

Himachal Pradesh Electricity Regulatory Commission



Annual Administrative Report

2019-20

वार्षिक रिपोर्ट

2019-20

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

हिमाचल प्रदेश विद्युत विनियामक आयोग



ANNUAL REPORT 2019-20

(U/S 105 of The Electricity Act, 2003)

वार्षिक रिपोर्ट 2019-2020 (धारा 105, विद्युत अधिनियम, 2003)

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कसुम्पटी शिमला- 171009

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Chapter –1

Constitution of Electricity Regulatory Commission

1.1 Legislative Provisions:

The HP Electricity Regulatory Commission (HPERC) was constituted by the Govt. of Himachal Pradesh under the Electricity Regulatory Commission Act, 1998 in December 2000 and started functioning with effect from 06th January, 2001. At that time, the electricity industry in the country was governed by three enactments namely, the Indian Electricity Act, 1910; the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commission Act, 1998. The Act of 1910 created the basic legal framework for the electricity supply industry in India, and the Act envisaged growth of the electricity industry through private licensees. It created legal framework for laying down of wires and other works relating to Electricity Supply Act of 1948, mandated the creation of the State Electricity Boards (SEBs). It was felt that electrification which was limited to cities needed to be extended rapidly and the State should step into shoulder the responsibility. However, over a period of time, the performance of SEBs deteriorated, owing inter alia to the position of SEBs is not being able to take decision on tariffs in a professional and independent manner and the tariff determination in practice being done by the State Governments. To address this issue and to provide for distancing of government from determination of tariffs, the Electricity Regulatory Commission Act, 1998 was enacted. This Act created the Central Electricity Regulatory Commission (CERC) and had the enabling provisions for the creation of State Electricity Regulatory Commissions (SERC) by the States Governments. Many State Govt., had enacted their own Acts to bring reforms in the electricity sector. Under the State Reforms Acts, States like Orissa, Haryana, Andhra Pradesh, Karnataka, Rajasthan and Uttar Pradesh had already undertaken reforms in the direction of unbundling SEBs into separate Generation, Transmission and Distribution Companies through their respective transfer schemes and establishing SERCs.

The Electricity Act, 2003 was enacted on 26th May, 2003 to consolidate the laws, relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of Central Electricity Authority, State Electricity Regulatory Commissions and establishment of Appellate Tribunal. This Act of 2003 mandated private sector participation in generation, transmission and distribution, the distancing of Governments from regulatory responsibility, harmonisation and rationalisation of the previous three Central Acts of 1910, 1948 and 1998 into a single legislation while preserving core features other than those relating to the existence of SEBs, obviating the requirement of each State Government to pass its own Reforms Act while also obviating the regulating of licensees by the State Government and SEBs.

All the State Electricity Regulatory Commissions, constituted under the Electricity Act, 2003, and also the Central Electricity Regulatory Commissions and State

Electricity Regulatory Commissions created under the 1998 Act and under the State Reforms Acts, now function under the Electricity Act, 2003. These Commissions function as statutory bodies with a quasi-judicial and legislative role and functions.

1.2 Objectives of the Constitution of State Commissions:

With the policy of encouraging private sector participation in generation, transmission and distribution and the objective of distancing the regulatory responsibilities from the Government to the Regulatory Commissions, it was necessary to have national registration providing for a comprehensive and uniform regulatory frame work in the country, at national and the State level for all the States and also for newer concepts of markets development including open access and trading. Therefore, the main objectives of the Electricity Act 2003 is to enable the power sector to develop and commercial principles by encouraging and facilitating investments, competition and market development thereby ultimately benefiting the electricity consumers by making available quality supply at competitive rates. In this context, the role of the State Commissions is pivotal in order to realise the objectives, envisaged in the Electricity Act and Policies framed there under.

1.3 Functions of the State Commission:

The main functions of the Commission are determination of tariff for generation, transmission and supply of electricity and to facilitate transmission and wheeling of electricity based on commercial principles that would encourage investments, competition and efficiency in power sector and at the same time safeguarding consumers' interest in terms of tariff, quality of service and an effective grievances redressal.

As per section 86(1) of the Electricity Act, 2003, the State Commission has been assigned the following mandatory functions: -

- To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- To facilitate intra-State transmission and wheeling of electricity;
- To issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operation within the State;
- To promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- To adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;

- To levy fee for the purposes of the Act;
 - To specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
 - To specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
 - To fix the trading margin in the Intra-State trading of electricity, if considered, necessary;
 - To discharge such other functions as may be assigned to it under this Act.
- The Commission under section 86(2) of the Electricity Act, 2003 can advise the State Government on all or any of the following matters, namely:-
- (i) Promotion of competition, efficiency and economy in activities of the electricity industry;
 - (ii) Promotion of investments in electricity industry;
 - (iii) Reorganization and restructuring of electricity industry in the State;
 - (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred by State Government.

Chapter-2

Himachal Pradesh Electricity Regulatory Commission (HPERC)

2.1 Constitution of Commission:

The Himachal Pradesh Electricity Regulatory Commission is a statutory organization and is a body corporate established on 30.12.2000 under the Electricity Regulatory Commission Act, 1998 (14 of 1998) and started functioning from 6th January, 2001 with its headquarter at Shimla. As per Section 82 of the Electricity Act 2003, the Electricity Regulatory Commission, under the Act of 1998 shall be the State Commission for the purpose of the Act of 2003.

As per Section 82(4) of the Electricity Act, 2003, the State Commission shall consist of not more than three Members, including the Chairperson.

Chairperson and Members of the State Commission are appointed by the State Govt. on the recommendation of a Selection Committee headed by a person who has been a Judge of the High Court and comprising of Chief Secretary of the concern State and the Chairperson of the Central Electricity Authority or Chairperson of Central Electricity Regulatory Commission as Members and shall hold office for 5 years or up to 65 years of age, whichever is earlier.

The State Commission was one member Commission and later during the year 2017, State Commission is notified 2 Member Commission. The details of Chairman and Member and his successor are as under:-

The Details of Chairman:

Sr. No.	Name	Period
1.	Sh. S.S.Gupta	06.01.2001 to 05.01.2006
2.	Sh. Yogesh Khanna	31.01.2006 to 29.01.2011
3.	Sh. Subhash Chander Negi	01.02.2011 to 20.09.2015
4.	Sh. S.K.B.S.Negi	01.10.2015 to Continue

The details of Member:-

Sr. No.	Name	Period
1.	Sh. Bhanu Pratap Singh	29-09-2017 to continue

2.2 Organisation Structure:

2.2.1 Multidisciplinary Team:

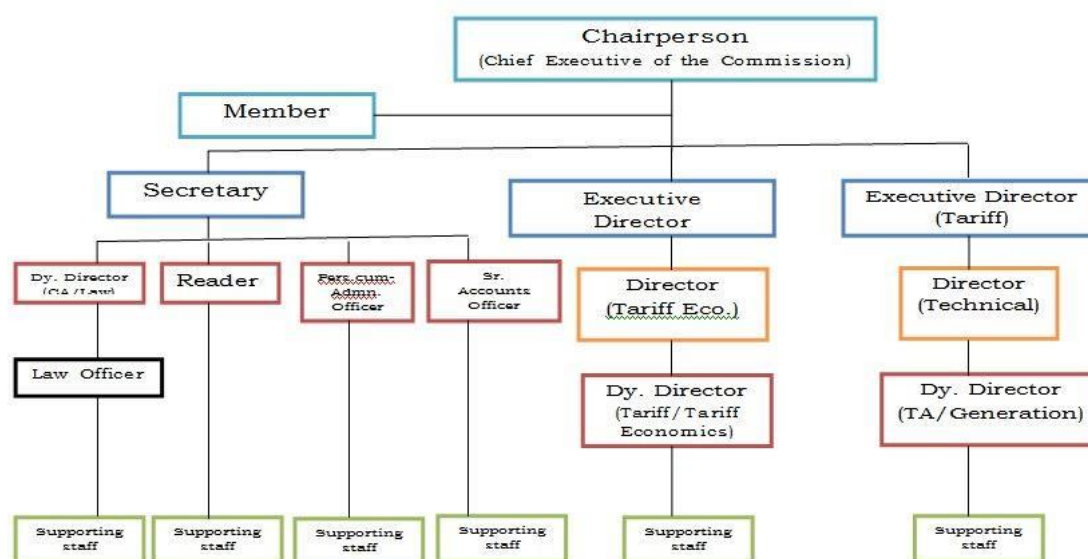
The nature and scope of the functions of the Commission as laid down under the Electricity Act 2003 require its Members and staff to have varied knowledge and experience as is apparent from the qualifications laid down for appointment of Chairperson and Members of the State Commissions wherein persons of ability, integrity and standing who have adequate knowledge of, and have shown capacity in, dealing with problems relating to engineering, finance, commerce, economics, law or management shall be considered. Accordingly, the Commission has a small team of officers having different professional background, most of them appointed on secondment basis, and assisted by a small group of administrative, secretarial and support staff. In addition, in certain matters, the Commission is availing the services of consultants as per provisions of section 91 of the Act and also outsourcing certain functions like office security, reception, office help, sanitation etc.

2.2.2 Sanctioned Strength:

The number and nature of posts and salaries and allowances and other terms and conditions of service are specified by the Commission with the approval of the Govt. of Himachal Pradesh. The total sanctioned strength of the officers and other employees of HPERC are 52 out of which 24 were in position on regular /secondment basis and 28 are on outsourced during the year. In spite of repeated efforts, the Commission had not been able to fill up the posts, mainly because either the lending organizations are unable to spare services of their staff and/or in absence of any incentive, persons are not willing to be posted on secondment basis.

2.3 Structure:

The Commission has its only office at Shimla. The organization structure is best depicted by the following organizational chart:-



2.4 Allocation of Functions:

The Commission has its office at Shimla. Chairperson is the Chief Executive of the Commission. The office of the Commission has three Divisions namely, Administrative, Technical and Tariff Divisions. Various functions of the Commission are allocated to these Divisions and their Heads as under:-

2.4.1 Administrative Division:

This Division is headed by the Secretary of the Commission who is a senior member of HP Administrative Services and provides a vital support service to the Commission in administration, finance and legal matters, recruitment of executive and non-executive staff and overseeing operational matters such as Co-ordination and liaisoning with State and Centre Govt. and its organization, budget, purchases and procurement, maintenance and care taking, personnel management, legal and court matters, training and performance appraisal etc. are its key functions.

- **Secretary:**

Secretary is the head of the Secretariat and Administration Division of the Commission. He is an interface between the Commission and various wings of the Commission, the Centre and the State institutions and Stakeholders. He advises the Commission on all matters of policy and administration. In particular, the Secretary performs the following functions:-

1. To discharge functions as Head of Department of the Commission and such other functions under the provisions of FRs & SRs, HP Financial Rules and other Civil Service Rules adopted for the Commission.
2. To act as ex-Officio-Secretary to organize periodical meetings of State Advisory Committee.
3. To discharge duties as per provisions specified in HPERC (Conduct of Business) Regulation 2005, and amended from time to time and as :-
 - (a) to receive or cause to receive all petitions, applications, other filings or references pertaining to the Commission;
 - (b) to prepare or cause to prepare the briefs and summaries of all such filings presented before the Commission;
 - (c) to assist the Commission in proceedings conducted by the Commission;
 - (d) to authenticate the orders passed by the Commission;
 - (e) to ensure compliance of the orders passed by the Commission;
 - (f) to collect or cause to collect from the State Government, the Central Government and their agencies, the State electricity utilities or other offices, companies and firms or any other person as may be directed by the Commission, such information as may be considered useful for the purpose of efficient discharge of the functions of the Commission under the Act;
 - (g) to maintain a copy of statutory notification, rules, orders and directions made under the Act by the Central Govt., CEA, the State Government and CERC.
 - (h) to maintain in chronological order the authentic copies of regulations, statutory notification, order of the Commission and to keep the register containing their particulars.

- (i) to provide all orders, directions and regulations made by the Commission on the website of the Commission.
 - (j) to accept on behalf of the Commission, the service of the summon and he also signs and verify the complaints and pleadings.
- 4. To ensure proper conduct and discipline of the officers/staff of the Commission.
- 5. Grievance redressal and consumer redressal.
- 6. To discharge any other functions assigned in any regulation under provisions of Electricity Act, 2003.
- 7. Any other duty assigned and delegated by the Commission.

2.4.2. Technical Division:

This Division deals with the regulatory affairs, which comprise of framing of Regulations, Grid Code, and Distribution Code, Supply Code etc. and associated functions, the preparation and review of cost allocations and rate design proposals, analysis and assessment of T&D losses and AT & C losses, evaluation of technical performance and standards of service, load forecasts, power purchase agreements etc. This Division is headed by Executive Director, which is in the rank of Chief Engineer (Electrical). He is assisted by one Director (Technical), who is in the equivalent rank of Superintending Engineer and three Deputy Directors and supporting staff.

Executive Director (Technical):

- 1. To provide expert advice to the Commission on issues relating to engineering, economics, statistics and other technical elements of policy analysis;
- 2. To understand and analyze the technical aspects of the evidence presented and assist the Commission in writing orders;
- 3. Undertake specific tasks, pertaining to cost allocation and rate design proposals, analyzing and evaluating utility planning and operating decisions, reviewing plans and specifications of major utility construction projects, inspecting system improvement on site, monitoring utility reports, evaluating technical performance and standards of service;
- 4. Examine, analyze and evaluate the Power Purchase Agreements (PPAs);
- 5. Assist the Commission in issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State.
- 6. Review and approval of all investment programmes, technical standards and procedures, grid and distribution codes, service standards, financial and economic standards, technical inspection and collection, compilation and analysis of technical data;
- 7. Prepare and review all relevant Regulations under the Electricity Act, 2003;
- 8. Inter State and intrastate transmission issues and other provision related to transmission facilities and distribution of electricity;
- 9. Facilitate/monitor implementation of Open Access.
- 10. Promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of

electricity to any person, and also specify consumption of electricity in the area of a distribution licensee.

11. Any other duty assigned by the Commission.

2.4.3. Tariff Division:

This Division deals with determination of tariff of utilities in the areas of generation, transmission and distribution of electricity, planning of long term tariff settings, providing of adequate financial and economic input into tariff process, review of the financial performance and compliance reports of utilities. This Division is headed by Executive Director which is in the rank of Chief Engineer (Electrical). He is assisted by one Director (Tariff), who is in the equivalent rank of Superintending Engineer and also two Deputy Directors and supporting staff.

Executive Director (Tariff):

1. Framing of Tariff Regulations and to determine tariff for generation, supply, load despatch, transmission and wheeling of electricity, wholesale, bulk or retail as the case may be, within the state.
2. Handle the tariff related matters keeping in view the National Electricity Policy, National Electricity Plan, Tariff Policy and State Electricity Policy.
3. Assist Commission in preparation of testimony and other material relating to cost of capital, finance charges, revenues, expenses, depreciation and tariff design etc.
4. Assist in the preparation of questions for cross-examination on accounting and finance matters, present direct testimony, evaluate rate case exhibits and advise the Commission on financial and economic issues.
5. Review and approval of all investments and development of the utilities.
6. Review of financial performance and compliance reports as well as submission of major incidents by the utilities.
7. Monitoring and compliance of T&D losses, AT&C losses.
8. Monitoring of standard of performance.
9. Any other duty assigned by the Commission.

CHAPTER-3

Decision making process, including channels of supervision and accountability

The Electricity Act, 2003 empowers the State Commission inter alia to frame different regulations, issue Orders under these regulations and to act and dispose of the petitions brought before it from time to time. While discharging these responsibilities, the Commission takes decision within the provisions of Act, Rules, Regulations, CPC, orders of Central Electricity Regulatory Commission/Appellate Tribunal for Electricity/Supreme Court of India, competent court and the provisions of Tariff Policy, Electricity Policy, Forum of Regulators recommendations etc. The procedure adopted for holding the proceedings before the Commission is specified in Chapter-II of the Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2005. The Commission takes its decision independently in quasi judicial function and wherever technical support is required, it consults its technical team as well as the consultants appointed by it. So far as internal decision making process is concerned, the vertical reporting system is adopted by the officers and staff in discharge of their duties/work and the major decision-making is at the level of the Commission. However, routine decisions are taken in terms of rules and regulations and delegation of powers.

The Commission has structured its working through divisions, namely Administration and finance, Legal, Technical and Tariff Division. The Divisions are headed by the Secretary, Executive Director (Technical) and Executive Director (Tariff) respectively. All matters relating to the respective Divisions are dealt with by the supporting staff, posted therein or directly by the technical officers; and, the staff is answerable to the head of division. Similarly Heads of all Divisions submit the documents and report to the Member and Chairman/Commission. While exercising power and discharging its duties, the State Commission ensure utmost transparency in its decision-making and follow the principles of natural justice including personal and public hearings.

CHAPTER-4

Norms for the discharge of its functions

The working of the Commission is regulated in terms of the Electricity Act, 2003, relevant rules and regulations and Govt. policies. In main spheres, the Electricity Act, 2003 specify the time limit for decisions for its major functions such as tariff determination and issuing of license. All the matters, pertaining to tariff determination or arising out of or related to tariff determination are also expected to be decided as per time schedule of 120 days from receipt of application, prescribed under the Act. However, due care is also taken to ensure that the principles of the natural justices are met. Norms for discharging of various functions as provided in the Office Manual for Government Department are also being followed by the Commission. So far as the norms for sanctioning various expenditure are concerned, the Commission in terms of Rule 5 of the Fund Rules has prescribed a financial procedure/delegation amongst Commission, Chairman, Secretary and Drawing and Disbursing Officer for sanctioning various kinds of expenditure.

CHAPTER-5

Budget indicating the particulars of plans, proposed expenditures and disbursements made

The Commission receives budget from the State Government annually in the shape of Grant-in-aid for payment of salary & allowances. Rs.94.50 lacs were allotted to this Commission for the year 2019-20 as Grant-in-aid under Major Head of Account: 2801-80-800-02-SOON-41 Non-plan. No further allocation of funds is made by the Commission as it has no subordinate offices. All the receipts and payments of the Commission were regulated through Commission's own Fund Rule as established and made operative vide GoHP notification No. MPP-A (3)-7/2004 dated 03.05.2007. The Annual Accounts of the Commission for the year 2019-20 were prepared on the prescribed formats as contained in the Fund Rules. The Accounts of the Commission are being prepared in the shape of Receipt and Payment Account, Income & Expenditure Account and Balance Sheet.

The total income of the Commission for the financial year 2019-20 works-out to Rs. 492.41 lacs, whereas the expenditure for the relevant year was Rs. 538.18 lacs, thereby the excess of expenditure over income as disclosed by the Income and Expenditure Account of the year ending 2019-20 works-out to Rs 45.77 lacs.

5.1 Financial position of the Commission:

The financial position of the Commission as on 31.03.2020 was as under:-

Liabilities		Assets (Rs. in lacs)	
Particulars	Amount	Particulars	Amount
Corpus Fund	86761402.22	Fixed Assets	78276630.00
Current liabilities & Provisions	25870467.00	Fix Deposit Receipts in bank	26505733.00
		Other Current Assets & Advances	2299793.00
		Security Deposits	156128.00
		Cash & Bank Balances	5393585.22
Total:-	112631869.22		112631869.22

5.2 Laying of Annual Accounts of the Commission in Vidhan Sabha:

The Annual Accounts of the Commission for the year 2019-20 were prepared as per provisions contained in the Fund Rules and accounts so certified by the C.A.G. of India together with Audit report thereon and the accounts are yet to be placed before the HP State Legislative Assembly which is as per requirement of rule 7(4) of HPERC Fund Rules and of section 104 of the Electricity Act, 2003.

CHAPTER-6

SUMMARY OF COMMISSION'S STATUTORY ACTIVITIES DURING THE YEAR

During the year 2019-20, the following statutory activities have been undertaken by the Legal Section of the Commission:-

6.1 DISPUTE ADJUDICATION IN THE STATE COMMISSION, HON'BLE HP ADMINISTRATIVE TRIBUNAL, HIGH COURT OF HP, APPELLATE TRIBUNAL FOR ELECTRICITY (APTEL) AND SUPREME COURT OF INDIA.

The Commission's officers and staff attend to legal work relating to the preparation of comments on the Petitions /Appeals and maintain liaison with its Counsels, engaged for pursuing and defending the Petitions and Appeals pending before the Hon'ble High Court of HP, the APTEL and the Supreme Court of India, for finalization and filing of written submissions/replies, counter Affidavits to the Petitions/ Appeals moved before them and for preparation of Appeals and Petitions to be filed on behalf of the Commission and it keeps apprised the Commission about the latest developments in pending cases, besides seeking legal advice from the Retainer Consultant (Legal), wherever required, while vetting Court replies and finalizing regulations of the Commission. Details of Petitions/Appeals filed decided and pending in the Commission, Hon'ble the Administrative Tribunal, the Appellate Tribunal for Electricity, the High Court of HP and the Supreme Court of India, during the period from 01.04.2019 to 31.03.2020 are as under:-

ABSTRACT OF COURT CASES FOR THE YEAR 2019-20

I DETAIL OF CASES PENDING BEFORE THE STATE COMMISSION AT SHIMLA

Sr. No.	No. of Cases pending as on 31.03.2019	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2020	Remarks
1.	18	46	64	42	22	Details in para 6.1.1

I. (A) CASE REFERRED BY THE COMMISSION TO THE ARBITRATORS

Sr. No.	Cases pending as on 31.03.2019	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2020	Remarks
1.	01	--	1	-	01	Case referred to Arbitrator Hon'ble Justice Arun K. Goel Retd. Judge of HP High Court vide Order dated 07.08.2018 as detailed in para 6.1.2.

II. DETAIL OF EMPLOYEES CASES, WHICH WERE LYING PENDING BEFORE THE HON'BLE HP STATE ADMINISTRATIVE TRIBUNAL (HPSAT) AND NOW HAS BEEN TRANSFERRED TO THE HON'BLE HIGH COURT OF HP AT SHIMLA

Sr. No.	Cases pending as on 31.03.2019	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2020	Remarks
1.	-	06	06	-	06	Details in para 6.1.3

**III. DETAIL OF CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP
AT SHIMLA.**

Sr. No.	No. of Cases pending as on 31.03.2019	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2020	Remarks
1.	37	2	39	--	39	Details in para 6.1.4

IV. DETAIL OF CASES PENDING BEFORE THE HON'BLE APTEL AT NEW DELHI.

Sr. No.	No. of Cases pending as on 31.03.2019	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending as on 31.03.2020	Remarks
1.	23	6	29	5	24	Details in para 6.1.5

IV DETAIL OF CASES PENDING BEFORE THE HON'BLE SUPREME COURT OF INDIA.

Sr. No.	Cases pending as on 31.03.2019	Cases filed during the year	Total Cases	Cases Disposed of during the year	Pending as on 31.03.2020	Remarks
1.	7	---	7	---	7	In these Appeals, parties have challenged the Orders of the APTEL & the Commission, being an adjudicatory authority is not contesting in these appeals (except two) out of which one case filed by the HPERC as detailed in para 6.1.6.

6.1.1 CASES FOR ADJUDICATION BEFORE THE STATE COMMISSION AT SHIMLA

The petitions, replies, rejoinders, and objections are examined and scrutinized by the Officers and Staff of the Commission. At the beginning of the year under report 18 numbers petition were pending and during the financial year 2018-19, 46 Nos. petitions were received by the Commission from various petitioners and stakeholders under the Electricity Act, 2003, out of which 42 Nos. petition have been decided/ disposed of by the Commission and 22 Nos. petition were pending for disposal as on 31.03.2020. The Detail of petitions filed/decided and pending during the year are given hereunder:-

(A) CASES DISPOSED OF BY THE COMMISSION:

Sr. No.	Petition No.	Petitioner	Respondent	Description	Date of Institution	Date of Disposal
1.	Pet. No. 52 of 2019 (PPA)	The HPSEBL & M/s Sai Foundation	-	Joint pet. u/s 86(1)(b) of EA, 2003, read with draft guidelines issued by HPERC for the approval of extension in validity till 30.09.2019 of Short Term PPA (under REC Mechanism) executed by the HPSEBL with M/s Sai Foundation in r/o Shimla Hydro Electric Project (5.00MW) under operation in the Pvt. Sector in the State of HP.	30.03.2019	02.04.2019

2.	Pet. No. 38/2018	M/s Tangling Mini Hydel Power Project	The HPSEBL & The HPPTCL	Pet. u/s 86(1)(f) of the EA, 2003, read with Regulation 53 and 68 of the HPERC (CoB) Regulations, 2005, for adjudication of the existing dispute between the petitioner and the respondent in r/o Tangling HEP 5.00 MW located in Kinnaur Distt.	16.07.2018	25.04.2019
3.	Pet. No. 23 of 2018	The HPSEBL	M/s Ascent Hydro Project	Pet. u/s 62(1)(a), 86(1)(a),(b), and 94 and other applicable provisions of the Electricity Act seeking revision in tariff applicable for supply of electricity by the petitioner i.e. HPSEBL under the PPA dated 25/10/2007.	10.11.2017	26.04.2019
4.	Pet. No. 19 of 2018	M/s Kapil Mohan & Association Hydro Power (P) Ltd.	The HPSEBL	Pet. u/s 62 & 94 of the EA, 2003, read with Regulation 6 of the HPERC (Power Procurement from Renewable Sources and Co-generation by Distribution Licensee) Regulation, 2007 this petition to determine the tariff.	08.01.2018	15.05.2019
5.	Pet. No. 56 of 2019	M/s Om Hydropower Ltd.	The HPSEBL & the Govt. of HP.	Pet. u/s 86(1)(f) of the EA, 2003 for adjudication of disputes between M/s Om Hydropower Ltd. and HPSEBL. Pet. u/s 86 of the EA, 2003 for adjudication of the Contractual and statutory rights of the petitioner in r/o of 15.0MW Neogal HEP located at Distt. Kangra. For the appointment of Arbitrator in compliance of directions issued by Hon'ble High Court vide Order dated 29.03.2019 in Arbitration CWP No. 59 of 2018 for adjudication of disputes between the petitioner and respondent.	25.04.2019	29.05.2019
6.	Pet. No. 11 of 2019	M/s Goodwill Energy Enterprises	The HPSEBL & others.	Pet. under the EA, 2003 and HPERC (CoB) Regulations, 2005 seeking a declaration of PPA dated 07.11.2017 passed by the Commission between HPSEBL & M/s Kut Energy Pvt. Ltd.	21.01.2016	10.06.2019
7.	Pet. No. 61 of 2019 (PPA)	The HPSEBL & M/s Batot Hydro Power Ltd.		Joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2022 of the "PPA" executed by the HPSEBL with M/s Batot Hydro Power Ltd. in r/o Balij-ka-Nallah (Stage-II) HEP 8.5MW being executed in the Private Sector in the State of HP.	10.06.2019	14.06.2019
8.	Pet. No. 60 of 2019 (PPA)	The HPSEBL & M/s DLI Power (India) Pvt. Ltd.		Joint pet. u/s 86(1)(f) of the EA, 2003, for seeking the approval of the Short/Medium-term "PPA" (under REC Mechanism) to be executed by the HPSEBL with M/s DLI Power (India) Pvt. Ltd. in r/o Raura HEP (12 MW) being executed in the Private Sector in the State of HP.	10.06.2019	24.06.2019
9.	Pet. No. 55 of 2019	The HPSEBL & M/s Technology House (India) Pvt. Ltd.		Pet. u/s 86(1)(b) of the EA, 2003 read with draft guidelines issued by the HPERC for the approval of PPA to be executed by the HPSEBL with	29.04.2019	25.06.2019

	(PPA)			M/s Technology House (India) Pvt. Ltd. in r/o Jeori HEP (9.60 MW) being executed in the Pvt. Sector in the State of H.P.		
10.	Pet. No. 28 of 2019	The HPSEBL, Shimla-04	The stakeholders	Pet. for Business Plan and Multi-Year Annual Revenue Requirement petition for the Fourth Control Period (FY 2019-20 to FY 2023-24) and True-up for FY 2016-17 for Distribution Business.	30.11.2018	29.06.2019
11.	Pet. No. 29 of 2019	The HPSLDC	The stakeholders	MYT pet. In r/o HPSLDC for True-up of 3rd MYT Control Period (FY 2014-15 to FY 2018-19) and approval of 5 years Business Plan and Aggregate Revenue Requirement (ARR) for 4th Control Period from FY 2019-20 to FY 2023-24 under the provision of HPERC (Levy and collection of fee and charges by SLDC Regulations 2011 and subsequent amendment in the year 2013 and 2018).	30.11.2018	29.06.2019
12.	Pet. No. 30 of 2019	M/s JSW Hydro Energy Ltd.	The HPSEBL	Application for determination of tariff for FY 2019-20 to 2023-24 for Sale of Power from Baspa-II 300 MW HEP to HPSEBL.	30.11.2018	29.06.2019
13.	Pet. No. 31 of 2019	The HPPTCL	The stakeholders	Pet. for the approval of HPPTCL. Business Plan and Determination of Tariff for the Multi-Year Tariff Control Period (FY 2019-20 to FY 2023-24) u/s 62 read with section 86 of EA, 2003 (Act No. 36 of 2003) and Regulation 37 & 38 of HPERC(Terms and Condition for Determination of Transmission Tariff) Regulations, 2011 and subsequent amendment to the tariff Regulations amend thereafter.	30.11.2018	29.06.2019
14.	Suo-Motu No. 57 of 2019	Suo-Motu	Stakeholders/objectors	Pet. u/s determination of Generic Levellised Tariff for Solar PV Projects for the first six months of FY 2019-20 under HPERC (Promotion of Generation from the Renewable Energy Sources and terms & conditions for Tariff Determination) Regulations, 2017.	14.05.2019	08.07.2019
15.	Pet. No. 54 of 2019	Sh. Bal Krishan Sharma	The HPSEBL & Others.	Pet. u/s 67(4) & (5), 94 (2) 129(1) & (2), 142 143 146 148, 149 & 150 of the Electricity Act, 2003, read with rule 3(3), 15 (1) and 17 of works of licensee Himachal Pradesh) Rules, 2014 and Article 300 A of the Constitution of India.	28.03.2019	11.07.2019
16.	Pet. No. 64 of 2019 (PPA)	The HPSEBL & M/s Padhas Hydel Projects Pvt. Ltd.	-	Joint pet. u/s 86 (1)(b) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.05.2020 by the Short Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Padhas Hydel Projects Pvt. Ltd. in r/o BRAHL ToP HEP (5.00MW).	21.08.2019	29.08.2019
17.	Pet. No. 63 of 2019 (PPA)	The HPSEBL & M/s Manimahesh Enterprises	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with the draft guideline issued by the Commission for the approval of the "PPA (Long term under Generic Levellised tariff)" to be executed by the HPSEBL with	21.08.2019	02.09.2019

				M/s Manimahesh Enterprises in r/o BITHRI HEP (0.40MW) being executed on the private sector.		
18.	Pet. No. 35 of 2019	M/s Neogal Power Co. Pvt. Ltd.	M/s Om Power Corporation & HPSEB L	Pet. u/s 86(1) & (e) of the EA, 2003 and Reg. 5(6) & (7) of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms & Conditions for tariff Determination) Reg. 2007 read with Reg. 68 of the HPERC (CoB) Reg. 2005 of adjudication of the existing issue with respect to the joint evacuation of Power up to 132 kV Sub-station Dehan between the petitioner and resp. No.1 in r/o 4.5 MW Neogal-II SHEP Palampur, Kangra HP.	31.01.2019	04.09.2019
19.	Pet. No. 36 of 2019	M/s Awa Power Company (P) Ltd.	M/s Om Power Corporation Ltd. & HPSEB L	Pet. u/s 86(1) & (e) of the EA, 2003 and Reg. 5(6) & (7) of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms & Conditions for tariff Determination) Reg. 2007 read with Reg. 68 of the HPERC (CoB) Reg. 2005 of adjudication of the existing issue with respect to the joint evacuation of Power up to 132 kV Sub-station Dehan between the petitioner and resp. No.1 in r/o Awa 4.50 MW SHEP.	31.01.2019	04.09.2019
20.	Pet. No. 67 of 2019 (PPA)	The HPSEBL & M/s Ginni Global Pvt. Ltd.	-	Joint pet. u/s 86(1)(b) read with the guidelines issued by the HPERC for the approval of extension till 31.03.2020 of the Short Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Ginni Global Pvt. Ltd. in r/o BAKUSIO HEP 5.00MW.	01.10.2019	03.10.2019
21.	Pet. No. 71 of 2019 (PPA)	The HPSEBL & M/ Sai Engineering Foundation	-	Joint pet. u/s 86(1)(b) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of extension in validity till 31.03.2020 of the Short Term "SPPA (under REC Mechanism)" executed by the HPSEBL with M/s Sai Engineering Foundation in r/o Shimla HEP (5.00) MW.	19.10.2019	21.10.2019
22.	Rev. Pet. 66 of 2019	Sh. Bal Krishan Sharma thro' Sh. Manoj Sharma, Vill. Chadli, PO Anandpur	The HPSEB L & Ors.	Rev. pet. u/s 94 at the EA, 2003 read with Regulations, 19, 25, 44, 62, 63, 67, 68 & 73 of the HPERC (COB) Regulations 2005 and under 47 Rule 1 of the CPC, 1908 related to the petition No. 54 of 2019.	02.09.2019	21.10.2019
23.	Pet. No. 69 of 2019 (PPA)	The HPSEBL & M/s Jagdambey HEP LLP	-	Joint petition under the provisions of Section 86 (1) (b) of the EA, 2003, read with the draft guidelines issued by the HPERC for the approval of the Short/Medium Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Jagdambey Hydro Projects LLP in r/o KUWARSII-II HEP (15MW) under operation in the Private Sector in the State of HP.	16.10.2019	25.10.2019
24.	Pet. No. 70 of	The HPSEBL & M/s Swadeshi Distributors LLP	-	Joint petition under the provisions of Section 86 (1) (b) of the EA, 2003, read with the draft guidelines	16.10.2019	29.10.2019

	2019 (PPA)			issued by the HPERC for the approval of the Short/Medium Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Swadeshi Distributors LLP in respect of SALUN HEP (9 MW) being executed in the Private Sector in the State of HP.		
25.	Rev. Pet. No. 68 of 2019	The HPSEBL	Stakeholders/ Objectors	Rev. pet. against Commission Order on MYT for HPSEBL for the 4th Control Period (FY 2019-20 to FY 2023-24) and True-up of FY-2017.	02.11.2019	04.11.2019
26.	Pet. No. 58 of 2019	M/s Sai Engineering Foundation	The HPSEBL & others.	Pet. u/s 86, 94 of EA, 2003 read with HPERC (Promotion of Generation from the Renewal Energy Sources and term & Conditions) Reg., 2012 & Reg. 68 of HPERC (CoB) Reg., 2005 for adjudication of existing disputes in r/o O & M charges levelled /raised to the tune of Rs. 19,62,140/- FY 2017-18 and Rs. 14,53,308/- FY 2018-19 by the Resp. HPSEBL in r/o Interconnection facility.	23.05.2019	19.11.2019
27.	Pet. No. 74 of 2019 (PPA)	The HPSEBL & M/s Nanal Hydro Power Consultancy (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003 read with the draft guidelines issued by the HPERC for the approval of the Short/Medium SPP" to be executed by the HPSEBL with M/s Nanal Hydro Power Consultancy Pvt. Ltd. in r/o Hysrund HEP (3.30MW) being executed in the Pvt. Sector in the State of HP.	23.11.2019	06.12.2019
28.	Pet. No. 75 of 2019	M/s Leond Hydro Power Pvt. Ltd.	The HPSEBL	Pet. u/s 86(1)(f) of the E A, 2003 for adjudication the case/dispute and direct the Respondent to make compensation and reimbursement of the amount awarded in para-19 a/w expenditure and post-award in tariff @ 1.5% p.m. till the date of actual payment and Award the costs for present arbitration to the petitioner.	03.12.2019	21.12.2019
29.	Rev. pet. No. 80 of 2019 in pet. No. 18 of 2019	M/s Puri Oil Mills Pvt. Ltd.	The HPSEBL	Rev. Petition u/s 94(f) of the EA, 2003 against the Commission's Orders dated 7.8.2018 and 14.5.2019, for reviewing by extending the time in consonance with provisions i.e. Section 29A of Arbitration & Conciliation Act, 1996	12.12.2019	21.12.2019
30.	Pet. No. 65 of 2019	M/s Regent Energy Ltd.	The HPSEBL	Pet. u/s 86 and 94 of the EA, 2003 read with HPERC Regulations with a prayer to direct the respondent Board to pay the MAT Charges along with interest.	03.06.2019	31.12.2019
31.	Pet. No. 3 of 2019	M/s Lanco Hydro Power Ltd.	The HPSEBL	Pet. u/s 86 & 94 of the EA, 2003 read with HPERC Regulation, 2007 to nationalize the operation and maintenance charges for the Inter-connection facilities.	24.12.2018	07.01.2020
32.	Pet. No. 53 of	M/s Gopal Powerpro Pvt. Ltd.	The HPSEBL	Pet. u/s 86 & 94 of the EA, 2003 read with HPERC Regulations notified from time to time for	01.03.2019	20.01.2020

	2019			issuance of appropriate orders or directions on the basis of submissions made hereinafter and further according to the approval for signing the fresh PPA.		
33.	Suo-Motu Pet. No. 81 of 2019	Suo-Moto	Stakeholders/ Objectors	Petition for Determination of generic levelled tariffs for Solar PV Projects for the last six months of FY 2019-20 (i.e. 1.10.2019 to 31.3.2020) under HPERC (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	14.08.2019	20.01.2020
34.	Pet. No. 59 of 2019 (PPA)	The HPSEBL & The Himachal Renewable Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003 read with Reg. 50 & 50A of HPERC(CoB) Regulations and in accordance with the Model PPA approved by HPERC in its Order dated 29.02.2016 for the approval of the PPA (Solar) to be executed by the HPSEBL in r/o 2 MW Solar PV Project with 1 MW/ 1 MHh Bess at Kaza, Distt. Lahul Spiti.	29.05.2019	21.01.2020
35.	Pet. No. 72 of 2019	The HPSEBL	Stakeholders /Objectors	Petition for Determination of Average Pooled Power Purchase Cost (APPC) for the financial year 2019-20 Regulation 5 (1) of the CERC (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010.	29.10.2019	05.02.2020
36.	Suo-Motu No. 76 of 2019	Suo-Motu	Stakeholders/ Objectors	Pet. for Determination of generic levelled tariffs for Small Hydro Projects for 2nd control period (i.e. 01.10.2019 to 31.03.2020) under Reg. 14 of the HPERC (Promotion of Generation from the Renewable Energy Sources and Terms & Conditions for Tariff Determination) Regulations, 2017.	06.12.2019	15.02.2020
37.	Pet. No. 11/2020 (PPA)	The HPSEBL & M/s Gangdari HEP Ltd.	-	A Joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 31.03.2021 of the Short Term" PPA(under REC Mechanism)" executed by the HPSEBL with M/s Gangdari HEP Ltd. in r/o Jongini HEP (16.00MW).	29.02.2020	07.03.2020
38.	Pet. No. 12 of 2020 (PPA)	The HSPEBL & M/s Greenko Tejassarnika HEP Ltd.	-	A joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 31.03.2021 of the Short Term" PPA(under REC Mechanism)" executed by the HPSEBL with M/s Greenko Tejassarnika HEP Ltd. in r/o Upper Joinder HEP (12.00MW).	29.02.2020	07.03.2020
39.	Pet. No. 13 of 2020 (PPA)	The HPSEBL & M/s Greenko Sumez HEP Ltd.	-	Joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 31.03.2021 of the Short Term "PPA (under REC Mechanism)" executed by the HPSEBL with M/s Greenko	29.02.2020	07.03.2020

				Sumez HEP Ltd. in r/o SUMEZ HEP (14.00MW).		
40.	Pet. No. 14 of 2020 (PPA)	The HPSEBL & M/s Ginni Global (P) Ltd.	-	Joint pet. u/s 86 (1) (f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 30.09.2020 of the Short Term" PPA(under REC Mechanism)" executed by the HPSEBL with M/s Ginni Global (P) Ltd. in r/o Balso HEP (5.00MW).	16.03.2020	18.03.2020
41.	Pet. No. 15 of 2020 (PPA)	The HPSEBL & M/s DLI Power (India) Pvt. Ltd.	-	Joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 30.09.2020 of the Short Term" PPA(under REC Mechanism)" executed by the HPSEBL with M/s DLI Power (India) Pvt. Ltd.. in r/o RAURA HEP (12.00MW).	16.03.2020	18.03.2020
42.	Pet. No. 16 of 2020 (PPA)	The HPSEBL & M/s Manorama Gupta	-	Joint petition u/s 86 (1)(b) of the Electricity Act, 2003, read with the Regulations 50 and 50A of conduct of Business Regulations and in accordance with the Model PPA approved by the HPERC for the approval of "PPA (Solar)" to be executed by the HPSEBL with Ms. Manorama Gupta in r/o Manorama Gupta Solar PV Project (500kW) being executed in the Private Sector in the State of HP.	18.03.2020	23.03.2020

B) CASES PENDING FOR DISPOSAL BEFORE THE COMMISSION AS ON 31.3.2020.

Sr. No.	Petition No.	Petitioner	Respondent	Description	Date of Institution
1.	Pet. No. 84 of 2012	M/s JPVL, JUIT Complex Vakanaghat, Distt. Solan	The HPSEBL Shimla-04	Pet. for truing up of interest of arrears in r/o Tariff for sale of power from Baspa-II to HPSEBL for FY 2003-04 to FY 2010-11, in pursuant to Order dated 19.4.12 passed by APTEL in Appeal No. 178/2010 in respect of arrears.	04.05.2012
2.	Pet. No. 74 of 2017	M/s Patikari Power Pvt. Ltd.	The HPSEBL	Pet. u/s 62 & 86 of the EA, 2003 for determination/Review of Tariff for Sale of Power from Patikari 16 MW HEP located in Bakhli Khad (a tributary of River Beas), Distt. Mandi to HPSEBL.	23.11.2017
3.	Pet. No. 17 of 2018	The Nextgen Chemicals (P) Ltd.	The HPSEBL	Pet. for project Specific Tariff Determination as per the Terms & Conditions for Tariff Determination, 2017 and the provisions of the HPERC Regulations, for Waste Energy Plant Project (1MW) being executed in the Pvt. Sector of HP State.	21.12.2017
4.	Suo-Motu No. 32 of 2018	M/s United Vanaspati (P) Ltd.	The HPSBL & Ors.	Suo-Motu pet. u/s Regu. 27 of the HPERC (the CGRF and Ombudsman) Regulations, 2013 for initiating proceedings against the respondent Board u/s 142 & 146 of EA, 2003 passed by the Forum on 27.08.2016 in Case No. 1431/1/087.	11.07.2018

5.	Suo-Motu No. 33 of 2018	M/s Virgo Aluminum (P) Ltd.	The HPSEBL & Ors.	Suo-Motu pet. u/s Regu. 27 of the HPERC (the CGRF and Ombudsman) Regulations, 2013 for initiating proceedings against the respondent Board u/s 142 & 146 of EA, 2003 passed by the Forum on 31.07.2017 in Case No. 1515/3/16/037	11.07.2018
6.	Filing No. 130 of 2019 in Pet. No. 62 of 2019	M/s Sandhya Hydro Power Projects Balargha (P) Ltd.	The HPSLDC & Ors.	Pet. u/s 86 of EA, 2003, read with Regulations 16, 17 and 19 of the HPERC (DSM and related matters) Regulations, 2018 and Regu. 68, 70 and 71 of HPERC (CoB) Regulations 2005 for the quashing of demand of Rs. 1,21,28,112/- out Rs. 2,14,88,511/- towards Implementation charges for the passed on 24.03.2015 to 02.12.2018 raised by Resp. No.1 a/w IA for Interim relief for a stay of the letter dated 04.05.2019 and to produce the directions of computed of DSM charges.	15.06.2019
7.	Pet. No. 73 of 2019 (PPA)	The HPSEBL & M/s Kangra Hydro Power Venture Pvt. Ltd.	-	Joint pet. u/s 86(1)(b) of the EA, 2003, read with draft guidelines of the HPERC for the approval of "PPA (under Long term Generic levelled tariff)" to be executed by the HPSEBL with M/s Kangra Hydro Power Venture Pvt. Ltd. in r/o of GAJ-III SHP (5MW) being executed by the Private Sector in HP.	20.11.2019
8.	Filing No. 183 of 2019 in Pet. No. 79 of 2019	M/s Gehra Hydro Power Pvt. Ltd.	The HPSEBL & Others.	Petition u/s 86(1)(b), (e), and (f) read with section 62 of the Electricity Act, 2003 for determination of tariff and approval of power purchase agreement for the M/s Gehra Hydropower Project in Distt. Chamba.	29.11.2019
9.	Filing No. 1 of 2020 in (Filing No. 117 of 2019)	The HPSEBL	Stakeholders / Objectors	Pet. u/s 62, 64 and 86 of the EA, 2003 for Multi-Year Aggregate Revenue Requirement for the 4th Control Period (FY 2019-20 to 2023-24) and Determination for Tariff of Generation Business of HPSEBL.	<u>06.01.2020</u> 17.05.2019
10.	Filing No. 147 of 2019 in Pet. No. 2 of 2020	The HPPTCL	Stakeholders / Objectors	Approval of Capital Cost and determination of tariff for 3rd and 4th Control Period from CoD to FY 2023-24 for 33/220kV, 80/100 MVA GIS sub-station Phojal along with 220/kV D/C LILO Transmission Line.	14.08.2019
11.	Filing No. 167/2019 in Pet. No. 3/2020	The HPPTCL	Stakeholders / Objectors	Approval of capital cost and determination of tariff for the period from COD to FY 2023-24 for 220kV D/C Kashang Bhaba Transmission Line.	01.10.2019
12.	Filing No. 168 of 2019 in Pet. No. 4 of 2020	The HPPTCL	Stakeholders / Objectors	Pet. u/s 62 read with section 86 of the EA, 2003 for approval of capital cost and determination of tariff for the period starting from COD i.e. 28.03.2017 to FY 2023-24 for 220/66 kV pooling station Bhaktoo of HPPTCL under the HPERC (Terms and conditions for determination of transmission tariff) Regulations, 2011.	05.10.2019
13.	Filing 175 of 2019 in Pet. No. 1 of 2020	M/s Pinnacle Hydro Pvt. Ltd.	The HPSEBL	Pet. u/s 64/(6) read with section 94(1)(f) of the EA for Review of Order dated 26.09.2017 in Pet. No. 48 of 2017a/w	07.11.2019

				condonation of delay in filing application.	
14.	Filing No. 182/2019 in Pet. No. 6/2020	M/s JSW Hydro Energy Ltd.	The HPSEBL & another	Petition for seeking truing up of the tariff for sale of power from Baspa-II HEP to HPSEBL for the FY 2017-18 to FY 2018-19 approved by HPERC vide MYT Order dated 06.06.2014 (case No138/2013 & 142/2013).	25.11.2019
15.	Filing No. 184 of 2019 in Pet. No.5 of 2020	The HPSEBL	Stakeholders / Objectors	Petition for first Annual Performance Review for 4th MYT Control Period (FY 20-FY 24), Determination of Tariff for FY 21 and True-up of FY 18 for HP State Electricity Board.	30.11.2019
16.	Pet. No. 77 of 2019 (PPA)	The HPSEBL & M/s Aryan Hydel (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA,2003, read with draft guidelines of the HPERC for the approval of "PPA (under Long term Generic levellised tariff)" to be executed by the HPSEBL with M/s Aryan Hydel (P) Ltd. in r/o of Karot Nain (1MW) being executed by the Private Sector in HP.	12.12.2019
17.	Pet. No. 78 of 2019 (PPA)	The HPSEBL & M/s Aryan Hydel (P) Ltd.	-	Joint pet. u/s 86(1)(b) of the EA,2003, read with draft guidelines of the HPERC for the approval of "PPA (under Long term Generic levellised tariff)" to be executed by the HPSEBL with M/s Aryan Hydel (P) Ltd. in r/o of SANSAL (1MW) being executed by the Private Sector in HP.	12.12.2019
18.	Filing No. 190 of 2019	The HPSEBL	Stakeholders / Objectors	Petition for Determination of Capital Cost and Levellised Tariff for 10 MW Ghanvi-II Small Hydro Electric Projects.	13.12.2019
19.	Pet. No. 7 of 2020	M/s G.R. Enterprises	The HPSEBL	Pet. u/s 86(1)(f) and section 158 of the EA, 2003, for issuance to an arbitrator for adjudication of the dispute concerning, arisen between the said company and the HPSEBL.	27.01.2020
20.	Pet. No. 8 of 2020	M/s Brua Hydrowatt Pvt. Ltd.	The HPSEBL	Pet. u/s 86(1)(f) & section 158 of EA, 2003, read with Regulation 68 of the HPERC (CoB) Regulations, 2005 for referring the existing dispute between the petitioner and the respondent to arbitration as per the term of the PPA regarding Brua HEP (9.0MW) on Brua Khad, in Distt. Kinnaur.	04.02.2020
21.	Pet. No. 9 of 2020(PPA)	The HPSEBL & M/s Jagdambey Hydro Project LLP	-	Joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 31.05.2020 of the Short Term" PPA (under REC Mechanism)" executed by the HPSEBL with M/s Jagdambey HEP LLP in r/o KUWARSI-II HEP (15.00MW).	18.02.2020
22.	Pet. No. 10 of 2020 (PPA)	The HPSEBL & M/s Swadeshi Distributors LLP	-	Joint pet. u/s 86(1)(f) of the EA, 2003, read with the draft guidelines issued by the HPERC for approval of extension in validity till 31.05.2020 of the Short Term" PPA(under REC Mechanism)" executed by the HPSEBL with M/s Swadeshi Distributors LLP in r/o KUWARSI-II HEP (9.00MW).	18.02.2020

6.1.2 CASE REFERRED BY THE COMMISSION TO THE ARBITRATOR/ARBITRATOR TRIBUNAL.

At the beginning of the year under report, 1 No. dispute was pending before the Arbitrator/ Arbitrator Tribunal. In addition to above, 1 No. dispute was referred for adjudication to the Arbitral Tribunal/Arbitrator, details of which are given hereunder:-

(A) CASE PENDING WITH ARBITRAL TRIBUNAL/ARBITRATOR AS ON 31.03.2020.

Sr. No.	Case No.	Appellant	Respondent	Description	Order for Arbitration	Remarks
1.	Pet. No. 18 of 2018	M/s Puri Oil Mills	The HPSEBL, Shimla-04 & Ors.	Pet. u/s 86(1)(f) of the EA, 2003 read with Reg. 53 & 54 of the of (CoB) Reg., 2005, clause 13.2 (a) PPA dated 30.8.2007 for the claim of deemed generation as per clause 6.4 of the in r/o Chakshi 2.0 MW SHEP.	07.08.2018	Referred to Hon'ble Justice Arun K. Goel Retd. Judge of the HP High Court, for Arbitration

6.1.3 OA'S PENDING FOR ADJUDICATION BEFORE THE HON'BLE HP STATE ADMINISTRATIVE TRIBUNAL (HPSAT) AT SHIMLA AS ON 31.03.2020.

At the beginning of the year, 6 Nos. Cases of the Employees of the Commission were pending before the Hon'ble HPSAT, which has now been transferred to the Hon'ble High Court of HP, details of which are given hereunder:-

Sr. No.	CWPO A No.	Applicant	Respondent	Description	Date of Institution	Remarks
1	241 of 2019	Sh. Satish Gharu	The State of HP & Anr.	An application under section 19 of the Hon'ble HPAT Act, 1985. Regarding releasing of Gratuity and quashing of Notification issued by the HP Govt. on 08.09.2017.	02.07.2018	List the matter on 24.04.2020.
2	3472 of 2020	Smt. Rama Mahajan	The State of HP & Ors.	An application under section 19 of the Administrative Tribunals Act, 1985. Regarding releasing pension & other terminal benefits under the old Pension Scheme.	08.03.2018	List for consideration on 31.03.2020.
3	1974 of 2019	Sh. Bhoop Singh	The State of HP & Ors.	An application under section 19 of the Administrative Tribunals Act, 1985. Regarding releasing pension & other terminal benefits under the old Pension Scheme.	18.07.2018	Last listed on 19.12.2019 and petition Admit. List thereafter for final hearing.
4	5295 of 2019	Sh. Sushil K. Kashyap	The State of HP & Ors.	An application under section 19 of the Administrative Tribunals Act, 1985. Regarding releasing pension & other terminal benefits under the old Pension Scheme.	01.08.2018	Last listed on 16.03.2020 and pleadings be completed within two weeks. List thereafter
5	5299 of 2019	Sh. Jagdev Singh	The State of HP & Ors.	An application under section 19 of the Administrative Tribunals Act, 1985. Regarding releasing pension & other terminal benefits under the old Pension Scheme.	31.07.2018	Last listed on 08.01.2020. List the matter on

				terminal benefits under the old Pension Scheme.		24.04.2020.
6	3151 of 2019	Sh. Satish K. Gharu	The State of HP & Ors.		18.07.2018	The first date of hearing is yet to be fixed.

6.1.4 DETAIL OF CIVIL WRIT PETITIONS PENDING BEFORE THE HON'BLE HIGH COURT OF HP AT SHIMLA

At the beginning of the year, 37 Nos. Civil Writ Petition were pending before the Hon'ble High Court of HP and during the financial year 2019-20, 2 Civil Writ Petitions have been filed by the petitioner/stakeholders under the Electricity Act, 2003, out of which none of Civil Writ Petition has been decided/disposed of by the Hon'ble High Court of HP and 39 Nos. Civil Writ Petition were pending as on 31.03.2020. The details of Civil Writ Petitions pending in the Hon'ble High Court of HP, during the year are as under:-

(A) CIVIL WRIT PETITIONS PENDING BEFORE THE HON'BLE HIGH COURT OF HP AS ON 31.03.2020

Sr. No.	Petition No.	Petitioner	Respondent	Date of institution
1	CWP No. 2420 of 2008	The HPSEB, Shimla-04	M/s Super Platex, Ind. Area, Sec.1 Parwanoo	18.11.2008
2	CWP No. 7939 of 2012	The State of HP , Shimla-02	The HPERC & HPSEBL, Shimla	05.09.2012
3	CWP No. 6648 of 2013	M/s Kala Amb Chamber of Commerce, Kala-Amb, Nahan.	The HPERC, Shimla-02	20.08.2013
4	CWP No. 9843 of 2013	Sh. Puran Dev, Zimidara House, Summer Hill, Shimla.	The HPERC, Shimla-02	24.12.2013
5	CWP No. 1539 of 2015	M/s Ambuja Cement Ltd., Darlaghat, Arki Distt. Solan	The HPSEBL & Ors.	14.11.2014
6	CWP No. 2123 of 2015	M/S Jaypee Himachal Cement Plant & Anr.	The HPSEBL & Ors.	01.04.2015
7	CWP No. 704 of 2008	The HPSEB, Shimla-04	M/s Amar Roller Flour Mills & HPERC	05.05.2008
8	CWP No. 153 of 2017	M/s J.B. Rolling Mills Ltd. Trilokpur Road, Kala Amb, Distt. Sirmour & Ors.	The Union of India & Ors.	26.12.2016
9	CWP No. 1104 of 2017	M/s Himalaya Power Producers Association, Gyamba House, New Shimla-09	The HPERC & HPSEBL, Shimla	23.05.2017
10	CWP No. 1142 of 2017	M/s Himadari Hydro Power Project(P) Ltd., 1, Electronics Complex, Chamba Ghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
11	CWP No. 1163 of 2017	M/s Growel Energy Co. Ltd., 1, Electronics Complex, Chambaghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017

12	CWP No. 1295 of 2017	M/s Gaur Hydro Power (P) Ltd. 339, Functional Industries Estate, Patparganj, Delhi-110092	The HPERC & HPSEBL, Shimla	13.05.2017
13	CWP No. 1339 of 2017	M/s Leond Limited, Skipton Villa, The Ridge, Shimla (HP),	The HPERC & HPSEBL, Shimla	20.06.2017
14	CWP No. 1428 of 2017	M/s HIM CHEM LTD. Village Khera, Nalagarh, Distt. Solan	The HPERC & HPSEBL, Shimla	27.06.2017
15	CWP No. 1424 of 2017	Radha Krishan Industries, Kala Amb, Distt. Sirmour	The HPERC & HPSEBL, Shimla	27.06.2017
16	CWP No. 1517 of 2017	M/s Padmavati Steel Ltd., Grain Market, Dirba, Distt. Sangrur (Punjab) & Anr.	The HPERC & HPSEBL, Shimla	06.07.2017
17	CWP No. 1585 of 2017	M/s Jay Aay Alloys Pvt. Ltd., Trilok Pur Road, Kala Amb, Distt. Sirmour	The HPERC & Ors.	11.07.2017
18	CWP No. 1589 of 2017	M/s Virgo Aluminum Ltd., 828, Industrial Area, Phase-II, Chandigarh	The HPERC & Ors.	11.07.2017
19	CWP No. 1771 of 2017	M/s Bright Sports Shoes Manufacturing Co., P.O. Sainwala, Distt. Sirmour	The HPERC & Ors.	01.08.2017
20	CWP No. 1786 of 2017	M/s Ruchira Papers Ltd. Trilok Pur Road, Kala Amb, District Sirmour	The HPERC & Ors.	02.08.2017
21	CWP No. 2278 of 2017	M/s Puri Olis Mills Ltd. 302, Joyti Shikhar Building, 8, District Center Janak Puri, New Delhi	The HPERC & Anr.	06.10.2017
22	CWP No. 2530 of 2017	M/s Himtekno Forge Ltd., Vill. Manpura, Tehsil Nalagarh, Distt. Solan	The HPERC & Ors.	07.11.2017
23	CWP No. 2601 of 2017	M/s Timco Steel Comp., Vill. Bagbania, PO Manpura, Tehsil Nalagarh,	The HPERC & Ors.	16.11.2017
24.	CWP No. 2756 of 2017	M/s Panchhor Hydro Power Pvt. Ltd. Gyamba House, Sector-1, New Shimla,	The HPERC & Anr.	06.12.2017
25.	CWP No.of 2017	M/s Brua Hydrowatt Pvt. Ltd.	The HPERC & Anr.	
26.	CWP No. 2717 of 2017	M/S Nanti Hydro Power Pvt. Ltd., Distt. Chamba HP	The HPERC & Anr.	30.11.2017
27.	CWP No. 2784 of 2017	M/s Taranda Hydro Power Pvt. Ltd. Flat No.-10, Journalist Colony, Jubilee Hills Hyderabad	The HPERC & Anr.	12.12.2017
28.	CWP No. 2688 of 2017	M/s Ramesh Hydro Power Pvt. Ltd. Plot No.107, Prashanthi Nagar, Near, IE Kukatpally, Hyderabad.	The HPERC & Anr.	28.11.2017
29.	CWP No.2785 of 2017	M/s Greenko Hatkoti Energy Pvt. Ltd. Flat No.-10, Journalist Colony, Jubilee Hills Hyderabad	The HPERC & Anr.	12.12.2017
30.	CWP No. 2783 of 2017	M/s DLI Power India Pvt. Ltd. 6, Shiv-Wastu, Tejpal Scheme,	The HPERC & Anr.	12.12.2017

		Road No.5 Vile Parle(E) Mumbai		
31.	CWP No. 2815 of 2017	M/s Amba Shakti Ispat Ltd., Plot No. 6A, Ind. Areas, Kala Amb	The HPERC & Anr.	15.12.2017
32.	CWP No.2853 of 2017	M/s Bharmour Hydro Projects Pvt. Ltd. Plot No.-2, Sector-2 New Shimla (HP).	The HPERC & Anr.	19.12.2017
33.	CWP No.2854 of 2017	M/s Technology House India Pvt. Ltd. Plot No.-1071, Road No.-44 Jubilee Hills Hyderabad.	The HPERC & Anr.	19.12.2017
34.	CWP No. 2865 of 2017	M/s Harsar Hydro Projects Pvt. Ltd. Plot No.-2, , Sector-2, New Shimla (HP)	The HPERC & Anr.	20.12.2017
35.	CWP No. 2866 of 2017	M/s Harsar Hydro Projects Pvt. Ltd. Plot No.-2, Sector-2 New Shimla(HP).	The HPERC & Anr.	20.12.2017
36.	CWP No. 2867 of 2017	M/s Bharmour Hydro Projects Pvt. Ltd. Plot No.-2, Sector-2 New Shimla (HP)	The HPERC & Anr.	20.12.2017
37.	CWP No.152 of 2018	The Bonafide Himachalies Hydro Power Developers Association, Sai Bhawan, Sector-4, Phase-II, New Shimla	The HPERC & Ors.	11.01.2018
38.	CWP No. of 2020	The Leond Limited, Skipton Villa, The Ridge, Shimla	The HPERC & Ors.	19.07.2019
39.	CWP No.1109 of 2020	M/s Kanchanjunga Power Pvt. Ltd.	The HPERC & HPPTCL	06.03.2020

6.1.5 DETAIL OF APPEALS PENDING BEFORE THE HON'BLE APTEL AT NEW DELHI

At the beginning of the year, 23 Nos. Appeal were pending before the Hon'ble Appellate Tribunal for Electricity (APTEL) at New Delhi, and during the financial year 2019-20, 6 Nos. Appeal were filed by the various petitioners/stakeholders under the Electricity Act, 2003, out of which 5 Nos. Appeal has been decided/disposed of by the Hon'ble APTEL and 24 Nos. Appeals were pending for disposal as on 31.03.2019. Detail of Appeals decided and pending in the Hon'ble APTEL, during the year are as under:-

(A) APPEALS DISPOSED OF BY THE HON'BLE APTEL AS ON 31.03.2020

Sr. No.	Appeal No.	Appellant	Respondent	Date of institution	Date of disposal
1.	Appeal No. 154 of 2016	M/s Birla Textile Mills & Ors. Sai Road, Bhatouli Khurd, P.O. Baddi, Distt. Solan, HP-173205	HPERC & Ors. Shimla	23.05.2016	09.08.2019
2.	Appeal No. 155 of 2016 & IA Nos. 333,334/2016	M/s Ambuja Cement Ltd. Vill. Navagraon, P.O. Jaihra, Tehsil Nalagarh, Distt. Solan-174101	HPERC & Anr., Shimla	23.05.2016	09.08.2019
3.	Appeal No. 293 of 2016 & IA No. 599/2016	M/s J.B. Rolling Mills Ltd. & Anr. Vill. Johron, Tehsil Nahan, Distt. Sirmour (HP).	HPERC & Anr., Shimla	29.09.2016	09.08.2019
4.	IA No. 410/2019 in DFR No. 5075/2018	M/s IA Hydro Energy Pvt. Ltd. New Shimla	The HPERC & Others.	25.03.2019	10.12.2019
5.	Appeal No. 115 of 2017 & IA No. 210 of 2017	M/s Birla Textile Mills & Ors. Sai Road, Bhatouli Khurd, P.O. Baddi, Distt. Solan, HP-173205.	The HPERC & Anr., Shimla	28.03.2017	19.02.2020

(B) APPEALS PENDING BEFORE THE HON'BLE APTEL AS ON 31.03.2019

Sr. No.	Appeal No.	Appellant	Respondent	Date of institution
1.	Appeal No. 256 of 14 & IA No. 422 of 14	M/s Patikari Power (P) Ltd., Ist House, Bhumian Estate, Shimla-2.	The HPERC, HPSEBL, & Ors.	11.11.2014
2.	Appeal No. 22 of 2015 & IA No. 20 of 2015	M/s Dharamshala Hydro Power Ltd. Plot 3 0-A, Jubali Hills, Hyderabad.	The HPERC & HPSEBL, Shimla-04	10.12.2014
3.	Appeal No. 15 of 2015 & IA 17 of 2015	M/s Harison Hydel Cons. Co. (P) Ltd., Akhara Bazar, Kullu.	The State of H.P & Ors. Shimla-2	13.01.2015
4.	Appeal No. 8 of 2015 & IA 10 of 2015	M/s Ascent Hydro Project Ltd., 6 Shiv Vastu, Vile Parle (East), Mumbai -57.	The HPSEB & Ors. Shimla-04	13.01.2015
5.	Appeal No.193 of 2015	M/s KKK Hydro Power Ltd. 1-41, DLF Ind., Area Phase-1, Faridabad, Haryana-121003	The HPSEBL & Ors., Shimla-04	14.10.2015
6.	Appeal No. 38 of 2016	The HPSEBL, Shimla-04	The HPERC, Shimla	26.11.2015
7.	Appeal No 301 of 2016 & IA Nos. 626 &	M/s Om Hydro Power Ltd.	HPERC & Anr., Shimla	17.10.2016

	627 2016	Village Bandla, PO Nachhir, Tehsil Palampur, Distt. Kangra, HP-176061		
8	Appeal No. 109 of 2017	M/s Harison Hydel Const. Co. (P) Ltd. Akhara Bazaar, Kullu, Distt. Kullu (HP)-175101.	The HPSEBL & Anr. Shimla	18.01.2017
9	Appeal No. 287 of 2017	M/s Ambuja Cement Ltd. Vill. Rauri, PO Darlaghat, Tehsil Arki, Distt. Solan (HP).	The HPERC, Shimla-09	24.04.2017
10.	Appeal No. 257 of 2017	M/s KKK Hydro Power Ltd., 1-41, DLF Industrial Area Phase-1, Faridabad, Haryana	The HPERC & Ors., Shimla-09	10.07.2017
11.	Appeal No. 309 of 2017	M/s Jala Shakti Ltd. House No. 135, Upper Jalakari, Chamba (HP).	The HPERC & Ors., Shimla-09	11.07.2017
12.	Appeal No. 326 of 2017	M/s Jala Shakti Ltd. Upper Jalakari, Chamba (HP).	The HPERC & Ors.	11.07.2017
13.	Appeal No. 288 of 2017 & I.A. No. 628 of 2017	M/s Akron India Pvt. Ltd. Village & P.O. Nihargarh, Ponta Sahib, Distt. Sirmour, H.P.	The HPERC & Anr., Shimla-09	13.09.2017
14.	Appeal No. 397 of 2017 & IA No. 849 of 2017	M/s Asian Concretes and Cement (P) Ltd. & Ors., SCF 270, Motor Market, Manimajra, Chandigarh	The HPERC & Anr.	24.07.2017
15.	Appeal No. 396 of 2017 & IA No. 852 & 854/ 2017	M/s SPS Steel Rolling Mills Ltd. & Ors. 224-A, J.C. Bose Road, Kolkata-700017	The HPERC & Anr., Shimla-09	24.07.2017
16.	Appeal No. 39 of 2018	M/s Ginni Global Pvt. Ltd., 2 nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005	The HPSEBL & Ors., Shimla-09	23.04.2018
17.	Appeal No. 401 of 2019	M/s Sahu Hydro Power Pvt. Ltd.,	The HPERC & Ors., Shimla-09	14.01.2019
18.	Appeal No. 84 of 2019	M/s Radiant Castings, H.No.-7, Ward No.3, Pinjore, Haryana	The HPERC & Ors.	29.01.2019
19.	Appeal No. 34 of 2019 & IA Nos. 180 & 181 of 2019	M/s JSW Hydro Energy Ltd., 4 th Floor, NTH Complex, A-2, New Dehli-110067	The HPERC & Anr.	05.02.2019
20.	Appeal No. 107 of 2019 & IA 461 of 2019	M/s Patikari Power (P) Ltd. Ist House, Bhumian Estate, Shimla-2.	The HPERC & another	01.04.2019
21.	Appeal No. 120 of 2019 & IA530 of 2019	The Bonafide Himachalis Hydro Power Dev. Association	The HPERC & others.	09.04.2019
22.	Appeal No.160 of 2019 in IA 495 & 496 of 2019	M/s Malana Power Company Pvt. Ltd. Bhilwara Tower, A-12, Sector-1, Noida-201301	The HPSEBL & Others	30.04.2019

23.	Appeal No. 104 of 2019	Malana Power Company Limited Bhilwara Tower, A-12, Sector-1, Noida-201301	The HPSEBL & Ors.	22.10.2019
24.	Rev. Pet. DFR 73 of 2020 in IA 495 & 496 of 2019	M/s Malana Power Company (P) Ltd. Bhilwara Tower, A-12, Sector-1, Noida-201301	The HPSEBL & Others	14.02.2020

6.1.6 DETAIL OF CIVIL APPEALS PENDING BEFORE THE HON'BLE SUPREME COURT OF INDIA.

At the beginning of the year, 7 Nos. Civil Appeals were pending before the Hon'ble Supreme Court of India and during the financial year 2019-20. However, the Commission has filed one Civil Appeal No. 8002-8003/2015 titled - the HPERC Vs. M/s Batot Hydro Power Ltd. & HPSEBL and Commission is contested in one Civil Appeal No. 3005/2015- M/s KKK Hydro Power Ltd. Vs. HPSEBL & others before the Supreme Court of India and Detail of Civil Appeals pending before the Hon'ble Supreme Court of India during the year are as under:-

(A) CIVIL APPEALS PENDING FOR ADJUDICATION BEFORE THE HON'BLE SUPREME COURT OF INDIA AS ON 31.03.2020

Sr. No.	Civil Appeal No.	Appellant	Respondent	Date of institution	Remarks
1.	Civil Appeal No. 4185 of 2012	The HPSEBL, Shimla-04	M/s JPVL & Ors.	29.03.2012	Commission being an adjudicating authority is not contesting in these Appeals.
2.	IA No. 2 of 2012 in Civil Appeal No. 4585 of 2012	The HPSEBL Shimla -04	M/s JPVL, JUIT Complex & Anr., Vakanaghat, Solan	21.05.2012	
3.	Civil Appeal No. 8369 of 2014	M/s JPVL, JUIT Complex, Vakanaghat, Solan	The HPSEBL & Ors., Shimla-04	19.09.2014	
4.	Civil Appeal No. 3326-3345 of 2015	The HPSEBL, Shimla -04	The HPERC, Shimla-02	17.01.2015	
5.	Civil Appeal No. 14612 of 2015 & IA No. 1 of 2015	The HPSEBL, Shimla-04	M/s Aditya Industries & HPERC	15.01.2016	
6.	Civil Appeal No. 8002-8003 of 2015	The HPERC, Shimla-02	M/s Batot Hydro Power Ltd. & HPSBEL	01.05.2015	The Commission has filed Civil Appeal before the Apex Court.
7.	Civil Appeal No. 3005 of 2015	M/s KKK Hydro Power Ltd.	The HPSEBL & Ors., Shimla-04	23.03.2015	The Commission is contested in this case.

6.2 Regulations, Amendments and Notification issued during the FY 2019-20.

6.2.1 Formulation of Regulations/Codes and Amendments in Regulations/Codes:

The Commission notified the following amendment in Regulations/Codes:

Sr. No.	Regulations/amendment notification the Financial Year 2019-20	Date
1	HPERC (Conduct of Business)(Ninth Amendment) Regulations, 2019	01.04.2019
2	HPERC (Conduct of Business)(Tenth Amendment) Regulations, 2019	10.06.2019
3	Himachal Pradesh Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) (First Amendment) Regulations, 2019.	29.06.2019
4	Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) (Third Amendment) Regulations, 2019.	11.11.2019
	Order w.r.t. to finalization of Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) (Third Amendment) Regulations, 2019.	
5	Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) (First Amendment) Regulations, 2019.	26.11.2019
	Order w.r.t. finalization of Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) (First Amendment) Regulations, 2019.	23.11.2019
6	Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its Compliance) (Sixth Amendment) Regulations, 2020.	05.02.2020
	Statement of Reasons w.r.t HPERC (Renewable Power Purchase Obligation and its Compliance) (Sixth Amendment) Regulations, 2020 dated 05.02.2020.	
7	Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions of Service of Staff) (First Amendment) Regulations, 2020.	15.02.2020
	Order w.r.t. finalization of Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions of Service of Staff) (First Amendment) Regulations, 2020.	
ORDERS IN PETITIONS		
1	Order in Suo-Motu Petition No. 81/2019 w.r.t. determination of generic levellised tariffs for Solar PV Projects for the last six months of FY 2019-20 (i.e. 1 st October, 2019 to 31 st March,	20.01.2020

	2020) under Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	
2	Order in Suo-Motu Petition No. 76/2019 w.r.t. determination of generic levelled tariffs w.r.t. determination of generic levelled tariffs for Small Hydro Projects for 2nd Control Period i.e. 1st October 2019 to 31st March 2020.	15.02.2020
3	Order in Petition No. 72/2019 w.r.t. to determination of Average Pooled Power Purchase Cost (APPC) for the financial year 2019-20 under REC mechanism.	05.02.2020
4	Order in Suo-Moto Petition No.: 57/2019 w.r.t. to determination of generic levelled tariffs for Solar PV Projects for first six months of FY 2019-20 under Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	08.07.2019

All the Regulations/Codes notified so far by the Commission are available on the Commission's website.

6.2.2 Approval of PPAs:

The Himachal Pradesh Electricity Regulatory Commission have to determine the tariff in accordance with the provision of the Section 62 of the Electricity Act, 2003 for supply of Electricity by generating company to the distribution licensee. Accordingly, Distribution Licensee i.e. HPSEBL required approval for its power purchase agreements with the power generating companies. The PPAs received and action taken by the Commission during the year is given below:-

List of PPAs/SPPAs for RE Projects upto 5MW Capacity, approved by the Commission are as under:-

Sr. No.	Petition No.	Name of the Generating Company /IPP	Name of the Project	Capacity	Description	Date of approval
1	52/2019	M/s Sai Engineering Foundation, Sai Bhawan, Sector-4, New Shimla-171009.	Shimla Hydro Electric Project situated at Shimla.	5.00 MW.	Extension upto 30.09.2019	02.04.2019
2	61/2019	M/s Batot Hydro Power Limited. Regd. Office at 26, Gobind Mahal, 86-B, Netaji Subhash Road, Marine Drive, Mumbai-400002.	Balij-Ka-Nallah (stage-II) SHEP situated at Chamba.	3.50 MW.	extension upto 31.03.2022	14.06.2019
3	64/2019	M/s Padhas Hydel Projects Pvt. Ltd., VPO Shahpur, District Kangra (H.P.).	BRAHL Top Hydro Electric Project.	5.00 MW.	Extension upto 31.05.2020	29.08.2019

4	63/2019	M/s Manimahesh Enterprises, Regd. Office at 123/6, Samkhetar, Mandi-175001 (H.P.).	Bithri SHEP at Mandi	0.40 MW	New approval	02.09.2019
5	67/2019	M/s Ginni Global Pvt. Ltd., 2nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005.	Balsio Hydro Electric Project situated at Chamba.	5.00 MW.	Extension upto 31.03.2020	03.10.2019
6	71/2019	M/s Sai Engineering Foundation, Sai Bhawan, Sector-4, New Shimla-171009.	Shimla Hydro Electric Project situated at Shimla.	5.00 MW.	Extension upto 31.03.2020	21.10.2019
7	74/2019	M/s Nanal Hydro Power Consultancy (P) Ltd., Vardaan Building, Below Gita Mandir, Tuti Kandi, Shimla.	Hysrund SHEP located in District Chamba.	3.30 MW	Capacity enhancement (3.3 to 3.30 MW)	02.12.2019
8	14/2020	M/s Ginni Global Pvt. Ltd., 2nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005.	Balsio Hydro Electric Project situated at Chamba.	5.00 MW.	extension upto 30.09.2020	18.03.2020
9	16/2020	Mrs. Manorama Gupta, W/o Sh. Uday Gupta, VPO Jhabola, Tehsil Jhandutta, District Bilaspur-174 030 (H.P.).	Manorama Gupta Solar PV Project situated in District Bilaspur.	500 kW	New approval.	23.03.2020

List of PPAs for RE Projects above 5 up to 25 MW Capacity, approved by the Commission are as under:-

Sr. No.	Petition No.	Name of the Generating Company /IPP	Name of the Project	Capacity	Description	Date of approval
1	55/2019	M/s Technology House (I) Pvt. Ltd., Regd. Office at Plot No. D-14, Near SBI, Main Road, Sector-1, New Shimla-171009.	Jeori HEP in District Shimla.	9.60 Mw	New Approval (Long Term)	25.06.2019
2	60/2019	M/s DLI Power (India) Pvt. Ltd., Regd. Office at 6, Shiv-Wastu, Tejpal Scheme, Road No.5, Vile Parle (East) Mumbai-400 057.	Raura HEP in District Kinnaur	12 MW	New Approval	24.06.2019
3	69/2019	M/s Swadeshi Distributors LLP, Regd. Office at one first floor building, Village Gughan, Tehsil & District Chamba-176314 (HP).	Salun HEP situated at District Chamba.	9.00 MW.	New Approval	25.10.2019
4	70/2019	M/s Jagdambey Hydro Projects LLP, Regd. Office at one first floor building, Village Gughan, Tehsil & District Chamba-176314 (HP).	Kuwarsi II HEP situated at District Chamba.	15.00 MW	New Approval	29.10.2019

5	11/2020	M/s Gangdari Hydro Power Pvt. Ltd., Regd. Office at Sai Square Building, Plot No. 1131/A, Road No. 36, Jubilee Hills, Hyderabad-500033.	Jongini Hydro Electric Project.	16.00 MW.	Extension upto 31.03.2021	07.03.2020
6	12/2020	M/s Greenko Tejassarnika Hydro Energies Pvt. Ltd., Regd. Office at Plot No. 1367, Road No. 45, Jubilee Hills, Hyderabad-500033.	Upper Joiner Hydro Electric Project.	12.00 MW.	Extension upto 31.03.2021	07.03.2020
7	13/2020	M/s Greenko Sumez Hydro Energies Pvt. Ltd., Regd. Office at Plot No. 1367, Road No. 45, Jubilee Hills, Hyderabad-500033.	Sumez Hydro Electric Project.	14.00 MW.	Extension upto 31.03.2021	07.03.2020
8	15/2020	M/s DLI Power (India) Pvt. Ltd., Regd. Office at 6, Shiv-Wastu, Tejpal Scheme, Road No.5, Vile Parle (East) Mumbai-400 057.	Raura HEP in District Kinnaur	12.00 MW.	extension upto 30.09.2020	18.03.2020

6.2.3 Examination/Comments on documents:-

Various documents issued/circulated by the CERC, FOR, Ministry of Power, Govt. of India and the GoHP were examined and comments/ views given accordingly.

6.2.4 Approval of Cost Data:-

Cost Data for EHV Transmission lines and Sub-stations for FY 2019-20, as submitted by the HPSEBL, was examined and approval granted accordingly on 23.02.2020.

Cost Data for Sub-transmission and Distribution systems for FY 2019-20, as submitted by the HPSEBL, was examined and approval granted accordingly on 14.02.2020.

6.2.5 Renewable Power Purchase Obligations:-

The notification dated 23rd November, 2019 relating to the applicability of RPPOs to the captive generating plants has been issued by the Commission as under:-

Minimum Percentage for Renewable Power Purchase obligation

Year in which the original capacity of the captive generating plant is commissioned or augmented	Minimum Quantum of Purchase of percentage (%) from renewable sources (in terms of energy in kWh) of total consumption.		
	Non Solar	Solar	Total
2015-16 or before	11.00%	0.25%	11.25%
2016-17	9.50%	2.50%	12.00%
2017-18	9.50%	4.75%	14.25%
2018-19	10.25%	6.75%	17.00%
2019-20	10.25%	7.25%	17.50%
2020-21	10.25%	8.75%	19.00%
2021-22	10.50%	10.50%	21.00%

- The RPPO will be on total consumption of electricity by an obligated entity, excluding consumption met from hydro-electric sources of power.
- In case the achievement of Solar RPPO compliance to the extent of 85% and above, the remaining shortfall if any, can be met by excess Non-Solar energy purchased beyond specified Non-Solar RPPO for that particular year.
- Further, in case on achievement of Non-Solar RPPO compliance to the extent of 85% and above, the remaining shortfall if any, can be met by excess Solar energy purchased beyond specified Solar RPPO for that particular year.
- In case where the capacity of CPP is augmented after 31.03.2016, the year in which the capacity augmentation takes place shall be considered for applicability of RPPO rates for the entire augmented capacity. Similarly, if the capacity is further augmented, the year in which the latest augmentation takes place, shall be considered for RPPO.

The Directorate of Energy, being the State Agency, is monitoring the Compliance of RPOs by the obligated entities. In Himachal Pradesh, there is nearly 100% compliance of RPPOs.

6.6 Consumers Grievances Redressal Forum:

6.6.1 Forum for Redressal of Grievances of the Consumers:

Under section [8] read with sub-section (5) of section 42 of Electricity Act, 2003, the Commission has notified HPERC (Guidelines for Establishment of Forum for Redressal of Grievances of Consumers) Regulation, 2003. As per regulation 3, the distribution licensee i.e. the HPSEBL has established a three members Forum for

Redressal of Grievances of Consumers at Kasumpti, Shimla. The consumers can file their complaints with this Forum, relating to defect or deficiency in electricity supply, unfair trade practices, excess charge and recovery of price by the licensee, while providing an electric line and allied services etc.

The Forum consists of three members, of which two are appointed by the HPSEBL from the officers of the licensee and one independent member is nominated by the Commission.

Any person aggrieved by an order of the Forum can file a representation to the Electricity Ombudsman within a period of 30 days. As per information received from the Forum, the complaints pending as on 31.03.2019 are 57 Nos., complaints received during the year 87 Nos., complaints disposed off during the year are 114 Nos. and pending complaints as on 31st March, 30

The Commission has notified the Regulations i.e. The Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2013 on dated 23rd January, 2013.

6.6.2 Electricity Ombudsman:

As per section 42(6) of the Electricity Act, 2003 and Himachal Pradesh Electricity Regulatory Commission (Electricity Ombudsman) Regulations, 2004, the Electricity Ombudsman is appointed by the Commission. Any consumer may make a representation for the redressal of his grievance to the Electricity Ombudsman, appointed by the Commission. The Electricity Ombudsman has the power to receive representations on non-redressal of consumers grievances by the Forum or against the orders of the Forum for redressal of grievances of consumers. It facilitates settlement either by agreement, conciliation and mediation or by passing an award in accordance with the regulations. The Electricity Ombudsman under the Regulation 11, 12 and 13 of the aforesaid regulations has the power of settlement of disputes by agreement, award and also to ensure its enforcement. Electricity Ombudsman is to make an award on any complaint of consumers, not later than three months from the date of receipt of complaint and the award as such shall be binding on the parties within 30 days of its decision. In case of non-compliance of award or agreement and application for enforcement of award, the aggrieved persons can approach the Commission, which shall take appropriate action to enforce the award. As on 31st March, 2020, Sh. K.L Gupta was holding the charge of the Electricity Ombudsman. As per the reported status by the Electricity Ombudsman, the opening balance of petitions/representations pending before the Electricity Ombudsman as on 31.03.2019 was Nil. During the year FY 2019-20, 18 additional petitions/representations were filed, out of which 8 complaints were disposed off till 31.03.2020 and the pending complaints as on 31st march, 2020 are Nil.

Apart from above, in order to provide efficient, reliable and quality supply of power to the consumers, the Commission has notified the Distribution Performance Standard Regulations, 2010 which specifies the standards of performance related to consumers services such as fuse off/ fault calls, overhead line and cable breakdown, replacement of failed distribution transformer, complaints about meters, defective/ stopped/ burnt meter replacement, shifting of meter/ service lines, voltage problems, scheduled outages etc. These regulations also provide the preparation and publication of “Manual of Practice for Handling Consumer Complaints” by the distribution licensee to facilitate the consumers as well as the field staff. If the

distribution licensee fails to meet the standards of performance specified under these regulations, the aggrieved consumer can file a case for compensation to the Commission.

6.7 Membership of Co-ordination Forums:

In order to have a dynamic interface with other utilities and to evoke a common reform strategy by regulators, the Commission have acquired the membership in the following forums at regional, national and international levels: -

6.7.1 South Asia Forum for Infrastructure Regulation (SAFIR):

Functioning under the Umbrella of International Forum for Utility Regulation (IFUR), the SAFIR was established on May, 1999 with the support of the World Bank of the region comprising Bangladesh, Bhutan, Nepal, Sri Lanka, India and Pakistan, as network of infrastructure regulators. The sectors covered include electricity, natural gas, telecommunications, water, transport, etc. Its objectives are to stimulate research, provide a databank relating to regulatory reform processes and experiences, initiate beneficial exchange of knowledge and expertise. The Chairman of the Commission has attended meetings of SAFIR time to time.

6.7.2 Forum of Indian Regulators (FOIR)

The Forum of Indian Regulators (FOIR) is a registered body constituted in February 2000. Its membership is fee based. The mission of FOIR is to promote transparency in the working of the regulatory bodies, protect consumer interest and develop consumer advocacy organizations; develop human and institutional capacities in regulatory bodies, utilities, and other stakeholders and to provide information based on regulatory law and practice and regulatory economics and to promote growth of independent regulatory Mechanism and transparency in working of regulatory bodies. The FOIR meets at least once in a year and discusses various issues. The Commission joined the Forum of Indian Regulators (FOIR) as its institutional member on 26th May, 2001. The forum has a governing body and member of the FOIR is eligible for appointment to the governing body in honorary capacity. The secretariat for the Governing body is provided by Central Electricity Regulatory Commission. The supreme authority of FOIR is vested in the general body and it shall meet at least once in a year, probably in the month of June. The Chairman of the Commission has attended meetings of FOIR time to time.

6.7.3 Forum of Regulators (FOR):

The Forum of Regulators (FOR) was constituted vide Notification dated 16th February, 2005 in pursuance of the provision under section 166(2) of the Electricity Act, 2003. The Forum consists of Chairperson of Central Electricity Regulatory Commission (CERC) and Chairpersons of State Electricity Regulatory Commissions (SERCs). The Chairperson of CERC is the Chairperson of the Forum. The Forum is responsible for harmonization, coordination and ensuring uniformity of approach amongst the Electricity Regulatory Commissions across the country, in order to achieve greater regulatory certainty in the electricity sector. The Forum shall meet at least twice in a year. The Chairman of the Commission has attended meetings of FOIR time to time.

6.8 Computerization:

Desktop Computers were installed on the seat of all the officers of the Commission for increasing their efficacy and compatibility. These are interconnected through Local Area Network (LAN) so that information can be exchanged quickly on priority through a reliable, paperless mode. The necessary peripheral hardware together with standard software items have also been provided in the office.

6.9 Library:

Various books, Law journals and other documents, pertaining to the Commission have purchased and subscribed as per requirement.

CHAPTER-7

Consultations with or representations by the members of the public in formulation of policy or implementation.

While mandating the Commission to carry out certain duties, the Act also empowers the Commission to frame Regulations to carry out such functions but only after prior publication process which essentially involves public consultation on its Regulatory draft provisions, take into consideration all such suggestions from public and finalize the intended Regulations; such Regulations are subject to judicial review by High Court and Supreme Court. The Commission is required to follow the principle of natural justice after giving due opportunity being heard in all its functions. In order to ensure that views and concerns of the consumers at large are duly voiced and heard through consumer representative to represent consumer interest in its proceedings.

CHAPTER-8

Committees and other advisory bodies constituted for advice

In terms of section 87 of the Electricity Act, 2003, the Commission has constituted a State Advisory Committee (SAC) comprisingmembers as shown at Annexure-IV, to represent the interests of Commerce, Industry, Transport, Agriculture Labour, Consumers, Non-Governmental Organisations, Academic and Research Bodies on the Electricity Sector. The Secretary of the State Department of Consumer Affairs and Public Distribution System is the ex-officio-member of the Committee. The Chairperson and the Secretary of the State Commission are the Chairperson and Secretary respectively of the State Advisory Committee. The Committee is mandated to deliberate and advise the Commission on the following issues:-

- i) Major questions of policy ;
- ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- iii) Compliance by licensees with the conditions and requirements of their license;
- iv) Protection of consumer interest;
- v) Electricity supply and overall standards of performance by utilities.

CHAPTER-9

A brief overview of the Power Sector Departments and State Utilities

9.1 HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED (HPSEBL)

The Himachal Pradesh State Electricity Board (HPSEB) was constituted in accordance with the provisions of Electricity Supply Act (1948) in the year 1971. Thereafter, all functions of the Department of Multi-Purpose Projects and Power such as generation, execution of hydroelectric projects except functions of flood control and minor irrigation were transferred to the Board.

HPSEB carried out functions of generation, transmission and distribution for the State of Himachal Pradesh up to June 10, 2010, when the Government of Himachal Pradesh, in exercise of the power conferred to it under Section 131 (2), 132, 133 and other applicable provisions of the Electricity Act 2003, transferred the functions of generation, distribution and trading of electricity to Himachal Pradesh State Electricity Board Limited (HPSEBL) and the function of evacuation of power by transmission lines to Himachal Pradesh Power Transmission Corporation Limited (HPPTCL), vide the Himachal Pradesh Power Sector Reforms Transfer Scheme, 2010. A separate Generation Company for execution of new projects in State sector was already created by GoHP.

In accordance with provisions of the Act, vide Notification No. MPP-A (3)-1/2001-IV dated June 15, 2009, the functions, assets, properties, rights, liabilities, obligations, proceedings and personnel of Himachal Pradesh State Electricity Board (HPSEB) were vested with the Government of Himachal Pradesh. Also in accordance with the provisions of the Act, vide the 'Himachal Pradesh Power Sector Reforms Transfer Scheme, notified vide No. MPP-A(3)-1/2001-IV, dated June 10, 2010, the above mentioned functions, assets, properties, rights etc earlier vested with the Government of Himachal Pradesh were re-vested into corporate entities by the name of Himachal Pradesh State Electricity Board Limited (HPSEBL) and Himachal Pradesh Power Transmission Corporation Limited (HPPTCL). Thus, HPSEBL came into being with effect from June 10, 2010, from the date of re-vesting with the objective that the functions of generation, distribution and trading of electricity shall be undertaken by HPSEBL. The Himachal Pradesh State Electricity Board Limited is a deemed licensee under the first proviso to Section 14 of the Electricity Act, 2003 for distribution and supply of electricity in the State of Himachal Pradesh.

HPSEBL after reorganisation has been entrusted with the functions of distribution of electricity in the State of Himachal Pradesh and hence, HPSEBL is responsible for the development (planning, designing, and construction), operation and maintenance of power distribution system in Himachal Pradesh with inherent trading functions. Identification and investigation of new hydro power potential of the State is also entrusted to HPSEBL. Ownership and O&M of generating stations of erstwhile HPSEB have also been given to HPSEBL and it can continue executing new generating projects in state sector if so allocated by GoHP. HPSEBL has share of power in Central Sector Generating Stations while it also imports power from neighbouring states to meet the requirement in the state.

Operation and maintenance of the distribution system in HPSEBL is carried out by its three Operation Wings, namely 'North', 'Central' and 'South', and one EHV wing(named System Operation wing), each headed by a Chief Engineer. The three operation wings comprise 12 Operation Circles. The geographical area under these Circles is strictly not as per the territorial jurisdiction of the 12 districts in the State. Despite extreme geographical terrain and climate and with the population spread over far- flung and scattered areas, the State has achieved 100% electrification of towns and villages in 1988.

9.2 HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LIMITED

The Himachal Pradesh Power Transmission Corporation Limited (HPPTCL) is a deemed licensee under first, second and fifth provisos of Section 14 of the Electricity Act, 2003 for transmission of electricity in the State of Himachal Pradesh. HPPTCL was formed through an order notified by the Government of Himachal Pradesh vide its notification No. MPP-A-(1)-4/2006-Loose, dated 11 September, 2008. Through notification No. MPP-A-(1)-4/2006-Loose dated 3 December, 2008, read with the GoHP's earlier notification dated 31 October, 2008, HPPTCL was entrusted with the following works/business with immediate effect:

1. All new works of construction of Sub-Stations of 66 kV and above rating.
2. All new works of laying/ construction of transmission lines of 66 kV and above rating.
3. Formulation, updation, execution of Transmission Master Plan for the state for strengthening of Transmission network and evacuation of power including new works under schemes, already submitted by the Himachal Pradesh State Electricity Board (HPSEB) under this plan to the Financial Institutions for funding and where loan agreements have not yet been signed.
4. All matters relating to planning and co-ordinations of the transmission related issues with CTU, CEA, Ministry of Power, State Government and HPSEBL.
5. Planning and co-ordination with the IPPs/ CPSUs/ State PSUs/ Other Departments or organizations or agencies of the Central Government and State Government, HPSEBL and HPPCL with regard to all transmission related issues.
6. All other matter of subject that the State Government may specifically assign to the Corporation from time to time.

HPPTCL was declared the State Transmission Utility (STU) by the GoHP vide its order dated 10 June, 2010 and as a result thereof, the Commission recognized the HPPTCL as a deemed "Transmission Licensee" as per the Commission's Order dated 31 July, 2010. Prior to FY11, the transmission tariff was being determined as a part of the tariff orders applicable to HPSEBL system.

The State Government also transferred and vested in HPPTCL the ownership, operation and maintenance of Transmission lines of 66 kV and above rating, owned by the Himachal Pradesh State Electricity Board Limited including the co-ordination of the lines, owned and operated by Power Grid Corporation of India (PGCIL), Independent Power Producers (IPPs), Haryana Vidyut Prasaran Nigam Limited (HVPNL) and POWER COM (PSEB) vide its notification No. MPP-A (3)-1/2001-IV,

dated 21 June, 2010 read with earlier notification of even number dated 10 June, 2010.

9.3 HIMACHAL PRADESH POWER CORPORATION LIMITED (HPPCL)

Himachal Pradesh Power Corporation Limited (HPPCL) was incorporated in December 2006 under the Companies Act 1956, with the objective to plan, promote and organize the development of all aspects of Hydro-electric power on behalf of Himachal Pradesh State Government (GoHP) and Himachal Pradesh State Electricity Board in Himachal Pradesh. The GoHP has a 60% and HPSEB has a 40% shareholding in HPPCL.

The HPPCL has the aim to develop 3000 MW power generating capacity by March 2017 and 5000 MW by the year 2022 and thereby contribute to the development and prosperity of Himachal Pradesh through power generation. Towards achieving this aim, work on various Hydroelectric Projects such as 450 MW Shongtong Karcham, 100 MW Sainj, 111 MW Sawra Kuddu, 243 MW Kashang, 42 MW Chirgaon Majhgaon and 40 MW Renuka Ji is in different stages of execution.

The challenge before HPPCL is to develop itself a power generating company with all the technical and organizational capabilities at par with renowned generating companies such as NTPC, NHPC and SJVNL. To achieve this, efforts are being made to strengthen various departments with professionals of proven credentials and qualified technical manpower.

HPPCL apart from Hydro Power Development, intends to diversify its power development activities in other areas such as thermal, renewable sources of energy (mainly solar power) etc. Its aim is to have a long term corporate plan for planned implementation of the power projects to meet the growing energy demand, ensuring environmental and ecological balance for contributing towards the progress and prosperity of the state.

9.4 HIMACHAL PRADESH LOAD DESPATCH SOCIETY

The State Load Despatch Centre (SLDC) was established in Himachal Pradesh in 2002 and Himachal Pradesh State Electricity Board Ltd. (erstwhile HPSEB) has been operating it since then. HPSEB Ltd was the sole utility looking after the businesses of generation, transmission and distribution of power in the state. With the enactment of Electricity Act, 2003, which broadly focuses on making the power sector competitive, different utilities have been set up in the state to look after the businesses of generation and transmission of power, whereas HPSEB Ltd. continues to be the only utility in the distribution business in the state. The HV/EHV lines previously classified as intra-state transmission lines to have been owned by the State Transmission Utility are now owned by HPSEBL and have been classified as HV/EHV distribution lines. Therefore, unlike many other states of the region where the SLDC functions were assigned to the State Transmission Utility, in Himachal Pradesh, SLDC functions continued to remain under HPSEB Ltd.

In order to ensure that SLDC discharges the functions and duties entrusted with it in the Electricity Act 2003, in an efficient and effective manner, the Himachal Pradesh Electricity Regulatory Commission imparted directions to HPSEB Ltd. to take steps to ring fence SLDC, and grant it functional autonomy.

In line with this, the Govt. of Himachal Pradesh ordered the establishment of State Load Dispatch Centre as an independent entity in the form of “Himachal Pradesh State Load Dispatch Society” vide its order No. MPP-B (13)-2/2010 dated 8.11.2010. HPSEB Ltd. has put the services of some of its employees on secondment basis with Himachal Pradesh Load Dispatch Society with effect from 17th June 2012. Himachal Pradesh Load Dispatch Society has therefore deemed to have taken over the functions of State Load Dispatch Centre from HPSEB Ltd. with effect from 17th June 2012.

However, the two fold reasons of HPSEB Ltd. being the only DISCOM in the state, and for it to have carried out the SLDC functions for so long, have added to the complexities of transferring the functions of SLDC from HPSEB Ltd. to Himachal Pradesh Load Dispatch Society. The unique initiative of the integrated functioning of SLDC (with Himachal Pradesh Load Dispatch Society) and ALDC (HPSEBL) taken up in HP, adds to the difficulties likely to arise during the transition phase. Since ALDC facility of HPSEB Ltd and SLDC facility of Himachal Pradesh Load Dispatch Society are located in the same complex; the necessary assets required for SLDC operation have not been transferred by HPSEB Ltd. to Himachal Pradesh Load Dispatch Society till date.

The biggest challenge today is to provide Himachal Pradesh Load Dispatch Society the necessary infrastructure and human resources so that it can carry out its functions and duties as per the Act. Simultaneously with the coming up of large number of power projects and a number of consumers in the state going in for open access, the role of State Load Dispatch Centre becomes more important as it is designated as the apex body for the integrated operation of the power system in the state by the Act.

9.5 DIRECTORATE OF ENERGY (DoE)

The Government of Himachal Pradesh in the year 2009 created the Directorate of Energy as a single point of contact for the resolution of all issues relating to project implementation and hydro power development. The broad aims and objectives of Directorate of Energy are:

1. To provide conducive policy framework and issue directions to promote, develop and harness optimally, the huge hydro potential of the State.
2. Coordinate/ facilitate the programs/policies which lead to conservation of energy and its efficient use.
3. Maximize the revenue by sale of free power of the state.

The Directorate of energy is contributing in the development of the power sector in the State by carrying out following functions:

- i. Allotment of hydro projects in H.P.
- ii. Monitoring of implementation of projects.
- iii. Grant of techno economic clearances.
- iv. Sale of power share of Government of Himachal Pradesh.
- v. Promote energy conservations and efficiency measures.
- vi. Monitoring of quality and safety aspects of hydro electric plants.

9.6 HIMURJA

HIMURJA is the State Nodal Agency for implementation of renewable energy programme/ schemes in Himachal Pradesh. It is facilitating in providing of various renewable energy applications with the help of State/ Central financial assistance. Himachal Pradesh has been considered as Special Category State by the MNRE, Govt. of India for providing of Central Financial Assistance under various programmes of Ministry. Following are the functions of HIMURJA:

1. To procure, provide and installation of Solar Energy Devices.
2. To submit proposals under Project mode to MNRE, Govt. of India for sanction under various available schemes.
3. To provide subsidy to beneficiaries under JNNSM & other schemes of MNRE, Govt. of India.
4. Preparation of renewable energy power policies for the State and adopt a strategy for the development, promotion and use of renewable energy technologies across the State.
5. To ensure availability of reliable sustained quality power supply from HIMURJA MHEPs.
6. To frame transparent policy for identification and allotment of power projects.
7. Harnessing of small hydro power potential through private and state sector participation.
8. To ensure employment to Himachalis in the Power Projects as per H.P. Govt. instructions ensuring local development.
9. Ensuring the installation of SPV Street Lights in SCs concentrated villages under SCSP.
10. Undertaking resource assessment and potential estimation study for all new and renewable sources of energy.
11. Process cases for providing financial incentives to the IPPs in the shape of subsidy.
12. To facilitate with DOE and HPPTCL, HPSEBL for approval of TEC & inter-connection point.
13. Interaction with various departments for obtaining statutory & non-statutory clearances.
14. Interaction with Tribal Department & Social Justice Department for providing funds for renewable energy devices.
15. Coordinate with various govt. departments, IPPs and monitoring thereof for early completion of the projects.
16. To organise awareness programmes through various modes for promoting and popularization of renewable energy sources/devices.

9.7 Salient Features:

9.7.1 Generation:

The total identified Hydro Potential of Himachal Pradesh is about **27436** MW. In order to harness this huge hydro potential and with a motive to make Himachal Pradesh as Hydro Power State in the Country, the State Government has adopted four-pronged policy by involving State, Central, Joint and Private Sectors. Besides this, the State Government has entrusted small hydro projects, having capacity up to 5 MW to Himurja for implementation under State and Private sectors.

Out of total identified hydro potential of **27436** MW, a potential of **10516.77** MW stands achieved and projects having aggregate capacity of **10521.72** MW are in various stages of implementation under various sectors. A potential of 40 MW capacity is under dispute or cancelled whereas a potential of 755 MW has been foregone due to environmental concerns.

The Status of Hydro power development in the State under various sectors is as follows:-

Status of Hydro Potential in Himachal Pradesh(as on 31st Oct. 2017)														
Sr. No	Sector		Commissioned		Under Construction		At Various Stage of Clearance & Investigation		Disputed/ Cancelled		Foregone		Grand Total	
			No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW
1	Himurja	State	10	2.37	0	0.00	8	34.00	0	0.00	0	0.00	18	36.37
		Private	77	289.05	40	132.84	644	1370.58	0	0.00	0	0.00	761	1792.47
2	HPSEBL		23	487.55	1	100.00	7	92.00	0	0.00	0	0.00	31	679.55
3	HPPCL		2	165.00	3	691.00	17	2300.00	0	0.00	0	20.00	22	3176.00
4	Central & Joint		12	7457.73	1	800.00	4	956.00	0	0.00	0	0.00	17	9213.73
5	Yamuna Projects (Himachal Share)			131.57									0	131.57
	Ranjeet Sagar Dam (Himachal Share)			27.60									0	27.60
	Kishau Dam(660 MW) (Himachal Share)							324.00					0	324.00
6	Private		21	1955.90	21	673.10	54	3048.20	9	1425.50	6	735.00	111	7837.70
Total Allotted			145	10516.77	66	2396.94	734	8124.78	9	1425.50	6	755.00	960	23218.99
Total Identified Hydro Power Potential in the State														27436.00

9.7.2 Network

The intrastate transmission and distribution network consists of voltage levels of 220 kV, 132 kV, 66 kV, 33 kV, 22kV, 11 kV and 0.43/0.23 kV. The network comprises of electrical lines measuring about 102350.7 kilometres at various voltage levels. The detail of voltage-wise line length and distribution transformation capacity as on 31.03.2020 is as under:

Details of EHT Line Length

220kV	132kV	66kV	Total
576.701 km	1648.294 km	547.573 km	2772.568 km

Details of HT Line Length

Total HT line length in circuit kilometer	34773.561 km
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Details of LT line Length & Distribution Transformation Capacity		
LT Line (0.4/0.2 kV)	Distribution Sub-Stations	
	Nos.	kVA
64804.601	31877	2784624.20

In all, there are 51 EHV substations feeding the transmission/ distribution network. It is a challenge to maintain such huge network in hilly terrain and prevailing adverse climatic conditions in some parts of the State. The continuous up-gradation of the network is required to meet the growing energy demands and for evacuation of power from hydro power stations coming up in different parts of the State.

9.7.3 Distribution:

100% village electrification as per 1981 Census was achieved in Himachal Pradesh during 1988-89 (June 1988). Subsequently, the definition of village electrification was changed by M/s Rural Electrification Corporation (REC) Ltd. As per 2011 census, 17855 No. of villages have been electrified out of total 17882 villages, ending March 2018. The remaining 27 villages are not technically feasible for electrification being transit, having no population and situated in Densely Populated Forest (DPF) areas. Apart from the village electrification, HPSEBL has taken up the electrification of hamlets to be electrified.

In total, there are 2504805 Lac consumers with total connected load of 7541368.247 kW. These consumers are fed through the network consisting of 36701.252 km of HT/EHT lines and 64804.601 km of LT lines. There are 31877 distribution substations with total installed capacity of 2784624.20. The transmission and distribution loss levels during the year 2019-20 were 12.14%.

9.7.4 Consumption and availability

A total of 9129.04 MUs were consumed by different categories of consumers in the State (peak demand data is not available with this office). However during the winter months, the distribution licensee (HPSEBL) is deficit in power and during the summer months it has surplus power. The surplus power during summer months is banked with the neighboring states and is received during the winter months when the distribution licensee is deficit in power. The state has regional share in various central sector projects as well as equity share in projects such as Nathpa Jhakri HEP. The state has 12% free power in various hydro projects of the State. HPSEBL uses power from above sources, from its own generating stations as well as from shared generating stations and BBMB to fulfill its requirement. The per capita energy consumption during 2019 was 1329.87. About 58.36% of the total consumption in the state is by the Industry, followed by domestic category whose consumption is about 24.02%. The category wise energy consumption and growth rate during the last three years are as follows:

Category	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20	
	Consumption (MU)	Growth rate (in %)	Consumption (MU)	Growth rate (in %)	Consumption (MU)	Growth rate (in %)	Consumption (MU)	Growth rate (in %)
Domestic	1937.93	-0.22	2008.83	3.66	2105.77	4.83	2192.94	4.14
NDNC	130.44	0.44	144.57	10.84	158.64	9.73	159.54	0.57
Commercial	528.24	7.23	567.09	7.35	614.56	8.37	623.99	1.53
Public lighting	12.99	-0.30	11.29	-13.11	10.37	-8.19	10.75	3.71
Small Power	84.08	-7.08	86.00	2.28	92.00	6.98	89.56	-2.65
Medium Power	124.05	3.47	115.00	-7.29	116.00	0.87	89.51	-22.84
Large Supply	4353.38	-0.90	4614.96	6.01	5127.07	11.10	5148.55	0.42
Water Pumping and Irrigation Supply	551.06	0.87	605.09	9.81	565.73	-6.51	561.76	-0.70
Temporary	29.97	0.72	35.96	19.99	37.52	4.34	45.89	22.30
Agriculture Supply	57.28	10.91	62.18	8.55	62.98	1.29	56.71	-9.96
Bulk Supply	150.24	5.94	153.80	2.36	150.64	-2.05	149.84	-0.53
Total	7959.65	0.11	8404.78	5.59	9041.28	7.57	9129.04	0.97

CHAPTER-10

Directory of Officers and Staff

Directory of Himachal Pradesh Electricity Regulatory Commission officers and employees during 2019-20 is as shown at **Annexure -I**

CHAPTER-11

Remunerations of Officers and Staff

- 11** The pay and allowances in respect of the Chairman, Officers and employees of the Commission are being released as per pay scales duly approved by the Government for the respective categories of posts except for those in whose case the HPSEBL based pay scales have been protected by the Government. However, in case of the employees who were on secondment with the Commission from H.P. Govt., HPSEBL and SJVNL, having different pay and allowances structure than that of H.P. Government Deptt. were paid the pay and allowances as would have been paid to them in their respective organizations.

CHAPTER-12

Rules, Regulations, Instructions, Manuals and Records, held by the Commission or used for discharging its functions.

12.1 Rules, Regulations and Instructions:

The following are some of the important statutes, rules and regulations followed by the Commission and its employees for discharging day to day functions :-

1. Electricity Act, 2003.
2. Electricity Rules, 2005.
3. Electricity Policy.
4. Tariff Policy.
5. CERC regulations and orders.
6. Regulations/Amendments/ other Notifications/Orders framed by the Commission from time to time during the year.

All the regulations notified so far by the Commission are available on the Commission's website.

7. Civil Procedure Code
8. HPERC Fund (Constitution of Fund, the manner of application of fund and form and time for preparation of Budget) Rules, 2007
9. Rules, Instructions/Circulars issued by the State Government from time to time on various policies, establishment matters etc.

12.2 Manuals and Records etc.

In addition to above-mentioned Rules, Regulations, Policies etc., HPERC has also notified the following Guidelines/Orders/Concept Papers to facilitate discharge of its functions:

1. Guidelines for Load Forecast, Resource Planning and Power Procurement Process.
2. Directions for the Approval of Hydro Electric Projects in the State of Himachal Pradesh, 2005.

3. HPERC Determination of Open Access Charges Order, 2008.
4. HPERC Fixation of Intra State Trading Margin Order, 2008.
5. HPERC Tariff for Grid Interactive Photovoltaic and Solar Thermal Power Projects (Eligible under MNRE guidelines), 2009.
6. HPERC (Determination of Open Access Charges) Order, 2010.
7. Notification of Designated State Agency.
8. Notification of RPPO applicability to Captive and Open access Consumer(s)/user(s).
9. HPERC (Fixation of Fees and Charges for Accreditation of Renewable Energy Generation Project) Order, 2010.
10. Detailed procedure for Grant of Connectivity, Long-Term and Medium-Term Intra-State Open Access.

CHAPTER-13

Subsidy programmes, including the allocations and the beneficiaries

Execution of subsidy programmes does not fall in the ambit of its functions.

CHAPTER-14

Recipients of concessions, permits or authorizations granted

During the year, no such concessions, permits or authorizations have been granted by the Commission.

CHAPTER-15

Details of the information available or held by it, in an electronic form

All regulations, guidelines, Judicial and other important orders issued by the Commission have been produced in electronic form and are available on its website: <http://www.hperc.org>

CHAPTER-16

Facilities available to citizens for obtaining information, including library or reading room, if maintained, for public use

The Commission has hosted its website <http://www.hperc.org> to provide easy access and wide publicity to public in respect of various activities being undertaken by HPERC. Apart from above, as per Regulation 23 of the HPERC (Conduct of Business) Regulation, 2005, the records of every proceeding are open for inspection of the parties or their authorized representative at any time, either during the proceedings or after the orders are passed, subject to payment of fees and compliance with such other terms as the Commission may direct. Certified copies of the documents of the Commission can also be obtained after payment of prescribed fees and following the procedure laid down in Regulation 24 of the aforesaid Regulation. The library of the Commission is not open to public use.

Chapter -17

The Names, Designations and other particulars of the Public Information Officers.

Information Officers:

Name	Designation	Telephone No.	
		Office / Mobile	Residence
1. Appellate Authority			
Ms.Isha Thakur 01.04.2019 to 14.11.2019	Secretary	0177- 2621003	94184- 54058
Ms.Neelam Dulta 14.11.2019			94599- 70399
2. Public Information Officer			
Sh.Susheel Kashyap 30.09.2019	Personnel-cum- Administrative Officer.	0177- 2627907	94181- 20556
Ms.Rama Mahajan	-do-		9805199588
3. Assistant Public Information Officer			
Sh.Dinesh Chauhan	Senior Assistant	0177- 2627263	94595- 70090

CHAPTER-18

Categories of documents held by the Commission or under its control

The categories of the documents that are maintained by the Commission mainly relate to: -

- (i) The petitions filed by the various agencies and consumers on matters falling in the ambit of the functions assigned to the Commission and Orders issued thereof.
- (ii) Matters on which the statutory advice to the State Government has been made under sub-section 2 of Section 86 of the Electricity Act, 2003.
- (iii) Documents relating to finalisation of different regulations and amendments thereof.
- (iv) Investigation of the matters under Section 128 of the Act.
- (v) Correspondence on appointment of consultants, engaged by the Commission for providing assistance on determination of generation, transmission, bulk and retail supply tariffs, various studies for HPSEBL, preparation of regulations, legal and technical assistance etc.
- (vi) Bills, Vouchers, Payee Receipts and other related documents.
- (vii) Copies of Annual Accounts and Annual Administrative Reports
- (viii) Audit and Inspection Reports.
- (ix) Cash Books, Ledgers etc.
- (x) Personal records and Service Books of the employees.

<div>Annexure I</div> <div>Telephone Directory of the Staff of the Commission as on 31.03.2020</div>				
SR. NO.	NAME OF OFFICERS/EMPLOYEES	DESIGNATION	OFF.No.	RES.No./ Mobile No.
1	Sh. S.K.B.S. Negi	Chairman	2627262	2621077
2.	Er. Bhanu Pratap Singh	Member	2622175	2672868
3	Ms. Neelam Dulta, HAS	Secretary	2621003	94599-70399
4.	Er. Maneesh Mahajan	Executive Director (Tech.)	2627983	9418458384
5.	En.Pankaj Kistwaria	Executive Director (Tariff)	2627978	94182-90566
6.	Sh. Ajay Chadha	Jt. Director	2627907	2657452
7.	Sh. Pradeep Chauhan	Jt. Director (Tariff)	2627907	94184-50992
8.	Sh. Devinder Sharma	Jt.Director (Technical)	2627907	98162-37857
9.	Sh. Ravinder Bisht	Assistant Engineer	2627907	86795-94881
10.	Sh.Vikas Hastir	Assistant Director		94180-80842
11.	Sh. Sangeeta Negi	Sr. A.O./PAO	2627907	94184-76598
12.	Shri Satish Arya	Law Officer	2627908	9418515295
13.	Sh. B.S. Kanwar	Private Secretary	2627262	9418069569
14.	Smt. Rama Mahajan	Reader	2627907	9805199588
15.	Sh.Kamal Singh Dilaik	Supdt.		94180-29280
16.	Sh. Raj Kumar Sharma	Superintendent	2627908	9459265289
17.	Sh. Dinesh Chauhan	Sr. Assistant	2627978	9418462400
18.	Sh.Rajiv Kumar	Sr.Assistant		94590-90280
19.	Sh. Room Singh	Driver	-	9816002465
20.	Sh. Kundan Singh	Peon	-	9129422808

ANNEXURE-II

DETAILS OF STAFF w.e.f. 01.04.2019 to 31.3.2020

Sr. No.	Name & Designation	Date of joining w.e.f.	Mode of recruitment
1.	Sh. S.K.B.S. Negi, Chariman	01.10.2015 to 10.09.2020	Appointment by the Government
2.	Er. Bhanu Pratap Singh Member	29.09.2017	Appointment by the Government
3.	Ms.Isha Thakur Secretary	01.04.2019 to 14.11.2019	On transfer from GoHP
4.	Ms.Neelam Dulta Secretary	14.11.2019	On transfer from GoHP
5.	Er.K.L.Gupta Executive Director (Tariff)	23.06.2017 to 31.08.2019	On secondment from HPSEBL
6.	Er.Pankak Kishtwaria	11.12.2019	On secondment from HPSEBL
7.	Er.Maneesh Mahajan Executive Director (Tech.)	16.02.2019	On secondment from HPSEBL
8.	Smt. Rinku Gautam, Director	01.06.2005	Commission cadre
9.	Sh. Ajay Chadha, Jt. Director	23.12.2010	Commission cadre
10.	Sh. Pardeep Chauhan, Jt. Director	15.06.2015	On secondment from HPSEBL
11.	Sh. Devender Sharma Dy. Director	04.12.2015	On secondment from HPSEBL
12.	Sh. J.S. Raitka, Dy. Director (Consumer Affairs)	17.11.2004 28.02.2019	Commission cadre
13.	Smt. Sangeeta Negi, Sr. A.O.	14.08.2015	On transfer from GoHP
14.	Sh. Satish Arya, Law Officer	01.02.2016	Commission cadre
15.	Sh.Vikas Hastir	03.10.2019	On secondment from HPSEBL
16.	Er. Ravinder K.Bisht Assistant Engineer	02.09.2016 to 17.07.2020	On secondment from HPSEBL
17.	Sh. B.S. Kanwar, P.S.	30.10.2004	Commission cadre
18.	Sh. Sushil Kashyap. Reader/PAO	30.10.2004 to 30.09.2019	Commission cadre
19.	Smt. Rama Mahajan, Supdt./Reader	30.10.2004 to 30.09.2020	Commission cadre
20.	Sh. Kamal Dilaik, Supdt. Adhoc 24.03.2014 Regular 8.12.2016 Reader PAO	30.10.2004 25.11.2019 16.10.2020	Commission cadre

21.	Sh. Raj Kumar, Supdt. 26.11.2013 Reader16.10.2020	25.09.2009	Commission cadre
22.	Smt. Renu Vats Sr. Scale Stenographer	17.07.2013	Commission cadre
23.	Sh. Rajeev Kumar, Sr. Scale Stenographer	11.11.2016	Commission cadre
24.	Sh. Dinesh Chauhan Sr. Assistant	18.07.2013	Commission cadre
25	Sh. Sanjay Kumar Sr. Asstt	18.05.2017 to 31.07.2019	On secondment
26	Sh. Room Singh Driver	14.07.2009	Commission cadre
27	Sh. Kundan Singh, Peon	07.11.2013	On secondment

State Advisory Committee Members of the Commission

1. Chairman, Hperc, Block No.-37, Sda Complex, Kasumpti, Shimla-09.
2. The Principal Secretary (MPP & Power), to the Government of HP, Shimla-171002 (HP).
3. The Principal Secretary, Food Civil Supply & Consumers Affairs to the Government of H.P., Shimla-171002 (HP).
4. Director, Directorate of Energy, Phase-3, Sector-5, Shanti Bhawan, New Shimla-171009 (HP).
5. Director, Directorate of Industries, Udyog Bhawan, Bemloe Shimla- 171001.
6. Director, Tourism and Civil Aviation Department, Block No.28, SDA Complex, Kasumpti, Shimla-171009.
7. The Managing Director, HPSEB, Ltd., Vidyut Bhawan, Shimla-171004 (HP).
8. The Managing Director, Himachal Pradesh Power Transmission Corporation, HIMFED Bhawan, Below Old MLA Quarters, Tutikandi, Shimla-171004 (HP).
9. The Managing Director, H.P. Power Corporation Ltd., Himfed Bhawan, New Shimla, Shimla (HP)-171009.
10. Director, Business Development & Membership, Indian Energy Exchange Limited 4th Floor, Plot No.7, TDI Center, Jasola, New Delhi -110025
11. Professor & Head Centre for Excellence in Energy & Environment, National Institute of Technology, Hamirpur-177005 (HP).
12. Engineer-in-chief, IPH, Govt. of HP, US Club, Shimla-171001 (HP).
13. Director Agriculture, Directorate of Agriculture, Krishi Bhawan, Shimla 171005
14. Chief Executive Officer, HIMURJA, SDA Complex, Kasumpti, Shimla- 171009 (HP).
15. The President/ Secretary, BBNIA, EPIP-Jharmajri Road, Phase-I, Baddi, Distt. Solan-174103 (HP).
16. The Secretary General, Forum of the Hydro Power Producers, Room No.103, 1st Floor, HIMFED building, Below BCS, New Shimla. 171009.
17. Confederation of Indian Industry (CII) HP Council, Sector 31-A, Chandigarh-160030.
18. Chairman , PHDCCI, HP Committee, Room No. 205, Udyog Bhawan, Shimla-171001(HP)
19. President, Shimla Hotel & Restaurant Association, C/o Hotel Shivalik, Ridge Shimla-171001 (HP).
20. Convener, H.P. Small Hydro Power Association, Gyamba House, South end, Lane-4, Sector -1, New Shimla 171009 (H.P.)
21. Consumer Representative, Sh. Kameshwer Singh Dhaulta, New Shimla- 171009.