The HP State Electricity Board Limited.

Petition No. 15 of 2024

20.01.2024

Present: Sh. Anup Ram, Chief Engineer (Comm.) for the Petitioner.

INTERIM ORDER

This is a Petition filed by the Petitioner for approval of Business Plan and Multi Year Annual Revenue Requirement for the 5th MYT Control Period (FY25 to FY29), for Distribution Business under Sections 62, 64 and 86 of the Electricity Act, 2003 and the Himachal Pradesh Electricity Regulatory Commission (Multi Year Wheeling Tariff and Retail Supply Tariff) Regulations, 2023. There are arguable points in the Petition. There is a deficient fee of Rs. 17,60,000/-. Sh. Anoop Ram, Chief Engineer Commercial is directed to deposit the deficient Court fee within 3 working days.

Heard. The Petition is admitted. Be registered.

During preliminary scrutiny, a few shortcomings were observed and this Commission has sought clarifications from the HPSEBL which has been taken on record. On careful perusal of the record, we are of the opinion that the representation of the important Stakeholders i.e. the Govt. of HP (Departments of MPP & Power, I&PH, Health, Industry, Agriculture, Education, Horticulture, Tourism), Directorate of Energy, NGO's associated with the Power Sector, Consumer Groups/ Consumer Representative, the Industry

Associations and Chambers, the HPPTCL, the HPPCL and the State Advisory Committee are necessary for the disposal of the Petition, as such, they are ordered to be served accordingly to file their detailed objections/suggestions within a period of 30 days from the date of publication of the Petition.

Head Note/Memo of stakeholders be filed.

The Petitioner is directed to take action as per Section 64 (2) & 64 (3) of the Electricity Act, 2003 read with sub-regulation (5) of Regulation 16 of the HPERC (Conduct of Business) Regulations, 2005, as amended from time to time, to publish the Petition in the abridged form and manner, as follows:-

- 1. The salient features of the Petition alongwith **Annexure-1** be published in two leading newspapers, one in English language and one in Hindi language; having wide circulation in the State of Himachal Pradesh on two different dates in two publications on or before **23.01.2024** under intimation to this Commission.
- 2. The publication should be given the heading "Disclosure in the Petition for approval of Business Plan for the 5th MYT Control Period (FY25 to FY29) for Distribution Business of HPSEBL" filed before the Himachal Pradesh Electricity Regulatory Commission.
- 3. The salient features to be published should include the following:-

- (i) Source wise power purchase quantum and cost projections for the 5th Control Period;
- (ii) Consumer category-wise energy sales projections for the 5th Control Period;
- (iii) the energy balance with proposed T&D losses for the 5th Control Period;
- (iv) Year-wise CAPEX proposed for the control period;
- (v) Waivers expressly requested by the HPSEBL;
- (vi) Other salient features of the Petition.
- 4. The complete Tariff Petition along with formats etc. be hosted on the HPSEBL website by **23.01.2024.**
- 5. Sufficient copies of Petition be made available in the Offices of the Chief Engineer (Commercial), Chief Engineer (Operation) and All Superintending Engineer (Operation) HPSEBL, for sale to interested parties on payment of Rs. 1500/- w.e.f 24.01.2024.
- 6. Arrangements also be made for the interested parties to see, examine and inspect the above Petition in the abovementioned offices during the office hours on any working day.
- 7. The Petition be given wide publicity amongst all the stakeholders in general and in particular the copies of the petition be supplied to the following: -

- (a) The Govt. of HP through Principal Secretaries (MPP & Power, I&PH, Health, Industry, Agriculture, Education, Horticulture and Tourism);
- (b) The H.P. Power Corporation Ltd., H.P. Power Transmission Corporation Ltd., and Directorate of Energy;
- (c) The Industry Associations and Chambers;
- (d) The Hotel and Restaurant Associations;
- (e) The NGOs associated with power sector;
- (f) The Consumer Representative;
- (g) The Members of the State Advisory Committee of HPERC.

The Tariff Division is further authorized to seek any relevant clarification for the disposal of the Petition from the Petitioner.

The matter be listed further before the Commission in such a manner that the Petition is disposed off as per the provisions of the Electricity Act, 2003.

-Sd-(Shashi Kant Joshi) Member -Sd-(Yashwant Singh Chogal) Member(Law) ABRIDGED FORM OF DISCLOSURE OF PETITION FOR APPROVAL OF BUSINESS PLAN FOR THE 5^{TH} MYT CONTROL PERIOD (FY25 TO FY29) FOR DISTRIBUTION BUSINESS OF HP STATE ELECTRICITY BOARD LIMITED (HPSEBL) BEFORE THE HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

The HPSEBL has filed the Petition for the approval of Business Plan for the 5th MYT Control Period (FY25 to FY29) for Distribution Business under sections 62, 64 and 86 of the Electricity Act, 2003.

The salient features of the Petition submitted by the HPSEBL are as follows:

(i) Total Energy required, T&D losses, Energy available and Surplus power for inter-state sales approved for the $5^{\rm th}$ MYT Control Period

Energy Balance (MUs) & T&D Losses	FY25	FY26	FY27	FY28	FY29
	Projected	Projected	Projected	Projected	Projected
Net Power required for supply within the					
State (MUs)					
Intra-state T&D Loss in %					
Total power, grossed up with losses, required for supply within the State (MUs)					
Total Power available from assured sources (MUs)					
Surplus power for inter-state sale (MUs)					

Pow	er Purchase and C	ost	s (Rs	Cro	re)																	
Proj	ected power purch	ase	ase for the 5 th MYT Control Period is as under:											F)/07 F)/00							= \/00	
			FY2	4	۰.	FY2		FY25 Projected		FY26 Projected			FY27			FY28 Projected			FY29			
		Α	pprov	/ed	1	Revised Estimates		1	rojec	tea	Pro	ojecte	ea	, t	Project	ea	"	rojec	tea	Projected		ea
		MU	Avg	Rs	М	Av	Rs	М	Av	Rs	MU	Av	R	М	Avg	Rs	M U	Av	Rs	MU	Av	Rs
			rate Rs. per unit	Cr	U	g rat e Rs pe r uni	Cr	U	g rat e Rs pe r uni	Cr		g rat e Rs pe r uni	s C r	U	rate Rs. per unit	Cr	U	g rat e Rs. per uni t	Cr		g rat e Rs per uni t	Cr
Α	Clean Energy								'													
	for Supply																					
	within State																					
	(1+2+3)																					
	1. Green																					
	(Renewable)																					
	Energy																					
	i) SHP (up to																					
	25 MW) Own																					
	generation																					
	ii) SHP Private																					
	with PPA at																					
	Preferential																					
	Tariff																					
	iii) Solar 2. Green																					
	Energy																					
	Hydle																					
	Sources																					
	i) Own																					
	generation																					
	(above 25																					
	MW)																					
	ii) On APPC																					
	under REC																					
	mechanism																					
	iii) BBMB and																					
	Shared																					

	Drojecte				l											
}	Projects iv) Private															
	producers															
1	v) NJPS Equity															
	Share															
ł	vi) GoHP Power															
	vii)SoR Share in															
	Central															
	Generating															
	Stations															
	3. Clean															
	Energy															
	Nuclear															
В	Contingency															
	Reserve over															
	and above															
	requirement															
	(1+2)															
	1. Green															
	Energy															
	Hydle															
	Sources i) SoR Share															
	i) SoR Share in Central															
	Generating															
	Stations															
	ii) Additional															
	GoHP Power															
	2. Fossil Fuel															
	(Thermal/															
	Gas)															
	Sources (if															
	any)															
D	Surpluses															
	under PPA															
	obligation for															
	trading															
	1. Green															
	Energy															
	Hydle															
	Sources															
	i) SoR Share															
	in Central															
	Generating															
	Stations															
	2. Fossil Fuel															
	(Thermal/															
	Gas) Sources															
		\vdash					<u> </u>	 		H			-			
	Total															
	Power															
	Purchase															
	PGCIL Charges															
	HPPTCL															
	Charges			L		L		L								
	STOA Charges															
	ULDC Charges															
	Total Power															
	Purchase Cost															

(ii) Consumer Category-wise Energy Sales in Million Units (MUs)

Cons		FY24	FY24	FY25	FY26	FY27	FY28	FY29
	jory-wise							
Energ	y Sales (MU)							
S.No	Consumer	Approved		Projected	Projected	Projected	Projected	Projected
	Category		Estimate					
1	Domestic							
2	Non Domestic							
	Non							
	Commercial							
3	Commercial							
4	Small							
	Industrial							
	Power Supply							
5	Medium							
	Industrial							
	Power Supply							
6	Large							
	Industrial							
	Power Supply							
7	Govt. Irrigation							
	& Drinking							
	Water							
	Pumping							
	Supply							
8	Private							
	Irrigation &							
	Drinking Water							
	Pumping							
	Supply							
9	Others like							
	temporary,							
	public lighting,							
	bulk supply							
	etc.							
	Total							

	FY	'24	FY25	FY26	FY27	FY28	FY29
Particulars	Approved	Revised	Projected	Projected	Projected	Projected	Projected
		Estimates					
CAPEX Proposed							

<u>Apart from above, following information can be directly viewed at the official website of the HPSEBL i.e. www.hpseb.in</u>

- 1. Complete petition along with formats.
- 2. The relevant detail of year-wise station wise own generation, station wise power purchase quantum & cost, Consumer sales and CAPEX projected for the 5th Control Period.

The hard copies of the above Petitions can be obtained from the offices of Chief Engineer (Commercial), Chief Engineer (Operations) and all Superintending Engineers of Operation Circles on payment of Rs. 1500/- each w.e.f. 24th January, 2024.