

The Himachal Pradesh Power Transmission Corporation Ltd.

Pet. No. 28 of 2022

30.04.2022

Present: Sh. Vikas Chauhan, Ld. Counsel for the Petitioner.

INTERIM ORDER

The HPPTCL has filed the present Petition for approval of Capital Cost and determination of tariff for 4th MYT Control Period FY 2023-24 for 33/132 kV, 2x25/31.5MVA GIS Sub-station Chambi (ASSET-I) and 132kV D/C transmission line from tapping point of 132kV Dehra Kangra to 33/132kV GIS Sub-station at Chambi (ASSET-2) filed by the HPPTCL under Sections 62 and 86 of the Electricity Act, 2003 (Act for short), read with the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011 as amended from time to time.

Heard. The perusal of the record shows that there are arguable points in the Petition which will take some time for disposal. Hence, the Petition is admitted for hearing.

During preliminary scrutiny, a few shortcomings were observed and this Commission sought clarification from the HPPTCL which was supplied vide letter dated 15.02.2022 which is taken on record.

On hearing the authorised representative as the perusal of the record, we are of the opinion that impleadment of various stakeholders i.e. the Govt. of HP, NGOs associated with the power sector, Consumer Groups/Consumer Representative, HPPCL and State Advisory Committee are the necessary parties for the disposal of the Petition, as such, they are ordered to be impleaded as necessary parties to the Petition being Respondents. The amended memo be filed by the Petitioner. Notice to the newly added Respondents be issued accordingly to file their detailed objections/suggestions within a period of 4 weeks.

The HPPTCL is directed to take action as per Section 64(2) of the Act, read with Sub-regulation (5) of Regulation 16 of HPERC (Conduct of Business) Regulations, 2005 to publish the Petition in the abridged form and manner, as follows:-

1. The salient features of the Petition alongwith Annexure-1 be published in two leading newspapers, one in English language and one in Hindi language; having wide circulation in the State of Himachal Pradesh on two different dates (two publications) before 7th May, 2022 under intimation to this Commission.
2. The publication should be given the heading “Disclosure in the Petition for approval of Capital cost and determination of tariff for 4th Control Period starting from COD to FY 2023-24 for **Asset-1:** 33/132 kV, 2x25/31.5 MVA GIS Substation at Chambi (Shahpur) and **Asset-2:** 132 kV D/C Transmission Line from tapping point of 132 kV Dehra-Kangra Transmission Line to 33/132 kV GIS Pooling Station at Chambi of HPPTCL filed before the Himachal Pradesh Electricity Regulatory Commission.”
3. The salient features to be published should include the following:-
 - (i) The Aggregate Fixed Charges (AFC) for each year from COD to FY2023-24 including employee expenses, repair and maintenance expenses, administration and general expenses, depreciation, interest and financing charges, return on equity, tax and repayment of loans etc.;
 - (ii) Relevant Details of Transmission system users which shall include list of names of Distribution licensees, Transmission licensees, Generators (including IPPs), Open Access Consumers etc and User-wise energy sales and Contracted Capacity (KVA/MVA);
 - (iii) The Transmission loss;
 - (iv) Status of Execution of Transmission Service Agreement (TSA) mentioning specifically the User with whom Agreement made and whether Capacities Contracted with User or not;
 - (v) Other salient features of the proposed tariff.
4. The complete Petition along with revised submissions and formats etc. be hosted on the HPPTCL website by 7th May,2022.

5. Sufficient copies of Petitions be made available in the offices of the General Manager HPPTCL for sale to interested parties on payment of Rs.1500/- w.e.f. 8th May, 2022.
6. Arrangements also be made for the interested parties to see, examine and inspect the above Petition in the office of the General Manager, HPPTCL, during the office hours on any working day.
7. The proposed transmission charges be given wide publicity amongst all the stakeholders in general and in particular the copies of the proposed tariffs be supplied to the following: -
 - i. The NGOs associated with the power sector,
 - ii. The HPSEBL and HPPCL
 - iii. The Consumer groups/Consumers Representative
 - iv. The Members of the State Advisory Committee of HPERC.
 - v. The HPPCL

The Tariff Division is further authorized to seek any relevant clarification for the disposal of the Petition from the Petitioner.

The matter be listed further before the Commission in a such manner that the Petition is disposed of well before 120 days.

<i>--Sd--</i>	<i>--Sd--</i>	<i>--Sd--</i>
(Yashwant Singh Chogal) Member (Law)	(Bhanu Pratap Singh) Member	(Devendra Kumar Sharma) Chairman

Disclosure of Petition for approval of Capital cost and determination of tariff for the period starting from COD to FY 2023-24 for Asset-1: 33/132 kV, 2x25/31.5 MVA GIS Substation at Chambi (Shahpur) and Asset-2: 132 kV D/C Transmission Line from tapping point of 132 kV Dehra-Kangra Transmission Line to 33/132 kV GIS Pooling Station at Chambi, as filed by HPPTCL before the HPERC.

In accordance with Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011 amended from time to time, the HP Power Transmission Corporation Ltd., has submitted the Petition for approval of Capital cost and determination of tariff for the period starting from COD to FY 2023-24 for **Asset-1:** 33/132 kV, 2x25/31.5 MVA GIS Substation at Chambi (Shahpur) and **Asset-2:** 132 kV D/C Transmission Line from tapping point of 132 kV Dehra-Kangra Transmission Line to 33/132 kV GIS Pooling Station at Chambi. The Salient features of the Petition are as follows:-

1. Aggregate Fixed Charges for each year (Rs. Crores)

Sl.No.	Particulars	FY 21 Actual	FY 22 Actual	FY 23 Proj.	FY 24 Proj.
1	O&M Expenses				
	i) R&M Expense				
	ii) Employee Expenses				
	iii) A&G Expense				
2	Depreciation				
3	Interest & Finance Charges				
4	Return on Equity				
5	Interest on working capital				
6	Less: Income from STOA charges etc.				
7	Annual Revenue Requirement				

2. Proposed charges for the Control Period

Sl. No	Particulars	FY 21 Proj.	FY 22 Proj.	FY 23 Proj	FY 24 Proj
1	Proposed ARR (in rupees crore)				
2	Capacity (MW)				
3	Transmission Charges (Rs/MW/ Month)				

Apart from the above, the following information can be directly viewed at the official website of the HPPTCL i.e. www.hpptcl.com

1. The complete Petition along with formats.
2. Relevant Details of Transmission Users which shall include list of names of Distribution licensees, Transmission licensees, Generators (including IPPs), Open Access Consumers etc and User-wise energy sales and Contracted Capacity (KVA/MVA) Transmission element-wise for the control period;
3. The Transmission loss over the control period;
4. Status of Execution of Transmission Service Agreement (TSA) mentioning specifically the User with whom Agreement made and whether Capacities Contracted with User or not;
5. Other salient features of the proposed charges including any arrangements or contracts made with the Users;
6. The list of Users having LTA/MTOA;
7. The details of MW Capacity on which Transmission Charges are proposed to be based;
8. The details of the total Contracted Capacity and the Contracted Capacity of each User;
9. The details of interest and finance charges on long-term loans, credits, capital loans or short-term loans, domestic loans and bonds;
10. The details of working capital requirement for each year of the control period and interest thereon;

The hard copies of the above Petition can be obtained from the office of the General Manager, HPPTCL, Himfed Bhawan, New ISBT Road, Panjari Shimla-171005 on payment of Rs. 1500/ w.e.f. **8th May, 2022.**