Details should include the list of decentralized items for which benchmark prices and rate contracts have been finalised

Name of Distribution Licensee					
Audit	Form No: P24				
S. No	Category (Includes all audits carried out in the previous and current year)	Periodicity of the audit	No. of personnel deployed	Major shortcomings/ findings	Corresponding actions taken
1	Commercial Audit 1				
2	Commercial Audit 2				
3	Commercial Audit 3				
4	Commercial Audit 4				
Notes:- Copy of the latest report of CAG as well as any other special audit/ review conducted by CAG can be attached					

Name of Distribution Licensee											
Pre-paid Metering		Form No: P25									
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Number of pre-paid meters at the start of the year										
2	Number of new installations targetted										
3	Number of new installations achieved										
4	Number of pre-paid meters at the end of the year										
5	Number of defects reported during the year										
6	Number of complaints received										
7	Number of complaints attended										
8	Number of complaints pending										
9	Number of prepaid token vending sites at the start of the year										
10	Number of new vending sites established										
11	Number of prepaid token vending sites at the end of the year										

Notes:- Details on the overall assessment of the pre-paid system may be provided along with this format, in terms of quality of meters supplied, etc.

Name of Distribution Licensee												
Unmanned sub-stations												Form No: P26
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
1	Number of unmanned sub-stations at the start of the year											
2	Number of manned stations to be converted to unmanned (targetted)											
3	Number of manned stations to be converted to unmanned (achieved)											
4	Number of unmanned sub-stations at the end of the year											
5	Number of personnel redeployed due to unmanning											
6	Total outages (more than 10 mins) at unmanned sub-stations											
Notes:-		Details on the voltage/MVA capacity, etc of converted substations, the major faults on unmanned substations and the list of companies providing the technology can be provided										

Name of Distribution Licensee		
<b>Shunt Capacitor Addition/Repair</b>		<b>Form No: P27</b>
S. No	Particulars	Capacity (MVAR)
<b>Capacitor Addition</b>		
1	Total Capacitors requirement at the end of previous year	
2	Actual installed capacitors at the end of previous year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the current year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during the first half of current year	
7	Target for the 2nd half of the current year	
8	Total Capacitors likely to be added during the current year (6+7)	
9	Total Capacitors likely to be available by the end of the current year (2+8)	
10	Shortfall, if any (5-9)	
<b>Repair of Defective Shunt Capacitors</b>		
11	At the end of previous year	
12	Net capacity available by the end of previous year (2-11)	
13	Capacitors damaged during the 1st half of the current year	
14	Capacitors repaired during the 1st half of the current year	
15	Net capacity available by the end of 1st half of the current year (12-13+14)	
16	Target level of damaged Capacitors by the end of the current year	
18	Net Shortfall, if any, by the end of the current year (5-17)	

Name of Distribution Licensee		Form No: P28						
Reliability Indices								
S. No.	Circle	Total Consumers Served ( $N_T$ )	Inturrupted Consumers ( $N_i$ )	Duration of interruption (in min.) ( $R_i$ )	No. of Interruptions ( $N_o$ )	( $R_i * N_i$ )	SAIFI= $\Sigma N_i / N_T$	SAIDI= $\Sigma (R_i * N_i) / N_T$ (in min.)
1	Shimla							
2	Solan							
3	Rampur							
4	Rohru							
5	Nahan							
6	Mandi							
7	Kullu							
8	Bilaspur							
9	Hamirpur							
10	Kangra							
11	Dalhousie							
12	Una							
	<b>TOTAL</b>							

Note: The feeders must be segregated into rural and Urban and the value of the indices must be reported seperately for each month.



