

**HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION
SHIMLA**

NOTIFICATION

No. HPERC/F(5)(3)(1)(Retail)

Dated: 1st November, 2013

In exercise of the powers conferred by sub-regulation (1) of regulation 35 and regulation 44 of the Himachal Pradesh Electricity Regulatory Commission(Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 and regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, read with section 21 of the General Clauses Act, 1897 (Act No. 10 of 1987) and all the powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, hereby makes the following Order to revise the formats for the Multi Year Tariff filings by the distribution licensee for the control period starting from 1st April, 2014 and thereafter, namely:-

ORDER

1. Short title and commencement:- This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Distribution Licensee) Order, 2013.

(2) This Order shall come into force on the date of its publication in the Rajpatra, Himachal Pradesh.

2. Definitions:- In this order, unless the context otherwise requires,-

(a) "Act" means the Electricity Act, 2003 (Act No. 36 of 2003);

(b) "Annexure" means the annexure to this Order;

(c) "Form" means the Form annexed to this Order;

(d) "regulations" means the regulations made under the Act;

(e) the words and expressions used and not defined in this Order but defined in the Act and the regulations framed thereunder shall have the meanings as assigned them in the Act.

3. Forms for Multi Year Tariff Filings by the Distribution Licensee:-

(1) The Multi Year Tariff filing by the distribution licensee for the control period starting from the 1st day of April, 2014 and thereafter shall be in the Forms as given in the Annexure to this Order and hosted on hperc website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By order of the Commission

--sd--

Secretary

Annexure

[See Para 3(1) of Order]

Index Of Regulatory Compliance Formats For Tariff Filing By Distribution Licensee:

A. SUMMARY FORMATS		
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Expenditure Allocation into Fixed, Variable & Other Costs
4	S4	Energy Balance
5	S5	Truing Up
B. FINANCIAL FORMATS		
6	F1	Revenue from Tariff and Charges
7	F1a	Projection of sales, consumers & connected load
8	F1b	Monthly projections of Sales
9	F2	Revenue Grants & subsidies
10	F3	Income from investments and Non-Tariff Income
11	F4	Summary of HP Own Generation & Power Purchase
12	F4a	Power purchase Details
13	F4b	Intra State Transmission (TRANSCO) Charges
14	F5	R&M Expenses
15	F6	Employees' Cost & Provisions
16	F6A	Details of Employee Costs (actual expenditure incurred) 2012-13
17	F6B	Employee Strength & Deployment
18	F6C	Pension Contribution (other than Contributory Pension Scheme)
19	F6D	Employee strength for the Control Period
20	F7	Administration & General Expenses
21	F8	Statement of Fixed Assets and Depreciation
22	F9	Interest & Finance charges
23	F9a	Domestic loans, bonds and financial leasing
24	F9b	Details of Existing Loans
25	F9c	Details of New Loans for each MYT Year
26	F10	Details of Expenses Capitalised
27	F11	Other Debits
28	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
29	F13	Extraordinary Items
30	F14	Net Prior Period Expenses/Income
31	F15	Contribution Grants & subsidies towards Capital assets
32	F16	Project-wise / Scheme-wise Capital Expenditure
33	F17	Statements of assets not in use
34	F18	Investments
35	F18A	Investments in Non business related activities
36	F19	Current Assets and Liabilities
37	F20	Working Capital Requirement
38	F21	Provision for Income Tax
C. TARIFF FORMATS		
39	T1	Existing & Proposed Tariff
40	T2	Revenue from Current Tariffs in Ensuing Year
41	T3	Revenue from Proposed Tariffs in Ensuing Year
D. QUALITY OF SERVICE FORMATS		
42	P1	Revenue Arrears and Agewise Analysis
43	P1a	Revenue Arrears of Government and Agewise Analysis
44	P2	T&D Losses in LT and HT System
45	P2a	Losses in 33 KV system
46	P2b	Losses in 22 KV system
47	P2c	Losses in 11 KV system
48	P2d	Losses in LT system

49	P2e	Losses at EHV level
50	P2f	Circle-wise Losses
51	P3	Consumer Complaint
52	P4	Voltage Profile
53	P5	Technical Parameters
54	P6	Abstract of outages due to tripping in HT feeders
55	P7	Failure of Transformers
56	P8	Billing Periodicity
57	P9	Electrical Accidents
58	P10	Peak Demand
59	P11	Release of Customer bills
60	P12	Key Ratios
61	P13	Debt Restructuring
62	P14	Release of New service Connections
63	P15	Status of Metering
64	P16	Materials Management
65	P17	Audit Details
66	P18	Status of Pre-paid Metering
67	P19	Status of Unmanned sub-stations