		NAME OF DISTRIBUTION LICENSEE
FORM	MATS FOR ARR	& TARIFF FILING BY DISTRIBUTION LICENSEES
		SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Expenditure Allocation into Fixed, Variable & Other Costs
4	S4	Energy Balance
5	S5	Truing Up
	F1	FINANCIAL FORMATS
<u>6</u> 7	F1 F1a	Revenue from Tariff and Charges Projection of sales, consumers & connected load
8	F1a F1b	Monthly projections of Sales
9	F2	Revenue Grants & subsidies
10	F3	Income from investments and Non-Tariff Income
11	F4	Summary of HP Own Generation & Power Purchase
12	F4a	Power purchase Details Intra State Transmission (TRANSCO) Charges
14	F4b F5	R&M Expenses
15	F6	Employees' Cost & Provisions
16	F6A	Details of Employee Costs (actual expenditure incurred) 2012-13
17	F6B	Employee Strength & Deployment
18	F6C	Pension Contribution (other than Contributory Pension Scheme)
19 20	F6D F7	Employee strength for the Control Period
20	F / F8	Administration & General Expenses Statement of Fixed Assets and Depreciation
22	F9	Interest & Finance charges
23	F9a	Domestic loans,bonds and financial leasing
24	F9b	Details of Existing Loans
25	F9c	Details of New Loans for each MYT Year
26 27	F10 F11	Details of Expenses Capitalised Other Debits
28	F11 F12	Other Debits Statement of Sundry Debtors & provision for bad & doubtful debtors
29	F13	Extraordinary Items
30	F14	Net Prior Period Expenses/Income
31	F15	Contribution Grants & subsidies towards Capital assets
32	F16	Project-wise / Scheme-wise Capital Expenditure
33	F17	Statements of assets not in use
34	F18A	Investments Investments in Non business related activities
36	F19	Current Assets and Liabilities
37	F20	Working Capital Requirement
38	F21	Provison for Income Tax
		TARIFF FORMATS
39 40	T1 T2	Existing & Proposed Tariff
40	T3	Revenue from Current Tariffs in Ensuing Year Revenue from Proposed Tariffs in Ensuing Year
	13	OUALITY OF SERVICE FORMATS
42	P1	Revenue Arrears and Agewise Analysis
43	P1a	Revenue Arrears of Government and Agewise Analysis
44	P2	T&D Losses in LT and HT System
45	P2a	Losses in 33 KV system
46 47	P2b P2c	Losses in 22 KV system
48	P2c P2d	Losses in 11 KV system Losses in LT system
49	P2e	Losses at EHV level
50	P2f	Circle-wise Losses
51	Р3	Consumer Complaint
52	P4	Voltage Profile
53 54	P5 P6	Technical Parameters A betract of outgoes due to tripping in HT fooders
55	P6 P7	Abstract of outages due to tripping in HT feeders Failure of Transformers
56	P8	Billing Periodicity
57	Р9	Electrical Accidents
58	P10	Peak Demand
59	P11	Release of Customer bills
60	P12 P13	Key Ratios Debt Restructuring
62	P13 P14	Release of New service Connections
63	P15	Status of Metering
64	P16	Materials Management
65	P17	Audit Details
66 67	P18 P19	Status of Pre-paid Metering
	ctions for the Utilit	Status of Unmanned sub-stations
instru 1	chons for the Othlit	
2		
PY	Previous Year, Pas	t Year
CY	Current Year	
EY	Ensuing Year	

	Name of Distribution Licensee										
Annual	Revenue Requirement					Form No: S1					
						All figures in l	Rs Crores				
	Particulars	PY	PY	PY	PY	CY			Control Period		
	1 at ticular s	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
			(/	()	()	(-,	(/	(/	((,	(,
	Power Purchase (MU)										
	Sale of Power (MU)										
	Loss %										
1	Receipts										
	Revenue from tariffs & Miscell. Charges										
	Revenue subsidy from Govt.										
	Total										
2	Expenditure										
a	Purchase of Power from Own Stations										
b	Purchase of Power from Other Sources										
c	Intra-State Transmission Charges										
d	R&M Expense										
e	Employee Expenses										
f	A&G Expense										
g	Depreciation										
	Interest & Finance Charges										
	Less: Interest & other expenses capitalised										
	Other Debits (incl. Prov for Bad debts)										
	Extraordinary Items										
	Other (Misc.)-net prior period credit/ (charges)										
	Total										
3	Reasonable Return										
4	Other Income										
5	Annual Revenue Requirement (2)+(3)-(4)										
6	Surplus(+) / Shortfall(-): (1)-(5)										
	before tariff revision										
7	Tariff Revision Impact										
8	Surplus(+) / Shortfall(-): (6)-(7)										
	after tariff revision										

	-										
			Name of Distu	 ibution License						l	
D (T		Name of Distr	ibution License	<u>e</u>			E N 03			
Return o				ı	ı	ı	ı	Form No: S2		ı	
	All figures in Rs Crores										
S. No	Particulars	PY	PY	PY	PY	CY			Control Period		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	1 Opening Balance of Equity										
	Net Additions during the Year										
	3 Less: Capitalization										
	4 Closing Balance of Equity										
	5 Rate of Return (%)										
	ROE										
											-

												Name	of Distribu	ition License	e																						$\overline{}$
spenditure Allocation into Fixed, Variable & Otl	ner Costs																		Form No: S3																		
																			All figures in R	s Crores																	
Particulars				Pre	evious Ye	ar					Previo	ıs Year			Cur	rent Year										c	ontrol Perio	od									
		FY (r	n-4)		FY (n			FY	(n-2)		FY				1	Y (n)			FY (n+	1)			FY (n+2)			FY (FY (n+4)			FY ((n+5)	
	Fixed	Variable	Others Tot	al Fixed	Variabl C	Others T	Total Fi	ixed Variabl	Others Tot	al Fixed	Variable	Othe	rs Tota	d Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Tot
Expenditure																																					
1 Power Purchase																																					
- Power purchase cost																																					
- Intra State Transmission Charges																																					
- Inter State Transmission Charges																																					
- Other Charges (SLDC, NRLDC, etc.)																																					
2 Repairs and Maintenance																																					
3 Employee Costs																																					
4 Admin and General Expenses																																					
5 Depreciation and related dts																																					
6 Interest & Finance charges																																					
Sub-Total																																					
Less: Expenses capitalised																																					
- Interest & Finance Charges capitalised																																					
- Other Expenses capitalised																																					
Sub-Total																																					
7 Return on Equity																																					
8 Other Debits (incl. Bad debts)																																					
9 Extraordinary Items																																					
0 Total Expenditure																																					
1 -																																					

Name of Distribution Licensee										
nergy Balance	<u> </u>		,		ı	,	ı	,		Form No: S
									_	
Particulars	PY	PY	PY	PY	CY			Control Perio		
		FY (n-2)		FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU
1 Purchase of Power										
Power from Own Stations										
Power from Other Sources										
Total Power Available for Sale or Energy Input										
2 Energy Sales within the state										
a) LT Sales										
b) HT Sales										
c) EHT Sales										
Total Energy Sales										
3 Distribution Loss										
4 Intra State Transmission Loss										
5 Net Energy Requirement for sale in state										
g,										
6 Energy available for inter state sale										
	-									
7 Inter State Transmission Loss	-									
/ Intel State Hansinission Loss	-									
8 Tradable Power	+					1				

Name of Distribution Licensee Truing Up Form No: S5

		All figures in	n Rs Crores
	Particulars	Approved	Actual
		PY	PY
	Power Purchase (MU)		
	Sale of Power (MU)		
	Loss %		
1	Receipts		
a	Revenue from tariffs & Miscell. Charges		
b	Subsidy from Govt.		
	Total		
2	Expenditure		
a	Purchase of Power from Own Stations		
	Purchase of Power from Other Sources		
c	Intra-State Transmission Charges		
d	R&M Expense		
e	Employee Expenses		
f	A&G Expense		
g	Depreciation		
h	Interest & Finance Charges		
	Less: Interest & other expenses capitalised		
j	Other Debits (incl. Prov for Bad debts)		
k	Extraordinary Items		
1	Other (Misc.)-net prior period credit		
	Total		
3	Reasonable Return		
	Other Income		
	Annual Revenue Requirement (2)+(3)-(4)		
	Surplus(+) / Shortfall(-): (1)-(5) before tariff revision		`
	Tariff Revision Impact		
8	Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision		

Note: This form should be filled up at the end of each year of the control period.

	Revenue from Tariff & Charges			1					1				1			1	1	1	ı							1				1
ш	a) Revenue from tariffs																													
			1		,			ial Year (n-4)				•	1						1		Year (n-3									
	Particulars	Consumers	Load	Contract		Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Load		Consumer		Contract	Unit sold			Rev. from		Realizatio				Demand	Consumer		Contract
			connected	Demand		Consumer	Demand	variable	revenue	rate	against rev.	Efficiency	Factor	factor	S	connected	Demand			Demand		revenue	n rate	against	Efficiency	Factor	factor	S	connected	Demand
						Service	charges	charges			demand								Service	charges	charges			rev.						
						Charges													Charges					demand						
		No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)
_	Domestic			1																							1			
	a. Lifeline Consumers																													
	0-40 Units/ month																													
	b. Others																													
	0 - 125 Units/ month																													
	126 - 250 Units/ month																													
	251 and above Units/ month						1		1				1																	
	Pre- paid meter																												·	
	Domestic Total																													
	NDNCS																												·	
	0 - 20 kW																													
	Above 20 kW																													
	NDNCS Total																													
3	Commercial Supply																													
	0 - 20 kW																													
	20-100 kW																													
	Above 100 kW																													
	Commercial Supply Total																													
4	SMS																													
	0 - 20 kW																													
	Above 20 kW																													
	SMS Total																													
5	LS																													
	EHT																													
	HT-1 (upto 1 MW)																													
	HT-2 (More than 1 MW)																													
	LS Total			1																		1		1	1		1			1
	WIPS		1		1			İ	1														1							
	Upto 20 kW		1		1		1	İ	1	1	1	1										1	†	1	1					1
	Above 20 kW		1		1		1	l	1	1	1	i										1	1	1	1					1
	LT	<u> </u>	1	t			1	1	1	 	 	 	1			l	1					1	1	1	1	†	+	1		1
	HT	1	1		1		1	1	1	1	1	1	1									1	1	1	1					1
	ЕНТ	<u> </u>	1	t			1	1	1	 	 	 	1			l						1	1	1	1	†	+			1
	WIPS Total	<u> </u>	1	t			1	1	1	 	 	 	1			l	1					1	1	1	1	†	+	1		1
	Street Lighting	+	1	 	1		+	 	+	 	-	 	 			-						 	 	 	 	 	+			+
	Bulk Supply	-	1		1		1	1	+	1	1	1	1			l						 	 	 	 		+			+
	LT	+	 	+	+ -		+	 	+	 	 		+									 	 	 	 	 	+			+
	HT	-	1	1	1		1	ł	+	1	1	1	1			-		-				 	 	 	 	1	1			+
	ЕНТ	-	1		1		1	1	+	1	1	1	1			l						 	 	 	 		+			+
	BS Total	+	1	 	1		1	1	1	1	1	 	+			 	1	-				1	 	1	1	 	+	+		1
	TM	-	1		1		1	1	+	1	1	1	1			l						 	 	 	 		+			+
	0-20 kW		 	-	1		+	1	+	-	-	-	1			 		-				 	 	 	 	-	+			+
		+	<u> </u>		1		1	 	1	-	ļ	1	1			-						 	 	 	 		1			1
	Above 20 kW	-	 	1	1		+	 	1	 	 	 	1			<u> </u>	1	-				 	 	 	 	 	+	-		1
	TM Total	-	1		1		1	1	1			1	-			ļ						ļ	 	ļ	ļ					1
	Railway Traction	+	1	1	1		1	1	1			1	ļ									1	1	1	1	1	-			1
	GRAND TOTAL	_		1	1		1	1	1			ļ	1			ļ						<u> </u>	 	<u> </u>	<u> </u>	<u> </u>	1			
			1	1	1			1	1	<u> </u>		<u> </u>											1	1	1		1			1

	b) Revenue from other charges																			
	Particulars	PY	PY	CY	PY			(Control Per	iod										
		FY (n-4)	FY (n-3)	FY (n)	FY (n- 1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)									
	Non-tariff Income:																			
	a) Meter Rent/service line rentals																			
	b) Recovery for theft of power/malpractices																			
	c) Wheeling Charges recovery																			
	d) Miscellaneous charges from consumers																			
I	Sub-Total																			
	Other Income																			
	 a) Interest on Staff loans & advances 																			
	b) Delayed payment charges from consumers																			
	c) Interest on advances to suppliers/contractors																			
	d) Income from trading																			
	e) Income from staff welfare activities																			
	f) Miscellaneous receipts																			
II	Sub-Total																			
	Total Non-Tariff & Other Income (I+II)																			1
	Note:- This format should be filed as per the existing tariff & charges schedule.																			

										Name	of Distribution	Licensee															
																Form No											Form No:
Revenue from Tariff & Charges				_						_		_				F1	1		_	,							F1
a) Revenue from tariffs	_																										\vdash
a) Revenue from tariffs			F: :	111 ()	1) (A 4 B)										Е.	: 137 (1)	(A (D)										
Dantino la se	T Init and d	D G			2) (Actual)		Callantian	Callestian II and	D	C	Ird	Contract	T Table	D C		cial Year (n-1)		Darlingtion	C-11	Callastian	T1	D	C	Ird	Contract	T T	D G
Particulars	Unit soid	Rev. from		variable		n rate		Collection Load Efficiency Factor	Demand	Consumers	Load	Contract		Rev. from	Rev. from	Rev. from variable	Total	Realization	Collection	Collection Efficiency	Loal	Demand	Consumers	Load		Unit sold	Rev. from
		Consumer Service			revenue	nrate	against	Efficiency Factor	factor		connected	Demand	soid	Consumer Service	Demand		revenue	rate	against rev. demand	Efficiency	Factor	factor		connected	Demand		Consumer
		Charges	charges	charges			rev. demand							Charges	charges	charges			demand								Service Charges
	(MU)	(Rs. Cr.)	(Ps Cr)	(Pc Cr)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		No.	(kW)	(kW)	(MU)		(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)	(MU)	
Domestic	(IVIO)	(RS. C1.)	(RS. C1.)	(RS. C1.)	(KS. CI.)	(170)	(KS. CI.)	(70)		140.	(KW)	(KW)	(IVIO)	(R3. C1.)	(RS. CI.)	(RS. C1.)	(RS. C1.)	(170)	(RS. CI.)	(70)			140.	(KW)	(K VV)	(IVIO)	(RS. CI.)
a. Lifeline Consumers																									Ì		
0-40 Units/ month																									Ì		
b. Others																					1						
0 - 125 Units/ month																									Ì		
126 - 250 Units/ month																									Ì		
251 and above Units/ month							1	1 1		1								1	1	1			i e	İ			
Pre- paid meter							1	1 1		1								1	1	1			i e	İ			
Domestic Total				1			1			1							1										
NDNCS				1			1			1							1										
0 - 20 kW									1																		
Above 20 kW									1																		
NDNCS Total																											
Commercial Supply																									1		
0 - 20 kW																									1		
20-100 kW																									1		
Above 100 kW																									1		
Commercial Supply Total																											
SMS																											
0 - 20 kW																											
Above 20 kW																											
SMS Total																											
LS																											
EHT																											
HT-1 (upto 1 MW)																											<u> </u>
HT-2 (More than 1 MW)																											
LS Total																											
WIPS																											
Upto 20 kW																											
Above 20 kW																		1					ļ				1
LT							<u> </u>											1					ļ		ļ		1
HT							<u> </u>											1					ļ		ļ		1
EHT		ļ	1	1	1	1	ļ		ļ	<u> </u>		ļ	1				ļ	1				1	ļ		ļ		
WIPS Total		ļ	1	1	1	1	ļ		ļ	<u> </u>		ļ	1				ļ	1				1	ļ		ļ		
Street Lighting		ļ	1	1	1	1	ļ		ļ	<u> </u>		ļ	1				ļ	1				1	ļ		ļ		
Bulk Supply			1	1			 	+	1	 	-	1			-	1			 	1	1		ļ	ļ	ļ		↓
LT		ļ	1	<u> </u>	1	1	<u> </u>		<u> </u>	_		ļ	1				ļ	_			1	1	ļ		ļ		
HT		1	1	1	1	1	 	1	1	 	1	1	1		-	1	1	_	 	1	1	1	 		1		
EHT			1	1			 		1	 	-	1			-	1			 	1	1		ļ	ļ	ļ		↓
BS Total				1	-		 	1	1	1	1	 			1	1	1	+	1	1	-	-	1	1			1
TM				1	-		 	1	1	1	1	 			1	1	1	+	1	1	-	-	1	1			1
0-20 kW		1		1	1		 		 	 	-	 	1		-	ļ	1	1	4	ļ	1	-	 		ļ		↓
Above 20 kW	_			-		_	 	1	-	1	1	 	-		1	1	-	+	1	1	-		1	1	1		1
TM Total				1	-		 	 	1	1	1	 			1	1	1	+	1	1	-	-	1	1			1
Railway Traction	_	1	1	1	+	1	1	+ + +	1	+	+	1	1		+	+	1	+	+	+	1	+	 	1	1		
GRAND TOTAL		1		1	1		 	+	 	 	-	 			-	ļ	1	1	4	ļ	1	-	 		ļ		
		1			1		1		1													1					1

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													Form No:										+				+
Revenue from Tariff & Charges													FI FI													í	!
Revenue from Tariff & Charges		1	1	1	1	1		1	ı	1	1	1 1	FI	ı	I								+		1		+
a) Revenue from tariffs	+					+		+	-	+		+ +			+								+				+
a) Revenue from tarins	Financ	rial Year (n) (E	Catimated)											Financia	ıl Year (n+1) ((Duningtod)	\										Financial
Particulars				Realization	Collection	Collection	T1	Damand	C	Load	Contract	Unit R	Rev. from	Rev. from			Realization	Collection	Collection	Loal	Damand	C	Td	Comtract	T Tools	Rev. from	
Particulars	Rev. from Demand	Rev. from	Total			Efficiency	Loal	Demand	Consumers		Contract Demand		Consumer		Rev. from variable	Total			Efficiency		Demand	Consumers	Load connected	Contract Demand			Rev. from
		variable	revenue	rate	against rev.	Efficiency	Factor	factor		connected	Demand			Demand		revenue	rate	against rev.	Efficiency	Factor	factor		connected	Demand		Consumer	Demand
	charges	charges			demand								Service	charges	charges			demand								Service	charges
	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)		(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)	(MID)	(Rs. Cr.)	(Rs. Cr.)
Domestic	(KS. CI.)	(RS. C1.)	(KS. CI.)	(F/U)	(KS. C1.)	(/0)			NO.	(K W)	(KW)	(IVIU)	(KS. C1.)	(KS. CI.)	(KS. C1.)	(NS. C1.)	(F/U)	(RS. CI.)	(/0)			NO.	(KW)	(KW)	(MO)	(KS. CI.)	(RS. CI.)
a. Lifeline Consumers					+	-		+		+		+			-			+	+				-	+		$\overline{}$	
0-40 Units/ month			1					1				+ +														$\overline{}$	
b. Others			+	1	+	-	+	+		+	-	+					+	+	+		1			-		$\overline{}$	
0 - 125 Units/ month			1					1				+ +														$\overline{}$	
126 - 250 Units/ month			1					1				+ +														$\overline{}$	
251 and above Units/ month	+	+	+	 	+	+	+	+	1	+	+	+ +		 	†	+	†	+	+	1	+	 	†	+	+		
Pre- paid meter	+	+	+	 	+	+	+	+	1	+	+	+ +		 	†	+	†	+	+	1	+	 	†	+	+		+
Domestic Total	+	+	+	1	+	+	1	 	1	+	+	+			 	 	 	1	+	+	 	 	 	+	+		+
NDNCS	+	+	+	1	+	+	1	 	1	+	+	+			 	 	 	1	+	+	 	 	 	+	+		+
0 - 20 kW		+	1	1	1	1	+	1	!	1	+	1 1			1	1	1	1	1	1	1	1	1	1	1		+
Above 20 kW					+	-		+		+		+			-			+	+				-	+		$\overline{}$	
NDNCS Total					+	-		+		+		+			-			+	+				-	+		$\overline{}$	
Commercial Supply			+				+				+	+ +								+	1			1	1	$\overline{}$	
0 - 20 kW					+	-		+		+		+			-			+	+				-	+		$\overline{}$	
20-100 kW		-	1	1	+	+		+	-	+		+ +			1		+	+					1	1			$\overline{}$
Above 100 kW					+	-		+		+		+			-			+	+				-	+		$\overline{}$	
Commercial Supply Total		-	1	1	+	+		+	-	+		+ +			1		+	+					1	1			$\overline{}$
SMS		-	1	1	+	+		+	-	+		+ +			1		+	+					1	1			$\overline{}$
0 - 20 kW		-	1	1	+	+		+	1	+		+ +			1		+	+					1	1			_
Above 20 kW												 			1								1				
SMS Total		-	1	1	+	+		+	1	+		+ +			1		+	+					1	1			
LS																										$\overline{}$	
EHT																										$\overline{}$	
HT-1 (upto 1 MW)			1									† †															
HT-2 (More than 1 MW)			1									† †															
LS Total																										$\overline{}$	
WIPS																										í	
Upto 20 kW																											
Above 20 kW																										,	
LT																										,	
нг				1	1	1				1								1								í	1
ЕНТ							1							l					1			1					1
WIPS Total				1	1	1				1								1								í	1
Street Lighting				1	1	1				1								1								í	1
Bulk Supply																										,	
LT																										i	
НТ																										,	1
ЕНТ				1	1	1				1								1								í	1
BS Total				1	1	1				1								1								í	1
TM				1	1	1				1								1								í	1
0-20 kW							1							l					1			1					1
Above 20 kW																										,	1
TM Total							1							l					1			1					1
Railway Traction			1							1		1 1		i			1		1		1			1			1
GRAND TOTAL			1							1		1 1		i			1		1		1			1			
			1	1		1	1	1		1		1 1			1		1	1	1	1		1	1	1			
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Particulars In-tariff Income: Recovery for theft of power/malpractices Recovery for theft of power/malpractices Recovery for the form of power/malpractices Recovery form the form of power/malpractices Recovery form the form of power/malpractices Recovery form the form of power/malpractices Recovery form the form of power/malpractices Recovery form the form of power/malpractices Recovery form the form of power/malpractices Recovery form of the form of power/malpractices Recovery form of the form of the form of power/malpractices Recovery form of the fo					 				 				 	 	
ne-tariff facome:	b) Revenue from other charges														
ne-tariff facome:															1
Meter Rent/service line rentals Recovery for theft of power/malpractices Nheeling Charges recovery Ninecellaneous charges from consumers	Particulars														ĺ
Meter Rent/service line rentals Recovery for theft of power/malpractices Nheeling Charges recovery Ninecellaneous charges from consumers															
Meter Rent/service line rentals Recovery for theft of power/malpractices Nheeling Charges recovery Ninecellaneous charges from consumers															İ
Recovery for theft of power/malpractices Wheeling Charges recovery Miscellaneous charges from consumers **Total **To	Non-tariff Income:														
Miscellancous charges recovery Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous consumers Miscell	a) Meter Rent/service line rentals														
Miscellancous charges recovery Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous constant charges from consumers Miscellancous consumers Miscell															
Miscellaneous charges from consumers -Total	b) Recovery for theft of power/malpractices														İ
	c) Wheeling Charges recovery														
	d) Miscellaneous charges from consumers														İ
Interest on Staff loans & advances Delayed payment charges from Susmers Interest on advances to advances to adva	Sub-Total														
Delayed payment charges from summers S	Other Income														
Insurers of advances to optices of the state	a) Interest on Staff loans & advances														
Insurers of advances to optices of the state	b) Delayed payment charges from														
ppliers/contractors Income from trading Income from staff welfare activities Income f	consumers														İ
Income from trading	c) Interest on advances to														
ncome from staff welfare activities discellaneous receipts -Total tatal Non-Tariff & Other Income (I+II) te: This format should be filed as per	suppliers/contractors														İ
Miscellaneous receipts	d) Income from trading														
10-Total	e) Income from staff welfare activities														
10-Total	f) Miscellaneous receipts														
te:- This format should be filed as per	Sub-Total														
	Total Non-Tariff & Other Income (I+II)										1				
											1				
	Note:- This format should be filed as per														
															i

								,		,									,					,						
																													1	
Revenue from Tariff & Charges																														
a) Revenue from tariffs																														
	Year (n+2) (•								Financial Year															(Projected)		
Particulars	Rev. from	Total	Realization	Collection	Collection	Loal	Demand	Consumer			Unit sold		Rev. from Rev.					Collection		Demand	Consumer		Contract	Unit sold	Rev. from				Realizatio	
	variable	revenue	rate	against rev.	Efficiency	Factor	factor	S	connected	Demand		Consumer			nue n		against	Efficiency	Factor	factor	S	connected	Demand				variable	revenue	n rate	against
	charges			demand								Service	charges char	ges			rev.								Service	charges	charges		i /	rev.
												Charges					demand								Charges					demand
	(Rs. Cr.)	(Rs. Cr	:.) (P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.) (Rs	. Cr.) (Rs.	. Cr.)	(P/U)	(Rs. Cr.)	(%)			No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)
Domestic																														
a. Lifeline Consumers																													ь	
0-40 Units/ month																														
b. Others																													ь	
0 - 125 Units/ month																														
126 - 250 Units/ month									ļ																				ь	
251 and above Units/ month				1					ļ																					
Pre- paid meter				1																										
Domestic Total										1		1					1													1
NDNCS																														
0 - 20 kW																,														
Above 20 kW																														
NDNCS Total																													1	
Commercial Supply																													i	
0 - 20 kW																														
20-100 kW																														
Above 100 kW																														
Commercial Supply Total																														
SMS																														
0 - 20 kW																														
Above 20 kW																														
SMS Total																										1		1		1
LS																										1		1		1
EHT																												1		1
HT-1 (upto 1 MW)																												1		1
HT-2 (More than 1 MW)																														
LS Total																														
WIPS																														
Upto 20 kW																														
Above 20 kW		1			1			1		1									1						1					Ì
LT		1			İ				1	1	1	1					1							1		1		1		1
НТ		1			1			1		1									1						1					1
EHT		1			İ				1	1	1	1					1							1		1		1		1
WIPS Total		1			1			1		1									1						1					1
Street Lighting		1	İ	1	1								1 1										i e				<u> </u>	<u> </u>	$\overline{}$	1
Bulk Supply		1	1	1	1		1	1	1	1			1						1	1		1			1					1
LT		1	1	1	1		1	1	1	1			1						1	1		1			1					1
HT		1	1	1	1	1	1	1	1	1	1		1					1	1			1		1	1				$\overline{}$	1
EHT		1	1	1	1		1	1	1	1			1						1	1		1			1					1
BS Total	<u> </u>	1	1	+	1	1	1	1	1	†	1	1	 				1	1	1			1	<u> </u>	1	1	t	1	<u> </u>	$\overline{}$	1
TM		1	1	1	1	1	1	1	1	1	1		1					1	1			1		1	1				$\overline{}$	1
0-20 kW	+	+	+	+	+	+	+	 	 	+	 	 	+ +	-+			 	+	 	+		 	-	+	 	-	†	†	$\overline{}$	†
Above 20 kW	+	1	1	+	+	+	1	+	 	 	 	 	+ +				1	+	+	1	-	1	1	+	+	1	1	1		1
TM Total	+	+	+	+	+	+	+	+	 	+	+	 	+ +		— t		 	+	+	+		+	+	+	+	1	1	 	$\overline{}$	1
Railway Traction	-	+	+	+	+	-	1	+	1	1	1	1	+ +				1	+	1	+	-	1	1	+	1	1	1	1		1
GRAND TOTAL	-	+	+	+	+	-	1	+	1	1	1	1	+ +				1	+	1	+	-	1	1	+	1	1	1	1		1
GRAIND I UTAL	_	1	+	+	-	-	+	 	 	1	+	-	+				-	+	1	+	l	1		+	1	1	1	1		1
								1	ı		I	l .					I	1	ı	ı		ı	1		1					

b) Revenue from other charges			1 1		Г	П		T T	Г	Г	Г	T T	Г	ı	ı	ı	1	$\overline{}$	$\overline{}$	$\overline{}$
b) Revenue from other charges	+	+ +	+			-									1			\longrightarrow		+
The state of		+	+		ļ					 										+
Particulars		-																\longmapsto	⊢—	+
																		ı	ĺ	
																			ь—	
Non-tariff Income:																				
a) Meter Rent/service line rentals																				
																		ı	ĺ	
b) Recovery for theft of power/malpractices																		1	1	
c) Wheeling Charges recovery																		1	1	
																		i I		
d) Miscellaneous charges from consumers																		ı	ĺ	
Sub-Total																		1	ĺ	
Other Income																		i I		
a) Interest on Staff loans & advances																		i I		
b) Delayed payment charges from			1																	
consumers																		ı	ĺ	
c) Interest on advances to			1																	
suppliers/contractors																		ı	ĺ	
d) Income from trading			1																	
e) Income from staff welfare activities			1																	
f) Miscellaneous receipts			1															ı İ		
Sub-Total																			í	1
Total Non-Tariff & Other Income (I+II)	1 1		1																	1
																		$\overline{}$	$\overline{}$	+
Note:- This format should be filed as per		 	1			l												$\overline{}$	$\overline{}$	+
the existing tariff & charges schedule.						1													i	
the existing turni & charges selecture.	1		+ -												-			+		+

Revenue from Tariff & Charges																↓
a) Revenue from tariffs																
a) Revenue from tariffs			1						L	11/ (.5)	N					
n // 1	0.11	l	In 1	C		la	Tr. 1.	n c		l Year (n+5) (0.11	0.11	Iv .	In t
Particulars	Collection		Demand	Consumers	Load	Contract	Unit	Rev. from	Rev. from	Rev. from	Total	Realization	Collection	Collection	Loal	Demand
	Efficiency	Factor	factor		connected	Demand	sold	Consumer	Demand	variable	revenue	rate	against rev. demand	Efficiency	Factor	factor
								Service	charges	charges			demand			
	(%)			No.	(kW)	(kW)	(MU)	Charges (Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic	(70)			INO.	(KW)	(KW)	(MO)	(KS. C1.)	(RS. CI.)	(RS. C1.)	(KS. C1.)	(F/U)	(KS. CI.)	(/0)		
a. Lifeline Consumers																+
0-40 Units/ month							1			1						+
b. Others								1		+			-			+
0 - 125 Units/ month		1					1									+
126 - 250 Units/ month																+
251 and above Units/ month		1		1	i			1	İ	1			1	İ		
Pre- paid meter		1		1	i			1	İ	1			1	İ		
Domestic Total		1		i	i		t	1	l	1		1	1	İ		†
NDNCS		1		1	i			1	İ	1			1	İ		
0 - 20 kW																†
Above 20 kW																†
NDNCS Total																†
Commercial Supply																
0 - 20 kW																
20-100 kW																
Above 100 kW																
Commercial Supply Total																
SMS																
0 - 20 kW																
Above 20 kW																
SMS Total																
LS																
EHT																
HT-1 (upto 1 MW)																
HT-2 (More than 1 MW)																
LS Total																
WIPS																
Upto 20 kW																
Above 20 kW																
LT																<u> </u>
HT																<u> </u>
EHT																
WIPS Total																
Street Lighting																
Bulk Supply																
LT																
НТ		ļ	1				<u> </u>	ļ	ļ	-				ļ	1	
EHT	<u> </u>		1		ļ	ļ	<u> </u>	ļ	1	_	<u> </u>	ļ		ļ	1	
BS Total	!	 	1	1	1	 	-	-	1	+	 	 	1	1	1	
TM	 	 	1	 	 	 	1	1	 	+	 	-	1	1	1	
0-20 kW		ļ					<u> </u>		1	1			1	1		
Above 20 kW	 	 	1	 	 	 	1	1	 	+	 	-	1	1	1	
TM Total					1		<u> </u>	1	1	+		ļ	-	1		
Railway Traction GRAND TOTAL	 	 	1	 	 	 	!	1	 	+	 	 	 	 	1	+
GRAND IUIAL	 	 	1			 	1	1	1	1	 	l	-	1		
	l					I	<u> </u>	1	l	1	<u> </u>			l		

b) Revenue from other charges								
Particulars								
Non-tariff Income:								
a) Meter Rent/service line rentals								
b) Recovery for theft of power/malpractices								
c) Wheeling Charges recovery								
d) Miscellaneous charges from consumers								
Sub-Total								
Other Income								
a) Interest on Staff loans & advances								
b) Delayed payment charges from								
consumers								
c) Interest on advances to								
suppliers/contractors								
d) Income from trading								
e) Income from staff welfare activities								
f) Miscellaneous receipts								
Sub-Total								
Total Non-Tariff & Other Income (I+II)								
Note:- This format should be filed as per								
the existing tariff & charges schedule.								

ro	jection of Sales, Customers & Connected load				F	orm No: F1a					
) ł	Projection of sales	1	1	1	1		<u> </u>	1	ı		
	7 ACW 77 S		***		221	CV 1					
	In Million Units	PY	PY	PY	PY	CY			ntrol Period		
	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n
1	Domestic										
	a. Lifeline Consumers										
	0-40 Units/ month										
	b. Others										
	0 - 125 Units/ month										
	126 - 250 Units/ month										
	251 and above Units/ month										
	Pre- paid meter										
	Domestic Total										
2	NDNCS										
	0 - 20 kW	1									
	Above 20 kW	1									
	NDNCS Total										
3	Commercial Supply	ļ									
	0 - 20 kW										
	20-100 kW										
	Above 100 kW										
	Commercial Supply Total										
4	SMS										
	0 - 20 kW										
	Above 20 kW										
	SMS Total										
5	LS										
	EHT										
	HT-1 (upto 1 MW)										
	HT-2 (More than 1 MW)										
	LS Total										
6	WIPS										
	Upto 20 kW										
	Above 20 kW										
	LT										
	HT										
	EHT										
	WIPS Total										
7	Street Lighting										
8	Bulk Supply										
	LT										
	HT										
	EHT										
	BS Total										
9	TM										
	0-20 kW										
	Above 20 kW										
	TM Total	1									
10	Railway Traction										
_	GRAND TOTAL	1			İ		İ				
_		+	 								

_											
P	Projection of Number of Customers		1		ı	ı	ı	1		I	
			227	m* /	D.V.	CV 1					
	Cotton	PY FY (n-4)	PY FY (n-3)	PY FY (n-2)	PY FY (n-1)	CY FY (n)	EW/ (1.1)	FY (n+2)	rtrol Period FY (n+3)		EW ()
	Category	F Y (n-4)	F Y (n-3)	F Y (n-2)	FY (N-1)	FY(n)	FY (n+1)	F Y (n+2)	FY (n+3)	FY (n+4)	FY (n+
1	Domestic										
	a. Lifeline Consumers										
	0-40 Units/ month										
	b. Others										
	0 - 125 Units/ month										<u> </u>
	126 - 250 Units/ month										<u> </u>
	251 and above Units/ month										<u> </u>
	Pre- paid meter										
	Domestic Total										
	NDNCS										
	0 - 20 kW										
	Above 20 kW										<u> </u>
	NDNCS Total										
	Commercial Supply										
	0 - 20 kW										
	20-100 kW										
	Above 100 kW										
	Commercial Supply Total										
4	SMS										
	0 - 20 kW										
	Above 20 kW										
	SMS Total										
5	LS										
	EHT										
	HT-1 (upto 1 MW)										
	HT-2 (More than 1 MW)										
	LS Total										
	WIPS										
	Upto 20 kW										
	Above 20 kW										
	LT										
	HT										
	EHT										
	WIPS Total										
7	Street Lighting										
	Bulk Supply	+									
0	LT LT										
	HT HT	-									
_	EHT				-		-				
	BS Total	_									
^	TM										
					-		-			 	!
	0-20 kW	-									
_	Above 20 kW										
	TM Total										<u> </u>
0	Railway Traction										
	GRAND TOTAL										
		1				1				I —	1

D.	noisetian of Commented Lead/Contracted Dome						1	,			
P	rojection of Connected Load/Contracted Dema	<u>na</u>	ı				ı	I		I	
_		PY	PY	PY	PY	CY		C	ntrol Period		
-	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)		FY (n+
	Domestic	F1 (II-4)	F 1 (II-3)	F 1 (II-2)	F 1 (II-1)	F 1 (II)	F1 (II+1)	F 1 (H+2)	F1 (II+3)	F1 (H+4)	F1 (IIT
	a. Lifeline Consumers										
	0-40 Units/ month										
	b. Others										
	0 - 125 Units/ month										
	126 - 250 Units/ month										
	251 and above Units/ month										
	Pre- paid meter										
	Domestic Total										
	NDNCS										
	0 - 20 kW	ļ									
	Above 20 kW	ļ									
	NDNCS Total										
	Commercial Supply										
	0 - 20 kW										
	20-100 kW										
	Above 100 kW										
	Commercial Supply Total										
	SMS										
	0 - 20 kW										
	Above 20 kW										
	SMS Total										
	LS										
	EHT										
	HT-1 (upto 1 MW)										
	HT-2 (More than 1 MW)										
	LS Total										
	WIPS										
	Upto 20 kW										
	Above 20 kW										
	LT										
	HT										
	EHT										
	WIPS Total										
	Street Lighting										
8	Bulk Supply										
	LT										
	HT										
	EHT	1									
	BS Total						İ				
	TM						İ				
	0-20 kW										—
	Above 20 kW	 									
	TM Total	+									\vdash
	Railway Traction	+									\vdash
	GRAND TOTAL	1									
		-			l					ļ	₩

Monthly Sale	es Projection				F	orm No: F1b					
In Millio	on Units	PY	PY	PY	PY	CY			ntrol Period		
Month		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
Apr											
May											
Jun											
Jul											
Aug											
Sep											
Oct											
Nov											
Dec											
Jan											
Feb	·										
Mar											
TOT	AL										

	Name	of Distribution Lie	censee								
Capi	tal Subsidies					Form No: F2					
	Particulars	PY	PY	PY	PY	CY		C	ontrol Period		
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	Revenue Subsidies And Grants										
1											
2											
3											
	Sub-Total										
В	Capital Subsidies And Grants										
1											
2											
3											
	Sub-Total										
	Total										
	Actual Flow of Funds	PY	PY	PY	PY	CY		C	ontrol Period		
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Balance Subsidy for Previous years Receivable										
	Subsidy Due for the year										
3	Total Subsidy Receivable										
L.											
5	Cash ED Adjustment/Retained										
7	Cess Adjustment/Retained Central Assistance Adjustment							-			
8	Adjustment of Penal intt on ED & Cess										
9	Adjustment of Penal Intt on ED & Cess Adjustment of Past Loans										
	Recieve as Adjustment from State Govt.										
	Adjustment of Interst on Loan										
	Total Subsidy Received										
12	Total Subsidy Received							 		ļ	
12	Balance Subsidy Receivable: (3)-(12)										

come from investments and Non-Tariff Income	1	l	T T		Form No: F3	1				
Particulars	PY	PY	PY	PY	CY			Control Period		
Figure in Rs Crore		FY (n-3)		FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
Income from Investment, Fixed & Call Deposits										
1 Interest Income from Investments										
2 Interest on fixed deposits										
3 Interest from Banks other than Fixed Deposits										
4 Interest on (any other items)										
Sub-Total										
					_					
Non Tariff Income										
1 Interest on loans and Advances to staff										
2 Interest on Loans and Advances to Licensee										
3 Interest on Loans and Advances to Lessors										
4 Interest on Advances to Suppliers / Contractors										
5 Income from Trading (other than Electricity)										
6 Gain on Sale of Fixed Assets										
7 Income/Fee/Collection against staff welfare activities										
8 Miscellaneous receipts										
9 Meter Rent										
10 Recovery from theft of energy										
11 Wheeling charges										
12 PLVC Charges										
13 Misc. charges from consumers										
14 Surcharge on Non Payment of subsidy by Govt										
15 Surcharge for LVSS										
16 Income from Other Business										
17 Contract Demand Violation Charges										
18 Harmonic Injection Violation Penalty										
19 Disturbing Load Penalty			1							
20 Less: Rebate for supply at higher voltage										
Sub-Total										
Total										

ımmary of Power Purchase from	Own Stati	ons and Oth	er Sources											rame or	Distribution	Licensee		F	orm No: F4						
					FY (n-4)			FY (n-3)	•		FY (n-2)			FY (n-1)			FY (n)		I	Y (n+1)		FY (n+2)	•		FY (n+3)
Source	Plant Capacity (MW)	HPSEB's Share in %	HPSEB's Share in MW	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs. Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.
IP Own Stations																									
Above 5 MW		+	1	1	1	1	-		1	1	1	1	+			l							-	1	
1 Bhaba																								l	
2 Bassi		+	1	1	1	1	1			1	1	1	+								1		1	1	
			1										-											<u> </u>	
3 Giri																									
4 Andhra																									
5 Ghanvi																									
6 Baner																									
7 Gaj																									
8 Binwa																									
9 Thirot			1	1										ĺ							1				
10 Gumma			i e										1												
11 Holi		1	1	1		1	t	1	I	1	1		 		1	i e	†				1	1	1	i e	
12 Larji		1	1	1		1	1	l	1	1	1		1		l	1	1				1			l .	
13 Khauli		+	1	1	1	1	1		1	1	1	1	+				 				1	-	 	1	
			1										-											<u> </u>	
Sub-Total																									
Mini Micros (5 MW & below)																									
1 Nogli		+	1	1	1	1	-		1	1	1	1	+			l							-	1	
2 Rong-Tong																								l	
3 Sal-II																								ł	
			1										-											<u> </u>	
4 Chaba																									
5 Rukti																									
6 Chamba																									
7 Killar																									
8 Chakki-Nalla																									
9 Grola																									
Sub-Total				1																	1			1	
Total																									
Auxiliary Consumption		+	1	1	1	1			1	1	1	1	+			l							-	1	
Auxiliary Consumption			1										1											1	
Generation Availability (Net of Auxiliary Consumption)																									
OWER PURCHASE DETAILS																									
Bhakra Beas Management Board		1	<u> </u>	<u> </u>									1		l								<u> </u>		
Old HP																									
New HP																									
Dehar			1	i				i							İ		1								
NHPC		1	1	1	1	1	1	1	1	1	1	1	1	1							1			1	
Chamera - I State of Region		+	1	-		1	1		1	1	1		†		 	l	 						 	1	
Share 2.90% (15.66 MW)	Ī	1		I				1					1		1		1		Ī		Ī	1			
Chm II State of Region Share		1	1	-	1	 		-	-	 	 		+		-	-	1				-		1	1	
2.75% (8.25 MW)																									
Chm II Unallocated 15% during			1	i																	1			ì	
Winter		1						l					1	l							I				
Salal		1	1	1	1	1	1	1	1	1	1	1	1	1							1			1	
Uri (13.008 MW)		1	1	1	1	1	1		1	1	1	1	+				 				1	-	 	1	
	-	+	1	!	1	 	-	 	1	 	 	1	+	 	 	!	 		-		1	-	 	1	
Tanakpur (3.14 MW)			.	-	ļ	.			.	-	.	.									-	-	ļ		
Dhauli Ganga(7.7 MW)		1		l		1	1	l	1	1	1		1	l	l	l	1	1			I		1	I	l

PSEB		1									1	1			1	
Shanan Share 45MU		t	1								+	1				
Shanan Share, At Cost(1 MW)				-							+					
Banking		1	1								+					
Bilateral Purchase		1	1								+					
UPSEB				-							+					
UPSEB (Yamuna Share)		1	1								+					
NTPC		ł									1					
Rihand-I (35 MW)		ł									1					
Rihand-II (16.5 MW)		ł									1					
Unchahar -I(7)		ł									1					
Unchahar -II(12)		t -		 					 		1	1		-		
Anta -I(14.2)		ł									1					
Auria-I(22.36)			İ	l							i i					
Dadri(Gas)-(25.39)																
Dadri Thermal																
Singrauli																
Narora																
Private Sector																
Baspa-II (300 MW)(Purchase)																
Titang (0.9 MW)																
Rasket (0.8MW)																
Majhi (4.5 MW)																
Dehar (5 MW)																
Bada Garon (3.0 MW)																
Aleo (3.0 MW)																
Nathpa Jhakri (1500 MW)																
Purchase 22%																
State of Region 2.47%																
Khara																
Uttaranchal																
Any Other/IPPs																
Total Purchase					 											

		TTT (1 A)			F757 (1.57)	
		FY (n+4)			FY (n+5)	1
Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
						-

						Name o	f Distribution	Licensee											
Station wise Deta	ails for Power Pu	urchase fr	om Other	Sources for FY	(n-4)														
	Plant								1					Avg cost	Avg cost of				
	Interface			Total Fixed or		Energy Share	Losses	Energy Units	Fixed or	Var Charges/	Incentive/	Wheeling	Any	of energy	energy recd				
	Point	UTILIT	Y's	Capacity	ESO by	to be recd by	external to	recd by utility	Capacity	Energy	Penalty to	Charges to		at gen bus	at interface				
MONTH	Capacity	SHARE		Charges	Generator	the utility	system		charges	Charges	gen	PGCIL	charges	bar	point	Cost of power	at each interface p	ooint	
							,								•	cost or posses	Variable/		1
																	Energy or		
																Fixed or Cap		Other	
																charges	GoHP	charges	TOTAL
	MW	MW	0/	D- C-	MU	MO	%	MI	(6					6	_		_	
		MW	%	Rs Cr		MU		MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December		1			İ				1				1	1				1	
January					1				1					†					
February					1				1					†					
March	1	1		l	l	l		t	1	1	1	1	1	1		i e	1	1	1
TOTAL					1	1					1	1							1
Arrear Bills for th	ha most mariad dua	to enviole	of on one	v a a a a a a un et / t a en ei f e	wisian						1	1		1					1
Total Cost	ne past period due	to revision	or energ	y account/ tarrii re	VISIOII						1	1		1				1	1
Total Cost				1	-								-					-	1
			0.1				1					l							
Station wise Deta		urchase fr	om Other	Sources for FY	(n-3)														
	Plant													Avg cost	Avg cost of	Cost of power	at each interface p	ooint	
	Interface			Total Fixed or		Energy Share		Energy Units	Fixed or	Var	Incentive/P	Wheeling	Any	of energy	energy recd				
	Point	UTILIT	Y's	Capacity	ESO by	to be recd by	external to	recd by utility	Capacity	Charges/Energ	enalty to	Charges to	other	at gen bus	at interface				
MONTH	Capacity	SHARE		Charges	Generator	the utility	system		charges										
				Charges	Generator		system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point				
				Charges	Generator		system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point		Variable/Energy		
				Charges	Generator		system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point		or Royalty for	Other	
•				Charges	Generator		system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point	Fixed or Cap charges		Other charges	TOTAL
—	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	y Charges	gen p/u	p/u	p/u	p/u	point p/u		or Royalty for		TOTAL Rs Cr
1			% 4	Rs Cr	MU	,	%		p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
1 April	MW 2	MW 3				MU		MU								charges	or Royalty for GoHP	charges	
1 April				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February				Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March	2	3	4	Rs Cr 5	MU 6	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March Arrear Bills for th	2	3	4	Rs Cr 5	MU 6	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March Arrear Bills for th	2	3	4	Rs Cr 5	MU 6	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL Arrear Bills for th Total Cost	2	3	4 of energy	Rs Cr 5	MU 6	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March Arrear Bills for th	2 he past period due	3	4 of energy	Rs Cr 5	MU 6	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u 15	p/u 16	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL Arrear Bills for th Total Cost	2 he past period due	3	4 of energy	Rs Cr 5 y account/ tarrif re Sources for FY	MU 6	MU 7	% 8	MU 9	p/u 10	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15 Avg cost	p/u 16 Avg cost of	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL Arrear Bills for th Total Cost	2 he past period due ails for Power Pi Plant Interface	to revision	4 of energy	Rs Cr 5 account/ tarrif rc Sources for FY Total Fixed or	MU 6	MU 7	% 8	MU 9	p/u 10 10 Fixed or	p/u 11 Var Charges/	p/u 12 Incentive/	p/u 13	p/u 14	p/u 15 Avg cost of energy	p/u 16 Avg cost of energy reed	charges Rs Cr	or Royalty for GoHP Rs Cr	charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL Arrear Bills for th Total Cost	2 he past period due	3	4 of energy	Rs Cr 5 y account/ tarrif re Sources for FY	MU 6	MU 7	% 8	MU 9	p/u 10 Fixed or Capacity	p/u 11	p/u 12	p/u 13	p/u 14	p/u 15 Avg cost	p/u 16 Avg cost of energy reed	charges Rs Cr 17	or Royalty for GoHP Rs Cr	charges Rs Cr 19	Rs Cr

																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April												1		1					
May												ì							
June																			
uly																			
August												1							
September												1							
October												1							
November												1							
December				1				1								ĺ			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the	e past period due	to revision	of energy	account/ tarrif re	vision														
Total Cost																			
Station wise Deta	ails for Power P	urchase fr	om Other	Sources for FY	(n-1)	•	•	•	•			•	•						
MONTH	Interface Point Capacity	UTILIT SHARE	Y's		ESO by Generator	Energy Share to be recd by the utility			Fixed or Capacity charges	Var Charges/Energ y Charges	Incentive/P enalty to gen	Wheeling Charges to PGCIL	Any other charges	at gen bus	energy recd at interface point	Cost of nower	at each interface ¡		
																cost of ponter	at each interface	Joint	
													J			Fixed or Cap	Variable/Energy or Royalty for GoHP		TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Fixed or Cap	Variable/Energy or Royalty for	Other	TOTAL Rs Cr
1	MW 2	MW 3	% 4	Rs Cr 5	MU 6	MU 7	% 8	MU 9	p/u 10		p/u 12	p/u 13	p/u 14	p/u 15		Fixed or Cap	Variable/Energy or Royalty for GoHP	Other charges	
										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
1 April May										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May une uly August September October November										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May une uly August September October November December										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May une uly Vagust September Doctober November December anuary										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May une uly August September October November Occember anuary Sebruary										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May fune fully August September October										p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May une uly August September October November December anuary 'ebruary March	2	3	4	5	6					p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May une uly lugust September Detober November December anuary Tebruary March	2	3	4	5	6					p/u					p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr

Station wise Det	ails for Power Pr	ii chase ii on	Other	Sources for FY	(<u>n)</u>														
	Plant Interface Point	UTILITY's	s	Total Fixed or Capacity	ESO by		external to		Fixed or Capacity	Var Charges/Energ		Wheeling Charges to		Avg cost of energy at gen bus	Avg cost of energy recd at interface				
MONTH	Capacity	SHARE		Charges	Generator	the utility	system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point	Cost of power	at each interface p	oint	
																Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July					ļ													<u> </u>	
August		 																1	
September October	+	1			1	1		-		-				1		-		1	1
November	+	+ +			 	1	1		-					 	1		1	1	1
December	+	t - t			†	1	1	 	l					†	1		—	1	†
January						İ		1									1	1	
February																			
March																			
TOTAL																			
	he past period due	to revision o	f energy	account/ tarrif re	vision														
Total Cost																			
Station wise Det	ails for Power Pr	urchase fron	n Other	Sources for FY	(n+1)				,	1									
	m .																		
	Plant Interface			T-4-1 Fi 1		E Ch	Y	F	F2:	×7	Incentive/P	W/L 12		Avg cost	Avg cost of				
	Point	UTILITY's		Total Fixed or Capacity	ESO by	Energy Share to be recd by			Fixed or	Var			Any other	of energy	energy recd at interface				
MONTH	Capacity									Charges/Fnerg	enalty to								
MONTH	Capacity								Capacity	Charges/Energ		Charges to		at gen bus		Cost of nower	at anah intarfasa r	naint	
		SHARE		Charges	Generator	the utility	system		charges	Charges/Energ y Charges	enalty to gen	PGCIL	charges	at gen bus bar	point	Cost of power	at each interface p	ooint 	1
	MW		9/	Charges	Generator	the utility	system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point	Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
1	MW 2		% 4	Charges	Generator	the utility	system	at its periphery	charges	y Charges	gen	PGCIL	charges	bar	point	Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	
1 April		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October November		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October November December		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March		MW		Charges Rs Cr	Generator MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL	2	MW 3	4	Rs Cr 5	MU 6	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL Arrear Bills for th		MW 3	4	Rs Cr 5	MU 6	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL	2	MW 3	4	Rs Cr 5	MU 6	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	charges p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP	Other charges Rs Cr	Rs Cr

Station wise Detail	ils for Power Pi	rchase fro	om Other	Sources for FY	(n+2)														
Station wise Detail	13 101 1 01101 1 0	l l	om other	bources for 1 1	<u>2,</u>	1		1											
 	Plant								t e					Avg cost	Avg cost of		1		ı
	Interface			Total Fixed or		Energy Share	Losses	Energy Units	Fixed or	Var	Incentive/P	Wheeling	Any	of energy	energy recd				
	Point	UTILITY	V1e	Capacity	ESO by	to be recd by			Capacity	Charges/Energ		Charges to	other		at interface				
	Capacity	SHARE	1 3	Charges	Generator	the utility	system	at its periphery			gen	PGCIL	charges	bar	point	Cost of norman	at each interface p	ains	
MONTH	Capacity	SHAKE		Charges	Generator	the utility	system	at its peripilery	charges	y Charges	gen	IGCIL	charges	Dai	point	Cost of power	Variable/Energy	omt	1
1																Eired on Con	or Royalty for	Other	
i																	GoHP		TOTAL
																charges		charges	
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
	-			-	1	1	1	1	1	-		1		1	-	-	-		1
October				1	 	 	 	 		1	1	 		-			-		1
November	-				1	1	1	1				 		 			-		
December																			
January					ļ	ļ	ļ												
February					ļ	ļ	ļ												
March																			
TOTAL																			
Arrear Bills for the	past period due	to revision	of energy	account/ tarrif re	evision														
Total Cost																			
	Plant						_							Avg cost	Avg cost of				
	Interface Point	UTILITY	Vto.	Total Fixed or Capacity	ESO by	Energy Share to be recd by			Fixed or		Incentive/P	Charges to	Any other	of energy	energy recd at interface				
	Capacity	SHARE	1 8		ESO by	to be recu by							other						
MONTH	Сарасну				C				Capacity	Charges/Energ			. 1						
		SHARE		Charges	Generator	the utility	system	at its periphery				PGCIL	charges	bar	point	Cost of power	at each interface p	oint	
				Charges		the utility	system	at its periphery	charges	y Charges	gen	PGCIL	J	bar	point	Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%		Generator MU			at its periphery	charges p/u	y Charges			charges p/u			Fixed or Cap	Variable/Energy or Royalty for	Other	TOTAL Rs Cr
1	MW 2		% 4	Charges		the utility	system	at its periphery	charges	y Charges	gen	PGCIL	J	bar	point	Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	
1 April		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December January		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December January February		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March		MW		Charges Rs Cr	MU	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL	2	MW 3	4	Rs Cr 5	MU 6	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March	2	MW 3	4	Rs Cr 5	MU 6	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr
May June July August September October November December January February March TOTAL	2	MW 3	4	Rs Cr 5	MU 6	the utility MU	system %	at its periphery	charges p/u	y Charges	gen p/u	PGCIL p/u	p/u	bar p/u	point p/u	Fixed or Cap charges Rs Cr	Variable/Energy or Royalty for GoHP Rs Cr	Other charges Rs Cr	Rs Cr

Station wise Deta	ile for Dower Pr	roboeo fr	m Othor	Source for EV	(n±4)												1		$\overline{}$
Station wise Deta	liis ioi 1 owei 1 t	li chase ii c	mi Other	Sources for FT	(II : 4)		ı		1				1						+
MONTH	Plant Interface Point Capacity	UTILITY SHARE	ď's	Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility			Fixed or Capacity	Var Charges/Energ y Charges		Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of novem	at each interface p	oint.	L
MONTH	Сараспу	SHAKE		Charges	Generator	the utility	system	at its periphery	charges	y Charges	gen	rocil	charges	Dai	point		Variable/Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL	<u> </u>				l														<u> </u>
Arrear Bills for the	e past period due	to revision	of energy	y account/ tarrif re	evision														<u> </u>
Total Cost																			
0. 0			0.0	6 6 ()			l												+
Station wise Deta	ills for Power Pu	irchase fro	om Other	Sources for (n+	<u>5)</u>		ı		ı			1	1						-
	Plant													Avg cost	Avg cost of				
	Interface			Total Fixed or		Energy Share	Loccoc	Energy Units	Fixed or	Var	Incentive/P	Wheeling	Any	of energy	energy recd				
		UTILITY	/1 _e	Capacity	ESO by	to be recd by		recd by utility		Charges/Energ		Charges to			at interface				
MONTH	Capacity	SHARE		Charges	Generator		system	at its periphery		v Charges		PGCIL	charges	bar	point	Cost of nower	at each interface p	oint	
MONTH	Сарасну	SHAKE		Charges	Generator	the dunty	system	at its peripitery	charges	y Charges	gen	rocin	charges	Dai	point	Cost of power	Variable/Energy	Unit	1
																Fixed or Cap charges	or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			<u> </u>
December																			<u> </u>
January											ļ	ļ	 						ļ
February		ļ				-							<u> </u>						
March		ļ				-							<u> </u>						
TOTAL	L	لبببا	c	1	<u> </u>	-							<u> </u>						
Arrear Bills for the Total Cost	e past period due	to revision	of energy	y account/ tarrif re	vision	1		1		1	1	1	1	 			1		
	1				1	Ì	1	1		1	1	1	1	1	l	I	I	l	1

			Name o	f Distribution I	Licensee						
Intra	State Transmission (TRANSCO) Char	ges	_							Form No: F4b	
Sl.No	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KW/mon th)	Charges	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmissio n in Rs/unit
ļ	Financial Year*										
-	FY (n-4)										
-	FY (n-3)										
-	FY (n-2)										
-	FY (n-1)										
-	FY (n)										
	FY (n+1)										
	FY (n+2)										
	FY (n+3)										
-	FY (n+4)					<u> </u>		<u> </u>	<u> </u>		
-	FY (n+5)					<u> </u>		<u> </u>	<u> </u>		
	Total										
-											

	Name	of Distribution I	Licensee								
Repair	& Maintenance Expenditure	_		,		Form No: F5	,				
Sl.No.	Particulars	PY	PY	PY	PY	CY		C	ontrol Period		
	Figure in Rs Crore	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Plant and Machinery										
2	Building										
3	Civil Works										
4	Hydraulic Works										
5	Lines, Cables Net Works etc.										
6	Vehicles										
7	Furniture and Fixtures										
8	Office Equipments										
9	Spare Inventory for maintaining Transformer redundancy										
10	Sub station maintenance by private agencies										
11	Any other items (Capitalisation)										
	Total										

		Nam	e of Distribution Lic	oncoo						1	ı	
Emml	oven Ce	ost and Provisions	e of Distribution Lie	ensee			Form No: F6					
Empi	ovee Co	ist and Provisions		ı	1	ı	Form No: Fo	ı				
		Particulars	PY	PY	PY	PY	CY			Control Period		
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		In Rs Cr										
A		Employee's Cost										
	1	Salaries										
	2	Dearness Allowance										
	3	Other Allowances & Relief										
	a	Allowance details										
	b											
	c											
	d											
	4	Medical Expenses Reimbursement										
	5	Leave Travel Assistance										
	6	Fee & Honorarium										
	7	Incentives/Awards Including That In Partnership Project (Specify										
	l'	Items)										
	8	Earned Leave Encashment										
	9	Tution Fee Re-Imbursement										
	10	Leave Salary Contribution										
		Payment Under Workman'S Compensation And Gratuity										
	12	Subsidised Electricity To Employees										
	13	Staff Welfare Expenses										
В		Apprentice And Other Training Expenses										
С		Payment/Contribution To PF Staff Pension And Gratuity										
	1	Terminal Benefits										
		a) Provident Fund Contribution										
		b) Provision for PF Fund - Invested										
		Not Invested										
	1	c) Pension Payments								ļ		
	1	d) Gratuity Payment								ļ		
	<u> </u>	e) Leave Encashment Payment										
	2	Any Other Items										
		Total C										
D	1	Bonus/Exgratia To Employees										
E	 	Grand Total										
F	1	Chargeable To Construction Works										
		Balance Item 'F' Apropriate For (E)-(F)										
_	1											
_	1	Relevant Indices Of Wages Increase (As At The Beginning & F	and Of The Year)									
<u> </u>	1	WPI										
<u> </u>	1	CPI								l		
	1	D.A Rate										

		Nam	e of Distribution Lice	ensee	
Detail	ls of En	uployee Costs (actual expenditure incurred) 2012-13			Form No: F6A
			Expenditure		
			including arrears		
			and leave		
			encashment (Rs. in	Capitalised (Rs.	Net Cost (Rs. In
Sr.	No.	Name of Unit/ Wing	Crore)	In crore)	crore)
	1	2	3	4	5
		In Rs Cr			
		Distribution Business			
	Distrib	oution - Field Units			
	(i)	Operating Wing			
A		(a) North Zone			
		(b) Centre Zone			
		(c) South Zone, including O/o CE South Head Qtrs.			
	(ii)	Electrical Wing			
		Systems Operation including O/o CE SO II Qtrs.			
	(iv)	SLDC only borne by HPSEBL excluding paid by Society			
	()	A. Total Distribution - Field Units (i) to (iv)			
В.	Distrib	oution - Head Quarters Cost			
-	(i)	Accounts Wing			
	(ii)	Company Secretariat			
	_ ` /	Internal Audit			
	(iv)	All others (S.P., M.M., P&M, Commercial, etc.)			
	(1V)	B. Total Distribution H.Qtrs (i) to (iv)			
	D: 4 1				
_		oution - Termincal benefits including arrears of all employees of the			
C.	Comp	·			
	(i)	Pension			
	(ii)	Gratuity			
	(iii)	CPS contribution			
	(iv)	Other items			
		C. Total Terminal benefits (i) to (iv)			
	Note:	The above expenditure at A, B and C include			
		t arrears of pay on account of pay revision actually paid during 2012	2-13 to distribution cat	roories A and B	
		rminal benefits, including past pension arrears on account of pay rev		•	2-13 irrespective
		ir postings	ision to an pensioners	of the SEDE in 201.	2-13, mespective
D.		Activities/ Business			
D.		Genration Wing (Commissioned projects)			
		New Projects (excluding BVPCL)			
		Survey & Investigation			
<u> </u>		CE (Project & Arbitration)			
	(iv)				
Е		D. Total other Business (i) to (iv) (including arrears of past pay	arrears paid)		
E.	D	Grand Total HPSEBL (A) to (D)			
F.		d pension arrears out of E above			
	(i)	Pay arrears distribution included in A and B			
	(ii)	Pay arrears other business included in D.			
	(iii)	Pension arrears of Total HPSEBL included in C distribution			
		F. Total pay & pension arrears (i) to (iii)			
G.		Net Employees Cost 2012-13 (E-F)			
Н.		Total Emploees Cost Distribution (E-D)			
I.		Net Employees Cost Distribution 2012-13 (H-[F(i)+F(iii)])			
I	Note:	Employees cost of BVPC Ltd. (Uhl) has not been included in this sto	atement		

	Name of Distribution Licensee		
Employe	e Strength & Deployment	,	Form No: F6B
	Status	Sanctioned strength	In position
	1	2	3
	As on 01.04.2011		·
	As on 01.04.2012		
	As on 01.04.2013		
	Deployment of staff in position as on 01.04.2012 within and outsi	de HPSEBL	
	Deployment within HPSEBL	Wing/ Unit	No. of employees
I.	Distribution Business	8	1 0
(a)	Operation Wing		
(b)	Electrical Systems Wing		
(c)	Systems OperationsWing		
(d)	Company H. Qtrs. Deployment		
	(i) Finance, Accounts and Audit		
	(ii) Company Secretariat		
	(iii) Commercial		
	(iv) System Planning		
	(v) All other wings		
(e)	FRCG		
I.	Total distribution (a) to (c)		
1.			
II.	Generation Business		
II.	Generation Business		
II. (a)	Generation Business C.E. Generation / Commissioned Projects		
(a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL		
(a) (b) (c)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others		
(a) (b) (c) (d)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration		
(a) (b) (c) (d) II.	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d)		
II. (a) (b) (c) (d) II.	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business		
II. (a) (b) (c) (d) II. III. (a)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation		
II. (a) (b) (c) (d) II. III. (a)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outside		
II. (a) (b) (c) (d) II. III. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization	e the HPSEBL No. of Em	ployees
II. (a) (b) (c) (d) II. III. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL		ployees
II. (a) (b) (c) (d) II. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL		ployees
II. (a) (b) (c) (d) II. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL		ployees
II. (a) (b) (c) (d) II. III. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society		ployees
II. (a) (b) (c) (d) II. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society BBMB		ployees
II. (a) (b) (c) (d) II. (a) (b) 2 3 4 5 6	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society BBMB Directorate of Energy		ployees
II. (a) (b) (c) (d) II. (a) (b)	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society BBMB Directorate of Energy HPERC		ployees
II. (a) (b) (c) (d) II. (a) (b) 11. (a) (b) 1 2 3 4 5 6 7	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society BBMB Directorate of Energy HPERC Other State Gov Deptt/ Organization e.g. HIMURHA, CEs,		ployees
II. (a) (b) (c) (d) II. (a) (b) III. (a) (b) 1 2 3 4 5 6 7	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society BBMB Directorate of Energy HPERC Other State Gov Deptt/ Organization e.g. HIMURHA, CEs, ULBs, etc,		ployees
II. (a) (b) (c) (d) II. (a) (b) 11. (a) (b) 1 2 3 4 5 6 7	Generation Business C.E. Generation / Commissioned Projects New Projects - BVPCL New Projects - others C.E. Projects and Arbitration Total Generation Business (a) to (d) Other Business Survey and investigation Any other Employees on Deputation / Secondment outsid Organization SJVNL HPPCL HPPTCL SLDC Society BBMB Directorate of Energy HPERC Other State Gov Deptt/ Organization e.g. HIMURHA, CEs,		ployees

	Name of Distribution Licensee	
Pension	Contribution (other than Contributory Pension Scheme)	Form No: F6C
	Particulars	
1	Total no. of regular employees as on 31.03.2004	
2	Total no. of pensioners as on 31.03.2004 (covered under Board/	
	Govt Pension Scheme)	
3	Total no. of pensionsers as on 01.04.2013	
4	Total Employees of HPSEBL in position as on 01.04.2013	
5	Total number of employees deployed within HPSEBL on businesses other than distribution i.e. Generation, BVPCL, Projects, S&I, etc as on 01.04.2013	
6	Total pension contribution for staff at (5) above on notional basis (regular appointees prior to CPS in 2003), if deemed as on deputation outside Board. Formula and calculation may be explained for 2011-12.	
7	Total no. of employees on deputation or secondment outside HPSEBL	
8	Total amount of pension contribution as per formula liable to be recovered against employees at (7) above (Regular appointees prior to CPS in 2003). Formula and calculations may be explained for 2012-13.	
9	Actual pension contribution received/ recovered against (8) above against 2012-13	
10	Estimated contribution against (8) above during 2013-14 as per formula.	

			PY	P		P		P			C Y
		FY	(n-4)	FY	(n-3)	FY	(n-2)	FY (n-1)	FY	(n)
Sl.No	Particulars	Strength At The Beginning	Sanctioned Strength At The Beginning Of The Year					Strength At The Beginning Of The	At The Beginning	Strength At The Beginning	Sanctioned Strength At The Beginning Of The Year
1	Member										
2	Chief Engineer										
3	Superintendent Engineer										
4	Executive Engineer										
5				_							
6											
6	Total										

FY (n+1) FY (n+2) FY (n+3)	Cont		
	i+1) FY (n+2) F	FY (n+1)	FY
trength At Strength At he eginning beginning beginning of The of	Strength At Streng	The Begini	Working Strength At The Beginning Of The Year

EV	(- I A)	EX	(1.5)
FY	(n+4)	FY (n+5)
Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year

						n v n					
Admin	stration & General Expenses				ı	Form No: F7	1				In Rs Crores
CN	n d l	PY	PY	PY	PY	CY			ontrol Period		in RS Crores
S.No.	Particulars	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		F 1 (n-4)	F Y (II-3)	F 1 (H-2)	F Y (II-1)	FY(n)	FY (N+1)	FY (H+2)	FY (II+3)	FY (N+4)	F Y (H+3)
A)	Administration Expenses										
	Rent rates and taxes (Other than all taxes on income and profit)										
	Insurance of employees, assets, legal liability										
	Revenue Stamp Expenses Account										
	Telephone, Postage, Telegram, Internet Charges										
	Incentive & Award To Employees/Outsiders										
6	Consultancy Charges										
	Technical Fees										
	Other Professional Charges										
	Conveyance And Travel (vehicle hiring, running)										i
	HPERC License fee										
	Plant And Machinery										ĺ
12	Security / Service Charges Paid To Outside Agencies										ĺ
13	Regulatory Expenses										
14	Ombudsman Expenses										
15	Consumer Forum										
	Sub-Total of Administrative Expenses										
	Other Charges										
	Fee And Subscriptions Books And Periodicals										
2	Printing And Stationery										
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.										
	Contributions/Donations To Outside Institute / Association										
	Electricity Charges To Offices										
6	Water Charges										
7	Any Study - As per requirements										
8	Miscellaneous Expenses										
9	Public Interraction Program										
10	Any Other expenses										
	Sub-Total of other charges										
C)	Legal Charges										
D)	Auditor'S Fee									l	l
E)	Frieght - Material Related Expenses										ļ
		ļ		ļ							ļ
F)	Departmental Charges									ļ	ļ
G)	Total Charges									ļ	ļ
	m . 1 cm										
H)	Total Charges Chargeable To Capital Works										
-	m 100 00 11 1 n n										
1)	Total Charges Chargeable to Revenue Expenses									l	l

Fixed A	ssets and Provision for Depreciation															
In Rs C	rores															
							FY (n-4)								·	
				Gross Fixed As	sets			Provision F	or Depreciation		Net Fixe	d Assets		Gı	oss Fixed As	sets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year	At Beginning of Year	Addition During Year	Adjustment s & Deduction	At End of Year
1	Land & Land rights															
2	Building and Civil Works	i i														
	Others 1															
	Others 2															
	Others 3															
	Sub-Total															
3	Line Cable Networks etc.															
	Towers, ploes, fixtures, overhead conductors, devices															
	Transformers															
	Switchgears, Control gear & Protection															
	Batteries															
	Others															
4	Communication equipment															
5	Meters															
6	Vehicles															
7	Furniture & fixtures															
8	Office Equipments															
9	Assets taken over & pending final valuation															
10	Any other items															
	Total (1 to 10)															
		1														L
Note																
1	Provide for fair value of assets if assessed															

Fixed A	ssets and Provision for Depreciation																
In Rs Cr			ı		1	ı	ı		I	l	l l	ı	T.		ı	T.	
III KS CI	oics																
			FY (n-3)											FY (n-2)			
			P	rovision Fo	r Depreciation	on	Net Fixe	ed Assets	Gross Fixed Assets					Provision For Depreciation			
Sl.No	Particulars	Rate of Depreciatio n	At Beginning of Year	Addition During Year	Adjustment s & Deduction	At End of Year	At Beginning of Year	At End of Year	At Beginning of Year	Addition During Year	Adjustment s & Deduction	At End of Year	Rate of Depreciatio n	At Beginning of Year	Addition During Year	Adjustment s & Deduction	Voor
1	Land & Land rights																
2	Building and Civil Works																
	Others 1																
	Others 2																
	Others 3																
	Sub-Total																
3	Line Cable Networks etc.																
	Towers, ploes, fixtures, overhead conductors, devices																
	Transformers																
	Switchgears, Control gear & Protection																
	Batteries																
	Others																
	Communication equipment																
	Meters																
	Vehicles																
	Furniture & fixtures																
8	Office Equipments																
9	Assets taken over & pending final valuation																
	Any other items																
	Total (1 to 10)																
Note																	
1	Provide for fair value of assets if assessed	1															

n Rs C	rores		
		Net Fixe	d Assets
Sl.No	Particulars	At Beginning of Year	At End Year
1	Land & Land rights	-	
2	Building and Civil Works		
	Others 1		
	Others 2		
	Others 3		
	Sub-Total		
3	Line Cable Networks etc.	ĺ	
	Towers, ploes, fixtures, overhead conductors, devices	ĺ	
	Transformers		
	Switchgears, Control gear & Protection		
	Batteries		
	Others		
4	Communication equipment		
5	Meters		
6	Vehicles		
7	Furniture & fixtures		
8	Office Equipments		
9	Assets taken over & pending final valuation		
10	Any other items		
	Total (1 to 10)		

					Name	of Distribution I	icensee					
Fixed A	ssets and Provision for Depreciation								Form No: F8			
In Rs Cr												
				<u>'</u>		F	Y (n-1)					
			G	ross Fixed Asse	ts			Provision Fo	or Depreciation		Net Fixe	d Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works	<u> </u>										
	Others 1											
	Others 2	İ										
	Others 3	İ										
	Sub-Total	İ										
3	Line Cable Networks etc.	ĺ										
	Towers, ploes, fixtures, overhead conductors, devices	ĺ										
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

										. N. 700		
	ssets and Provision for Depreciation			ı			I		F I	orm No: F8	ı	
In Rs Cr	ores											
							FY (n)					
				Gross Fixed As	sets		1	Provision Fo	or Depreciation		Net Fixed Assets	
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
	Meters											
	Vehicles											
	Furniture & fixtures											
	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Fixed A	ssets and Provision for Depreciation										Form No: F8	
In Rs Cı	rores											
							FY (n+1)					
				Gross Fixed As	sets		1	Provision F	or Depreciation		Net Fixe	d Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

									I	1	1	
E' 1 A	and and Describing for Describer.											
In Rs Cr	ssets and Provision for Depreciation											
in Rs Cr	ores			l			<u> </u>					
							FY (n+2)					
				Gross Fixed As	sets		1	Provision Fo	or Depreciation		Net Fixe	d Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Fixed A	ssets and Provision for Depreciation											
In Rs Cr												
III KS CI	oies											
							FY (n+3)				1	
				Gross Fixed As	sets			Provision Fo	or Depreciation		Net Fixe	d Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
			-									
Note												
1	Provide for fair value of assets if assessed											

						ı	1		1		T	
F: 1.4	. In the Control											
In Rs C	ssets and Provision for Depreciation											
in Rs C	ores	_										
							FY (n+4)					
			G	ross Fixed Asse	ets			Provision For	r Depreciation		Net Fixe	ed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights											
	Building and Civil Works	1										
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											1
	Batteries											
	Others											
4	Communication equipment											 I
5	Meters											1
6	Vehicles											1
7	Furniture & fixtures											1
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											i .

							T		1		T	
F: 1.4												
In Rs C	ssets and Provision for Depreciation											
in Rs C	ores											
							FY (n+5)					
			G	ross Fixed Asse	ets			Provision For	r Depreciation		Net Fixe	ed Assets
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	Land & Land rights	-										
	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

nterest &												
	Fina	ance Charges									Form No: F9	
		Particulars	PY	PY	PY	PY	CY		Co	ontrol Period		
		In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
$\neg \neg$												
		Interest and Finance Charges on Long Term Loans / Credits from the										
ı		FIs/banks/organisations approved by the State Government										
-	1	LIC										
\neg		REC										
		PFC										
	4	Bonds										
	5	Bank/FIIs										
	6	APDRP										
	7	Any Other										
		Total of I										
II		Interest on Working Capital Loans Or Short Term Loans										
\perp												
\perp		Total of A: I + II										
В	Ь.	Other Interest & Finance Charges										
\longrightarrow		Cost of raising Finance & Bank Charges etc.										
-		Interest on Security Deposit										
-		Penal Interest Charges Lease Rentals										
\dashv		Penalty charges for delayed payment for power purchase										
+	3	Total of B										
\dashv	1	I Utal UI D										
С		Grand Total Of Interest & Finance Charges: A + B										
-	1	Grand Total Of Interest & Finance Charges, A + B										
\dashv		Less: Interest & Finance Charges Chargeble to Capital Account										
D		2000 Interest to 1 manes changes changes to capital Account										
E		Net Total Of Interest & Finance Charges : For Revenue Account: C-D										

			Namaa	f Distribution	Liconsoc							
Dome	l estic loops, bonds and financial loosing	_	Name 0	Distribution	Licensee				For	rm No: F9a		
	estic loans, bonds and financial leasing gures in Rs. Crore	<u> </u>							FUI	riii No; F9a	ı	
All IIE	guies in Rs. Croie					Amount						
Sl. No.	Particulars		lance at the beg		year	received during the year	Principal rep	payment	1	Interest		Closing Balance
			Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
В	SHORT-TERM											
	Total											
	*Note:- Loanwise information to be prov	vided for Previous Tw	o Years, Curren	t Year & Ensui	ng Years							

	outstanding as o	

Form No: F9b

S. No	Particulars	Source	Loan type (Project Specific / Working Capital)	Amount of Loan sanctioned	Opening Loan Balance	Drawls in the Year	Amount repayable	Closing Loan Balance	Interest type (Fixed / floating)	if Floating	Are there any Caps/ Floor?	Moratoriu		t effective	Repaymen t Frequency	actually
A	Secured Loan															
1	Loan 1															
2	Loan 2															
В	Unsecured Loa	an														
1	Loan 1															
2	Loan 2															

Details of N	lew Loans				Form No: 9c
				D	Moratorium
		D 6		Rate of	Period, if
~			Loan Amount		any (no. of
Sl. No.	Particulars	the Loan	(Rs. Crore)	(%)	yrs.)
A	LONG-TERM				
1	LIC				
	Loan 1				
	Loan 2				
	Loan 3				
2	REC				
	Loan 1				
	Loan 2				
	Loan 3				
3	PFC				
	Loan 1				
	Loan 2				
	Loan 3				
4	Bonds				
	Loan 1				
	Loan 2				
	Loan 3				
5	Bank				
	Loan 1				
	Loan 2				
	Loan 3				
6	APDRP				
, and the second	Loan 1				
	Loan 2	<u> </u>			
	Loan 3				
7	Any Other				
8	<i>y</i>				1
		<u> </u>			
В	SHORT-TERM				
	Loan 1				
	Loan 2				
	Loan 3				
	Total				

Note: Distribution Licensee will require to fill up one sheet for each MYT year.

				Name o	f Distribution I	Licensee					
Details	of Expenses Capitalised					Form No: F10					
						All figures in Rs	Crores				
Sl.No.	Particulars	PY	PY	PY	PY	CY		(Control Perio	d	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Interest & Finance charges Capitalised										
2	2 Other expenses capitalised:										
	a. Employee expenses										
	b. R&M Expenses										
	c. A&G Expenses										
	d. Depreciation										
	e. Others, if any										
	Total of 2										
	Grand Total										

Debi	ts, Write-offs and any other items]	Form No: F11					
						All figures in	Rs Crores				
Sl.No	Particulars	PY	PY	PY	PY	CY		C	ontrol Perio	d	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Material Cost Variance										
2	Miscellaneous Losses And Writte Off										
3	Bad Debt Written Off/Provided For										
4	Cost Of Trading & Manufacturing Activities										
5	Net Prior Period Credit/Charges										
6	Sub-Total										
7	Less Chargible To Capital Expense										
	Net Chargeable To Revenue										

	Name of	f Distribution	Licensee								
	nent of Sundry Debtors and provision for Bad & Doubtful Debts			1		F	Form No: F12				
	ures in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	CY			Control Perio		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Receivable from customers as at the beginning of the year										
2	Revenue billed for the year										
3	Collection for the year										
	Against current dues										
	Against arrears upto previous year										
4	Gross receivable from customers as at the end of the year										
5	Receivables against permanently disconnected consumers										
6	Receivables(4-5)										
7	% of provision										
8	Provision for bad and doubtful debts										
	Note: The details in Sundry debtors in MU should also be enclosed										

	Name	of Distribution I	Licensee									
Extrao	rdinary Items					F	orm No: F13					
All figu	ures in Rs Crores											
Sl.No.	Particulars	PY	PY	PY	PY	CY		Control Period				
	FY (n-4) FY (n-3) FY (n-2) FY (n-1) FY (n) FY (n+1) FY (n							FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
1	Extraordinary Credits(incl.											
	subsidies aganst losses due to natural disasters											
	TOTAL CREDITS											
2	Extraordinary Debits (incl.											
	subsidies aganst losses due to natural disasters											
	TOTAL DEBITS											
	Grand Total											

	Namo	e of Distribution I	icensee								
Net Pric	or Period Expenses / Income]	Form No: F14				
All figu	res in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	CY		Co	ontrol Perio	d	
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	Income relating to previous years:										
1	Interest income for prior periods										
2	Income Tax proir period										
	Excess Provision for Depreciation										
4	Excess Provision for Interest and Fin. Charges										
5	Receipts from consumers										
	Other Excess Provision										
7	Others Income										
	Sub-Total A										
В	Expenditure relating to previous years										
	Power Purchase										
2	Operating Expenses										
3	Excise Duty on generation										
	Employee Cost										
	Depreciation										
	Interest and Finance Charges										
	Admn. Expenses										
	Withdrawal of Revenue Demand										
	Material Related										
10	Other										
	Sub-Total B										
	Net prior period Credit/(Charges) : A-B										

		of Distribution L	icensee																		
	utions, Grants and subsidies towards Cost of Capital Assets										, 1	Form No: F15									
ll figu	res in Rs Crores																				
SI No	Particulars		FY (n-4)	FY	(n-3)	FY	(n-2)	FY	(n-1)	FY	(n)	FY	(n+1)	FY	(n+2)	FY	(n+3)	FY	(n+4)	FY	(n+5)
		Balance at the beginning of the year		during the		during the		during the				Additions during the Year		during the		during the		during the		during the	
																			ĺ		
1	Consumer Contribution Towards Cost Of Capital Assets HT																				
	Consumer Contribution For Good Quality Meters For EHT Industries																				
	Sub-Total																				<u> </u>
	Subsidies Towards Cost Of Capital Asset																				
5	Grant Towards Cost Of Capital Assets																				
6	Sub-Total																				
	Total																				

					Name of	f Distribution	Licensee						
	t-wise / Scheme-wi		enditure (Ne	w Projects	& CWIP)							Form No: F16	
All fig	gures in Rs Crores	3											
Sl.No.	Particular	Project (Cost	Reason for cost revision	Projected	Schedule	for delay	Expenditure up to the end of preceding year	during the	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
		Original estimate	Revised estimate		completio	Revised completion date						(Interest + expenses capitalized)	Institution- wise amount available
	Financial Year*												
	rmanciai reai												
1			1										
2													
3													
4													
5													
	- Information to b												

	<u>Na</u>	me of Distribution Licer	<u>isee</u>		
Stateme	nt of Assets Not in Use				Form No: F17
					All figures in Rs Crores
	Financial Year*				
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
*Note:- I	nformation to be provided for Previou	s Four Years, Current Yea	r & Ensuing Years		

Investment	S						Form No: F18
Financial Y	ear						(Rs Crores)
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Source of Funding	Remarks
1							
2							
3							
4							
5							
	Total						

*Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years

	<u>Nam</u>	e of Distribution Lic	ensee			
Invest	tments in Non business related activities				Form No: F18a	
					All figures in Rs C	Crores
Sl.No			Investments	Investments realised during the year	Balance at the end of the year	Remarks
*Note:	- Information to be provided for Previous Four Years, Current Year & 1	Ensuing Years				

	I		1	ı	ı	1		ı	I	ı	
~		e of Distribution	<u>Licensee</u>								
	t Assets & Liabilities		1	1	ı	1	Form No: F19	1	ı	1	
	res in Rs Crores										
Sl.No.	Particulars	PY	PY	PY	PY	CY			Control Period		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	Current Assets, Loans and Advances										
	Sundry Debtors										
	Inventories										
	Cash and Bank Balances										
	Loans and Advances										
	Others										
	TOTAL OF 'A'										
В	Current Liabilities and Provisions										
I	Current Liabilities										
	Security Deposits from Consumers										
	Power Purchase Liabilities										
	Staff related Liabilities										
	Liabilities towards Suppliers										
	Deposits - Elect. Service Connect.										
	Interest accrued but not due										
II	Provisions										
	TOTAL OF 'B' (I+II)										
С	NET CURRENT ASSETS (= A - B)										

Vorki	ng Capital Requirements										Form No: F20
											(Rs Crores
a Na	Dtil	PY	PY	PY	PY	CY			Control Period		
Sl.No.	Particulars	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	O&M expenses										
a.	R&M expenses										
b.	A&G expenses										
c.	Employee expenses										
d.	1/12th of total										
2	Receivables										
a.	Annual revenues from tariffs and charges										
b.	Receivables equivalent to 2 months average billing										
3	Maintenance Spares (40% of R&M Expense of 1 Month)										
4	Less: Consumer Security Deposit										
5	Total Working Capital										
6	SBI Base Rate (%)										
7	Interest on Working Capital										

Incom	ne Tax Provisions									Fo	rm No: F21
											(Rs Crores)
Sl.No.	Particulars	PY	PY	PY	PY	CY			Control Perio		
51.110.	r at ucutars	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Provision Made/Proposed For The Year										
2	As Per Return Filed For The Year										
3	As Assessed For The Year										
4	Credit/Debit Of Assessment Year(s) (Give Details)										
	Total										
Note:	'Income Tax Provisions' details which could not be provided by	w the Dietributio	n Company at th	a tima of this fili	na chall ha firmic	shad as and wha	n thay basam	o duo/ ovoile	hla		

	Name of	Distribution	Licensee	Form No: T1			
	T.	l		Form No: 11	ı	ı	
			Evicti	ng Component o	f tariff		
			LAIST	lig Component (
Category	Eı	nergy Char	ges	Consumer Service Charges	De	mand Char	ges
	Normal	Peak	Night		Normal	PLEC	PLVC
		1			(Rs/		
		(Rs/kWh)		Rs/con./mth.	kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
Domestic							
a. Lifeline Consumers							
0-40 Units/ month							
b. Others							
0 - 125 Units/ month							
126 - 250 Units/ month							
251 and above Units/ month							
Pre- paid meter							
NDNCS							
) - 20 kW							
Above 20 kW							
Commercial Supply							
0 - 20 kW							
20-100 kW							
Above 100 kW							
SMS							
0 - 20 kW							
Above 20 kW							
LS							
EHT				1			
HT-1 (upto 1 MW)				1			
HT-2 (More than 1 MW)							
WIPS				 			
Upto 20 kW							
Above 20 kW LT							
_1 HT				+			
нт ЕНТ				+			
EH I Street Lighting				1			
Bulk Supply				 			
LT				<u> </u>			
HT				 			
ЕНТ				 			
ент ТМ				 			
0-20 kW				 			
Above 20 kW							
Railway Traction							
	1	l .		F.	ı	ı	

				Form No: T1			
			Propo	sed Component	of tariff	'	!
Category	Eı	nergy Char	ges	Consumer Service Charges	De	mand Char	rges
	Normal	Peak	Night		Normal	PLEC	PLVC
		•			(Rs/		
		(Rs/kWh)		Rs/con./mth.	kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
Domestic							
a. Lifeline Consumers							
0-40 Units/ month				1			
b. Others				1			
0 - 125 Units/ month				1			
126 - 250 Units/ month				1			
251 and above Units/ month							
Pre- paid meter							
NDNCS							
0 - 20 kW							
Above 20 kW							
Commercial Supply							
0 - 20 kW							
20-100 kW							
Above 100 kW							
SMS							
0 - 20 kW							
Above 20 kW							
LS							
EHT							
HT-1 (upto 1 MW)							
HT-2 (More than 1 MW)							
WIPS							
Upto 20 kW							
Above 20 kW							
LT				+			
HT				1			
EHT				1			
Street Lighting			-	+			
Bulk Supply			 	+	 	 	
LT			-	1	 	 	
HT			 	+	 	 	
EHT TM			 	+	 	 	
			1	1	 	 	
0-20 kW			 	+	 	 	
Above 20 kW			1	+	-	-	
Railway Traction		l	I	1	I	L	I

Reven	ue from Current Tariffs in Ensuing Years*									F	orm No: T2			
ICC (CII	ac from Current Farms in Ensuing Tears									•	01m110.12			
Sl.No.	Tariff Category	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/Connect ed Load (KW /KVA/HP)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Existing Cross Subsidy
- 1	Domestic													
-	a. Lifeline Consumers													
	0-40 Units/ month													
	b. Others													
	0 - 125 Units/ month													
_	126 - 250 Units/ month													
	251 and above Units/ month													
_	Pre- paid meter	-						1						
	Domestic Total													
	NDNCS													
	0 - 20 kW	-						1						
	Above 20 kW													
	NDNCS Total													
- 2	Commercial Supply													
	0 - 20 kW													
	0 - 20 kW 20-100 kW													
	Above 100 kW													
	Commercial Supply Total SMS													
	0 - 20 kW													
	Above 20 kW													
	SMS Total													
	LS													
	EHT													
	HT-1 (upto 1 MW)													
	HT-2 (More than 1 MW)													
	LS Total													
6	WIPS													
	Upto 20 kW													
	Above 20 kW													
	LT													1
	HT													
	EHT													1
	WIPS Total													
	Street Lighting													
	Bulk Supply													
	LT													1
	HT													
	EHT													
	BS Total													
9	TM													
	0-20 kW Above 20 kW	-						-						
_	Above 20 kW TM Total	-						1						
10	Railway Traction													
10	GRAND TOTAL													
1	*Notes Licenses is required to fill up one -bt fb	MVT year						1						1
	*Note: Licensee is required to fill up one sheet for each	ivi i I ycai.	1		l .			1	1	1	I .	1		I.

				Name of 1	Distribution	Licensee								
Reve	nue from Proposed Tariffs in Ensuing Yea	rs*		Name of	Distribution	Licensee					Form No: T3			
SLN o.	Tariff Category	No. of cons	Consumpt ion- Slabwise (MU)	Sanct. Load- Slabwise (KW/KVA /HP)		Energy Charge (Rs/KWh)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Proposed Cross Subsidy
1	Domestic													
	a. Lifeline Consumers													
	0-40 Units/ month													
	b. Others													
	0 - 125 Units/ month													
	126 - 250 Units/ month													
	251 and above Units/ month													
	Pre- paid meter													
	Domestic Total													
	NDNCS								1					
H	0 - 20 kW													
\vdash	Above 20 kW	 							1					
\vdash	NDNCS Total	-	1				-	-	-				-	
—	Commercial Supply								-					-
Ľ														
_	0 - 20 kW													
	20-100 kW													
	Above 100 kW													
	Commercial Supply Total													
4	SMS													
	0 - 20 kW													
	Above 20 kW													
	SMS Total													
- 5	LS													
	EHT													
	HT-1 (upto 1 MW)													
	HT-2 (More than 1 MW)													
	LS Total													
6	WIPS													
	Upto 20 kW													
	Above 20 kW													
	LT													
	HT													
	EHT													
	WIPS Total	l	1					 	-					—
7	Street Lighting	l	1					1	I					
	Bulk Supply	 	 											—
H	LT LT	 	 											—
<u> </u>	HT	 							1					
<u> </u>	EHT	 							1					
\vdash	BS Total	 	 											
9	TM													
	0-20 kW													
	Above 20 kW													
lacksquare	TM Total													
10	Railway Traction													
<u> </u>	GRAND TOTAL								.					
<u> </u>	*Note: Licensee is required to fill up one sl	L	MVT						 	—				
\vdash	Note. Excensee is required to fill up one sr	leet for each	ivit i year.						 	 				—
_	1													

	Name of Distribution Licensee										
Reven	ue Arrears and Agewise Analysi	<u>s</u>							F	orm No: P1	
Detail	s to be provided for Past Four Year	s and Current Year									
S.No.	Particulars	Arrears at the beginning of the year	Billed during the year		Percentage increase (+) Decrease (-)		Age-wise	e Analysis	(Months)		NOTES:
						Upto 6 Month s		12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State										
2	Sale of power inter state										
3	Electricity duty										
4	Provision of unbilled revenue										
5	Dues from permantently disconnected consumers having arrears more than 10 lacs										
6	Miscellaneious receipts from consumers										
7	Less provision for doubtful dues from consumers										
8	Total (1+2+3+4+5+6-7)										
9	Details of litigation/disputes having dues more than Rs.10 lacs										
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'										

	Name of D	istribution	Licensee										
Reven	ue Arrears of Government/ Local Bodies and A	gewise Ana	alysis								F	orm No: P1	
Detail	s to be provided for Past Four Years and Current Ye	ear											
S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	the end of	Percentage increase (+) Decrease (-)		Age-wise	Analysis	(Months)		NOTES:
	In De Course							Upto 6 Months	6-12 Months			More than 3years	
	In Rs Crores												₩
1	Sale of power to the Government departments												
2	Electricity duty												
3	Provision of unbilled revenue												
4	Dues from permantently disconnected consumers having arrears more than 10 lacs												
5	Dues from permantently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneious receipts from Govt.												
7	Less provision for doubtful dues from Govt.												
8	Total (1+2+3+4+5+6-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												
	Note: Formats should be separately provided for Government and Local Bodies												

						Name	e of Distribution L	icensee					
T&D L	osses in	LT,HT and EHT system											Form No: P2
													All Figures in MU
		Particulars	PY	PY	PY	PY	CY	TI (.4)		Control Period			Remarks
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
A		Losses At 220 KV											
		Energy received into the system Station consumption											
		Energy sold at this voltage level											
		Energy transmitted to the next (lower) voltage level											
		Energy Lost					<u> </u>	1					
		Total Loss in the system (5/1)*100%											
		Total Loss in the system (5/1) 100 /0											
В	System	Losses At 132 KV											
		Energy received into the system											
	2	Station consumption											
	3	Energy sold at this voltage level											
	4	Energy transmitted to the next (lower) voltage level											
		Energy Lost											
	6	Total Loss in the system (5/1)*100%					ļ	ļ					
-	0 :	Y						-					
С		Losses At 66 KV					!	!	1	1	1	1	1
		Energy received into the system					-	-				-	
	3	Station consumption Energy sold at this voltage level					-	-				1	
		Energy sold at this voltage level Energy transmitted to the next (lower) voltage level											
		Energy Lost											
		Total Loss in the system (5/1)*100%											
		Total Loss in the system (3/1) 100 /0											
D	System	Losses At 33 KV					İ	İ					
		Energy received into the system											
	2	Station consumption											
	3	Energy sold at this voltage level											
	4	Energy transmitted to the next (lower) voltage level											
		Energy Lost											
	6	Total Loss in the system (5/1)*100%											
_	~ .												
E		Losses At 22 KV											
		Energy received into the system											
		Station consumption Energy sold at this voltage level											
		Energy transmitted to the next (lower) voltage level											
		Energy Lost											
		Total Loss in the system (5/1)*100%											
F		At 11 KV											
		Energy received into the system											
		Station consumption											
		Energy sold at this voltage level											
		Energy transmitted to the next (lower) voltage level					ļ	ļ	ļ	ļ	ļ		
	5	Energy Lost						-					
	6	Total Loss in the system (5/1)*100%					.	.					
C	TTC.	T					!	!	1	1	1	1	1
G		tem Losses Energy received into the system					-	-				-	
		Station consumption					+	+	1	1	1	1	1
		Energy sold at this voltage level					 	 					
		Energy Lost											
		Total Loss in the system (4/1)*100%					 	 				1	
		2000 m the system (7/1) 100 /0											
Н	Overal	l Losses					1	1					
		Energy In (A1+B1+C1+D1+E1+F1+G1)											
		Energy Out (A5+B5+C5+D4+E4+F4+G4)											
		Total T&D Loss (2/1)*100%											

		Na	me of Distribution Lice	nsee									
Losses i	in 33 kV								Form No: P2a				
Sl.No.		Particulars		PY	PY	PY	PY	CY			ntrol Period		
			Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		System Energy Delivered into 33 kV											
		Distribution System from EHT SSsAnd Other											
1	Energy In	Generators	MU										
2	Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU										
		Energy Diverted into 22 kV, 15 kV, 11 kV And											
3	Energy Out	LT System	MU										
4	Distribution Loss	Energy In - Energy Output	MU										

	<u>Na</u>	me of Distribution Lice	ensee									1
Losses in 22 kV								Form No: P2b				
Sl.No.	Particulars		PY	PY	PY	PY	CY			ntrol Period		
		Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	System Energy Delivered into 22 kV											
	Distribution System from EHT SSsAnd Other											
1 Energy In	Generators	MU										
2 Energy Out	Energy Sold By HT Direct Sales at 22 kV	MU										
3 Energy Out	Energy Diverted into 11 kV And LT System	MU										
4 Distribution Loss	Energy In - Energy Output	MU										
		%										

	Name o	f Distribution	1 Licensee									
Losses in 11 kV								Form No: P2c				
	Particulars		PY	PY	PY	PY	CY			Control Period	d	
		Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1 Energy In	Energy Delivered into 11 kV	MU										
	Energy Delivered into 11 kV From EHT S/s And Other											
	Sources	MU										
	Sub Total 1	MU										
2 Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU										
	Energy Diverted into LT System 11 kV SSs	MU										
	Sub Total 2	MU										
3 Distribution Loss	Sub Total 1 - Sub Total 2	MU										

	Name of	Distribution	n Licensee									
osses in LT System							For	rm No: P2d				
	Particulars		PY	PY	PY	PY	CY		C	ontrol Perio	od	
		Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Energy Delivered into LT Distribution System From 11/0.4											
1 Energy In	kV S/s	MU										
	Energy Delivered into LT Distribution System From HT											
	S/s And Other Sources	MU										
	Sub Total 1	MU										
2 Energy Out	Energy Sold in LT System	MU										
	Sub Total 2	MU										
3 Distribution Loss	Sub Total 1 - Sub Total 2	MU										
1												

	<u>N</u>	ame of Distribution Licens	<u>ee</u>		
Losses a	at EHV Level			Form No: P2e	
Sl.No.	Energy Input into the system (excluding input at volatage level below 66kV)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)
	Year (n-4)				
	Year (n-3)				
	Year (n-2)				
	Year (n-1)				
	Year (n)				
	Year (n+1)				
	Year (n+2)				
	Year (n+3)				
	Year (n+4)				
	Year (n+5)				

		Name of Distribution Licensee					
Circle-v	wise Losses					Form No: P2f	
Sl.No.	Name of the Circle	Energy Input into the system (including	Sales to EHV	Sales to HV	Sales to LV	Total Energy	Losses (%)
31.110.	Name of the Circle	input at circle level)	Consumers	Consumers	Consumers	Sold	Lusses (70)
1	Circle 1						
2	Circle 2						
3	Circle 3						
4	Circle 4						
		<u> </u>	•	•	•	•	
	Note: Circle-wise losses info	ormation to be provided for Previous two years (actual), Current year (es	timated) and proje	ections for each ye	ar of the MYT Cor	trol Period

	<u>N</u>	ame of Distribution Licens	<u>ee</u>		
Consume	r Complaint				Form No: P3
SL.NO.	TYPE OF COMPLAINT		NO. OF COMPLAINTS R	ECEIVED DURING	
		Ist.Six months	2nd.Six months	Ist.Six months	2nd Six months
		of previous year	of previous year	of current year	of current year
1	Interruption due to problem in LT supply				
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)				
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin				
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings				
4	Any other				

	<u>Na</u>	me of Distribution L	<u>icensee</u>					
Voltage P							Form No: P	4
		First six mont	hs of FY (n-1)	Last six mont	ths of FY (n-1)	For I	FY (n)	
OI BI	D (1)							
Sl.No.	Particulars Substation wise	Donosutos	a aftima	Domonuto	~~ ~£ tim- ~	Domonutos	a aftima	Corrective
		Percentag			ge of time	Percentag	ge of time	measures proposed
	At 33 kv side of transformer	when vol			ltage was		ltage was	
	(incoming point of 33 kv bus)	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
	1		 		 			+
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	9							
	0							
	1							
	2							
	3							
	4							
1	5		-					
	+							
	+							

		Name of	Distribution	Licensee								
	Technical Parameters										F	orm No: P5
	<u>Period</u>	FY ((n-4)	FY	(n-3)	FY	(n-2)	FY	(n-1)	FY	(n)	Remarks
I	Line Length											
	LT Line Length											
	HT Line Length											
	No of Distribution Transformers											
	Single Phase											
1	Rating Wise											
2												
3												
	Three Phase											
1	Rating Wise											
2												
3												

of outages due to tripping in	HT feeders																				
																			I	Form No: P6	
articulars		FY	(n-4)				(n-3)				(n-2)				(n-1)				FY (n)		Corrective Measures
eeder & S/S details																					Proposed In the Ensuing
	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Year to Avoid Trippings
3 KV Feeders																					
	1	1	1																		
	1																				
	<u> </u>		1															-			
VV Feeders																					
TET Tocació																					
l KV Feeders																					
istribution Transformer	1																				
	1																				
	1	1	1	1		1						1						-			
	1			1		1						1									
3	KV Feeders KV Feeders	KV Feeders KV Feeders KV Feeders KV Feeders	KV Feeders KV Feeders KV Feeders KV Feeders	KV Feeders KV Feeders KV Feeders KV Feeders	Number Hr Mins Total Mins KV Feeders KV Feeders KV Feeders KV Feeders	Number Hr Mins Total Mins Number KV Feeders KV Feeders KV Feeders KV Feeders	Number Hr Mins Total Mins Number Hr KV Feeders KV Feeders KV Feeders KV Feeders	Number Hr Mins Total Mins Number Hr Mins	Number Hr Mins Total Mins Number Hr Mins Total Mins	Number Hr Mins Total Mins Number Hr Mins Total Mins Number KV Feeders KV Feeders KV Feeders KV Feeders KV Feeders	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr KV Feeders KV Feeders KV Feeders KV Feeders KV Feeders KV Feeders KV Feeders KV Feeders	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins KV Feeders Image: Control of the contr	Number Hr Mins Total Mins Number Hr Mins Total Mins Wins Total Mins	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number KV Feeders	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number <	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Hr Mins KV Feeders	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Total Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins	Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number Hr Mins Total Mins Number KV Feeders	Number Hr Mins Total Mins Number Hr Mins<	Number Hr Mins Total Mins Number Hr Mins<	Number Hr Mins Total Mins Number Hr Mins<

			Name of D) Istribution	on Licens	ee							
Failure of	<u> Fransformers</u>												Form No: P7
S.No	Particulars		FY (n	1-4)	FY	(n-3)	FY	(n-2)	FY	(n-1)	FY		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer											
		Power Transformer											
2	Power Transformer (HT)												
3	Distribution Transformers												
Note:- Prov	ide the number of total and type or	f transformers											

			<u>Nam</u>	e of Distribution Lic	<u>censee</u>
	Billing Details - Periodicity as per regulations				Form No: P8
	1 Category Wise consumers	Monthly	Bi Monthly	Quarterly	Half Yearly
Note	Security Deposit Regulations of HPERC, 2005				

		Name of	Distribution	Licensee																	
Electric	eal Accidents																				Form No: P9
Sl.No	Particulars		FY	(n-4)			FY	(n-3)			F	(n-2)			FY	(n-1)			F	Y (n)	
	Feeder & S/S details	Fa	tal	Non-Fatal		Fa	ıtal	Non-Fatal		Fa	ıtal	Non-Fatal		Fa	tal	Non-Fatal		Fa	tal	Non-Fatal	
		Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
1	HV/LV (Distribution)									l	l										
	Total																				

eak Demand in MW	I				Form No: P10					
l.No.	PY	PY	PY	PY	CY		Co	ntrol Perioc		
	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1 Peak Period										
a) Winter										
b) Summer										
c) Other										
2 Maximum Peak Demand										
a) Restricted										
b) Unrestricted										
3 Peak Availability Assessed By Transco										
4 Shortfall in meeting Peak Demand										
a) Restricted										
b) Unrestricted										

	Name of	Distribution	n Licensee									
Releas	e of Customer Bills	Distribution	Licensee					Form No: P11				
	should be provided Circle-wise		1		l						1	
	Particulars		PY	PY	PY	PY	CY		Co	ntrol Period		
5.110	2 III Welling V	Units	FY (n-4)	FY (n-3)	FY (n-2)		FY (n)	FY (n+1)			FY (n+4)	FV (n+5)
		Circs	11(111)	11 (11 0)	11 (11 2)	11 (111)	11(11)	11 (11/1)	11 (11:2)	11 (11.0)	1 1 (n · i)	11 (11:3)
1	Determine The Time It Takes											
	a) In Taking The Meter Reading	Davs										
	b) Editing Of Data	Days										
	c) Preparation Of Bill	Days										
	d) Printing Of Bill And Date Of Issue Of Bill	Days										
	e) From Issue Date To Delivery To Consumer	Days										
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days										
	1) From Benvery of Bin to Customer to the Buc Bate of Bin	Days										
2.a.	Number of consumers making payment:											
	a) Within The Due Date	%										
	b) After The Due Date	%										
	-,											
2.b.	Disconnection Of The Consumers											
	a) Defaulters	No										
	b) Actually Disconnected	No										
	c) % Defaulters Disconnected	%										
	-,	, ,										
3	Checking											
	a) % of Counters By AE / JE	%										
	b) % of Bills By AE / JE / RA /Officials	%										
	.,											
	Bills That Are Disputed By The Customer to Total Bills Per Month per											
4	Division	%										
5	Number Of Meters Found Defective Per Month	%										
6	Tampered Meters that Are Identified Per month.	No										
7	Average Time Taken To											
	a) Replace Defective/Disputed Meters	Days										
	b) Replace The Tampered Meters Identified	Days										
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days										

8	% Of Installed Meters That Are Tested Per Month.	%										
	Average Time Taken For Connection Of Disconnected Meter After	0/										
9	Payment Of Dues/Charges	%										

	Name of Distribution Licensee
Key Ratios	Form No: P12

S. No	Particulars	PY	PY	PY	PY	CY		(Control Period		
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	Financial & Material Management	` ′	` /	` /	` ′	, ,	, ,	` ′	ì) /	
	Annual capital expenditure/net book value										
	Distribution cost/Energy sales across consumer categories										
3	Employee cost as a percentage of total cost										
4	Operating expenses / Revenue from Sale of power										
5	Cost of capital										
6	Debt Service Coverage Ratio										
7	Stores Inventory/1000 Km of distribution lines										
9	Working Capital to Revenue from Sale of power										
В	HR Management										
1	Employees per 1000 customers										
2	Employee cost per unit of retail sales										
3	Training participation days per employee										
C	Metering, Billing and Collection										
	Number of Meters per Meter Reader										
	a) Urban										
1	b) Rural										
	Number of meter readings done per meter reader per month										
	a) Urban										
2	b) Rural										
3	Meters defective & damaged / Meters in service										
4	Average level of customer arrears (days/ customer)										
5	Amount (%) involved in customer litigation cases										
6	Number (%) involved in customer litigation cases										
7	Number of computerized bills/Number of manual bills										
D	Operational Performance										
1	Unplanned outage/total outage (Fault breakdown / total outage)										
	Annual replacement rate of Distribution transformers (%): (Distribution										
2	Transformers replaced / Transformers in service)					ĺ			1		
E	Consumer Services										
1	No. of complaint received per year to total number of consumers (%)										
	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled										
2	staff separately identified)										

	<u>Name</u>	of Distribution Li	censee			
Debt Restr	ucturing			Fo	rm No: P13	
		Cost	Interest Burden	Cost	Interest	
	Long Term Loans / Credits from the FIs/banks/	of Debt before	before	of Debt	Burden	Benefit
S. No	organisations approved by the State Government	restructuring	rest.	after restr.		(2-4)
	3 11 V	1	2	3	4	5
I						
1	LIC					
2	REC					
	PFC					
	Bonds					
	Bank/FIIs					
	RAPDRP					
	RGGVY					
8	Any Other					
	Total of I					
17						
11	Interest on Working Capital Loans Or Short Term Loans					
1						
2						
3						

	Na	me of Distribution Licer	ısee								
Release of Ne	w service Connections										Form No: P14
		(n-4)		(n-3)	FY (FY	(n-1)	FY	(n)	Remarks
	No of service	No of service	No of service	No of service	No of service	No of service	No of service	No of service	No of service	No of service	
	Connections provided	Connections provided	Connections provided	Connections provided	Connections provided	Connections provided	Connections provided	Connections provided		Connections provided	Action Proposed to be
	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	with in 30 days of valid	after 30 days of valid	taken for providing
	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	requisition for power	service connections in
Period	supply	supply	supply	supply	supply	supply	supply	supply	supply	supply	time
April											
May											
June											
July											
August											
September											
October											
November											
December											
January											
February											
March											
Total											

	Name of 1	Distributio	n Licensee										
Status	of Metering										Form	No: P	15
		Do	mestic										
	Category	Lifeline	Others	NDNCS	CS	SMS	LS	WIPS	SLS	BS	TMS	RT	Total
1	No of consumers on pre-previous year												
2	No of consumers with defective/unmetered meters												
3	Percentage of defective/unmetered meters												
4	No. of consumers as on Previous year												
5	No of consumers with defective/unmetered meters												
6	Percentage of defective/unmetered meters												
7	Percentage of change from pre-previous year (+/-)												
	No. of consumers as on current year												
9	No of consumers with defective/unmetered meters												
10	Percentage of defective/unmetered meters												
11	Percentage of change from previous year (+/-)												
12	Target for ensuing years percentage of defective/ unmetered consumers												
13	Target for ensuring years percentage change from current year	·											

	Name of D	stribution Lic	ensee								
Materia	als Management			Form N	No: P16						
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Cost of material procurements (Centralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
2	Cost of material procurements (Decentralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
3	Decentralized purchases lying unutilized over 6 months										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
4	Purchases made in packages										
	With labour										
	Without labour										
	Total										

Notes:- Details should include the list of decentralized items for which benchmark prices and rate contracts have been finalised

Name of Distribution Licensee									
<u>Audit</u>		Form No: P17							
S. No	Category (Includes all audits carried out in the previous and current year)	Periodicity of the audit	No. of personnel deployed	Major shortcomings/ findings	Corresponding actions taken				
1	Commercial Audit 1								
2	Commercial Audit 2								
3	Commercial Audit 3								
4	Commercial Audit 4								
	Commence of the commence of th								
Notes:-	Copy of the latest report of CAG as w	zell as any otl	her snecial audi	t/ review condu	cted by CAG				
notes:-	Copy of the latest report of CAG as we can be attached	veii as any ot	ner special audi	t/ review condu	cted by CAG				

	Name of Distribution Licensee										
Pre-paid Metering			Form No: P18								
									•		
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Number of pre-paid meters at the start of the year										
2	Number of new installations targetted										
	Number of new installations achieved										
4	Number of pre-paid meters at the end of the year										
	Number of defects reported during the year										
	Number of complaints received										
	Number of complaints attended										
8	Number of complaints pending										
	Number of prepaid token vending sites at the start of the year										
10	Number of new vending sites established										
11	Number of prepaid token vending sites at the end of the year										

Notes:- Details on the overall assessment of the pre-paid system may be provided along with this format, in terms of quality of meters supplied, etc.

	Name of Distribut	tion Licensee							
Unman	ned sub-stations				For	m No: P19			
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Number of unmanned sub-stations at the start of the year								
2	Number of manned stations to be converted to unmanned (targetted)								
3	Number of manned stations to be converted to unmanned (achieved)								
4	Number of unmanned sub-stations at the end of the year								
5	Number of personnel redeployed due to unmanning								
6	Total outages (more than 10 mins) at unmanned sub-stations								

Notes:

Details on the voltage/MVA capacity, etc of converted substations, the major faults on unmanned substations and the list of companies providing the technology can be provided

FY (n+4)	FY (n+5)	