

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION, SHIMLA
Vidyut Aayog Bhawan, Block No. 37, SDA Complex, Kasumpti, Shimla- 171009

Notification

No. HPERC-F(1)-67/2023.

Shimla, the 15th December, 2023

In exercise of the powers conferred by sub-regulation (2) of Regulation 9 of the Himachal Pradesh Electricity Regulatory Commission (Multi Year Wheeling Tariff & Retail Supply Tariff) Regulations, 2023 and Regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, as amended from time to time, read with Section 21 of the General Clauses Act, 1897 (10 of 1897), and all other powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission hereby makes the following Order to revise the formats for the Multi-Year Tariff filings by the Distribution Licensee for the Control period starting from 1st April, 2024 and thereafter, namely:-

ORDER

- 1. Short Title and Commencement.-** (1) This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Distribution Licensee) Order, 2023.
(2) This Order shall come into force from the date of its publication in the Official Gazette.
- 2. Definitions.-** (1) In this Order, unless the context otherwise requires, -
 - (a) “**Act**” means the Electricity Act, 2003 (36 of 2003);
 - (b) “**Annexure**” means the annexure to this Order;
 - (c) “**Form**” means the form annexed to this Order;
 - (d) “**Regulations**” means the Regulations made under the Act;
(2) The words and expressions used and not defined herein but defined in the Act and the Regulations framed thereunder shall have the same meanings as respectively assigned to them in the Act or the Regulations.
- 3. Forms for Multi Year Tariff Filings by the Distribution Licensee.-** (1) The Multi Year Tariff filing by the Distribution Licensee for the Control Period starting from the 1st day of April, 2024 and thereafter shall be in the Forms as given in the Annexure to this Order and hosted on the Commission’s website www.hperc.org.

- (2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By the Order of the Commission

Sd/-
Chhavi Nanta, HPAS,
Secretary

Annexure

[See Para 3(1) of Order]

FORMATS FOR TARIFF FILING BY DISTRIBUTION LICENSEES

S. NO.	FORM NO.	SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Expenditure Allocation into Fixed, Variable & Other Costs
4	S4	Energy Balance
5	S5	Truing Up
		FINANCIAL FORMATS
6	F1	Revenue from Tariff and Charges
7	F2	Projection of sales, consumers & connected load
8	F3	Monthly projections of Sales
9	F4	Revenue Grants & subsidies
10	F5	Income from investments and Non-Tariff Income
11	F6	Summary of HP Own Generation & Power Purchase
12	F7	Power purchase Details
13	F8	Intra State Transmission (TRANSCO) Charges
14	F9	Inter State Transmission (TRANSCO) Charges
15	F10	R&M Expenses
16	F11	Employees' Cost & Provisions
17	F12	Details of Employee Costs (actual expenditure incurred) 2012-13
18	F13	Employee Strength & Deployment
19	F14	Pension Contribution (other than Contributory Pension Scheme)
20	F15	Employee strength for the Control Period
21	F16	Administration & General Expenses
22	F17	Statement of Fixed Assets and Depreciation
23	F18	Interest & Finance charges
24	F19	Domestic loans, bonds and financial leasing
25	F20	Details of Existing Loans
26	F21	Details of New Loans for each MYT Year
27	F22	Details of Expenses Capitalised
28	F23	Other Debits
29	F24	Statement of Sundry Debtors & provision for bad & doubtful debtors
30	F25	Extraordinary Items
31	F26	Net Prior Period Expenses/Income
32	F27	Contribution Grants & subsidies towards Capital assets
33	F28	Project-wise / Scheme-wise Capital Expenditure
34	F29	Statements of assets not in use
35	F30	Investments
36	F31	Investments in Non business related activities
37	F32	Current Assets and Liabilities
38	F33	Working Capital Requirement
39	F34	Provision for Income Tax

TARIFF FORMATS		
40	T1	Existing & Proposed Tariff
41	T2	Revenue from Current Tariffs in Ensuing Year
42	T3	Revenue from Other Charges at Current Tariffs in Ensuing Years
43	T4	Revenue from Proposed Tariffs in Ensuing Year
44	T5	Revenue from Other Charges at Proposed Tariffs in Ensuing Years
QUALITY OF SERVICE FORMATS		
45	P1	Revenue Arrears and Agewise Analysis
46	P2	Revenue Arrears of Government and Agewise Analysis
47	P3	T&D Losses in LT and HT System
48	P4	Losses in 33 KV system
49	P5	Losses in 22 KV system
50	P6	Losses in 11 KV system
51	P7	Losses in LT system
52	P8	Losses at EHV level
53	P9	Circle-wise Losses
54	P10	Consumer Complaint
55	P11	Voltage Profile
56	P12	Technical Parameters
57	P13	Abstract of outages due to tripping in HT feeders
58	P14	Failure of Transformers
59	P15	Billing Periodicity
60	P16	Electrical Accidents
61	P17	Peak Demand
62	P18	Release of Customer bills
63	P19	Key Ratios
64	P20	Debt Restructuring
65	P21	Release of New service Connections
66	P22	Status of Metering
67	P23	Materials Management
68	P24	Audit Details
69	P25	Status of Pre-paid Metering
70	P26	Status of Unmanned sub-stations
71	P27	Shunt Capacitor Addition/Repair
72	P28	Reliability Indices
73	P29	Key Characteristics of the Distribution Network