

**Himachal Pradesh Electricity Regulatory Commission**



# **Annual Administrative Report**

**2017-18**

**वार्षिक रिपोर्ट**

**2017-18**

**HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION**

**हिमाचल प्रदेश विद्युत विनियामक आयोग**



# ANNUAL REPORT **2017-18**

(U/S 105 of the Electricity Act, 2003)

## वार्षिक रिपोर्ट

2017-2018

(धारा 105, विद्युत अधिनियम, 2003)

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COMMISSION**

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कसुम्पटी शिमला- 171009

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## **Chapter –1**

### **Constitution of Electricity Regulatory Commission**

#### **1.1 Legislative Provisions:**

The HP Electricity Regulatory Commission (HPERC) was constituted by the Govt. of Himachal Pradesh under the Electricity Regulatory Commission Act, 1998 in December 2000 and started functioning with effect from 06<sup>th</sup> January, 2001. At that time, the electricity industry in the country was governed by three enactments namely, the Indian Electricity Act, 1910; the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commission Act, 1998. The Act of 1910 created the basic legal framework for the electricity supply industry in India, and the Act envisaged growth of the electricity industry through private licensees. It created legal framework for laying down of wires and other works relating to Electricity Supply Act of 1948, mandated the creation of the State Electricity Boards (SEBs). It was felt that electrification which was limited to cities needed to be extended rapidly and the State should step into shoulder the responsibility. However, over a period of time, the performance of SEBs deteriorated, owing inter alia to the position of SEBs is not being able to take decision on tariffs in a professional and independent manner and the tariff determination in practice being done by the State Governments. To address this issue and to provide for distancing of government from determination of tariffs, the Electricity Regulatory Commission Act, 1998 was enacted. This Act created the Central Electricity Regulatory Commission (CERC) and had the enabling provisions for the creation of State Electricity Regulatory Commissions (SERC) by the States Governments. Many State Govt., had enacted their own Acts to bring reforms in the electricity sector. Under the State Reforms Acts, States like Orissa, Haryana, Andhra Pradesh, Karnataka, Rajasthan and Uttar Pradesh had already undertaken reforms in the direction of unbundling SEBs into separate Generation, Transmission and Distribution Companies through their respective transfer schemes and establishing SERCs.

The Electricity Act, 2003 was enacted on 26th May, 2003 to consolidate the laws, relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of Central Electricity Authority, State Electricity Regulatory Commissions and establishment of Appellate Tribunal. This Act of 2003 mandated private sector participation in generation, transmission and distribution, the distancing of Governments from regulatory responsibility, harmonisation and rationalisation of the previous three Central Acts of 1910, 1948 and 1998 into a single legislation while preserving core features other than those relating to the existence of SEBs, obviating the requirement of each State Government to pass its own Reforms Act while also obviating the regulating of licensees by the State Government and SEBs.

All the State Electricity Regulatory Commissions, constituted under the Electricity Act, 2003, and also the Central Electricity Regulatory Commissions and State Electricity Regulatory Commissions created under the 1998 Act and under the State Reforms Acts, now function under the Electricity Act, 2003. These Commissions function as statutory bodies with a quasi-judicial and legislative role and functions.

## **1.2 Objectives of the Constitution of State Commissions:**

With the policy of encouraging private sector participation in generation, transmission and distribution and the objective of distancing the regulatory responsibilities from the Government to the Regulatory Commissions, it was necessary to have national registration providing for a comprehensive and uniform regulatory frame work in the country, at national and the State level for all the States and also for newer concepts of markets development including open access and trading. Therefore, the main objectives of the Electricity Act 2003 is to enable the power sector to develop and commercial principles by encouraging and facilitating investments, competition and market development thereby ultimately benefiting the electricity consumers by making available quality supply at competitive rates. In this context, the role of the State Commissions is pivotal in order to realise the objectives, envisaged in the Electricity Act and Policies framed there under.

## **1.3 Functions of the State Commission:**

The main functions of the Commission are determination of tariff for generation, transmission and supply of electricity and to facilitate transmission and wheeling of electricity based on commercial principles that would encourage investments, competition and efficiency in power sector and at the same time safeguarding consumers' interest in terms of tariff, quality of service and an effective grievances redressal.

As per section 86(1) of the Electricity Act, 2003, the State Commission has been assigned the following mandatory functions: -

- To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- To facilitate intra-State transmission and wheeling of electricity;
- To issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operation within the State;
- To promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such

sources, a percentage of the total consumption of electricity in the area of a distribution licensee;

- To adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- To levy fee for the purposes of the Act;
- To specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- To specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- To fix the trading margin in the Intra-State trading of electricity, if considered, necessary;
- To discharge such other functions as may be assigned to it under this Act.

The Commission under section 86(2) of the Electricity Act, 2003 can advise the State Government on all or any of the following matters, namely:-

- (i) Promotion of competition, efficiency and economy in activities of the electricity industry;
- (ii) Promotion of investments in electricity industry;
- (iii) Reorganization and restructuring of electricity industry in the State;
- (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred by State Government.

## Chapter-2

### Himachal Pradesh Electricity Regulatory Commission (HPERC)

#### 2.1 Constitution of Commission:

The Himachal Pradesh Electricity Regulatory Commission is a statutory organization and is a body corporate established on 30.12.2000 under the Electricity Regulatory Commission Act, 1998 (14 of 1998) and started functioning from 6<sup>th</sup> January, 2001 with its headquarter at Shimla. As per Section 82 of the Electricity Act 2003, the Electricity Regulatory Commission, under the Act of 1998 shall be the State Commission for the purpose of the Act of 2003.

As per Section 82(4) of the Electricity Act, 2003, the State Commission shall consist of not more than three Members, including the Chairperson.

Chairperson and Members of the State Commission are appointed by the State Govt. on the recommendation of a Selection Committee headed by a person who has been a Judge of the High Court and comprising of Chief Secretary of the concern State and the Chairperson of the Central Electricity Authority or Chairperson of Central Electricity Regulatory Commission as Members and shall hold office for 5 years or up to 65 years of age, whichever is earlier.

The State Commission was one member Commission and later during the year 2017, State Commission is notified 2 Member Commission. The details of Chairman and Member and his successor are as under:-

#### The Details of Chairman:

Sr. No.	Name	Period
1.	Sh. S.S.Gupta	06.01.2001 to 05.01.2006
2.	Sh. Yogesh Khanna	31.01.2006 to 29.01.2011
3.	Sh. Subhash Chander Negi	01.02.2011 to 20.09.2015
4.	Sh. S.K.B.S.Negi	01.10.2015 to Continue

#### The details of Member:-

Sr. No.	Name	Period
1.	Sh. Bhanu Pratap singh	29-09-2017 to continue



## 2.2 Organisation Structure:

### 2.2.1 Multidisciplinary Team:

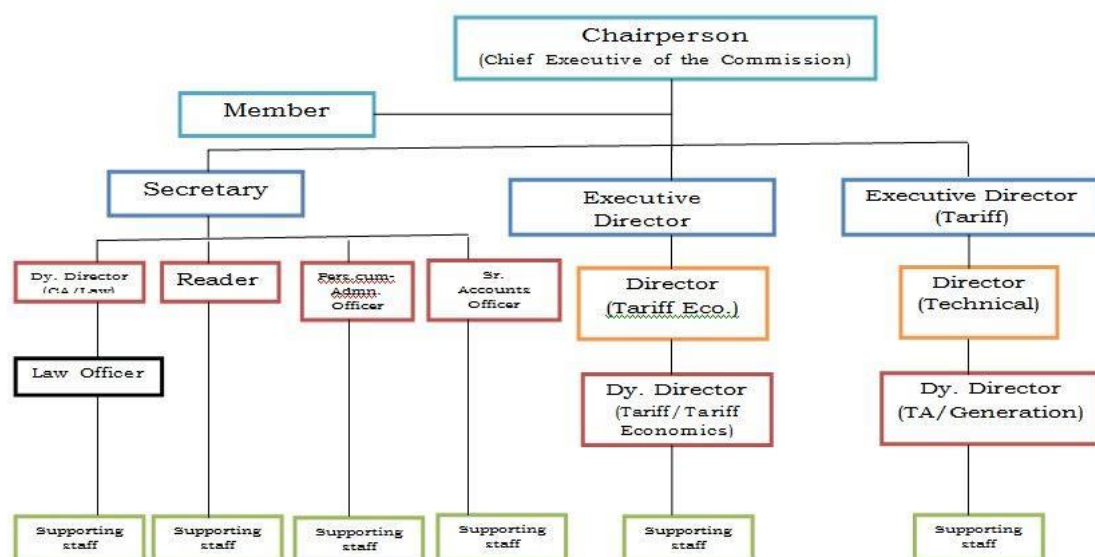
The nature and scope of the functions of the Commission as laid down under the Electricity Act 2003 require its Members and staff to have varied knowledge and experience as is apparent from the qualifications laid down for appointment of Chairperson and Members of the State Commissions wherein persons of ability, integrity and standing who have adequate knowledge of, and have shown capacity in, dealing with problems relating to engineering, finance, commerce, economics, law or management shall be considered. Accordingly, the Commission has a small team of officers having different professional background, most of them appointed on secondment basis, and assisted by a small group of administrative, secretarial and support staff. In addition, in certain matters, the Commission is availing the services of consultants as per provisions of section 91 of the Act and also outsourcing certain functions like office security, reception, office help, sanitation etc.

### 2.2.2 Sanctioned Strength:

The number and nature of posts and salaries and allowances and other terms and conditions of service are specified by the Commission with the approval of the Govt. of Himachal Pradesh. The total sanctioned strength of the officers and other employees of HPERC are 49 out of which 25 were in position on regular /secondment basis and 19 are on outsourced during the year. In spite of repeated efforts, the Commission had not been able to fill up the posts, mainly because either the lending organizations are unable to spare services of their staff and/or in absence of any incentive, persons are not willing to be posted on secondment basis.

## 2.3 Structure:

The Commission has its only office at Shimla. The organization structure is best depicted by the following organizational chart:-



## **2.4 Allocation of Functions:**

The Commission has its office at Shimla. Chairperson is the Chief Executive of the Commission. The office of the Commission has three Divisions namely, Administrative, Technical and Tariff Divisions. Various functions of the Commission are allocated to these Divisions and their Heads as under:-

### **2.4.1 Administrative Division:**

This Division is headed by the Secretary of the Commission who is a senior member of HP Administrative Services and provides a vital support service to the Commission in administration, finance and legal matters, recruitment of executive and non-executive staff and overseeing operational matters such as Co-ordination and liaisoning with State and Centre Govt. and its organization, budget, purchases and procurement, maintenance and care taking, personnel management, legal and court matters, training and performance appraisal etc. are its key functions.

- **Secretary:**

Secretary is the head of the Secretariat and Administration Division of the Commission. He is an interface between the Commission and various wings of the Commission, the Centre and the State institutions and Stakeholders. He advises the Commission on all matters of policy and administration. In particular, the Secretary performs the following functions:-

1. To discharge functions as Head of Department of the Commission and such other functions under the provisions of FRs & SRs, HP Financial Rules and other Civil Service Rules adopted for the Commission.
2. To act as ex-Officio-Secretary to organize periodical meetings of State Advisory Committee.
3. To discharge duties as per provisions specified in HPERC (Conduct of Business) Regulation 2005, and amended from time to time and as :-
  - (a) to receive or cause to receive all petitions, applications, other filings or references pertaining to the Commission;
  - (b) to prepare or cause to prepare the briefs and summaries of all such filings presented before the Commission;
  - (c) to assist the Commission in proceedings conducted by the Commission;
  - (d) to authenticate the orders passed by the Commission;
  - (e) to ensure compliance of the orders passed by the Commission;
  - (f) to collect or cause to collect from the State Government, the Central Government and their agencies, the State electricity utilities or other offices, companies and firms or any other person as may be directed by the Commission, such information as may be considered useful for the purpose of efficient discharge of the functions of the Commission under the Act;
  - (g) to maintain a copy of statutory notification, rules, orders and directions made under the Act by the Central Govt., CEA, the State Government and CERC.

- (h) to maintain in chronological order the authentic copies of regulations, statutory notification, order of the Commission and to keep the register containing their particulars.
  - (i) to provide all orders, directions and regulations made by the Commission on the website of the Commission.
  - (j) to accept on behalf of the Commission, the service of the summon and he also signs and verify the complaints and pleadings.
- 4. To ensure proper conduct and discipline of the officers/staff of the Commission.
- 5. Grievance redressal and consumer redressal.
- 6. To discharge any other functions assigned in any regulation under provisions of Electricity Act, 2003.
- 7. Any other duty assigned and delegated by the Commission.

#### **2.4.2. Technical Division:**

This Division deals with the regulatory affairs, which comprise of framing of Regulations, Grid Code, and Distribution Code, Supply Code etc. and associated functions, the preparation and review of cost allocations and rate design proposals, analysis and assessment of T&D losses and AT & C losses, evaluation of technical performance and standards of service, load forecasts, power purchase agreements etc. This Division is headed by Executive Director, which is in the rank of Chief Engineer (Electrical). He is assisted by one Director (Technical), who is in the equivalent rank of Superintending Engineer and two Deputy Directors and supporting staff.

#### **Executive Director (Technical):**

1. To provide expert advice to the Commission on issues relating to engineering, economics, statistics and other technical elements of policy analysis;
2. To understand and analyze the technical aspects of the evidence presented and assist the Commission in writing orders;
3. Undertake specific tasks, pertaining to cost allocation and rate design proposals, analyzing and evaluating utility planning and operating decisions, reviewing plans and specifications of major utility construction projects, inspecting system improvement on site, monitoring utility reports, evaluating technical performance and standards of service;
4. Examine, analyze and evaluate the Power Purchase Agreements (PPAs);
5. Assist the Commission in issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State.
6. Review and approval of all investment programmes, technical standards and procedures, grid and distribution codes, service standards, financial and economic standards, technical inspection and collection, compilation and analysis of technical data;
7. Prepare and review all relevant Regulations under the Electricity Act, 2003;
8. Inter State and intrastate transmission issues and other provision related to transmission facilities and distribution of electricity;

9. Facilitate/monitor implementation of Open Access.
10. Promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify consumption of electricity in the area of a distribution licensee.
11. Any other duty assigned by the Commission.

#### **2.4.3. Tariff Division:**

This Division deals with determination of tariff of utilities in the areas of generation, transmission and distribution of electricity, planning of long term tariff settings, providing of adequate financial and economic input into tariff process, review of the financial performance and compliance reports of utilities. This Division is headed by Executive Director which is in the rank of Chief Engineer (Electrical). He is assisted by one Director (Tariff), who is in the equivalent rank of Superintending Engineer and also two Deputy Directors and supporting staff.

#### **Executive Director (Tariff):**

1. Framing of Tariff Regulations and to determine tariff for generation, supply, load despatch, transmission and wheeling of electricity, wholesale, bulk or retail as the case may be, within the state.
2. Handle the tariff related matters keeping in view the National Electricity Policy, National Electricity Plan, Tariff Policy and State Electricity Policy.
3. Assist Commission in preparation of testimony and other material relating to cost of capital, finance charges, revenues, expenses, depreciation and tariff design etc.
4. Assist in the preparation of questions for cross-examination on accounting and finance matters, present direct testimony, evaluate rate case exhibits and advise the Commission on financial and economic issues.
5. Review and approval of all investments and development of the utilities.
6. Review of financial performance and compliance reports as well as submission of major incidents by the utilities.
7. Monitoring and compliance of T&D losses, AT&C losses.
8. Monitoring of standard of performance.
9. Any other duty assigned by the Commission.

## **CHAPTER-3**

### **Decision making process, including channels of supervision and accountability**

The Electricity Act, 2003 empowers the State Commission inter alia to frame different regulations, issue Orders under these regulations and to act and dispose of the petitions brought before it from time to time. While discharging these responsibilities, the Commission takes decision within the provisions of Act, Rules, Regulations, CPC, orders of Central Electricity Regulatory Commission/Appellate Tribunal for Electricity/Supreme Court of India, competent court and the provisions of Tariff Policy, Electricity Policy, Forum of Regulators recommendations etc. The procedure adopted for holding the proceedings before the Commission is specified in Chapter-II of the Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2005. The Commission takes its decision independently in quasi judicial function and wherever technical support is required, it consults its technical team as well as the consultants appointed by it. So far as internal decision making process is concerned, the vertical reporting system is adopted by the officers and staff in discharge of their duties/work and the major decision-making is at the level of the Commission. However, routine decisions are taken in terms of rules and regulations and delegation of powers.

The Commission has structured its working through divisions, namely Administration and finance, Legal, Technical and Tariff Division. The Divisions are headed by the Secretary, Executive Director (Technical) and Executive Director (Tariff) respectively. All matters relating to the respective Divisions are dealt with by the supporting staff, posted therein or directly by the technical officers; and, the staff is answerable to the head of division. Similarly Heads of all Divisions submit the documents and report to the Member and Chairman/Commission. While exercising power and discharging its duties, the State Commission ensure utmost transparency in its decision-making and follow the principles of natural justice including personal and public hearings.

## **CHAPTER-4**

### **Norms for the discharge of its functions**

The working of the Commission is regulated in terms of the Electricity Act, 2003, relevant rules and regulations and Govt. policies. In main spheres, the Electricity Act, 2003 specify the time limit for decisions for its major functions such as tariff determination and issuing of licenses. All the matters, pertaining to tariff determination or arising out of or related to tariff determination are also expected to be decided as per time schedule of 120 days from receipt of application, prescribed under the Act. However, due care is also taken to ensure that the principles of the natural justices are met. Norms for discharging of various functions as provided in the Office Manual for Government Department are also being followed by the Commission. So far as the norms for sanctioning various expenditure are concerned, the Commission in terms of Rule 5 of the Fund Rules has prescribed a financial procedure/delegation amongst Commission, Chairman, Secretary and Drawing and Disbursing Officer for sanctioning various kinds of expenditure.

## CHAPTER-5

### Budget indicating the particulars of plans, proposed expenditures and disbursements made

The Commission receives budget from the State Government annually in the shape of Grant-in-aid for payment of salary & allowances. Rs.90.00 lacs were allotted to this Commission for the year 2017-18 as Grant-in-aid under Major Head of Account: 2801-80-800-02-SOON-41 Non-plan. No further allocation of funds is made by the Commission as it has no subordinate offices. All the receipts and payments of the Commission were regulated through Commission's own Fund Rule as established and made operative vide GoHP notification No. MPP-A (3)-7/2004 dated 03.05.2007. The Annual Accounts of the Commission for the year 2017-18 were prepared on the prescribed formats as contained in the Fund Rules. The Accounts of the Commission are being prepared in the shape of Receipt and Payment Account, Income & Expenditure Account and Balance Sheet.

The total income of the Commission for the financial year 2017-18 works-out to Rs. 389.30 lacs, whereas the expenditure for the relevant year was Rs. 509.26lacs, thereby the excess of expenditure over income as disclosed by the Income and Expenditure Account of the year ending 31.03.2018 works-out to Rs.119.96lacs

#### 5.1 Financial position of the Commission:

The financial position of the Commission as on 31.03.2018 was as under:-

(Rs. in lacs)

Liabilities		Assets	
Particulars	Amount	Particulars	Amount
Corpus Fund	992.47	Fixed Assets	809.62
Current liabilities & Provisions	492.66	Fix Deposit Receipts in bank	498.80
		Other Current Assets & Advances	20.01
		Advance to HIMUDA for Land and construction of building i.e. Rs.97.00 lacs and 403.00 lacs respectively (500.00 lacs).	97.00
		Security Deposits	1.56
		Cash & Bank Balances	58.14
<b>Total:-</b>	<b>1485.13</b>		<b>1485.13</b>

#### 5.2 Laying of Annual Accounts of the Commission in Vidhan Sabha:

The Annual Accounts of the Commission for the year 2017-18 were prepared as per provisions contained in the Fund Rules and accounts so certified by the C.A.G. of India together with Audit report thereon and the accounts were laid before the State Legislative Assembly on 13.02.19 as per requirement of rule 7(4) of HPERC Fund Rules and of section 104 of the Electricity Act, 2003.

## CHAPTER-6

### SUMMARY OF COMMISSION'S STATUTORY ACTIVITIES DURING THE YEAR

During the year, the following statutory activities have been undertaken by the Legal Section of the Commission:-

#### 6.1 DISPUTE ADJUDICATION IN THE STATE COMMISSION, HON'BLE HIGH COURT, APPELLATE TRIBUNAL FOR ELECTRICITY (APTEL) AND SUPREME COURT OF INDIA.

The Commission's officers and staff attend to legal work relating to preparation of comments on the petitions /appeals and maintain liaison with its Counsels, engaged for pursuing and defending the petitions and Appeals before the Hon'ble High Court of HP, the APTEL and the Supreme Court of India, for finalization and filing of written submissions/replies, counter affidavits to the petitions/Appeals moved before them and for preparation of Appeals and Petitions to be filed on behalf of the Commission and it keeps apprised the Commission about the latest developments in pending cases, besides seeking legal advice from the Retainer Consultant (Legal), wherever required, while vetting Court replies and finalizing regulations of the Commission. Details of Petitions/Appeals filed decided and pending in the Commission, Appellate Tribunal, the High Court of HP and the Supreme Court of India, during the period from 01.04.2017 to 31.03.2018 are as under:-

#### ABSTRACT OF COURT CASES

##### I DETAILS OF CASES BEFORE THE STATE COMMISSION AT SHIMLA

Sr. No.	No. of Cases pending as on 31.03.2017	Cases filed during the year	Total Cases	Cases disposed of during the year	pending as on 31.03.2018	Remarks
1.	13	83	96	71	25	Details in para 6.1.1

##### II DETAILS OF CASES BEFORE THE HON'BLE HIGH COURT OF HP AT SHIMLA.

Sr. No.	No. of Cases pending as on 31.03.2017	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2018	Remarks
1.	12	30	42	4	38	Details in para 6.1.2

##### III DETAILS OF CASES BEFORE THE HON'BLE APTEL AT NEW DELHI.

Sr. No.	No. of Cases pending as on 31.03.2017	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2018	Remarks
1.	16	7	23	1	22	Details in para 6.1.3

##### IV DETAILS OF CASES BEFORE THE HON'BLE SUPREME COURT OF INDIA.

Sr. No.	Cases pending as on 31.03.2017	Cases filed during the year	Total Cases	Cases Disposed of during the year	Pending as on 31.03.2018	Remarks



1.	08	-	8	1	7	In these Appeals, parties have challenged the Orders of the APTEL & the Commission, being adjudicatory authority is not contesting in theses appeals (except one) which filed by the HPERC as detailed in para 6.1.4.
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**V. DETAIL OF CASE REFERRED TO THE ARBITRATOR/ARBITRATION TRIBUNAL**

Sr. No.	Cases pending as on 31.03.2017	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2018	Remarks
1.	01	-	01	-	01	Case referred to Arbitral Tribunal comprising of presiding by Hon'ble Justice Mukal Mudgal, Rtd. C.J. of the Punjab & Haryana, High Court, for Arbitration vide Order dated 10.12.14 as detailed in para 6.1.5.

**6.1.1 CASES FOR ADJUDICATION BEFORE THE HP ELECTRICITY REGULATORY COMMISSION AT SHIMLA**

The petitions, replies, rejoinders and objections are examined and scrutinized by the Officers and Staff of the Commission. At the beginning of year under report 13 numbers petitions were pending and during the financial year 2017-18, 83 No. petitions were received by the Commission from various petitioners and stakeholders under the Electricity Act, 2003, out of which 71 Nos. petitions have been decided/ disposed of by the Commission and 25 No. petitions were pending for disposal as on 31.03.2018. The Details of petitions filed/decided and pending during the year are given hereunder:-

**(A) CASES DISPOSED OF BY THE COMMISSION:**

<b>Sr. No.</b>	<b>Petition No.</b>	<b>Petitioner</b>	<b>Respondent</b>	<b>Description</b>	<b>Date of Institution</b>	<b>Date of Disposal</b>
1.	Pet. No. 17/2018 (PPA)	The HPSEBL & M/s Gangdari Hydro Power Pvt. Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2018 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Gangdari Hydro Power Pvt. Ltd in r/o Jongini HEP (16 MW) under operation in the Private Sector in the State of HP.	01.04.2017	03.04. 2017
2.	Pet. No. 18/2017 (PPA)	The HPSEBL & Greenko Sumez Hydro Energies (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2018 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Greenko Sumez Hydro Energies (P) Ltd.. in r/o Sumez Hydro Electric Project (14 MW) under operation in the Private Sector in the State of HP.	01.04.2017	03.04. 2017
3.	Pet. No. 19/2017 (PPA)	The HPSEBL & M/s Greenko Tejassrnika Hydro Energies (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2018 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Greenko Tejassrnika Hydro Energies Pvt. Ltd. in r/o Upper Joiner HEP (12MW) under operation in the Private Sector in the State of HP.	01.04.2017	03.04. 2017
4.	Pet. No. 43/2016	The HPPTCL, Himfed Bhawan, Panjari (Below Old MLA Quarters), Shimla-171005	-	Pet. for True-up of FY 2011-12, FY 2012-13 and FY 2013-14 of HPPTCL under the HPERC (MYT) Reg., 2011 and u/s 62 read with Section 83 of the EA, 2003.	03.11.2016	10.04. 2017
5.	Pet. No. 46/2016	The SLDC, Totu, Shimla-11	-	Mid Term Review Pet. For 3rd MYT Control Period (FY 2014-15 to FY 2018-19) u/s 62, 64 and 68 of the EA, 2003.	03.12.2016	10.04. 2017
6.	Pet. No. 20/2017 (PPA)	The HPSEBL & M/s Aleo Manali Hydropower Pvt. Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 30.09.2017 of the "Interim PPA" executed by the HPSEBL with M/s Aleo Manali Hydropower Pvt. Ltd. in r/o Aleo-II HEP (4.80 MW) under operation in the Private Sector in the State of HP.	06.04.2017	11.04. 2017
7.	Pet. No. 21/2017	The HPSEBL & M/s Sai	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with	06.04.2017	11.04. 2017

	(PPA)	Engineering Foundation		the draft guidelines issued by the HPERC for the approval of extension in validity till 30.06.2017 of the Short Term “PPA” executed by the HPSEBL with M/s Sai Engineering Foundation in r/o Shimla Hydro Electric Project (5.00MW) under operation in the Private Sector in the State of HP.		
8.	Pet. No. 22/2017 (PPA)	The HPSEBL & M/s Ginni Global (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 30.09.2017 of the Short Term “PPA” executed by the HPSEBL with M/s Ginni Global Pvt. Ltd. in r/o Balsio HEP (5.00MW) under operation in the Private Sector in the State of HP.	06.04.2017	11.04. 2017
9.	Pet. No. 9/2017 (PPA)	The HPSEBL & M/s Satya Sai Hydel Project Pvt. Ltd.	-	Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “Power Purchase Agreement” to be executed by the HPSEBL with M/s Satya Sai Hydel Projects Pvt. Ltd. in respect of Gaj Top Hydro Power Project (3.80 MW) being executed in the Private Sector in the State of HP.	30.03.2017	12.04. 2017
10.	Pet. No. 45/2016	The HPSEBL, Shimla-04	-	APR pet. for FY 2016-17 a/w Mid Term Review Pet. For 3rd MYT Control Period (FY 2014-15 to FY 2018-19) u/s 62, 64 and 68 of the EA, 2003.	30.11.2016	17.04. 2017
11.	Pet. No. 11/2017 (PPA)	The HPSEBL & M/s Bhuvneshwari Hydro Pvt. Ltd.	-	Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of “PPA to be executed by the HPSEBL with M/s Bhuvneshwari Hydro Pvt. Ltd. in r/o Manihar HEP (2.00MW) being executed in the Private Sector in the State of HP..	30.03.2017	01.05. 2017
12.	Pet. No 23/2017 (PPA)	The HPSEBL & M/s Kut Energy Pvt. Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 30.06.2017 of the Short Term “ PPA (under REC Mechanism)” executed by the HPSEBL with M/s Kut Energy Pvt. Ltd. in r/o Kut HEP (24MW).	18.04.2017	01.05. 2017
13.	Pet. No. 24/2017 (PPA)	The HPSEBL & M/s Suryakanta Hydro Energies (P) Ltd.		Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 15.05.2017 of the Short Term “Power Purchase Agreement” executed by the HPSEBL with M/s Suryakanta Hydro Energies	24.04.2017	01.05. 2017

				Pvt. Ltd. in r/o NANTI HEP (24 MW) under operation in the Private Sector in the State of HP.		
14.	Pet. No. 44/2016	The HPSEBL, Shimla-04	-	Petition under Regulation (14) of HPERC (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations-Approval of Renovation, Modernization & Life Extension (RM & LE) of 2x30 MW Giri Power House.	27.04.2016	03.05.2017
15.	Pet. No. 27/2017 (PPA)	The HPSEBL & M/s Padhas Hydel Projects (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Padhas Hydel Projects Pvt. Ltd. in r/o BRAHL TOP HEP (5.00 MW) under operation in the Private Sector in the State of HP.	29.04.2017	05.05.2017
16.	Filing No. 53/2017 in Diary No. 2407/2017	The Himalaya Power Producer Association	The HPSEBL	Representing on behalf of HPPA seeking modification in the Order dated 24.07.2015 passed in the matter of Renewable Power Purchase Policy, 2015 as filed by the Respondent Board.	06.03.2017	09.05.2017
17.	Pet. No. 30/2017 (PPA)	The HPSEBL & M/s Suryakant Hydro Energies Pvt. Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 22.05.2017 of the Short Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Suryakanta Hydro Energies Pvt. Ltd. in r/o NANTI HEP (14 MW) under operation in the Private Sector in the State of HP.	20.05.2017	22.05.2017
18.	Filing No. 115/2016	M/s Ginni Global Ltd. 2 <sup>nd</sup> Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005	The HPSEBL	Pet. u/s 86(1)(b) and (f) of the EA,2003 read with Regu.68 in HPERC (Conduct of Business) Reg., 2005, compensation towards the additional Capital Expenditure incurred by the petitioner a consequence of the prolonged force majeure event.	30.11.2016	03.06.2017
19.	Pet. No. 33/2017 (PPA)	The HPSEBL & M/s Batot Hydro Power Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 30.06.2019 under REC Mechanism of the "PPA" executed by the HPSEBL with M/s Batot Hydro Power Ltd. in r/o Balij-Ka-Nallah (Stage-II) SHEP 3.5 MW under operation in the Private Sector in the State of HP.	13.06.2017	17.06.2017
20.	Pet. No. 35/2017 (PPA)	The HPSEBL& M/s Gee Cee Hydro Power (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till	23.06.2017	27.06.2017

				31.08.2017 “SPPA” executed by the HPSEBL with M/s Gee Cee Hydro Power Pvt. Ltd. in r/o Jogini-II HEP (5.00MW) under operation in the Private Sector in the State of HP.		
21.	Pet. No. 37/2017 (PPA)	The HPSEBL & M/s Kapil Mohan & Association Hydro Power (P) Ltd.	-	Joint Petition u/s 86 (1) (b) of the Electricity Act, 2003, for extension in the validity of Short Term PPA (under REC Mechanism) upto 31.03.2018, to be executed between the HPSEBL and M/s Kapil Mohan & Associate Hydro Power Pvt. Ltd., in r/o Jirah HEP (4.0MW) under operation in the Private Sector in the State of HP.	24.06.2017	29.06. 2017
22.	Pet. No. 38/2017 (PPA)	The HPSEBL & M/s Kut Energy Pvt. Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2018 of the Short Term “PPA” executed by the HPSEBL with M/s Kut Energy Pvt. Ltd. in r/o Kut Hydro Electric Project (24 MW) under operation in the Private Sector in the State of HP.	24.06.2017	29.06. 2017
23.	Pet. No. 39/2017 (PPA)	The HPSEBL & M/s Kapil Mohan & Association Hydro Power (P) Ltd.	-	Joint Petition u/s 86 (1) (b) of the Electricity Act, 2003, for extension in the validity of Short Term PPA (under REC Mechanism) upto 31.03.2018, to be executed between the HPSEBL and M/s Kapil Mohan & Associate Hydro Power Pvt. Ltd., in r/o Beas Kut HEP (9.00 MW) under operation in the Private Sector in the State of HP.	24.06.2017	29.06. 2017
24.	Pet. No. 40/2017 (PPA)	The HPSEBL & M/s Kurmi Energy Pvt. Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, for extension in the validity of Short Term PPA (under REC Mechanism) upto 31.03.2018, to be executed between the HPSEBL and M/s Kurmi Energy Pvt. Ltd in respect of KURMI HEP (8.00 MW) under operation in the Private Sector in the State of HP.	24.06.2017	29.06. 2017
25.	Pet. No. 36/2017 (PPA)	The HPSEBL & M/s KK Kashyap Green Solar Energy Producer	-	Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA (Solar)” signed on 31.03.2017 in respect of K.K. Kashyap, Green Solar Energy Producer Solar PV 5 MW Nand Solar PV Project passed in order dated 30.03.2017 in petition No. 6 of 2017, being executed in the private Sector the State of HP.	23.06.2017	18.07. 2017
26.	Pet. No. 32/2017	The HPSEBL	-	Petition for Determination of Average Pooled Power Purchase Cost (APPC) for the financial	25.05.2017	04.08. 2017

				year 2017-18, Regulation 5(1) of the CERC (Terms & Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010.		
27.	Pet. No. 40/2016	M/s Kanchanjunga Power Company (P) Ltd. B-37, Sector-1, Noida-201301	The HPPTCL	Pet. u/s 86 (1)(e) and (f) of EA, 2003 for dispute regarding generation loss caused due to nonrelatives of the Transmission /Evacuation System for Evacuation of Power of BARAGAON (24 MW) HEP.	06.04.2016	19.08. 2017
28.	Pet. No. 41/2017 (PPA)	The HPSEBL & M/s Leond Hydro Power (P) Ltd.	-	Joint Petition u/s 86 (1) (b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of the "PPA" to be executed by the HPSEBL with M/s Leond Hydro Power Pvt. Ltd. in respect of Leond Small Hydro Electric Project (2.00MW) being executed in the Private Sector in the State of HP.	30.06.2017	24.08. 2017
29.	Pet. No. 43/2017 (PPA)	The HPSEBL & M/s Gee Cee Hydro Power Pvt. Ltd.	-	Joint pet. u/s 86(1)(f) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of the SPPA to be executed by the HPSEBL with M/s Gee Cee Hydro Power (P) ltd. in r/o Jogini -II HEP (5.00MW).	28.08.2017	29.08. 2017
30.	Pet. No. 26/2017	The HPSEBL	-	Petition for Eligibility of REC to Distribution Licensee for Renewable Energy (Solar) purchased beyond Renewable Power Purchase Obligation.	21.04.2017	05.09. 2017
31.	Pet. No. 45/2017 (PPA)	The HPSEBL & M/s Sai Engineering Foundation	-	Joint pet. u/s 86(1)(f) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity 30.09.2017 of the Short Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Sai Engineering Foundation in r/o Shimla HEP (5.00MW).	31.08.2017	06.09. 2017
32.	Pet. No. 44/2017 (PPA)	The HPSEBL & M/s Winsome Textile Industries Ltd.	-	Pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the extension in validity till 31.12.2017 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Winsome Textile Industries Ltd. in r/o Manuni (3.5MW)	30.08.2017	07.09. 2017
33.	Pet. No. 47/2017 (PPA)	The HPSEBL & M/s Baragarh Hydro Power CO. (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, for seeking the approval of the Short/Medium Term "PPA (under REC Mechanism)" to be executed by the HPSEBL with M/s Baragarh Hydro Power Co. Ltd. in r/o Lower Aleo Project (2.5MW) for a period of upto 31.03.2018.	12.09.2017	16.09. 2017

34.	Filing No. 47/2017	M/s Ambuja Cement Ltd.	The HPSEBL, Shimla-04	Petition u/s 142 & 146 of the Electricity Act, 2003 for non-compliance of the order of the Ombudsman Electricity HP, passed on 07.02.2017.	18.04.2017	16.09. 2017
35.	Pet. No. 49/2017 (PPA)	The HPSEBL & M/s Ginni Global (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the extension of validity 31.03.2018 of the Short-Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Ginni Global (P) Ltd. in r/o Balsio HEP (5.00MW)	15.09.2017	18.09. 2017
36.	Pet. No. 48/2017 (PPA)	The HPSEBL & M/s Pinnacle Hydro Energy Pvt. Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the "PPA" to be executed by the HPSEBL with M/s Pinnacle Hydro Energy Pvt. Ltd. in r/o Serai SHEP 2.00MW.	15.09.2017	26.09. 2017
37.	Pet. No. 54/2017 (PPA)	The HPSEBL & M/s Gee Cee Hydro Power (P) Ltd.	-	Joint pet. u/s 86(1)(f) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.11.2017 of the SPPA to be executed by the HPSEBL with M/s Gee Cee Hydro Power (P) ltd. in r/o Jogini -II HEP (5.00MW).	27.09.2017	28.09. 2017
38.	Pet. No. 55/2017 (PPA)	The HPSEBL & M/s Aleo Manali Hydro Power (P) Ltd.	-	Joint pet. u/s 86(1)(f) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2018 of the SPPA to be executed by the HPSEBL with M/s Aleo Manali Hydro Power Pvt. Ltd. in r/o Aleo -II HEP 4.80 MW.	28.09.2017	29.09. 2017
39.	Pet. No. 31/2017	The HPPTCL, Shimla	-	Petition for True-Up of FY 2014-15 & FY 2015-16 and Mid-Term Review for FY 2016-17, FY 2017-18 & FY 2018-19 of HP Power Transmission Corporation under the HPERC (MYT) Regulations, 2011 and u/s 62 read with Section 86 of the EA, 2003.	12.04.2017	06.10. 2017
40.	Pet. No. 56/2017 (PPA)	The HPSEBL & M/s Gaur Hydro Power (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of " PPA(under Preferential Tariff)" executed by the HPERC with M/s Gaur Hydro Power Pvt. Ltd. in r/o SARWARI-III 2.00MW.	29.09.2017	12.10. 2017
41.	Pet. No. 63/2017 (PPA)	The HPSEBL & M/s Sai Engineering Foundation	-	Joint pet. u/s 86(1)(b) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity till 30.11.2017 of the Short Term "PPA(under REC Mechanism)" executed by the HPSEBL with M/s Sai Engineering Foundation in r/o	29.09.2017	13.10. 2017

				SHIMLA HEP 5.00MW.		
42.	Pet. No. 58/2017 (PPA)	The HPSEBL & M/s Kurmi Energy Pvt. Ltd.		Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA (Long Term) at Generic Levellised Tariff” to be executed by the HPSEBL with M/s Kurmi Energy Pvt. Ltd. in r/o KURMI HEP (8.00 MW) under operation in the Private Sector in the State of HP.	29.09.2017	16.10. 2017
43.	Pet. No. 59/2017 (PPA)	The HPSEBL & M/s Kut Energy Pvt. Ltd.		Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA Generic Levellised Tariff” to be executed by the HPSEBL with M/s Kut Energy Pvt. Ltd. in r/o KUT HEP (24.00MW) is being executed in the Pvt. Sector in the State of HP.	29.09.2017	16.10. 2017
44.	Pet. No. 62/2017 (PPA)	The HPSEBL & M/s Continental Hydro Power Pvt. Ltd.		Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA(under Preferential Tariff)” to be executed by the HPSEBL with M/s Continental Hydro Power Pvt. Ltd. in r/o Chaksi-II(3.MW) being executed in the Private Sector in the State of HP.	29.09.2017	26.10. 2017
45.	Pet. No. 60/2017 (PPA)	The HPSEBL & M/s Kapil Mohan & Associates Hydro Power Pvt. Ltd.		Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA (Long Term) at Generic Levellised Tariff” to be executed by the HPSEBL with M/s Kapil Mohan & Associates Hydro Power Pvt. Ltd., in r/o JIRAH HEP (4.00 MW) under operation in the Private Sector in the State of HP.	29.09.2017	27.10. 2017
46.	Filing No. 91/2017	The Parwanoo Industries Association	The HPSEBL	Petition seeking clarification regarding Regulation 7 of the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012.	16.08.2017	28.10. 2017
47.	Pet. No. 28/2017	The HPSEBL	Stakeholders	Pet. for determination of Addl. surcharge (FY 2017-18) on Short-Term Open Access Consumers of HPSEBL, with reference to Commission vide letter No. HPERC/712 (1)2017-2571-74 dt. 13.01.2017.	31.03.2017	30.10. 2017
48.	Pet. No. 64/2017 (PPA)	The HPSEBL & M/s Himadri Hydro Power Project Pvt.		Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA (Long Term) to be executed by the HPSEBL with M/s Himadri Hydro Power Project Pvt. Ltd. in r/o BEHNA-I (5.00 MW) under	29.09.2017	30.10. 2017



		Ltd.		operation in the Private Sector in the State of HP.		
49.	Pet. No. 57/2017 (PPA)	The HPSEBL & M/s Kapil Mohan & Associates Hydro Power Pvt. Ltd.		Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the "PPA (Long Term) at Generic Levellised Tariff" to be executed by the HPSEBL with M/s Kapil Mohan & Associates Hydro Power Pvt. Ltd., in r/o Beas Kund HEP (9.00 MW) under operation in the Private Sector in the State of HP.	29.09.2017	03.11. 2017
50.	Pet. No. 66/2017 (PPA)	The HPSEBL & M/s Nextgen Chemical		Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the "PPA" to be executed by the HPSEBL with M/s Nextgen Chemicals in r/o waste to energy plant project (1MW).	08.11.2017	29.11. 2017
51.	Pet. No. 67/2017 (PPA)	The HPSEBL & M/s Gee Cee Hydro Power (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of "SPPA(under REC Mechanism)" upto 31.01.2018 to be executed by the HPSEBL with M/s Gee Cee Hydro Power (P) ltd. in r/o Jogini-II HEP (5MW).	30.11.2017	05.12. 2017
52.	Pet. No. 68/2017 (PPA)	The HPSEBL & M/s Sai Engineering Foundation	-	Joint pet. u/s 86(1)(b) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity till 03.03.2018 in "SPPA(under REC Mechanism)" executed by the HPSEBL with M/s Sai Engineering Foundation in r/o Shimla HEP (5MW).	04.12.2017	06.12. 2017
53.	Pet. No. 29/2017	The HPSEBL	M/s Himachal Baspa Power Co. Ltd.	Pet. u/s 62 & 86 of the EA, 2003 for exclusion of 400 kV Wangtoo-Jhakri petition of 400 kV Baspa-Jhakri line from capital cost of Baspa-HEP and direction to be issued to M/s HBPL.	03.03.2017	08.12. 2017
54.	Pet. No. 50/2017	M/s Sai Engineering Foundation	The HPSEBL	Pet. u/s 86(1)(f) of the EA, 2003 read with Reg. 53 and 68 of the HPERC (CBR) 2005, for adjudication of the existing disputes between the petitioner and Respondent in r/o 3 MW "SHYANG" HEP Project located at Distt. Kinnaur HP and for issuance of directions.	19.05.2017	08.12. 2017
55.	Pet. No. 53/2017	M/s Tangling Mini Hydel Power Project	The HPSEBL	Petition u/s 86(1)(f) of the EA, 2003 read with Regulation 53 and 68 of the HPERC (CoB) Reg., 2005, for adjudication of the existing, dispute between the petitioner and the Respondent, in respect of 5 MW 'TANGLING' HEP Project located at Distt. Kinnaur HP and for issuance of directions	07.07.2017	08.12. 2017

56.	Suo-Motu Pet. No. 69/2017	The HPSEBL	Stakeholder s/ Objectors	Pet. u/s 14 of the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012 for approval of Schedule of Service Connection charges containing normative rate of IDC to be recovered under Sub-regulation (2) of Regulations 5 of the said Regulations.	04.12.2017	19.12. 2017
57.	Pet. No. 71/2017 (PPA)	The HPSEBL & M/s Winsome Textile Industries Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 31.01.2018 the Short Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Winsome Textile Industries Ltd. in r/o Manuni HEP (3.50MW).	20.12.2017	23.12. 2017
58.	Pet. No. 25/2017	The HPSEBL	-	Pet. for Eligibility of REC to Distribution Licensee for Renewable Energy (Non-Solar) purchased beyond Renewable Power Purchase Obligation.	31.03.2017	05.01. 2018
59.	Pet. No. 46/2017 (PPA)	The HPSEBL & M/s Gee Cee Hydro Power Pvt. Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the "PPA (under preferential Tariff)" to be executed by the HPSEBL with M/s Gee Cee Hydro Power (P) Ltd. in r/o Jogini-II HEP 5.00MW.	05.09.2017	19.01. 2018
60.	Suo-Motu Pet. No. 1/2018	Suo-Motu	Stakeholders /Objectors	Determination of generic levelled tariffs for Solar PV Projects for various durations of FY 2017-18 under the applicable RE Tariff Regulations.	12.01.2018	12.02. 2018
61.	Rev. Pet. No. 34/2017	The HPSEBL	-	Review of Mid-Term Performance Order for 3rd MYT Control Period (FY 15-FY 19) and Determination of Tariff for FY 18-True-up of FY 15 of 3rd MYT Control Period and True-up of Controllable parameters of 2nd Control period.	17.05.2017	15.02. 2018
62.	Pet. No. 42/2017 (PPA)	The HPSEBL & M/s RSV Solar Energy (P) Ltd.	-	Joint petition u/s 86(1)(b) of the EA, 2003, read with Reg.50 & 50A of CoB Reg., 2005 and in accordance with the Model PPA approval by HPERC in its order dated 29.02.2016 for the approval of the "Power Purchase Agreement (Solar)" to be executed by the HPSEBL with M/s RSV Solar energy Pvt. Ltd. in respect of 1 MW being executed in the Private Sector in the State of HP.	12.07.2017	17.02. 2018
63.	Pet. No. 2/2018 (PPA)	The HPSEBL & M/s Lucky Brass (P) Ltd.	-	Joint pet. u/s 86(1)(b) of EA, 2003 read with Reg. 50 & 50 A of CoB Reg. and in accordance with the Model " PPA approved by the HPERC Order dated 29.02.2016 for the approval of "PPA (Solar)" to be executed by	22.01.2018	17.02. 2018

				the HPSEBL with M/s Lucky Brass Pvt. Ltd. in r/o 2.00MW being executed in the Private Sector in the State of HP.		
64.	Pet. No. 51/2017	The Himalaya Power Producers Association	The HPSEBL	Pet. u/s 86 & 94 of the EA, 2003, read with HPERC, Reg., 2007 with a prayer to restrain Respondent Board to collect the O & M charges which are in contravention of the Astha Guidelines and for issuance for appropriate order to directions on the basis of submission made in the body of petition.	12.05.2017	23.02.2018
65.	Pet. No. 72/2017	M/s Yogindera Powers Ltd.	The HPSEBL	Pet. u/s 86 & 94 of the EA, 2003 for issuance of appropriate orders/ directions and quash/set aside letter dated 11.04.2014 issued by the Respondent Board.	03.10.2017	23.02.2018
66.	Pet. No. 73/2017	M/s Growel Energy Co. Ltd.	The HPSEBL	Pet. u/s 86 & 94 of the EA, 2003 for issuance of appropriate orders/ directions and quash/set aside letter dated 28.09.2017 issued by the Respondent Board.	06.10.2017	23.02.2018
67.	Pet. No. 4/2018 (PPA)	The HPSEBL & M/s Greenko Sumez Hydro Energy (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2019 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Greenko Sumez Hydro Energies Pvt. Ltd. in r/o Sumez Hydro Electric Project (14 MW) under operation in the Private Sector in the State of HP.	19.03.2018	22.03.2018
68.	Pet. No. 5/2018 (PPA)	The HPSEBL & M/s Greenko Tejassarnika Hydro Energies (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2019 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Greenko Tejassarnika Hydro Energies Pvt. Ltd. in r/o Upper Joiner HEP (12MW) under operation in the Private Sector in the State of HP.	19.03.2018	22.03.2018
69.	Pet. No. 6/2018 (PPA)	The HPSEBL and M/s Gangdari Hydro Power (P) Ltd.	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension of validity till 31.03.2019 of the Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Gangdari Hydro Power Pvt. Ltd. in r/o Jongini HEP (16MW) under operation in the Private Sector in the State of HP.	19.03.2018	22.03.2018
70.	Pet. No. 12/2018 (PPA)	The HPSEBL & M/s Ginni Global Pvt.	-	Joint petition u/s 86 (1) (b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the extension	21.03.2018	23.03.2018

		Ltd.		in validity till 31.03.2018 of the Short Term “PPA (under REC Mechanism)” executed by the HPSEBL with M/s Ginni Global Pvt. Ltd. in respect of BALSIO HEP (5.00MW) under operation in the Private Sector in the State of HP.		
71.	Suo-Motu Pet. No. 70/2017	Suo-Motu	Stakeholders/ Objectors	Determination of Generic Levellised Tariff for Small Hydro Project under Regulation 14 of HPERC (Promotion of generation from Renewable Energy Sources & Term and Condition for tariff Determination) Regulations, 2017.	07.12.2017	24.03. 2018

**B) CASES PENDING FOR DISPOSAL BEFORE THE COMMISSION AS ON 31.3.2018.**

<b>Sr. No.</b>	<b>Petition No.</b>	<b>Petitioner</b>	<b>Respondent</b>	<b>Description</b>	<b>Date of Institution</b>
1.	Pet. No. 84/2012	M/s JPVL, JUIT Complex Vakanaghat, Distt. Solan	The HPSEBL Shimla-04	Pet. for truing up of interest of arrears in r/o Tariff for sale of power from Baspa-II to HPSEBL for FY 2003-04 to FY 2010-11, in pursuant to Order dated 19.4.12 passed by APTEL in Appeal No. 178/ 2010 in respect of arrears.	04.05.2012
2.	Pet. No. 65/2017	The HPSEBL	-	Petition for Renewable Energy Purchase (Non-Solar & Solar) for FY 2016-17 under the provisions of Regulation 4(1) of HPERC (Renewable Power Purchase Obligation and its Compliance)(Third Amendment) Regulations, 2017.	11.08.2017
3.	Pet. No. 52/2017	M/s Sahu Hydro Power (P) Ltd.	The HPPTCL & Anr.	Pet. u/s 86(1)(f), read with section 158 of the EA, 2003 for adjudication of dispute between Sahu Hydro Power(P) Ltd. and HPPTCL and Anr. in r/o Kurtha Small Hydro Electric Project (5MW) situated at Distt. Chamba HP.	25.05.2017
4.	Petition No.61/2017 (PPA)	The HPSEBL & M/s Brua Hydrowatt Pvt. Ltd.	-	Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the Short/Medium Term “SPPA ” to be executed by the HPSEBL with M/s Brua Hydrowatt Pvt. Ltd., in r/o BRUA HEP(9 MW) under operation in the Private Sector in the State of HP.	29.09.2017
5.	Filing No. 125/2017	The HPSEBL	-	Pet. the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012- Proposal for Schedule of Service Connection Charges as per Regulations 14.	04.10.2017
6.	Filing No. 132/2017	The HPSEBL		Pet. u/s 62(1)(a), 86(1)(a),(b), and 94 and other applicable provisions of the Electricity Act seeking revision in tariff applicable for supply of electricity by the petitioner, HPSEBL under the PPA	10.11.2017

				dated 25/10/2007.	
7.	Petition No. 74/2017	M/s Patikari Power Pvt. Ltd.	The HPSEBL	Pet. u/s 62 & 86 of the EA, 2003 for determination/Review of Tariff for Sale of Power from Patikari 16 MW HEP located in Bakhli Khad (tributary of River Beas), Distt. Mandi to HPSEBL.	23.11.2017
8.	Petition No. 75/2017	The HPSEBL	-	Pet. u/s 62, 64 & 86 of the EA, 2003 for True up of FY 2015-16 & FY 2016-17, APR for FY 2017-18 & APR for FY 2018-19 of 3rd MYT Control period (FY 2014-15 & FY 2018-19)	30.11.2017
9.	Filing No. 141/2017	M/s Brua Hydrowatt (P) Ltd.	The HPSEBL	Petition u/s 86 & 94 of the EA, 2003, for long term PPA between the petitioner and respondent will be governed by the regulations as is applicable on the signing date of such PPA.	02.12.2017
10.	Filing No. 143/2017	The HPPTCL	-	Pet. u/s 62 read with 86 of the Electricity Act, 2003. for determination of Tariff for FY 2016-17 to FY 2018-19 for approval of MYT for 220 kV D/C Kashang-Bhaba Transmission line of HPPTCL under the HPERC (First Amendment) Regulations, 2013.	07.12.2017
11.	Filing No. 146/2017	The Nextgen Chemicals (P) Ltd.	The HPSEBL	Pet. for project Specific Tariff Determination as per the Terms & Conditions for Tariff Determination, 2017 and the provisions of the HPERC Regulations, for Waste Energy Plant Project (1MW) being executed in the Pvt. Sector of HP State.	21.12.2017
12.	Filing No. 147/2017	The Himalaya Power Producers Association	The HPSEBL	Petition u/s 94(1)(f) of the EA, 2003 read with under Order 47 Rule 1 of the CPC, seeking review of the regulation/Order dated 23.11.2017 as published in Rajpatra in the matter of formulation of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	22.12.2017
13.	Filing No. 148/2017	M/s Leond Hydro Power (P) Ltd.	The HPSEBL	Petition u/s 94(1)(f) of Electricity Act, 2003 read with Clause 45 of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	29.12.2017
14.	Filing No. 149/2017	The Himachal Baspa Power Co. Ltd.	-	True-up Petition for seeking truing up of the tariff for sale of power from Baspa II HEP to HPSEB Ltd. for the FY 2014-15 to FY 2016-17 approved by HPERC vide MYT Order dated 06.06.2014 (case No. 138/2013 & 142/2013) and Mid-Term performance review for FY 2017-18 & FY 2018-19.	29.12.2017
15.	Filing No. 3/2018	M/s Kapil Mohan & Association Hydro Power (P) Ltd.	The HPSEBL	Pet. u/s 62 & 94 of the EA, 2003, read with Regulation 6 of the HPERC (Power Procurement from Renewable Sources and Co-generation by Distribution Licencee) Regulation, 2007 for determine of	08.01.2018

				the tariff.	
16.	Filing No. 4/2018	M/s DLI (India) Pvt. Ltd.	The HPSEBL	Pet. u/s 94 (1)(f) of the EA, 2003, read with Clause 45 of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms & Conditions for Tariff Determination) Regulations, 2017.	09.01.2018
17.	Filing No. 5/2018 in (filing No.122/16)	The HPSEBL	-	Amended petition for determination of O & M charges for the interconnection facilities for the projects having solid top connection up to 2.00 MW capacity u/s 86 & 94 of the EA, 2003.	10.01.2018
18.	Filing No. 12/2018	M/s Yogindra Hydro Power Ltd.	The HPSEBL	Pet. u/s 94 (1)(f) of the EA, 2003, read with Clause 45 of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms & Conditions for Tariff Determination) Regulations, 2017.	29.01.2018
19.	Filing No. 26/2018	M/s Puri Oil Mills Ltd.	The HPSEBL	Pet. for direction the Respondent comply with the HPERC order dated 13.11.2014 for payment of balance amount of Rs. 5,18,242/- out of Rs. 17.07 Lakhs alongwith interest on entire amount against shifting of interconnection point by the petitioner.	16.02.2018
20.	Filing No. 30 /2018 (PPA)	The HPSEBL &M/s New Dhauladhar Techno Power Pvt. Ltd.	-	Joint petition u/s 86(1)(b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the “PPA(Long Term ” to be executed by the HPSEBL with M/s Dhauladhar Techno Power Pvt. Ltd. in r/o Sethu HEP (1.00 MW) under operation in the Private Sector in the State of HP.	24.02.2018
21.	Pet. No. 13/2018	M/s Haryana Powertech (Project-I)	The HPSEBL & Anr.	Petition u/s 86 of the Electricity Act, 2003 for seeking extension in Scheduled Commercial Operation Date (COD) i.e. 31/03/2018 as per PPA approved by HPERC vide order dated 31/03/2017in Petition No. 15/2017 for six months at the same Tariff i.e. 5.31 per kWh..	21.03.2018
22.	Pet. No. 14/2018	M/s Haryana Powertech (Project-II)	The HPSEBL & Anr.	Petition u/s 86 of the Electricity Act, 2003 for seeking extension in Scheduled Commercial Operation Date (COD) i.e. 31/03/2018 as per PPA order dated 31/03/2017in Petition No. 15/2017 for six months at the same Tariff i.e. 5.31 per kWh..	21.03.2018
23.	Pet. No. 15/2018	The HPSEBL & M/s Aleo Manali Hydropower Pvt. Ltd.	-	Joint petition under section 86 (1)(b) of the Electricity Act, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2019 of the “Interim PPA” executed by the HPSEBL with M/s Aleo Manali Hydropower Pvt. Ltd. in r/o Aleo-II HEP (4.80 MW) under operation in the Private Sector in the State of HP.	26.03.2018

24	Filing No. 57/2018	The HPSEBL	M/s Malana Power Co. Ltd. & Anr.	Petition u/s 61, 62, 64 & 86 of the Electricity Act, 2003 and on the direction of Hon'ble High Court of HP, passed on 12.03.2018 in CWP No. 1078 of 2017- titled M/s Malana Power Company Ltd. Vs. HPSEBL & Ors., with direction to the petitioner to pay the transmission/ wheeling charges and losses for use of State Network in the State as determined by the Commission from time to time in the tariff Orders, as detailed in para 22 of the present petition.	26.03.2018
25	Filing No. 59/2018	M/s Puri Oil Mills Ltd.	The HPSEBL	Petition for the adjudication or referred to arbitration u/s 86 (1)(f) of the EA, 2003 read with clause 13.2 (A) PPA dated 30.08.2007 signed between the Respondent and Petitioner for dispute regarding claim of deemed generation as per Clause 6.4 of the afore said PPA.	31.03.2018

### 6.1.2 DETAILS OF PETITIONS BEFORE THE HON'BLE HIGH COURT OF HP AT SHIMLA

At the beginning of the year, 12 No. petition were pending before the Hon'ble High Court of HP and during the financial year 2017-18, 30 No. petitions have been filed by the petitioner and stakeholders under the Electricity Act, 2003, out of which 4 No. petitions have been decided/ disposed of by the Hon'ble High Court of HP and 38 No. petition were pending as on 31.03.2018. The details of Petitions/Appeals decided and pending in the High Court of HP, during the year are as under:-

#### (A) PETITIONS DISPOSED OF BY THE HON'BLE HIGH COURT AS ON 31.03.2018

Sr. No.	Petition No.	Petitioner	Respondent	Date of institution	Date of Disposal
1	CWP No. 1010/2008	The HPSEB & Ors., Shimla-04	M/s Inox Air Products Ltd. & Ors.	10.10.2008	07.09.2017
2	CWP No. 1196/2008	The HPSEB & Ors., Shimla-04	M/s Him Cholrates	23.07.2008	07.09.2017
3	CWP No. 10556/2012	M/s Sahu Hydro Power, Plot No.103, Jubilee Hills, Hyderabad.	The State of HP, Shimla-02	14.12.2012	15.12.2017
4	CWP No. 1078/ 2017	M/s Malana Power Company Ltd. Village Chowki, P.O. Jari, Distt. Kullu	The HPSEBL & HPERC, Shimla	18.05.2017	12.03.2018

**(B) PETITION PENDING BEFORE THE HON'BLE HIGH COURT OF HP AS  
ON 31.03.2018**

<b>Sr. No.</b>	<b>Petition No.</b>	<b>Petitioner</b>	<b>Respondent</b>	<b>Date of institution</b>
1	CWP No. 2171/2007	The HPSEB, Shimla-04	M/s Gujrat Ambuja & Ors.	17.12.2007
2	CWP No. 2420/2008	The HPSEB, Shimla-04	M/s Super Platex, Ind. Area, Sec.-1, Parwanoo	18.11.2008
3	CWP No. 7939/2012	The State of HP , Shimla-02	The HPERC & HPSEBL, Shimla	05.09.2012
4	CWP No. 6648/2013	M/s Kala Amb Chamber of Commerce, Kala-Amb, Nahan.	The HPERC, Shimla-02	20.08.2013
5	CWP No. 9843/2013	Sh. Puran Dev, S/o Late Sh. Nikoo Ram, Zimidara House, Summer Hill, Shimla.	The HPERC, Shimla-02	24.12.2013
6	CWP No. 1539/2015	M/s Ambuja Cement Ltd., Darlaghat, Arki Distt. Solan	The HPSEBL & Ors.	14.11.2014
7	CWP No. 2123/2015	M/S Jaypee Himachal Cement Plant & Anr.	The HPSEBL & Ors.	01.04.2015
8	CWP No. 704/2008	The HPSEB, Shimla-04	M/s Amar Roller Flour Mills & HPERC	05.05.2008
9	CWP No. 153/2017	M/s J.B. Rolling Mills Ltd. Trilokpur Road, Kala Amb, Distt. Sirmour & Ors.	The Union of India & Ors.	26.12.2016
10	CWP No. 1104/2017	M/s Himalaya Power Producers Association, Gyamab House, New Shimla-09	The HPERC & HPSEBL, Shimla	23.05.2017
11	CWP No. 1142/2017	M/s Himadari Hydro Power Project(P) Ltd., 1, Electronics Complex, Chamba Ghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
12	CWP No. 1163/2017	M/s Growel Energy Co. Ltd., 1, Electronics Complex, Chambaghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
13	CWP No. 1295/2017	M/s Gaur Hydro Power (P) Ltd. 339, Functional Industries Estate, Patparganj, Delhi-110092	The HPERC & HPSEBL, Shimla	13.05.2017
14	CWP No. 1339/2017	M/s Leond Limited, Skipton Villa, The Ridge, Shimla (HP),	The HPERC & HPSEBL, Shimla	20.06.2017
15	CWP No. 1428/2017	M/s HIM CHEM LTD. Village Khera, Nalagarh, Distt. Solan	The HPERC & HPSEBL, Shimla	27.06.2017
16	CWP No. 1424/2017	Radha Krishan Industries, Kala Amb, Distt. Sirmour	The HPERC & HPSEBL, Shimla	27.06.2017
17	CWP No. 1517/2017	M/s Padmavati Steel Ltd., Grain Market, Dirba, Distt. Sangrur (Punjab) & Anr.	The HPERC & HPSEBL, Shimla	06.07.2017
18	CWP No. 1585/2017	M/s Jay Aay Alloys Pvt. Ltd., Trilok Pur Road, Kala Amb, Distt. Sirmour	The HPERC & Ors.	11.07.2017



19	CWP No. 1589/2017	M/s Virgo Aluminum Ltd., 828, Industrial Area, Phase-II, Chandigarh	The HPERC & Ors.	11.07.2017
20	CWP No. 1771/2017	M/s Bright Sports Shoes Manufacturing Co., P.O. Sainwala, Distt. Sirmour	The HPERC & Ors.	01.08.2017
21	CWP No. 1786/2017	M/s Ruchira Papers Ltd. Trilok Pur Road, Kala Amb, District Sirmour	The HPERC & Ors.	02.08.2017
22	CWP No. 2278/2017	M/s Puri Olis Mills Ltd. 302, Joyti Shikhar Building, 8, District Center Janak Puri, New Delhi	The HPERC & Anr.	06.10.2017
23	CWP No. 2530/2017	M/s Himtekno Forge Ltd., Vill. Manpura, Tehsil Nalagarh, Distt. Solan	The HPERC & Ors.	07.11.2017
24	CWP No. 2601/2017	M/s Timco Steel Comp., Vill. Bagbania, PO Manpura, Tehsil Nalagarh,	The HPERC & Ors.	16.11.2017
25	CWP No. 2756/2017	M/s Panchhor Hydro Power Pvt. Ltd. Gyamba House, Sector 1, New Shimla,	The HPERC & Anr.	06.12.2017
26	CWP No...../2017	M/s Brua Hydrowatt Pvt. Ltd.	The HPERC & Anr.	
27	CWP No. 2717/2017	M/S Nanti Hydro Power Pvt. Ltd. , Distt. Chamba HP,	The HPERC & Anr.	30.11.2017
28	CWP No. 2784/2017	M/s Taranda Hydro Power Pvt. Ltd. Flat No.-10, Journalist Colony, Jubilee Hills Hyderabad	The HPERC & Anr.	12.12.2017
29	CWP No. 2688/2017	M/s Ramesh Hydro Power Pvt. Ltd. Plot No.107, Prashanthi Nagar, Near IE Kukatpally, Hyderabad	The HPERC & Anr.	28.11.2017
30	CWP No.2785/2017	M/s Greenko Hatkoti Energy Pvt. Ltd. Flat No.-10, Journalist Colony, Jubilee Hills Hyderabad	The HPERC & Anr.	12.12.2017
31	CWP No. 2783/2017	M/s DLI Power India Pvt. Ltd. 6, Shiv-Wastu, Tejpal Scheme, Road No.5, Vile Parle (East), Mumbai	The HPERC & Anr.	12.12.2017
32	CWP No. 2815/2017	M/s Amba Shakti Ispat Ltd., Plot No. 6A, Industrial Areas, Kala Amb	The HPERC & Anr.	15.12.2017
33	CWP No.2853/2017	M/s Bharmour Hydro Projects Pvt. Ltd. Plot No.-2, Sector-2 New Shimla (HP)	The HPERC & Anr.	19.12.2017
34	CWP No.2854/2017	M/s Technology House India Pvt. Ltd. Plot No.-1071, Road No.-44 Jubilee Hills Hyderabad.	The HPERC & Anr.	19.12.2017
35	CWP No. 2865/2017	M/s Harsar Hydro Projects Pvt. Ltd. Plot No.-2, , Sector-2, New Shimla (HP)	The HPERC & Anr.	20.12.2017
36	CWP No. 2866/2017	M/s Harsar Hydro Projects Pvt. Ltd. Plot No.-2, Sector-2 New Shimla(HP)	The HPERC & Anr.	20.12.2017
37	CWP No. 2867/2017	M/s Bharmour Hydro Projects Pvt. Ltd. Plot No.-2, Sector-2 New Shimla(HP)	The HPERC & Anr.	20.12.2017
38	CWP No.152/	The Bonafide Himachalies Hydro	The HPERC &	11.01.2018

	2018	Power Dev. Association, Sai Bhawan, Sector-4, Phase-II, New Shimla	Ors.	
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### 6.1.3 DETAILS OF APPEALS BEFORE THE HON'BLE APTEL AT NEW DELHI

At the beginning of the year, 16 No. Appeals were pending before the Hon'ble Appellate Tribunal for Electricity (APTEL) at New Delhi, and during the financial year 2017-18, 7 No. Appeals were filed by the various petitioners and stakeholders under the Electricity Act, 2003, out of which 1No. Appeal has been decided/disposed of by the Hon'ble APTEL and 22 No. Appeals were pending for disposal as on 31.03.2018. Details of Appeals decided and pending in the Hon'ble APTEL, during the year are as under:-

#### (A) APPEALS DISPOSED OF BY HON'BLE APTEL AS ON 31.03.2018

Sr. No.	Appeal No.	Appellant	Respondent	Date of institution	Date of disposal
1.	Appeal No. 325/2016 & IA No. 676/2016	M/s DSL Hydrowatt Pvt. Ltd. Empire House, 2014 Dr. D.N. Road Fort, Mumbai	The HPERC & Anr., Shimla	15.12.2016	18.05.2017

#### (B) APPEALS PENDING BEFORE THE HON'BLE APTEL AS ON 31.03.2018

Sr. No.	Appeal No.	Appellant	Respondent	Date of institution
1	Appeal No. 57 of 2014	The HPSEBL, Shimla -04.	The HPERC, Shimla-02	07.03.2014
2	Appeal No. 256 of 14 & IA No. 422/14	M/s Patikari Power (P) Ltd., Ist House, Bhumian Estate, Shimla-02.	The HPERC, HPSEBL, & Ors.	11.11.2014
3	Appeal No. 22 of 2015 & IA No. 20 of 2015	M/s Dharamshala Hydro Power ltd. Plot 30-A, Jubali Hills, Hyderabad.	The HPERC & HPSEBL, Shimla-04	10.12.2014
4	Appeal No. 15 of 2015 & IA 17 of 2015	M/s Harison Hydrel Cons. Co. (P) Ltd., Akhara Bazar, Kullu.	The State of H.P & Ors. Shimla-2	13.01.2015
5	Appeal No. 8 of 2015 & IA 10 of 2015	M/s Ascent Hydro Project Ltd., 6 Shiv Vastu, Vile Parle (East), Mumbai -57.	The HPSEB & Ors. Shimla-04	13.01.2015
6	Appeal No. 9 of 2015 & IA No. 11 of 2015	M/s Ginni Global Pvt. Ltd. Pusa Road, New Delhi	The HPSEB & Ors., Shimla -04	13.01.2015
7	Appeal No.193 of 2015	M/s KKK Hydro Power Ltd. 1-41, DLF Ind., Area Phase-1, Faridabad, Haryana-121003	The HPSEBL & Ors., Shimla-04	14.10.2015
8	Appeal No. 38 of 2016	The HPSEBL, Shimla-04	The HPERC, Shimla	26.11.2015

9	Appeal No. 154 of 2016	M/s Birla Textile Mills & Ors. Sai Road, Bhatouli Khurd, P.O. Baddi, Distt. Solan, HP-173205	HPERC & Ors. Shimla	23.05.2016
10.	Appeal No. 155 of 2016 & IA Nos. 333,334/2016	M/s Ambuja Cement Ltd. Vill. Navagraon, P.O. Jaihra, Tehsil Nalagarh, Distt. Solan-174101	HPERC & Anr., Shimla	23.05.2016
11.	Appeal No. 209 of 2016	The HPSEBL, Shimla-04	HPERC & Anr., Shimla	13.07.2016
12.	Appeal No. 293 of 2016 & IA No. 599/2016	M/s J.B. Rolling Mills Ltd. & Anr. Vill. Johron, Tehsil Nahan, Distt. Sirmour (HP)	HPERC & Anr., Shimla	29.09.2016
13.	Appeal No 301 of 2016 & IA Nos. 626 & 627 2016	M/s Om Hydro Power Ltd. Village Bandla, PO Nachhir, Tehsil Palampur, Distt. Kangra, HP-176061	HPERC & Anr., Shimla	17.10.2016
14.	Appeal No. 109 of 2017	M/s Harison Hydel Const. Co.(P) Ltd. Akhara Bazaar, Kullu, Distt. Kullu (HP)-175101	The HPSEBL & Anr. Shimla	18.01.2017
15.	Appeal No. 115 of 2017 & IA No. 210 of 2017	M/s Birla Textile Mills & Ors. Sai Road, Bhatouli Khurd, P.O. Baddi, Distt. Solan, HP-173205	The HPERC & Anr., Shimla	28.03.2017
16.	Appeal No. 287 of 2017	M/s Ambuja Cement Ltd. Vill. Rauri, PO Darlaghat, Tehsil Arki, Distt. Solan (HP)	The HPERC, Shimla-09	24.04.2017
17.	Appeal No. 257 of 2017	M/s KKK Hydro Power Ltd., 1-41, DLF Industrial Area Phase-1, Faridabad, Haryana	The HPERC & Ors. ,Shimla-09	10.07.2017
18.	Appeal No. 309 of 2017	M/s Jala Shakti Ltd. House No. 135, Upper Julakari, Chamba (HP)	The HPERC & Ors.	11.07.2017
19.	Appeal No. 326 of 2017	M/s Jala Shakti Ltd. Upper Julakari, Chamba (HP)	The HPERC & Ors.	11.07.2017
20.	Appeal No. 288 of 2017 & I.A. NO. 628/2017	M/s Akron India Pvt. Ltd. Village & P.O. Nihalgarh, Ponta Sahib, Distt. Sirmour, H.P.	The HPERC & Anr.	13.09.2017
21.	Appeal No. 397 of 2017 & IA No. 849/ 2017	M/s Asian Concretes and Cement (P) Ltd. & Ors.	The HPERC & Anr.	24.07.2017
22.	Appeal No. 396 of 2017 & IA No. 852 & 854/ 2017	M/s SPS Steel Rolling Mills Ltd. & Ors.	The HPERC & Anr.	24.07.2017

#### 6.1.4 DETAILS OF APPEAL PENDING BEFORE THE HON'BLE SUPREME COURT OF INDIA.

At the beginning of year, 8 No. Civil Appeals were pending before the Hon'ble Supreme Court of India at New Delhi and during the financial year 2017-18, No Civil Appeal was filed by the various stakeholders under the Electricity Act, 2003, However, Commission has filed one Civil Appeal No. 8002-8003/2015 and contested in one Civil Appeal No. 3005/2015 before the Supreme Court of India and 1 No. Civil Appeal has been decided /disposed of by the Hon'ble Apex Court as on 31.03.2018. Details of Appeals decided by the Hon'ble Supreme Court of India during the year are as under:-

**(A) APPEALS DISPOSED OF BY HON'BLE SUPREME COURT OF INDIA AS ON 31.03.2018**

Sr. No.	Appeal No.	Appellant	Respondent	Date of institution	Date of disposal
1.	Civil Appeal No. 8025/2014	M/s Ginni Global Ltd. New Delhi	The HPERC & Ors.	15.12.2016	05.07.2017

**(B) APPEALS PENDING BEFORE THE HON'BLE SUPREME COURT OF INDIA AS ON 31.03.2018**

Sr. No.	Civil Appeal No.	Appellant	Respondent	Date of institution	Remarks
1.	Civil Appeal No. 4185 of 2012	The HPSEBL, Shimla-04	JPVL & Ors.	29.03.2012	Commission being on adjudicating authority is not contesting this case.
2.	IA No. 2 of 2012 in Civil Appeal No. 4585 of 2012	The HPSEBL Shimla -04	M/s JPVL, JUIT Complex & Anr., Vakanaghat, Solan	21.05.2012	
3.	Civil Appeal No. 8369 of 2014	M/s JPVL, JUIT Complex, Vakanaghat, Solan	The HPSEBL & Ors., Shimla-04	19.09.2014	
4.	Civil Appeal No. 3326-3345 of 2015	The HPSEBL, Shimla -04	The HPERC, Shimla-02	17.01.2015	
5.	Civil Appeal No. 14612 of 2015 & IA NO. 1 / 2015	The HPSEBL, Shimla-04	M/s Aditya Industries & HPERC	15.01.2016	This case is not contesting by the HPERC
6.	Civil Appeal No. 8002-8003 of 2015	The HPERC, Shimla-02	M/s Batot Hydro Power Ltd. & HPSBEL	01.05.2015	Commission has filed appeal before the Apex Court.
7.	Civil Appeal No. 3005 of 2015	M/s KKK Hydro Power Ltd.	The HPSEBL & Ors., Shimla-04	23.03.2015	Commission is contested in this case.

**6.1.5 DISPUTE REFERRED FOR ARBITRATION BY THE COMMISSION**

At the beginning of the year under report, 1 No. dispute was pending before the Arbitration Tribunal, which was referred for adjudication to the Arbitral Tribunal vide Order dated 10.12.2014:-

**(A) CASE PENDING WITH ARBITRAL TRIBUNAL AS ON 31.03.2018.**

Sr. No.	Case No.	Appellant	Respondent	Description	Order for Arbitration	Remarks
1.	Pet. No. 69/2014	M/s JPVL, JUIT Complex, Vakanaghat, Distt. Solan HP	The HPSEBL, Shimla-04 & Ors.	Pet. u/s 86(1)(f) of the Electricity Act, 2003, read with Reg. 68 of CoB Reg., 2005.	10.12.2014	Referred to Arbitration Tribunal presiding by Hon'ble Justice Mukal Mudgal, Rtd. C.J. of the Punjab & Haryana, High Court, for Arbitration

**6.2 Regulations, Amendments and Notification issued during the FY 2017-18**

**6.2.1 Formulation of Regulations and Amendments in Regulations:**

The Commission notified the following regulations/ amendments to regulations:

Sr. No.	Regulations/amendment notification during the Financial Year 2017-18	Date
1	Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	16.11.2017
2	Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its Compliance) (Fourth Amendment) Regulations, 2017.	06.12.2017
<b>ORDERS</b>		
1	Adjustment of surplus/shortfall of Renewable Energy Certificates or Renewable Energy with respect to Renewable purchase obligation of FY 2016-17 in FY 2017-18) order,2017	21.07.2017
2	Eligibility of Renewable Energy Certificates (RECs) to Distribution Licensee for Renewable Energy (Non-Solar) purchased beyond Renewable Power Purchase Obligation for FY 2014-15 and matter regarding self-retention of non-solar RECs for FY 2015-16 from available inventory.	05.01.2018
3	Determination of generic levellised tariffs for Solar PV Projects for various durations of FY 2017-18 under the applicable RE Tariff Regulations.	12.02.2018
4	Determination of generic levellised tariffs for Small Hydro Projects under Regulation 14 of the Himachal Pradesh Electricity Regulatory Commission (Promotion	24.03.2018

	of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	
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All the regulations notified so far by the Commission are available on the Commission's website.

### 6.2.2 Approval of PPAs:

The Himachal Pradesh Electricity Regulatory Commission have to determine the tariff in accordance with the provision of the Section 62 of the Electricity Act, 2003 for supply of Electricity by generating company to the distribution licensee. Accordingly, Distribution Licensee i.e. HPSEBL required approval for its power purchase agreements with the power generating companies. The PPAs received and action taken by the Commission during the year is given below:-

List of PPAs upto 5MW Capacity (Solar and Hydro), approved by the Commission are as under:-

Sr. No.	Petition No.	SHEP	Installed Capacity in MW	Location/ Distt.	Name of Generating Company	PPA Approval date
1	11/2017	Manihar SHEP	2.00	Kullu	M/s Bhuvneshwari Hydro Pvt. Ltd., Flat No.1, Block No.F, Verma Apartments, Panthaghatti, Shimla-171009 (H.P.).	01.05.2017
2	27/2017	BRAHL Top Hydro Electric Project.	5.00	Kangra	M/s Padhas Hydel Projects Pvt. Ltd., VPO Shahpur, District Kangra (H.P.).	05.05.2017
3	33/2017	Balij-Ka-Nallah (stage-II) SHEP	3.50	Chamba	M/s Batot Hydro Power Limited. Regd. Office at 26, Gobind Mahal, 86-B, Netaji Subhash Road, Marine Drive, Mumbai-400002	17.06.2017
4	41/2017	Leond SHEP	2.00	Shimla	M/s Leond Hydro Power Pvt. Ltd. Skpton Villa, the Ridge, Shimla.	24.08.2017
5	47/2017	Lower Aleo	2.50	Kullu	M/s Baragarh Hydro Power	16.09.2017

		Project			Company Pvt. Ltd., Plot No. 107, HPSIDC, Baddi, District Solan-173205.	
6	48/2017	Serai SHEP	2.00	Kullu	M/s Pinnacle Hydro Energy Pvt. Ltd. D-119, 1st Floor Saket, New Delhi-110017.	26.09.2017
7	56/2017	Sarwari-II SHEP	2.00	Kullu	M/s Gaur Hydro Power Pvt. Ltd., VPO Katrain, District Kullu, H.P.	12.10.2017
8	62/2017	Chaksi-II SHEP	3.00	Kullu	M/s Continental Hydro Power Pvt. Ltd., Continental House, 28, Nehru Place, New Delhi-110019.	26.10.2017
9	64/2017	Behna-1 SHEP situated at District Mandi.	5.00	Mandi	M/s Himadari Hydro Power Projects Pvt. Ltd., 1, Electronics Complex, Chamba Ghat, Solan-173213 (H.P.).	30.10.2017
10	60/2017	Jirah HEP.	4.00	Kullu	M/s Kapil Mohan & Associates Hydro Power Pvt. Ltd., Regd. Office at H. No. 99, Sector-3, New Shimla-171009 (H.P.).	27.10.2017
11	66/2017	Municipal Solid Waste Energy Plant	1.00	Manali	M/s Nextgen Chemicals, 169/B, Kamala Niwas, 1 <sup>st</sup> Floor, Flat No.5, Dr. B. Ambedkar Road, Dadar TT, Mumbai-400 014.	29.11.2017
12	46/2017	Jogini-II HEP	5.00	Shimla	M/s Gee Cee Hydro Power Pvt. Ltd., VPO Sarahan Bushar, Tehsil Rampur, District Shimla.	19.01.2018
13	42/2017	RSV Solar Energy Pvt. Ltd.	1.00	Hamirpur	M/s RSV Energy Pvt. Ltd., Village Rahjol, PO Tal Tehsil and District Hamirpur.	17.02.2018

14	02/2018	Lucky Brass Pvt. Ltd. Solar PV.	2.00	Una	M/s Lucky Brass Pvt. Ltd., 1-UA, Jawar Nagar, New Delhi-110007.	17.02.2018
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List of PPAs upto 5 to 25 MW Capacity, approved by the Commission are as under:-

Sr. No.	Petition No.	SHEP	Installed Capacity in MW	Location/ Distt.	Name of Generating Company	PPA Approval date
1	59/2017	Kut Hydro Electric Project	24.00	Shimla	M/s Kut Energy Private Limited, B-99, Sector-3, New Shimla-171009 (H.P.)	16.10.2017
2	58/2017	Kurmi Hydro Electric Project situated in District Shimla (H.P.).	8.00	Shimla	M/s Kurmi Energy Private Limited, Regd. Office at H. No. 99, Sector-3, New Shimla-171009 (H.P.).	16.10.2017
3	57/2017	Beaskund HEP.	9.00	Kullu	M/s Kapil Mohan & Associates Hydro Power Pvt. Ltd., Regd. Office at H. No. 99, Sector-3, New Shimla-171009 (H.P.).	03.11.2017

#### 6.2.3 Examination/Comments on documents:-

Various documents issued by CERC, FOR, Ministry of Power, Govt. of India and GoHP were examined and comments/ views supplied accordingly.

#### 6.2.4 Approval of Cost Data:-

Cost data for Transmission lines and Sub Station EHV for the FY 2016-17, as submitted by HPSEBL, was examined and approval granted accordingly.

#### 6.2.5 Renewable Power Purchase Obligations:-

The Commission has fixed the Renewable Power Purchase targets vide notification dated 24<sup>th</sup> March, 2017. The Distribution Licensee and each Captive and Open Access User/Consumer shall, during each financial year, purchase such quantum of electricity (in kWh)



from renewable sources as is not less than the quantum of electricity in (kWh), worked out as per the Table below:-

Year	Minimum Quantum of Purchase in percentage (%) from renewable sources (in terms of energy in kWh) of total consumption.		
	Non-Solar	Solar	Total
2016-17	9.50%	2.50%	12.00%
2017-18	9.50%	4.75%	14.25%
2018-19	10.25%	6.75%	17.00%
The RPPO will be on total consumption of electricity by an obligated entity, excluding consumption met from hydro-electric sources of power.			

The total consumption of the Distribution Licensee, Captive and Open Access User/Consumer for a year shall include the quantum of electricity purchased alongwith electricity generated, by it from various sources, including the power purchased under REC mechanism for meeting its requirement for consumption of electricity. The Directorate of Energy being a National Agency is monitoring the Compliance of RPOs by the obligated entities. In Himachal Pradesh there is nearly 100% compliance of RPPOs. For non-compliance of the RPPOs by the obligated entities there is also the provisions of penalty in the HPERC RPOs Regulations.

The order was issued for adjustment of surplus/shortfall of Renewable Energy Certificates or Renewable Energy with respect of Renewable Purchase Obligation of FY 2016-17 in FY 2017-18.

## **6.6 Consumers Grievances Redressal Forum:**

### **6.6.1 Forum for Redressal of Grievances of the Consumers:**

Under section [8] read with sub-section (5) of section 42 of Electricity Act, 2003, the Commission has notified HPERC (Guidelines for Establishment of Forum for Redressal of Grievances of Consumers) Regulation, 2003. As per regulation 3, the distribution licensee i.e. the HPSEBL has established a three members Forum for Redressal of Grievances of Consumers at Kasumpti, Shimla. The consumers can file their complaints with this Forum, relating to defect or deficiency in electricity supply, unfair trade practices, excess charge and recovery of price by the licensee, while providing an electric line and allied services etc.

The Forum consists of three members, of which two are appointed by the HPSEBL from the officers of the licensee and one independent member is nominated by the Commission.

Any person aggrieved by an order of the Forum can file a representation to the Electricity Ombudsman within a period of 30 days. As per information received from the Forum, the complaints pending as on 31.03.2017 are 49 Nos., complaints received during the year 68 Nos., complaints disposed off during the year are 76 Nos. and pending complaints as on 31<sup>st</sup> March, 2018 are 41 Nos.

The Commission has already notified the Regulations i.e. The Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2013 on dated 23<sup>rd</sup> January, 2013.

#### **6.6.2 Electricity Ombudsman:**

As per section 42(6) of the Electricity Act, 2003 and Himachal Pradesh Electricity Regulatory Commission (Electricity Ombudsman) Regulations, 2004, the Electricity Ombudsman is appointed by the Commission. Any consumer may make a representation for the redressal of his grievance to the Electricity Ombudsman, appointed by the Commission. The Electricity Ombudsman has the power to receive representations on non-redressal of consumers grievances by the Forum or against the orders of the Forum for redressal of grievances of consumers. It facilitates settlement either by agreement, conciliation and mediation or by passing an award in accordance with the regulations. The Electricity Ombudsman under the Regulation 11, 12 and 13 of the aforesaid regulations has the power of settlement of disputes by agreement, award and also to ensure its enforcement. Electricity Ombudsman is to make an award on any complaint of consumers, not later than three months from the date of receipt of complaint and the award as such shall be binding on the parties within 30 days of its decision. In case of non-compliance of award or agreement and application for enforcement of award, the aggrieved persons can approach the Commission, which shall take appropriate action to enforce the award. As on 31st March, 2018, Sh. S.K Sharda was holding the charge of the Electricity Ombudsman. As per the reported status by the Electricity Ombudsman, the opening balance of petitions/representations pending before the Electricity Ombudsman as on 31.03.2017 was 11 During the year FY 2017-18, 15 additional petitions/representations were filed, out of which 22 complaints were disposed off till 31.03.2018 and the pending complaints as on 31<sup>st</sup> march, 2017 were 4 Nos.

Apart from above, in order to provide efficient, reliable and quality supply of power to the consumers, the Commission has notified the Distribution Performance Standard Regulations, 2010 which specifies the standards of performance related to consumers services such as fuse off/ fault calls, overhead line and cable breakdown, replacement of failed distribution transformer, complaints about meters, defective/ stopped/ burnt meter replacement, shifting of meter/ service lines, voltage problems, scheduled outages etc. These regulations also provide the preparation and publication of “Manual of Practice for Handling Consumer Complaints” by the distribution licensee to facilitate the consumers as well as the field staff. If the distribution licensee fails to meet the standards of performance specified under these regulations, the aggrieved consumer can file a case for compensation to the Commission.

#### **6.7 Membership of Co-ordination Forums:**

In order to have a dynamic interface with other utilities and to evoke a common reform strategy by regulators, the Commission have acquired the membership in the following forums at regional, national and international levels: -

### **6.7.1 South Asia Forum for Infrastructure Regulation (SAFIR):**

Functioning under the Umbrella of International Forum for Utility Regulation (IFUR), the SAFIR was established on May, 1999 with the support of the World Bank of the region comprising Bangladesh, Bhutan, Nepal, Sri Lanka, India and Pakistan, as network of infrastructure regulators. The sectors covered include electricity, natural gas, telecommunications, water, transport, etc. Its objectives are to stimulate research, provide a databank relating to regulatory reform processes and experiences, initiate beneficial exchange of knowledge and expertise. The Chairman of the Commission has attended meetings of SAFIR time to time.

### **6.7.2 Forum of Indian Regulators (FOIR)**

The Forum of Indian Regulators (FOIR) is a registered body constituted in February 2000. Its membership is fee based. The mission of FOIR is to promote transparency in the working of the regulatory bodies, protect consumer interest and develop consumer advocacy organizations; develop human and institutional capacities in regulatory bodies, utilities, and other stakeholders and to provide information based on regulatory law and practice and regulatory economics and to promote growth of independent regulatory Mechanism and transparency in working of regulatory bodies. The FOIR meets at least once in a year and discusses various issues. The Commission joined the Forum of Indian Regulators (FOIR) as its institutional member on 26th May, 2001. The forum has a governing body and member of the FOIR is eligible for appointment to the governing body in honorary capacity. The secretariat for the Governing body is provided by Central Electricity Regulatory Commission. The supreme authority of FOIR is vested in the general body and it shall meet at least once in a year, probably in the month of June. The Chairman of the Commission has attended meetings of FOIR time to time.

### **6.7.3 Forum of Regulators (FOR):**

The Forum of Regulators (FOR) was constituted vide Notification dated 16th February, 2005 in pursuance of the provision under section 166(2) of the Electricity Act, 2003. The Forum consists of Chairperson of Central Electricity Regulatory Commission (CERC) and Chairpersons of State Electricity Regulatory Commissions (SERCs). The Chairperson of CERC is the Chairperson of the Forum. The Forum is responsible for harmonization, coordination and ensuring uniformity of approach amongst the Electricity Regulatory Commissions across the country, in order to achieve greater regulatory certainty in the electricity sector. The Forum shall meet at least twice in a year. The Chairman of the Commission has attended meetings of FOIR time to time.

## **6.8 Computerization:**

Desktop Computers were installed on the seat of all the officers of the Commission for increasing their efficacy and compatibility. These are interconnected through Local Area Network (LAN) so that information can be exchanged quickly on priority through a reliable, paperless mode. The necessary peripheral hardware together with standard software items have also been provided in the office.

**6.9 Library:**

Various books, Law journals and other documents, pertaining to the Commission have purchased and subscribed as per requirement.

## **CHAPTER-7**

### **Consultations with or representations by the members of the public in formulation of policy or implementation.**

While mandating the Commission to carry out certain duties, the Act also empowers the Commission to frame Regulations to carry out such functions but only after prior publication process which essentially involves public consultation on its Regulatory draft provisions, take into consideration all such suggestions from public and finalize the intended Regulations; such Regulations are subject to judicial review by High Court and Supreme Court. The Commission is required to follow the principle of natural justice after giving due opportunity being heard in all its functions. In order to ensure that views and concerns of the consumers at large are duly voiced and heard through consumer representative to represent consumer interest in its proceedings. .

## **CHAPTER-8**

### **Committees and other advisory bodies constituted for advice**

In terms of section 87 of the Electricity Act, 2003, the Commission has constituted a State Advisory Committee (SAC) comprising 20 members as shown at Annexure-III, to represent the interests of Commerce, Industry, Transport, Agriculture Labour, Consumers, Non-Governmental Organisations, Academic and Research Bodies on the Electricity Sector. The Secretary of the State Department of Consumer Affairs and Public Distribution System is the ex-officio-member of the Committee. The Chairperson and the Secretary of the State Commission are the Chairperson and Secretary respectively of the State Advisory Committee. The Committee is mandated to deliberate and advise the Commission on the following issues:-

- i) Major questions of policy ;
- ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- iii) Compliance by licensees with the conditions and requirements of their license;
- iv) Protection of consumer interest;
- v) Electricity supply and overall standards of performance by utilities.

## **CHAPTER-9**

### **A brief overview of the Power Sector Departments and State Utilities**

#### **9.1 HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED (HPSEBL)**

The Himachal Pradesh State Electricity Board (HPSEB) was constituted in accordance with the provisions of Electricity Supply Act (1948) in the year 1971. Thereafter, all functions of the Department of Multi-Purpose Projects and Power such as generation, execution of hydroelectric projects except functions of flood control and minor irrigation were transferred to the Board.

HPSEB carried out functions of generation, transmission and distribution for the State of Himachal Pradesh up to June 10, 2010, when the Government of Himachal Pradesh, in exercise of the power conferred to it under Section 131 (2), 132, 133 and other applicable provisions of the Electricity Act 2003, transferred the functions of generation, distribution and trading of electricity to Himachal Pradesh State Electricity Board Limited (HPSEBL) and the function of evacuation of power by transmission lines to Himachal Pradesh Power Transmission Corporation Limited (HPPTCL), vide the Himachal Pradesh Power Sector Reforms Transfer Scheme, 2010. A separate Generation Company for execution of new projects in State sector was already created by GoHP.

In accordance with provisions of the Act, vide Notification No. MPP-A (3)-1/2001-IV dated June 15, 2009, the functions, assets, properties, rights, liabilities, obligations, proceedings and personnel of Himachal Pradesh State Electricity Board (HPSEB) were vested with the Government of Himachal Pradesh. Also in accordance with the provisions of the Act, vide the 'Himachal Pradesh Power Sector Reforms Transfer Scheme, notified vide No. MPP-A(3)-1/2001-IV, dated June 10, 2010, the above mentioned functions, assets, properties, rights etc earlier vested with the Government of Himachal Pradesh were re-vested into corporate entities by the name of Himachal Pradesh State Electricity Board Limited (HPSEBL) and Himachal Pradesh Power Transmission Corporation Limited (HPPTCL). Thus, HPSEBL came into being with effect from June 10, 2010, from the date of re-vesting with the objective that the functions of generation, distribution and trading of electricity shall be undertaken by HPSEBL. The Himachal Pradesh State Electricity Board Limited is a deemed licensee under the first proviso to Section 14 of the Electricity Act, 2003 for distribution and supply of electricity in the State of Himachal Pradesh.

HPSEBL after reorganisation has been entrusted with the functions of distribution of electricity in the State of Himachal Pradesh and hence, HPSEBL is responsible for the development (planning, designing, and construction), operation and maintenance of power distribution system in Himachal Pradesh with inherent trading functions. Identification and investigation of new hydro power potential of the State is also entrusted to HPSEBL. Ownership and O&M of generating stations of erstwhile HPSEB have also been given to HPSEBL and it can continue executing new generating projects in state sector if so allocated by GoHP. HPSEBL has share of power in Central Sector Generating Stations while it also imports power from

neighbouring states to meet the requirement in the state.

Operation and maintenance of the distribution system in HPSEBL is carried out by its three Operation Wings, namely 'North', 'Central' and 'South', and one EHV wing(named System Operation wing), each headed by a Chief Engineer. The three operation wings comprise 12 Operation Circles. The geographical area under these Circles is strictly not as per the territorial jurisdiction of the 12 districts in the State. Despite extreme geographical terrain and climate and with the population spread over far- flung and scattered areas, the State has achieved 100% electrification of towns and villages in 1988.

## **9.2 HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LIMITED**

The Himachal Pradesh Power Transmission Corporation Limited (HPPTCL) is a deemed licensee under first, second and fifth provisos of Section 14 of the Electricity Act, 2003 for transmission of electricity in the State of Himachal Pradesh. HPPTCL was formed through an order notified by the Government of Himachal Pradesh vide its notification No. MPP-A-(1)-4/2006-Loose, dated 11 September, 2008. Through notification No. MPP-A-(1)-4/2006-Loose dated 3 December, 2008, read with the GoHP's earlier notification dated 31 October, 2008, HPPTCL was entrusted with the following works/business with immediate effect:

1. All new works of construction of Sub-Stations of 66 kV and above rating.
2. All new works of laying/ construction of transmission lines of 66 kV and above rating.
3. Formulation, updation, execution of Transmission Master Plan for the state for strengthening of Transmission network and evacuation of power including new works under schemes, already submitted by the Himachal Pradesh State Electricity Board (HPSEB) under this plan to the Financial Institutions for funding and where loan agreements have not yet been signed.
4. All matters relating to planning and co-ordinations of the transmission related issues with CTU, CEA, Ministry of Power, State Government and HPSEBL.
5. Planning and co-ordination with the IPPs/ CPSUs/ State PSUs/ Other Departments or organizations or agencies of the Central Government and State Government, HPSEBL and HPPCL with regard to all transmission related issues.
6. All other matter of subject that the State Government may specifically assign to the Corporation from time to time.

HPPTCL was declared the State Transmission Utility (STU) by the GoHP vide its order dated 10 June, 2010 and as a result thereof, the Commission recognized the HPPTCL as a deemed "Transmission Licensee" as per the Commission's Order dated 31 July, 2010. Prior to FY11, the transmission tariff was being determined as a part of the tariff orders applicable to HPSEBL system.

The State Government also transferred and vested in HPPTCL the ownership, operation and maintenance of Transmission lines of 66 kV and above rating, owned by the Himachal Pradesh State Electricity Board Limited including the co-ordination of

the lines, owned and operated by Power Grid Corporation of India (PGCIL), Independent Power Producers (IPPs), Haryana Vidyut Prasaran Nigam Limited (HVPNL) and POWER COM (PSEB) vide its notification No. MPP-A (3)-1/2001-IV, dated 21 June, 2010 read with earlier notification of even number dated 10 June, 2010.

### **9.3 HIMACHAL PRADESH POWER CORPORATION LIMITED (HPPCL)**

Himachal Pradesh Power Corporation Limited (HPPCL) was incorporated in December 2006 under the Companies Act 1956, with the objective to plan, promote and organize the development of all aspects of Hydro-electric power on behalf of Himachal Pradesh State Government (GoHP) and Himachal Pradesh State Electricity Board in Himachal Pradesh. The GoHP has a 60% and HPSEB has a 40% shareholding in HPPCL.

The HPPCL has the aim to develop 3000 MW power generating capacity by March 2017 and 5000 MW by the year 2022 and thereby contribute to the development and prosperity of Himachal Pradesh through power generation. Towards achieving this aim, work on various Hydroelectric Projects such as 450 MW Shongtong Karcham, 100 MW Sainj, 111 MW Sawra Kuddu, 243 MW Kashang, 42 MW Chirgaon Majhgaon and 40 MW Renuka Ji is in different stages of execution.

The challenge before HPPCL is to develop itself a power generating company with all the technical and organizational capabilities at par with renowned generating companies such as NTPC, NHPC and SJVNL. To achieve this, efforts are being made to strengthen various departments with professionals of proven credentials and qualified technical manpower.

HPPCL apart from Hydro Power Development, intends to diversify its power development activities in other areas such as thermal, renewable sources of energy (mainly solar power) etc. Its aim is to have a long term corporate plan for planned implementation of the power projects to meet the growing energy demand, ensuring environmental and ecological balance for contributing towards the progress and prosperity of the state.

### **9.4 HIMACHAL PRADESH LOAD DESPATCH SOCIETY**

The State Load Despatch Centre (SLDC) was established in Himachal Pradesh in 2002 and Himachal Pradesh State Electricity Board Ltd. (erstwhile HPSEB) has been operating it since then. HPSEB Ltd was the sole utility looking after the businesses of generation, transmission and distribution of power in the state. With the enactment of Electricity Act, 2003, which broadly focuses on making the power sector competitive, different utilities have been set up in the state to look after the businesses of generation and transmission of power, whereas HPSEB Ltd. continues to be the only utility in the distribution business in the state. The HV/EHV lines previously classified as intra-state transmission lines to have been owned by the State Transmission Utility are now owned by HPSEBL and have been classified as HV/EHV distribution lines. Therefore, unlike many other states of the region where the SLDC functions were assigned to the State Transmission Utility, in Himachal Pradesh, SLDC functions continued to remain under HPSEB Ltd.

In order to ensure that SLDC discharges the functions and duties entrusted with it in



the Electricity Act 2003, in an efficient and effective manner, the Himachal Pradesh Electricity Regulatory Commission imparted directions to HPSEB Ltd. to take steps to ring fence SLDC, and grant it functional autonomy.

In line with this, the Govt. of Himachal Pradesh ordered the establishment of State Load Dispatch Centre as an independent entity in the form of “Himachal Pradesh State Load Dispatch Society” vide its order No. MPP-B (13)-2/2010 dated 8.11.2010. HPSEB Ltd. has put the services of some of its employees on secondment basis with Himachal Pradesh Load Dispatch Society with effect from 17<sup>th</sup> June 2012. Himachal Pradesh Load Dispatch Society has therefore deemed to have taken over the functions of State Load Dispatch Centre from HPSEB Ltd. with effect from 17<sup>th</sup> June 2012.

However, the two fold reasons of HPSEB Ltd. being the only DISCOM in the state, and for it to have carried out the SLDC functions for so long, have added to the complexities of transferring the functions of SLDC from HPSEB Ltd. to Himachal Pradesh Load Dispatch Society. The unique initiative of the integrated functioning of SLDC (with Himachal Pradesh Load Dispatch Society) and ALDC (HPSEBL) taken up in HP, adds to the difficulties likely to arise during the transition phase. Since ALDC facility of HPSEB Ltd and SLDC facility of Himachal Pradesh Load Dispatch Society are located in the same complex; the necessary assets required for SLDC operation have not been transferred by HPSEB Ltd. to Himachal Pradesh Load Dispatch Society till date.

The biggest challenge today is to provide Himachal Pradesh Load Dispatch Society the necessary infrastructure and human resources so that it can carry out its functions and duties as per the Act. Simultaneously with the coming up of large number of power projects and a number of consumers in the state going in for open access, the role of State Load Dispatch Centre becomes more important as it is designated as the apex body for the integrated operation of the power system in the state by the Act.

## **9.5 DIRECTORATE OF ENERGY (DoE)**

The Government of Himachal Pradesh in the year 2009 created the Directorate of Energy as a single point of contact for the resolution of all issues relating to project implementation and hydro power development. The broad aims and objectives of Directorate of Energy are:

1. To provide conducive policy framework and issue directions to promote, develop and harness optimally, the huge hydro potential of the State.
2. Coordinate/ facilitate the programs/policies which lead to conservation of energy and its efficient use.
3. Maximize the revenue by sale of free/ equity power of the state.

The Directorate of energy is contributing in the development of the power sector in the State by carrying out following functions:

- i. Allotment of hydro projects in H.P.
- ii. Monitoring of implementation of projects.

- iii. Grant of techno economic clearances.
- iv. Sale of power share of Government of Himachal Pradesh.
- v. Promote energy conservations and efficiency measures.
- vi. Monitoring of quality and safety aspects of hydro electric plants.

## **9.6 HIMURJA**

HIMURJA is the State Nodal Agency for implementation of renewable energy programme/ schemes in Himachal Pradesh. It is facilitating in providing of various renewable energy applications with the help of State/ Central financial assistance. Himachal Pradesh has been considered as Special Category State by the MNRE, Govt. of India for providing of Central Financial Assistance under various programmes of Ministry. Following are the functions of HIMURJA:

1. To procure, provide and installation of Solar Energy Devices.
2. To submit proposals under Project mode to MNRE, Govt. of India for sanction under various available schemes.
3. To provide subsidy to beneficiaries under JNNSM & other schemes of MNRE, Govt. of India.
4. Preparation of renewable energy power policies for the State and adopt a strategy for the development, promotion and use of renewable energy technologies across the State.
5. To ensure availability of reliable sustained quality power supply from HIMURJA MHEPs.
6. To frame transparent policy for identification and allotment of power projects.
7. Harnessing of small hydro power potential through private and state sector participation.
8. To ensure employment to Himachalis in the Power Projects as per H.P. Govt. instructions ensuring local development.
9. Ensuring the installation of SPV Street Lights in SCs concentrated villages under SCSP.
10. Undertaking resource assessment and potential estimation study for all new and renewable sources of energy.
11. Process cases for providing financial incentives to the IPPs in the shape of subsidy.
12. To facilitate with DOE and HPPTCL, HPSEBL for approval of TEC & inter-connection point.
13. Interaction with various departments for obtaining statutory & non-statutory clearances.
14. Interaction with Tribal Department & Social Justice Department for providing funds for renewable energy devices.
15. Coordinate with various govt. departments, IPPs and monitoring thereof for

early completion of the projects.

16. To organise awareness programmes through various modes for promoting and popularization of renewable energy sources/devices.

## 9.7 Salient Features:

### 9.7.1 Generation:

The total identified Hydro Potential of Himachal Pradesh is about **27436** MW. In order to harness this huge hydro potential and with a motive to make Himachal Pradesh as Hydro Power State in the Country, the State Government has adopted four-pronged policy by involving State, Central, Joint and Private Sectors. Besides this, the State Government has entrusted small hydro projects, having capacity up to 5 MW to Himurja for implementation under State and Private sectors.

Out of total identified hydro potential of **27436** MW, a potential of **10516.77** MW stands achieved and projects having aggregate capacity of **10521.72** MW are in various stages of implementation under various sectors. A potential of 40 MW capacity is under dispute or cancelled whereas a potential of 755 MW has been foregone due to environmental concerns.

The Status of Hydro power development in the State under various sectors is as follows:-

Status of Hydro Potential in Himachal Pradesh(as on 31st Oct. 2017)														
Sr. No	Sector		Commissioned		Under Construction		At Various Stage of Clearance & Investigation		Disputed/ Cancelled		Foregone		Grand Total	
			No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW
1	Himurja	State	10	2.37	0	0.00	8	34.00	0	0.00	0	0.00	18	36.37
		Private	77	289.05	40	132.84	644	1370.58	0	0.00	0	0.00	761	1792.47
2	HPSEBL		23	487.55	1	100.00	7	92.00	0	0.00	0	0.00	31	679.55
3	HPPCL		2	165.00	3	691.00	17	2300.00	0	0.00	0	20.00	22	3176.00
4	Central & Joint		12	7457.73	1	800.00	4	956.00	0	0.00	0	0.00	17	9213.73
5	Yamuna Projects (Himachal Share)			131.57									0	131.57
	Ranjeet Sagar Dam (Himachal Share)			27.60									0	27.60
	Kishau Dam(660 MW) (Himachal Share)							324.00					0	324.00
6	Private		21	1955.90	21	673.10	54	3048.20	9	1425.50	6	735.00	111	7837.70
Total Allotted			145	10516.77	66	2396.94	734	8124.78	9	1425.50	6	755.00	960	23218.99
Total Identified Hydro Power Potential in the State														27436.00

### 9.7.2 Network

The intrastate transmission and distribution network consists of voltage levels of 220 kV, 132 kV, 66 kV, 33 kV, 22kV, 11 kV and 0.43/0.23 kV. The network

comprises of electrical lines measuring about 100152.946 ckt- kilometres at various voltage levels. The detail of voltage-wise line length and distribution transformation capacity as on 31.03.2018 is as under:

**Details of EHT Line Length**

220kV	132kV	66kV	Total
569.812 ckt-km	2350.646 ckt-km	727.026 ckt-km	3647.484 ckt-km

(Not available with commercial office)

**Details of HT Line Length**

33kV	22kV	15kV	11kV	2.2kV	Total
3248.660 km	7561.450 km	107.812 km	22775.202 km	55.036 km	33748.160 km

**Details of LT line Length & Distribution  
Transformation Capacity**

LT Line (0.4/0.2 kV)	Distribution Sub-Stations	
	Nos.	kVA
62757.302 km	29748	2536905.50

In all, there are 45 EHV substations feeding the transmission/ distribution network. It is a challenge to maintain such huge network in hilly terrain and prevailing adverse climatic conditions in some parts of the State. The continuous up-gradation of the network is required to meet the growing energy demands and for evacuation of power from hydro power stations coming up in different parts of the State.

### 9.7.3 Distribution:

100% village electrification as per 1981 Census was achieved in Himachal Pradesh during 1988-89 (June 1988). Subsequently, the definition of village electrification was changed by M/s Rural Electrification Corporation (REC) Ltd. As per 2011 census, 17855 No. of villages have been electrified out of total 17882 villages, ending June 2018. The remaining 27 villages are not technically feasible for electrification being transit, having no population and situated in Densely Populated Forest (DPF) areas. Apart from the village electrification, HPSEBL has taken up the electrification of hamlets to be electrified.

In total, there are 2374377 consumers with total connected load of 6947036.246 kW. These consumers are fed through the network consisting of 37395.644 km of HT/EHT lines and 62757.302 km of LT lines. There are 29748 distribution substations with total installed capacity of 2536905.50 kVA. The transmission and distribution loss levels during the year 2017-18 were 10.72 %.

#### 9.7.4 Consumption and availability

A total of 8393.765 MU were consumed by different categories of consumers in the State (peak demand data is not available with this office). However during the winter months, the distribution licensee (HPSEBL) was deficit in power and during the summer months it has surplus power. The surplus power during summer months was banked with the neighbouring states and is received during the winter months when the distribution licensee was deficit in power. The state has regional share in various central sector projects as well as equity share in projects such as Nathpa Jhakri HEP. The state has 12% free power in various hydro projects of the State. HPSEBL uses power from above sources, from its own generating stations as well as from shared generating stations and BBMB to fulfil its requirement. About 57.39 % of the total consumption in the state is by the Industry, followed by domestic category whose consumption is about 23.85 %. The category wise energy consumption and growth rate during the last three years are as follows:

Category	FY 2014-15		2015-16		2016-17		2017-18*	
	Consumption (MU)	Growth rate	Consumption (MU)	Growth rate	Consumption (MU)	Growth rate (in percentage)	Consumption (MU)	Growth rate (in percentage)
Domestic	1871.54	5.47 %	1942.22	3.78%	1937.93	-0.22	2001.99	3.31
Non Domestic Non Commercial	128.954	9.66 %	129.86	0.70%	130.435	0.44	143.087	9.70
Commercial	468.38	3.87 %	492.617	5.17%	528.239	7.23	566.981	7.33
Public Lighting	13.247	6.37 %	13.033	-1.62%	12.994	-0.30	11.247	-13.44
Small Power	70.513	19.37 %	90.486	28.33%	84.083	-7.08	85.978	2.25
Medium Power	137.317	- 4.69 %	119.889	-12.69%	124.048	3.47	114.677	-7.55
Large Supply	4386.12	2.30 %	4393.43	0.17%	4353.38	-0.91	4616.58	6.05
Water Pumping and Irrigation Supply	541.877	5.83 %	546.328	0.82%	551.055	0.87	601.739	9.20
Temporary	25.502	- 5.18 %	29.757	16.68%	29.97	0.72	35.761	19.32
Agriculture Supply	-	-	51.646		57.282	10.91	62.169	8.53
Bulk Supply	154.755	2.69 %	141.82	-8.36%	150.24	5.94	153.56	2.21

<b>Total Energy Sales</b>	<b>7798.2</b>	<b>3.48 %</b>	<b>7951.1</b>	<b>1.96%</b>	<b>7959. 7</b>	<b>0.11</b>	<b>8393.77</b>	<b>5.45</b>
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## **CHAPTER-10**

### **Directory of Officers and Staff**

Directory of Himachal Pradesh Electricity Regulatory Commission officers and employees during 2017-18 is as shown at **Annexure -I**

## **CHAPTER-11**

### **Remunerations of Officers and Staff**

- 11** The pay and allowances in respect of the Chairman, Officers and employees of the Commission are being released as per pay scales duly approved by the Government for the respective categories of posts except for those in whose case the HPSEBL based pay scales have been protected by the Government. However, in case of the employees who were on secondment with the Commission from H.P. Govt., HPSEBL and SJVNL, having different pay and allowances structure than that of H.P. Government Deptt. were paid the pay and allowances as would have been paid to them in their respective organizations.

## CHAPTER-12

### **Rules, Regulations, Instructions, Manuals and Records, held by the Commission or used for discharging its functions.**

#### **12.1 Rules, Regulations and Instructions:**

The following are some of the important statutes, rules and regulations followed by the Commission and its employees for discharging day to day functions :-

1. Electricity Act, 2003.
2. Electricity Rules, 2005.
3. Electricity Policy.
4. Tariff Policy.
5. CERC regulations and orders.
6. Regulations/Amendments/ other Notifications/Orders framed by the Commission from time to time during the year.

All the regulations notified so far by the Commission are available on the Commission's website.

7. Civil Procedure Code
8. HPERC Fund (Constitution of Fund, the manner of application of fund and form and time for preparation of Budget) Rules, 2007
9. Rules, Instructions/Circulars issued by the State Government from time to time on various policies, establishment matters etc.

#### **12.2 Manuals and Records etc.**

In addition to above-mentioned Rules, Regulations, Policies etc., HPERC has also notified the following Guidelines/Orders/Concept Papers to facilitate discharge of its functions:

1. Guidelines for Load Forecast, Resource Planning and Power Procurement Process.
2. Directions for the Approval of Hydro Electric Projects in the State of Himachal Pradesh, 2005.
3. HPERC Determination of Open Access Charges Order, 2008.
4. HPERC Fixation of Intra State Trading Margin Order, 2008.
5. HPERC Tariff for Grid Interactive Photovoltaic and Solar Thermal Power Projects (Eligible under MNRE guidelines), 2009.
6. HPERC (Determination of Open Access Charges) Order, 2010.
7. Notification of Designated State Agency.
8. Notification of RPPO applicability to Captive and Open access Consumer(s)/user(s).
9. HPERC (Fixation of Fees and Charges for Accreditation of Renewable Energy Generation Project) Order, 2010.
10. Detailed procedure for Grant of Connectivity, Long-Term and Medium-Term Intra-State Open Access.

## **CHAPTER-13**

### **Subsidy programmes, including the allocations and the beneficiaries**

Execution of subsidy programmes does not fall in the ambit of its functions.

## **CHAPTER-14**

### **Recipients of concessions, permits or authorizations granted**

During the year, no such concessions, permits or authorizations have been granted by the Commission.

## **CHAPTER-15**

### **Details of the information available or held by it, in an electronic form**

All regulations, guidelines, Judicial and other important orders issued by the Commission have been produced in electronic form and are available on its website: <http://www.hperc.org>

## **CHAPTER-16**

### **Facilities available to citizens for obtaining information, including library or reading room, if maintained, for public use**

The Commission has hosted its website <http://www.hperc.org> to provide easy access and wide publicity to public in respect of various activities being undertaken by HPERC. Apart from above, as per Regulation 23 of the HPERC (Conduct of Business) Regulation, 2005, the records of every proceeding are open for inspection of the parties or their authorized representative at any time, either during the proceedings or after the orders are passed, subject to payment of fees and compliance with such other terms as the Commission may direct. Certified copies of the documents of the Commission can also be obtained after payment of prescribed fees and following the procedure laid down in Regulation 24 of the aforesaid Regulation. The library of the Commission is not open to public use.



## CHAPTER-17

### Names, designations and other particulars of the Public Information Officers

The particulars of the Public Information Officers notified by the Commission in compliance to Section 5 and 9 of the Right to Information Act, 2005 are as under : -

Name	Designation	Telephone No.	
		Office/Mobile	Residence
1. Appellate Authority			
Sh.Chaman Dilta (H.A.S.)	Secretary	0177-2621003/ 9418025533	9418025533
2. Public Information Officer			
Sh. Susheel K. Kashyap	Pers-cum- Admn. Officer	2627907/	94181-20556
3. Assistant Public Information Officer			
Mrs. Rama Mahajan	Reader	0177-2627263	98051-99588

## **CHAPTER-18**

### **Categories of documents held by the Commission or under its control**

The categories of the documents that are maintained by the Commission mainly relate to: -

- (i) The petitions filed by the various agencies and consumers on matters falling in the ambit of the functions assigned to the Commission and Orders issued thereof.
- (ii) Matters on which the statutory advice to the State Government has been made under sub-section 2 of Section 86 of the Electricity Act, 2003.
- (iii) Documents relating to finalisation of different regulations and amendments thereof.
- (iv) Investigation of the matters under Section 128 of the Act.
- (v) Correspondence on appointment of consultants, engaged by the Commission for providing assistance on determination of generation, transmission, bulk and retail supply tariffs, various studies for HPSEBL, preparation of regulations, legal and technical assistance etc.
- (vi) Bills, Vouchers, Payee Receipts and other related documents.
- (vii) Copies of Annual Accounts and Annual Administrative Reports
- (viii) Audit and Inspection Reports.
- (ix) Cash Books, Ledgers etc.
- (x) Personal records and Service Books of the employees.

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**Annexure-I****Telephone Directory of the Staff of the Commission as on 31.03.2018**

<b>Sr. No.</b>	<b>Name &amp;</b>	<b>Designation</b>	<b>OFF. NO.</b>	<b>RES.NO./Mobile No.</b>
1.	Sh. S.K.B.S. Negi,	Chairman	2627262	2621077
2.	Sh. Bhanu Pratap Singh	Member	2622175	9418055515
3.	Sh. Chaman Diltia, HAS	Secretary	2621003	9418025533
4.	Sh. K.L. Gupta,	Executive Director (Tariff)	2627978	9418084315
5.	Smt. Bharti Sambyal,	Executive Director (Tech.)	2627983	9418051464
6.	Smt. Rinku Gautam,	Director	2627907	9816636990
7.	Sh. Ajay Chadha,	Jt. Director	2627907	2657452
8.	Sh. Pardeep Chauhan,	Jt. Director	2627907	9418450992
9.	Sh. Devinder Sharma	Dy. Director	2627907	9816237857 9418134072
10	Smt. Mukta Kashyap	Dy. Director Law	2627908	9816594505
11.	Smt. Sangeeta Negi,	Sr. A.O.	2627907	9418476598
12.	Sh. Satish Arya,	Law Officer	2627908	9418515295
13.	Sh. B.S. Kanwar,	P.S.	2627262	9418069569
14.	Sh. Sushil Kashyap.	PAO	2627908	9418120556
15.	Smt. Rama Mahajan,	Reader	2627907	9805199588
16.	Sh. Raj Kumar,	Supdt.	2627908	9459265289
17.	Sh. Rajeev Kumar,	Sr. Scale Stenographer	2627983	9459090280
18.	Sh. Dinesh	Sr. Assistant	2627978	9418462400

	Chauhan			
19.	Sh. Sanjay K. Kashyap,	Record Keeper	2627907	9418900117
20.	Arun Kumar	Sr. Asst.	-	9459587806
21.	Sh. Room Singh	Driver	-	9816002465
22.	Sh. Kundan Singh,	Peon	-	9129422808

**ANNEXURE-II**

**DETAILS OF STAFF w.e.f. 01.04.2017 to 31.3.2018**

<b>Sr. No.</b>	<b>Name &amp; Designation</b>	<b>Date of joining w.e.f.</b>	<b>Mode of recruitment</b>
1.	Sh. S.K.B.S. Negi, Chairman	01.10.2015	Appointment by the Government
2.	Sh. Bhanu Pratap Singh Member	29-09-2017	Appointment by the Government
3.	Sh. Chaman Diltia, HAS Secretary	06.02.2017	On transfer from GoHP
4.	Sh. K.L. Gupta, Executive Director (Tariff)	23.06.2017	On secondment from HPSEBL
5.	Smt. Bharti Sambyal, Executive Director (Tech.)	28.06.2017	On secondment from HPSEBL
6.	Smt. Rinku Gautam, Director	01.06.2005	Commission cadre (presently with JERC)
7.	Sh. Ajay Chadha, Jt. Director	23.12.2010	Commission cadre
8.	Sh. Pardeep Chauhan, Jt. Director	15.06.2015	On secondment from HPSEBL
9.	Sh. Devinder Sharma Dy. Director	04.12.2015	On secondment from HPSEBL
10.	Smt. Mukta Kashyap Dy. Director Law	28-10-2016	On secondment
11.	Sh. J.S. Raitka, Dy. Director (Consumer Affairs)	17.11.2004	Commission cadre (presently with PCL)
12.	Smt. Sangeeta Negi, Sr. A.O.	14.08.2015	On transfer from GoHP
13.	Sh. Satish Arya, Law Officer	01.02.2016	Commission cadre
14.	Sh. B.S. Kanwar, P.S.	30.10.2004	Commission cadre
15.	Sh. Sushil Kashyap. PAO	30.10.2004	Commission cadre
16.	Smt. Rama Mahajan, Reader	30.10.2004	Commission cadre
17.	Sh. Kamal Dilaik, Supdt.	30.10.2004	Commission cadre (presently with welfare Board)
18.	Sh. Raj Kumar, Supdt.	25.09.2009	Commission cadre

19.	Smt. Renu Vats Sr. Scale Stenographer	17.07.2013	Commission cadre (presently with welfare Board)
20.	Sh. Rajeev Kumar, Sr. Scale Stenographer	11.11.2016	On secondment from NIT Hamirpur
21.	Sh. Dinesh Chauhan Sr. Assistant	18.07.2013	Commission cadre
22.	Sh. Sanjay K. Kashyap, Record Keeper	19.05.2017	On secondment
23	Arun Kumar Sr. Asst.	07-04-2017 to 17-02-02018	On secondment
24.	Sh. Room Singh Driver	14.07.2009	Commission cadre
25.	Sh. Kundan Singh, Peon	07.11.2013	On secondment

### **ANNEXURE-III**

#### **State Advisory Committee Members of the Commission**

1. Chairman, Hperc, Block No.-37, Sda Complex, Kasumpti, Shimla-09.
2. Additional Chief Secretary (MPP & Power), to the Government of HP, Shimla-171 002 (HP).
3. The Pr. Secretary, Food Civil Supply & Consumers Affairs, to the Government of H.P., Shimla-171002 (HP).
4. Joint Secretary, Government of India, Ministry of New and Renewable Energy, Block No.14, CGO Complex, Lodhi Road, New Delhi-110003, Fax: 011-24367413.
5. Director, Directorate of Energy Phase-3, Sector-5, Shanti Bhawan, New Shimla-171009 (HP).
6. The Managing Director, HPSEB, Ltd., Vidyut Bhawan, Shimla-171004 (HP).
7. The Managing Director, Himachal Pradesh Power Transmission Corporation, HIMFED Bhawan, Below Old MLA Quarters, Tutikandi, Shimla-171004 (HP).
8. The Managing Director, H.P. Power Corporation Ltd., Himfed Bhawan, New Shimla, Shimla (HP).
9. The Director (Personnel), Satluj Jal Vidyut Nigam Ltd. Shakti Sadan, Shanan, Shimla-171007 (HP).
10. Director, Business Development & Membership, Indian Energy Exchange Limited 4th Floor, Plot No. 7TDI Center, Jasola, New Delhi -110025
11. Professor & Head, Centre for Excellence in Energy & Environment, National Institute of Technology, Hamirpur-177005 (HP).
12. Engineer-in-chief, IPH, Govt. of HP, US Club, Shimla-171001 (HP).
13. Director Agriculture, Directorate of Agriculture, Krishi Bhawan, Shimla-171005 (HP).
14. The President/ Secretary, BBNIA, EPIP-Jharmajri Road, Phase-I, Baddi, Distt. Solan-174103 (HP).
15. The Secretary General, Forum of the Hydro Power Producers, Top Floor, Uttam Bhawan, (Near 103 Tunnel), Shimla-171004 HP) H.P.
16. Convener, Confederation of Indian Industry (CII) HP Council, Sector 31-A, Chandigarh-160030.
17. Chairman, PHDCCI, HP Committee, Room No. 205, Udyog Bhawan, Shimla-171001 (HP).
18. President, Shimla Hotel & Restaurant Association, C/o Hotel Shivalik, Ridge Shimla-171001 (HP).
19. Convener, H.P. Small Hydro Power Association, Gyamba House, South end, Lane-4, Sector -1, New Shimla 171009 (H.P.)
20. Chief Executive Officer, HIMURJA, SDA Complex, Kasumpti, Shimla- 171009 (HP).