# The HP State Electricity Board Limited.

# Petition No. 15 of 2024

### 23.01.2024

Present: Sh. Anup Ram, Chief Engineer (Comm.) for the Petitioner.

## **INTERIM ORDER**

The Petitioner has filed an application submitting that due to holiday on 22.01.2024 declared by the Govt. of HP, the publication may not be done on 23.01.2024, with availability of sufficient number of copies with designated office and has requested for seven working days for publication of the same.

Since the Govt. of HP has declared 22.01.2024 as holiday on account of Ram Lalla Pran Pratishtha at Ayodhya vide notification No. GAD-A(F) 10-9/2022 dated 21<sup>st</sup> January, 2024, the time as allowed was not sufficient. Hence, the prayer is considered and allowed.

In view of the above, the Petitioner is directed to take action as per Section 64 (2) & 64 (3) of the Electricity Act, 2003 read with subregulation (5) of Regulation 16 of the HPERC (Conduct of Business) Regulations, 2005, as amended from time to time, to publish the Petition in the abridged form and manner, as follows:-

1. The salient features of the Petition alongwith **Annexure-1** be published in two leading newspapers, one in English language and one in Hindi language; having wide circulation in the State of Himachal Pradesh on two different dates in two publications on or before **30.01.2024** under intimation to this Commission.

- 2. The publication should be given the heading "Disclosure in the Petition for approval of Business Plan for the 5<sup>th</sup> MYT Control Period (FY25 to FY29) for Distribution Business of HPSEBL" filed before the Himachal Pradesh Electricity Regulatory Commission.
- 3. The salient features to be published should include the following:-
  - (i)Source wise power purchase quantum and cost projections for the 5<sup>th</sup> Control Period;
  - (ii) Consumer category-wise energy sales projections for the 5<sup>th</sup> Control Period;
  - (iii) the energy balance with proposed T&D losses for the 5<sup>th</sup>
     Control Period;
  - (iv) Year-wise CAPEX proposed for the control period;
  - (v) Waivers expressly requested by the HPSEBL;
  - (vi) Other salient features of the Petition.
- The complete Tariff Petition along with formats etc. be hosted on the HPSEBL website by **30.01.2024.**
- Sufficient copies of Petition be made available in the Offices of the Chief Engineer (Commercial), Chief Engineer (Operation) and All Superintending Engineer (Operation) HPSEBL, for sale

to interested parties on payment of Rs. 1500/- w.e.f **31.01.2024.** 

- 6. Arrangements also be made for the interested parties to see, examine and inspect the above Petition in the abovementioned offices during the office hours on any working day.
- 7. The Petition be given wide publicity amongst all the stakeholders in general and in particular the copies of the petition be supplied to the following: -
  - (a) The Govt. of HP through Principal Secretaries (MPP & Power, I&PH, Health, Industry, Agriculture, Education, Horticulture and Tourism);
  - (b) The H.P. Power Corporation Ltd., H.P. Power Transmission Corporation Ltd., and Directorate of Energy;
  - (c) The Industry Associations and Chambers;
  - (d) The Hotel and Restaurant Associations;
  - (e) The NGOs associated with power sector;
  - (f) The Consumer Representative;
  - (g) The Members of the State Advisory Committee of HPERC.

The Tariff Division is further authorized to seek any relevant

clarification for the disposal of the Petition from the Petitioner.

The matter be listed further before the Commission in such a

manner that the Petition is disposed off as per the provisions of the

Electricity Act, 2003.

-Sd-(Shashi Kant Joshi) Member -Sd-(Yashwant Singh Chogal) Member(Law)

### ABRIDGED FORM OF DISCLOSURE OF PETITION FOR APPROVAL OF BUSINESS PLAN FOR THE 5<sup>TH</sup> MYT CONTROL PERIOD (FY25 TO FY29) FOR DISTRIBUTION BUSINESS OF HP STATE ELECTRICITY BOARD LIMITED (HPSEBL) BEFORE THE HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

The HPSEBL has filed the Petition for the approval of Business Plan for the 5<sup>th</sup> MYT Control Period (FY25 to FY29) for Distribution Business under sections 62, 64 and 86 of the Electricity Act, 2003.

The salient features of the Petition submitted by the HPSEBL are as follows:

(i) Total Energy required, T&D losses, Energy available and Surplus power for inter-state sales approved for the 5<sup>th</sup> MYT Control Period

Energy Balance (MUs) & T&D Losses	FY25	FY26	FY27	FY28	FY29
	Projected	Projected	Projected	Projected	Projected
Net Power required for supply within the State (MUs)			-		
Intra-state T&D Loss in %					
Total power, grossed up with losses, required for supply within the State (MUs)					
Total Power available from assured sources (MUs)					
Surplus power for inter-state sale (MUs)					

Power Purchase and Costs (Rs Crore)																						
Projected power purchase for the 5 <sup>th</sup> MYT Control Period is as under:																						
			FY24	1		FY2			FY2			FY26			FY27			FY2		FY29		
			pprov			Revis stima	ites		rojec		Projected			Projected			Projected			Projected		
		MU	Avg rate Rs. per unit	Rs Cr	M U	Av g rat e Rs pe r uni t	Rs Cr	M U	Av g rat e Rs pe r uni t	Rs Cr	MU	Av g rat e Rs pe r uni t	R s C r	M U	Avg rate Rs. per unit	Rs Cr	M U	Av g rat e Rs. per uni t	Rs Cr	MU	Av g rat e Rs per uni t	Rs Cr
A	Clean Energy for Supply within State (1+2+3)					<u> </u>																
	1. Green (Renewable) Energy																					
	i) SHP (up to 25 MW) Own generation																					
	ii) SHP Private with PPA at Preferential Tariff																					
	iii) Solar																					
	2. Green Energy Hydle Sources																					
	i) Own generation (above 25 MW)																					
	ii) On APPC under REC mechanism																					
	iii) BBMB and Shared																					

	Ducients		-			1										
	Projects		_													
	iv) Private															
	producers		_													
	v) NJPS Equity															
	Share		_				 				 					
	vi) GoHP Power		_				 				 					
	vii)SoR Share in															
	Central															
	Generating															
	Stations 3. Clean		_													
	Energy Nuclear															
В	Contingency		+													
P	Reserve over															
	and above															
	requirement															
	(1+2)															
	1. Green															
	Energy															
	Hydle															
	Sources															
	i) SoR Share			1												
	in Central															
	Generating															
	Stations															
	ii) Additional															
	GoHP Power															
	2. Fossil Fuel															
	(Thermal/															
	Gas)															
	Sources (if															
<u> </u>	any)		_													
D	Surpluses															
	under PPA															
	obligation for trading															
	uaung															
	1. Green		-													
	Energy															
	Hydle															
	Sources															
	i) SoR Share			1		1										
	ín Central															
	Generating															
	Stations															
	2. Fossil Fuel															
	(Thermal/															
	Gas)															
	Sources															
	Total															
	Power															
	Purchase															
<u> </u>									$\left  \right $							
1	PGCIL Charges HPPTCL		_				 		$\vdash$		 	-				
					1	1	1				1	1		1		
	Charges		+							1						
	Charges STOA Charges															
	Charges STOA Charges ULDC Charges															
	Charges STOA Charges															

#### (ii) Consumer Category-wise Energy Sales in Million Units (MUs)

Cons		FY24	FY24	FY25	FY26	FY27	FY28	FY29
	jory-wise							
	gy Sales (MU)							
S.No	Consumer	Approved		Projected	Projected	Projected	Projected	Projected
	Category		Estimate					
1	Domestic							
2	Non Domestic							
	Non							
	Commercial							
3	Commercial							
4	Small							
	Industrial							
	Power Supply							
5	Medium							
	Industrial							
	Power Supply							
6	Large							
	Industrial							
	Power Supply							
7	Govt. Irrigation							
	& Drinking							
	Water							
	Pumping							
	Supply							
8	Private							
	Irrigation &							
	Drinking Water							
	Pumping							
	Supply							
9	Others like							
	temporary,							
	public lighting,							
	bulk supply							
	etc.							
	Total							

	FY	<b>′24</b>	FY25	FY26	FY27	FY28	FY29
Particulars	Approved	Revised Estimates	Projected	Projected	Projected	Projected	Projected
CAPEX Proposed							

Apart from above, following information can be directly viewed at the official website of the HPSEBL i.e. www.hpseb.in

- 1. Complete petition along with formats.
- 2. The relevant detail of year-wise station wise own generation, station wise power purchase quantum & cost, Consumer sales and CAPEX projected for the 5<sup>th</sup> Control Period.

The hard copies of the above Petitions can be obtained from the offices of Chief Engineer (Commercial), Chief Engineer (Operations) and all Superintending Engineers of Operation Circles on payment of Rs. 1500/- each w.e.f. 31<sup>st</sup> January, 2024.