COMPENDIUM OF REGULATIONS

VOLUME – III

(Containing updated HPERC (Guidelines and Formats for Tariff Filing) Regulations, 2005 together with the Notifications and Orders issued thereunder.)

Second Edition

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION, SHIMLA
MARCH, 2024

PREFACE

Constitution of Electricity Regulatory Commissions under the Electricity Regulatory Commission Act, 1998, followed by the Electricity Act, 2003, are aimed at distancing the regulatory responsibilities from the Government and endeavouring greater transparency, efficiency, competition and consumer benefits in Power Sector. Accordingly, the State Commissions are entrusted with responsibilities of licensing, tariff determination, enabling open access, promotion of renewables, power market development, grid Regulations, standard of performance by licensees, consumer grievances etc. The State Commissions are required to formulate Regulations, with previous publication process, for carrying out its responsibilities and duties as per the provisions of the Act. These Regulations are of the nature of subordinate legislations. Since its inception on 30.12.2000, the Himachal Pradesh Electricity Regulatory Commission has framed several Regulations to regulate and promote Power Sector in the State.

With the emerging business practices and technological advancements, the Electricity and related Laws and Policies are being revisited on continuing basis and therefore, the Regulations of this Commission have also been reviewed or framed afresh to align with these changes. The Commission had brought out four volumes of compilations of the original texts of the Regulations notified as such, alongwith the amendments thereto and the Orders issued thereunder. We have noticed that it is often cumbersome to refer to the Regulations in these publications in the present format and form. To make the compilations a smooth and comprehensive reading, it is appropriate to update each Regulation and publish compilations that makes a handy book for a friendly day to day reference. All the applicable Regulations till June, 2015 were published as First Edition in Three Volumes.

After publication of First Edition in June, 2015, many new Regulations have been framed and numerous amendments have been made in the existing Regulations so as to align with the emerging business practices and technological advancements in power sector. All subsequent amendments which have taken place during this period of about eight years, have been incorporated in the relevant Regulations and updated till December, 2023. In addition, the Commission, after publication of four volumes of compilations, had also brought out fifth and sixth volumes of compilations of the original texts of the Regulations notified as such, alongwith the amendments thereto and the Orders issued thereunder covering the period from April, 2015 to December, 2023. All the applicable Regulations till December, 2023, are arranged chronologically alongwith subject wise list and tables and published as "Second Edition" in Three Volumes. The Regulations, its amendments and related Orders issued by the Commission are also available on the Commission's website: http://www.hperc.org.

It had definitely been an arduous task. I deeply appreciate the efforts and initiatives of Sh. D.S. Parihar, R.C. (Legal) and commend the dedicated and meticulous labour and inputs put in by Sh. Satish Arya, Deputy Director (Law), Sh. Sanjay Sharma, Law Officer and Sh. Hem Raj, Clerk, all of this Commission. Together they have brought out an excellent piece of publication. I am sure this compilation will be of immense use to the officers of the Power Sector Utilities, the Consumers, Government offices, the Lawyers, the Courts and all the stakeholders in the Power Sector.

Shimla,
May 3, 2024.

(Devendra Kumar Sharma)
Chairman
H.P. Electricity Regulatory Commission

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	Repealed by Regulation 7 of the HPERC (Guidelines and Formats for Tariff Filing) Regulations, 2005.	03.11.2005	**Repealed**
2	Guidelines for Establishment and Funding of State Advisory Committee.	28.02.2001	
	Repealed by Regulation 17 of the HPERC (State Advisory Committee) Regulations, 2004.	22.6.2004	**Repealed**
3	Appointment of Consultants Regulations, 2001	31.03.2001	
	Repealed by Regulation 18 of the HPERC (Appointment of Consultants) Regulations, 2005.	28.07.2005	**Repealed**
4	Conduct of Business Regulations, 2001	31.03.2001	
	i) 1st Amendment, Regulations, 2003.	10.07.2003	
	Repealed by Regulation 76 of the HPERC (Conduct of Business) Regulations, 2005.	14.01.2005	**Repealed**
5	Complaint Handling Mechanism and Procedure	08.02.2002	
	continued by Regulation 14(2) of the HPERC (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers) Regulations, 2003.	24.10.2003	
	Repealed by Regulation 16 of the HPERC (Distribution Licensees Standard of Performance) Regulations, 2005.	03.11.2005	**Repealed**
6	The HPERC (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers, Regulations, 2003.	24.10. 2003	
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8	The H.P. Electricity Ombudsman (Terms and Conditions of Service of Officers & Employees) Regulations, 2004.	19.04.2004	
	Repealed by Notification dated 21.01.2014	23.01.2014	**Repealed**
9	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2004	09.06.2004	
	i) Amended by Regulation 7 of the HPERC (Power Procurement for Renewable Sources and Co-generation by Distribution Licensee) Regulations, 2007.	21.06.2007	
	Repealed by Regulation 53 of the HPERC (Terms and Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007.	15.10.2007	**Repealed**
	Notification and Orders issued thereunder:- The HPERC (Approval of Hydro Electric Projects in the State of Himachal Pradesh) Directions, 2005.	08.04.2005	
10	The Himachal Pradesh Electricity Regulatory Commission (General Conditions of Distribution Licence) Regulations, 2004.	09.06.2004	
	i) 1st Amendment Regulations, 2005.	23.02.2005	
11	The Himachal Pradesh Electricity Regulatory Commission (General Conditions of Trading Licence) Regulations, 2004.	11.06.2004	
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12	The Himachal Pradesh Electricity Regulatory Commission (General Conditions of Transmission Licence) Regulations, 2004.	11.06.2004	
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13	The HPERC (Licensee's Duty for Supply of Electricity on Request) Regulations, 2004.	22.06.2004	
14	The Himachal Pradesh Electricity Regulatory Commission (State Advisory Committee) Regulations, 2004.	22.06.2004	
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16	The Himachal Pradesh Electricity Regulatory Commission (Procedure for filling Appeal before the Appellate Authority) Regulations, 2005. i) 1st Amendment Regulations, 2008	24.03.2005 18.11.2008	
17	The Himachal Pradesh Electricity Regulatory Commission (Manner of Service and Publication of Notice by the Commission) Regulations, 2005.	24.03. 2005	
18	The Himachal Pradesh Electricity Regulatory Commission (Security Deposit) Regulations, 2005. i) 1st Amendment Regulations, 2011 ii) 2nd Amendment Regulations, 2015 iii) 3rd Amendment Regulations, 2020 iv) 4th Amendment Regulations, 2021 **Notification and Orders issued thereunder:-** HPERC (Security Deposits)(Removal of Difficulties) Order, 2005.	30.03.2005 11.11.2011 01.12.2015 04.07.2020 14.07.2021 11.10.2005	
19	The Himachal Pradesh Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulations, 2005. i) 1st Amendment Regulations, 2005 ii) 2nd Amendment Regulations, 2006 iii) 3rd Amendment Regulations, 2008 iv) 4th Amendment Regulations, 2009 **Repealed** by the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012.	04.04.2005 15.12.2005 30.08.2006 10.06.2008 16.07.2009 23.05.2012	 **Repealed**

20	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2005. i) Amended by Regulation 7 of the HPERC (Power Procurement from Renewable Sources and Co-generation by Distribution Licensee) Regulations, 2007. **Repealed** by the HPERC (Grant of Connectivity, Long-term and Medium-term Intra-State Open Access and Related Matter) Regulations, 2010 and HPERC (Short-Term Open Access) Regulations, 2010. **Notification and Orders issued thereunder:-** The HPERC (Determination of Open Access Charges) Order, 2008. The HPERC (Determination of Open Access Charges) Order, 2009. Corrigendum	03.06. 2005 21.06.2007 03.06.2010 26.09.2008 26.11.2009 09.07.2010	**Repealed**
21	The Himachal Pradesh Electricity Regulatory Commission (Appointment of Consultant) Regulations, 2005. i) 1st Amendment Regulations, 2013	28.07. 2005 27.11.2013	
22	The Himachal Pradesh Electricity Regulatory Commission (Treatment of Income of Other Business of Transmission Licensees and Distribution Licensee) Regulations, 2006.	12.01.2006	
23	The Himachal Pradesh Electricity Regulatory Commission (Distribution Licensees Standards of Performance) Regulations, 2005. Corrigendum i) 1st Amendment Regulations, 2007 **Repealed** by the HPERC (Distribution Performance Standards) Regulations, 2010.	3.11.2005 11.08.2006 19.03.2007 12.10.2010	**Repealed**
24	The Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005. **Notification & Orders issued thereunder:-** * The HPERC (Formats for Multiyear Tariff Filings by the * Transmission Licensee) Order, 2013. *The HPERC (Formats for Multiyear Tariff Filings by the Generating Company) Order, 2013. *The HPERC (Formats for Multiyear Tariff Filings by the Power System Operation Company/SLDC) Order, 2013. *The HPERC (Formats for Multiyear Tariff Filings by the Distribution Licensee) Order, 2023.	03.11.2005 05.11.2013 04.11.2013 05.11.2013 19.12.2023	* Revised formats for tariff filing
25	The Himachal Pradesh Electricity Regulatory Commission (Cross Subsidy Surcharge, Additional Surcharges and Phasing of Cross Subsidy) Regulations, 2006. Amended by Regulation 40 of the HPER (Grant of Connectivity, Long-term and Medium-term intra-State Open Access and Related Matters) Regulations, 2010. i) 1st Amended Regulations, 2016 ii) 2nd Amended Regulations, 2021. **Notification and Orders issued thereunder:-** The HPERC (Determination of Open Access Charges) Order,	07.09.2006 03.06.2010 16.11.2016 12.04.2021 26.09.2008	

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26	The Himachal Pradesh Electricity Regulatory Commission (Charges for Transmission Wheeling and Intervening Facilities and Fees and Charges to be collected by the State Load Dispatch Centre) Regulations, 2006. **Repealed** by Regulation 52 of the HPERC (Term and Conditions for Determination of Transmission Tariff) Regulations, 2007.	09.11.2006 17.10.2007	**Repealed**
27	The Himachal Pradesh Electricity Regulatory Commission (Power Procurement from Renewable Sources and Co-generation by Distribution Licensee) Regulations, 2007. i) 1st Amendment Regulations, 2007 ii) 2nd Amendment Regulations, 2009 iii) 3rd Amendment Regulations, 2010 **Repealed** by HPERC (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2012. **Notification and Orders issued thereunder:-** The HPERC (Power Procurement from Renewable Sources and Co-generation by Distribution Licensee)(Removal of Difficulties) (First) Order, 2008.	21.06.2007 16.11.2007 22.10.2009 29.05.2010 17.12.2012 22.04.2008	**Repealed**
28	The Himachal Pradesh Electricity Regulatory Commission (Terms & Conditions for Determination of Hydro Generation Tariff) Regulations, 2007. **Repealed** by the HPERC (Terms and Conditions for Determination of Hydro Generation) Regulations, 2011.	17.10.2007 02.04.2011	**Repealed**
29	The Himachal Pradesh Electricity Regulatory Commission (Terms & Conditions for Determination of Transmission Tariff) Regulations, 2007. i) Amended by Regulation 40 of the HPERC (Grant of Connectivity, Long-term and Medium-term intra-State Open Access and Related Matters) Regulations, 2010. ii) Amended by Regulation 43 of the Short Term Open Access Regulations, 2010. **Repealed** by the HPERC(Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011.	17.10.2007 03.06.2010 02.04.2011	**Repealed**
30	The Himachal Pradesh Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007. i) 1st Amendment Regulations, 2008 ii) 2nd Amendment Regulations, 2009 **Repealed** by the HPERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011.	15.10.2007 22.07.2008 24.09.2009 02.04.2011	**Repealed**

31	The Himachal Pradesh Electricity Regulatory Commission (Eligibility Conditions for being a Electricity Trader) Regulations, 2008. i) 1st (Amendment) Regulations, 2011	23.07.2008 12.08.2011	
32	The Himachal Pradesh Electricity Grid Code, 2008. i) 1st Amendment Regulations, 2018. **Notification and Orders issued thereunder:-** Constitution of Grid Code Review Committee. Constitution of Grid Code Review Committee.	11.08.2008 12.10.2018 19.02.2018 01.07.2021	
33	The Himachal Pradesh Electricity Distribution Code, 2008. **Notification and Orders issued thereunder:-** Constitution of the Distribution Code Review Panel. Re-constitution of the Distribution Code Review Panel.	09.01.2009 16.02.2013 21.01.2022	
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35	The The Himachal Pradesh Electricity Regulatory Commission (Grant of Connectivity, Long-term and Medium-term intra-State Open Access and Related Matters) Regulations, 2010. i) 1st Amendment Regulation, 2012 ii) 2nd Amendment Regulations, 2021 **Notifications and Orders issued thereunder:-** Enforcement of Regulations, 3, 5 to 25 and 27 to 40. The HPERC (Determination of Open Access Charges) Order, 2010. The HPERC (Determination of Open Access Charges) Order, 2011. The HPERC (Determination of Transmission and Tentative Wheeling Charges under Open Access Charges) Order, 2012. The HPERC (Determination of Transmission Charges, Wheeling Charges, SLDC Charges and Cross Subsidy Surcharge under Open Access Order, 2013.	03.06.2010 10.12.2012 16.08.2021 03.09.2011 25.08.2010 09.12.2011 27.06.2012 04.06.2013	
36	The The Himachal Pradesh Electricity Regulatory Commission (Short Term Open Access) Regulations, 2010. Corrigendum i) 1st Amendment Regulations, 2018. **Notifications and Orders issued thereunder:-** The HPERC(Determination of Open Access Charges) Order, 2010. The HPERC(Determination of Open Access Charges) Order,	03.06.2010 15.06.2010 15.06.2018 25.08.2010	

	2011. The HPERC(Determination of Transmission and Tentative Wheeling Charges under Open Access Charges) Order, 2012. The HPERC (Determination of Transmission Charges, Wheeling Charges, SLDC Charges and Cross Subsidy Surcharge under Open Access Order, 2013.	09.12.2011 27.06.2012 04.06.2013	
37	The Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its Compliance) Regulations, 2010. Corrigendum i) 1st Amendment Regulations, 2011. ii) 2nd Amendment Regulations,2016. iii) 3rd Amendment Regulations, 2017. iv) 4th Amendment Regulations, 2018. v) 5th Amendment Regulations, 2018. vi) 6th Amendment Regulations, 2020. vii) 7th Amendment Regulations, 2021 **Repealed** by HPERC (Renewable Power Purchase Obligation and its Compliance) Regulations, 2023. **Notification and Orders issued thereunder:-** Designating the Directorate of Energy as State Agency under RPPO Regulations. Applicability of Quantum of RPPO to Captive and Open Access Users/Consumers. The HPERC (Fixation of Fees and Charges for Accreditation of RE Generating Projects, Order 2010. The HPERC (Fixation of Fees and Charges for Accreditation of Renewable Energy Generation Project and Distribution Licensee) Order, 2016. The HPERC (Adjustment of Surplus/Shortfall of Renewable Energy Certificates or Renewable Energy with respect to Renewable Purchase Obligation of FY 2016-17 in FY 2017-18) Order, 2017.	29.03.2010 20.07.2010 10.10.2011 31.03. 2016 27.03.2017 13.12.2017 29.11.2018 07.02.2020 19.07.2021 01.03.2023 24.06.2010 05.10.2010 27.10.2010 08.03.2016 18.07.2017	**Repealed**
38	The Himachal Pradesh Electricity Regulatory Commission (Distribution Performance Standards) Regulations, 2010. i) 1st Amendment Regulations, 2011 ii) 2nd Amendment Regulations, 2022	12.10.2010 02.05.2011 04.05.2022	
39	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011. i) 1st Amendment Regulations, 2012. ii) 2nd Amendment Regulations, 2013. iii) 3rd Amendment Regulations, 2018. iv) 4th Amendment Regulations, 2021. **Repealed** by HPERC (Multi Year Wheeling Tariff & Retail Supply Tariff) Regulations, 2023. **Notifications and Orders issued thereunder:-** Fixation of Multi Year Control Period. The HPERC (Formats for Multiyear Tariff Filings by the	02.04.2011 02.04.2012 04.11.2013 27.11.2018 04.02.2021 07.12.2023 07.04.2011 and 05.11.2013 06.04.2011	**Repealed**

	Distribution Licensee) Order, 2011. The HPERC (Formats for Multi Year Tariff Filing by the Distribution Licensee) Order, 2013. The HPERC Notification No. HPERC/F(5)(3)(1) dated 1st November, 2013, published in the Rajpatra, HP, fixes the period of five years starting from 01.04.2019 as multiyear control period for the purposes of the said Regulations.	04.11.2013 02.01.2019	
40	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011. i) 1st Amendment Regulations, 2011. ii) 2nd Amendment Regulations, 2013. iii) 3rd Amendment Regulations, 2018. **Notifications and Orders issued thereunder:-** Fixation of Multi Year Control Period The HPERC (Formats for Multiyear Tariff Filings by the Generating Company, Order, 2011. The HPERC (Formats for Multiyear Tariff Filings by the Generating Company, Order, 2013. The HPERC notification No. HPERC/F(5)(3)(1) dated 1st November, 2013, fixes the period of five years starting from 01-04-2019 as multiyear control period for the purposes of the said regulations.	02.04.2011 01.08.2011 04.11.2013 27.11.2018 07.04.2011 and 05.11.2013 06.04.2011 04.11.2013 02.01.2019	
41	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011. i) 1st Amendment Regulations, 2013. ii) 2nd Amendment Regulations, 2018. iii) 3rd Amendment Regulations, 2023. **Notifications and Orders issued thereunder:-** Fixation of Multi Year Control Period. The HPERC (Formats for Multiyear Tariff filings by the Transmission Licensee) Order, 2011. The HPERC (Formats for Multiyear Tariff filings by the Transmission Licensee) Order, 2013. The HPERC Notification No. HPERC/F(5)(3)(1) dated 1st November, 2013, published in the Rajpatra, HP, fixes the period of five years starting from 01.04.2019 as multiyear control period for the purposes of the said Regulations.	02.04.2011 04.11.2013 27.11.2018 05.06.2023 07.04.2011 and 05.11.2013 06.04.2011 05.11.2013 02.01.2019	
42	The Himachal Pradesh Electricity Regulatory Commission (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011. i) 1st Amendment Regulations, 2013. ii) 2nd Amendment Regulations, 2018. **Notifications and Orders issued thereunder:-** Fixation of Multi Year Control Period The HPERC (Formats for Multi Year Tariff Filings by the Power System Operation Company/State Load Despatch Centre) Order, 2011.	02.06.2011 05.11.2013 27.11.2018 02.06.2011 and 05.11.2013 02.06.2011	

	The HPERC (Formats for Multi Year Tariff Filings by the Power System Operation Company/State Load Despatch Centre) Order, 2013. The HPERC Notification No. HPERC/F(5)(3)(1) dated 1st November, 2013, published in the Rajpatra, HP, fixes the period of five years starting from 01.04.2019 as multiyear control period for the purposes of the said regulations.	05.11.2013 02.01.2019	
43	The HPERC (Demand Side Management) Regulations, 2011.	12.10.2011	
44	The Himachal Pradesh Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulations, 2012. i) 1st Amendment Regulations, 2015. ii) 2nd Amendment Regulations, 2015. iii) 3rd Amendment Regulations, 2015. iv) 4th Amendment Regulations, 2017. v) 5th Amendment Regulations, 2018 **Notifications and Orders issued thereunder:-** Provisional arrangements in respect to the Normative Infrastructure Charges. Provisional arrangements in respect to the Normative Infrastructure Charges. Clarificatory Order dated 31.10.2005. Clarificatory Order dated 02.05.2011.	23.05.2012 23.07.2015 22.09.2015 20.10.2015 06.02.2017 07.11.2018 30.05.2012 08.01.2013	
45	The Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff determination) Regulations, 2012. i) 1st Amendment Regulations, 2015 ii) 2nd Amendment Regulations, 2016. iii) 3rd Amendment Regulations, 2017. **Notifications and Orders issued thereunder:-** Small Hydro Power Projects, Tariff and Others issues, Order dated 18.12.2007. Small Hydro Power Projects, Tariff and Others issues, Order dated 09.02.2010. Small Hydro Power Projects, Tariff and Others issues, Order dated 10.02.2010.	17.12.2012 19.02.2015 13.04.2016 06.04.2017	
46	The Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2013. i) 1st Amendment Regulations, 2019. ii) 2nd Amendment Regulations, 2022. **Notifications and Orders thereunder:-** The HPERC (Salary and other Allowances of the Nominated Independent Member of the CGRF) Order, 2013. The HP Electricity Ombudsman (Terms & Conditions of Service of Employees) Order, 2014. The Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Order, 2014 and sub-regulation (4) of regulation 30 of HPERC (Consumer Grievances Redressal Forum on Ombudsman)	28.01.2013 28.11.2019 27.01.2022 01.08.2013 23.01.2014 15.06.2017	

	Regulations, 2013. The HPERC (Salary and other Allowances of the Nominated Independent Member of the Additional CGRF) Order, 2022. The Notification No. HPERC-B02/1/2022 dated 14th Sept., 2022 of the HPERC (Independent Member of the Addl. Forum for Redressal of Grievances of HPSEBL Consumers, (CGRF)	 21.03.2022 16.09.2022	
47	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions of Service of Staff) Regulations, 2013. Corrigendum i) 1st Amendment Regulations, 2020 ii) 2nd Amendment Regulations, 2020 iii) 3rd Amendment Regulations, 2021 **Notifications and Orders thereunder:-** The HPERC Director (Technical Analysis)(Class-I, Gazetted promotion) Rules, 2017. The HPERC Director (Technical Analysis)(Class-I, Gazetted promotion) Rules, 2019.	22.04.2013 09.07.2014 18.02.2020 30.06.2020 04.12.2021 18.10.2017 16.06.2020	
48	The HPERC (Reporting System on Power Regulatory Accounting) Regulations, 2014.	01.01.2015	
49	The Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Sharing of Cost of Terminal Benefits of Personnel of the erstwhile Himachal Pradesh State Electricity Board and Successor Entities) Regulations, 2015.	02.04.2015	
50	The Himachal Pradesh Electricity Regulatory Commission (Rooftop Solar PV Grid Interactive System based on Net Metering) Regulations, 2015. i) 1st Amendment Regulations, 2018. ii) 2nd Amendment Regulations, 2022 **Notifications and Orders thereunder:-** The HPERC (Rooftop Solar PV Grid Interactive System based on Net Metering) Order, 2019.	03.08.2015 04.11.2018 16.09.2022 02.04.2019	
51.	The Himachal Pradesh Electricity Regulatory Commission (Authorized Consumer Representative) Regulations, 2016.	01.08.2016	
52	The HPERC (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017. i) 1st Amendment Regulations, 2018. ii) 2nd Amendment Regulations, 2019. iii) 3rd Amendment Regulations, 2019. iv) 4th Amendment Regulations, 2020. v) 5th Amendment Regulations, 2020. vi) Corrigendum vi) 6th Amendment Regulations, 2023. vii) 7th Amendment Regulations, 2023.	23.11.2017 18.05.2018 30.01.2019 18.11.2019 15.09.2020 24.11.2020 01.12.2020 01.02.2023 26.09.2023	
53	The The Himachal Pradesh Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2018. i) 1st Amendment Regulations, 2019. ii) 2nd Amendment Regulations, 2020 **Notifications and Orders thereunder:-** The HPERC (Deviation Settlement Mechanism and Related	25.10.2018 03.07.2019 10.09.2021	

	Matters) Order, dated 16.10.2018.		
54	The Himachal Pradesh Electricity Regulatory Commission (Power System Development Fund) Regulations, 2020. **Notifications and Orders thereunder:-** Constitutes of the Monitoring Committee 2021.	25.08.2020 26.03.2021	
55	The Himachal Pradesh Electricity Regulatory Commission (Transmission Performance Standards) Regulations, 2023. **Notifications and Orders thereunder:-** The HPERC **(**Transmission Performance Standards) 2023.	06.03.2023	
56	The Himachal Pradesh Electricity Regulatory Commission (Compensation to Victims of Electrical Accidents) Regulations, 2023. **Notifications and Orders thereunder:-** The HPERC **(**Compensation to Victims of Electrical Accidents) 2023.	25.07.2023	

List of Abbreviations used in this Compendium

1	Cl	for	Clause
2	Col	for	Column
3	Del	for	Deleted
4	Gaz.	for	Gazette
5	H.P.	for	Himachal Pradesh
6	HPERC	for	Himachal Pradesh Electricity Regulatory Commission
7	Ins.	for	Inserted
8	Not.	for	Notification
9	No.	for	Number
10	P.	for	Page or pages
11	Reg.	for	Regulation
12	Repro	for	Reproduced
13	R H.P.	for	Rajpatra, Himachal Pradesh (Ordinary)
14	R H.P. Extra	for	Rajpatra, Himachal Pradesh (Extra Ordinary)
15	Sch.	for	Schedule
16	subs.	for	substituted
17	Vol.	for	Volume
18	w.e.f.	for	With effects from

[1][The Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filings) Regulations, 2005]

NOTIFICATION

Shimla – 31st October, 2005

No. HPERC/426.-The Himachal Pradesh Electricity Regulatory Commission in exercise of the powers vested in it under section 62(2) of the Electricity Act 2003 (36 of 2003) and all other powers enabling it in that behalf, hereby makes the following regulations namely:-

1. Short title, extent and commencement.- (1) These regulations may be called the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005.

(2) These regulations extend to the whole of the State of Himachal Pradesh.

(3) These regulations shall come into force from the date of their publication in the Rajpatra, Himachal Pradesh.

2. Application of the regulations.- These Regulations shall apply to all intra-state transmission licensees, distribution licensees and the trading licensees in the State and also to all the generating companies for supply of power to the distribution licensee within the State except for such of the projects where the tariff has been determined between the distribution licensee, the Government and the generating company and based upon such agreement the power purchase agreement has been approved by the Commission.

3. Definitions.- In these regulations, unless the context otherwise requires:

(a) **"Act"** means the Electricity Act, 2003 (36 of 2003);

(b) **"annexure"** means the annexure to these regulations;

(c) **"annual capacity index"** means the average of the daily capacity indices over a full year;

(d) **"annual capacity utilisation"** means the actual energy generated in a year divided by the maximum energy it is capable of generating in a year;

(e) **"Capacity Index (CI)"** means declared capacity (MW) x 100/ maximum available capacity (MW);

(f) **"commercial operation"** means when control of the loading of the generator is turned over to the system dispatcher;2

(g) **"Commission"** means the Himachal Pradesh Electricity Regulatory Commission;

(h) **"declared capacity"** means the capacity to be available from the plant over the peaking hours of the next day, as declared by the generator.

Explanation .-

For this purpose the peaking hours shall be not less than 3 hours within a 24 hour period;

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[1] P*ublished in R. H.P. (Extra) dated 3rd November, 2005 at p. 4277-4398.*

(i) **"design energy"** means the quantum of energy, which could be generated in a 90 percent dependable year with 95 percent availability of installed capacity of the station on annual basis;

(j) **"Government"** means Government of Himachal Pradesh;

(k) **"licence"** means a licence granted under Section 14 of the Act to undertake intra-state transmission or distribution of electricity;

(l) **"licensed business"** means the functions and activities, which the licensee is required to undertake in terms of the licence granted or being a deemed licensee under the Act;

(m) **"licensee"** means a person who has been granted a licence and includes deemed licensee in the State of Himachal Pradesh;

(n) **"maximum available capacity"** means maximum capacity the plant could generate with all units running, under the prevailing conditions of water levels, flows and with 100% gate openings;

(o) **"normative value"** means a value above which a hydro station would gain incentives.

Explanation.-

For this purpose the normative value shall be 85% or as may be determined by the Commission from time to time;

(p) **"primary energy"** means the quantum of energy generated up to the design energy on per year basis at the generating station;

(q) **"primary energy charge"** means 90% of the lowest variable charge of the thermal power station in the concerned region and the balance of total charges would be recovered as capacity charges;

(r) **"secondary energy"** means the quantum of energy generated in excess of the design energy on per year basis at the generating station;

(s) **"tariff"** means a schedule of standard prices or charges (termed 'rates'), together with terms and conditions for the application of the tariff to a supply of electricity or electricity related service;

(3) Words and expressions used and not defined in these regulations but defined in the Act shall have the meanings as assigned to them in the Act.

4. Application for determination of Tariff.– (1) Every year, by November 30th, every generating company and licensee shall file with the Commission, a tariff application with statements containing the Expected Revenues from the Tariff and Charges including Miscellaneous charges of the ensuing financial year, under its currently approved tariff and charges including miscellaneous charges along with detailed explanations for assumptions made.

(2) The trading licensee shall file the application if required to do so, by a written order of the Commission.

(3) The information to be filed by the generating companies and licensees are as follows:

(a) Formats for generating company provided in Annexure 1;

(b) Formats for transmission licensee provided in Annexure 2;

(c) Formats for distribution licensee provided in Annexure 3;

(d) Formats for trading licensee provided in Annexure 4 ;

(e) Formats as per regulation 35 of the HPERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 provided in Annexure 5:

Provided that non-compliance of this provision shall be treated as contravention of the regulations and the Commission may initiate proceedings to direct action as provided under section 142 of the Act.

(4) The generating companies and the licensees shall submit a statement on compliance of directives issued by the Commission in its last tariff order along with formats as stated in sub-regulation(3).

(5) In addition to the information to be submitted as per the formats in sub-regulation (3), the licensee should also submit the following as applicable:-

- Copies of reports submitted by the consultants on various engagements;
- Minutes of meetings and action taken reports on public interaction and hearing; processes conducted
- Audit reports of the Comptroller and Auditor General of India;
- Progress regarding unmanning of sub-station;
- Initiatives undertaken under Power Sectors Reforms;
- Business Plans which should include the capital investment plan;
- Performance vis-à-vis conditions of distribution, transmission and trading licence;
- E-governance initiatives undertaken; if any.

(6) The licensee should furnish information regarding installation of High Voltage Distribution System (HVDS) and improvement in the High Tension/Low Tension (HT/LT) ratio;

(7) The licensee should furnish information of Open Access Consumers such as existing consumers, pending applications, contracted capacity, point of injection and point of withdrawal.

(8) The distribution or trading licensee shall also furnish additional information as specified in Annexures 6&7.

(9) A petition for determination of tariff shall be accompanied by information for the previous year, current year and the ensuing year in forms specified by the Commission. The information for the previous year should be based on audited accounts and in case audited accounts for previous year are not available, audited accounts for the immediately preceding previous year should be filed along with un-audited accounts for the previous year.

(10) Every new licensee shall file an application with the Commission, immediately on grant of licence, a tariff application along with details as stated in sub-regulation (3). A generating company shall file a tariff application with the Commission for the new generating station at least two months ahead of commencement of commercial operations of the unit.

(11) The filed application along with the duly filled up formats and explanations will be treated as a petition and it shall be filed as per the procedure provided in 'HPERC (Conduct of Business) Regulations, 2005' and complete in all respects.

(12) Every application for determination of tariff or for continuation of previously determined tariff shall be accompanied with a tariff application fee based on the previous year's actuals as specified 'HPERC (Conduct of Business) Regulations, 2005'.

(13) All filings should be in conformity with the stipulations in the licensing regulations and the conditions of the license. Separate copies of the filing shall be sent to all the generating companies, the licensees and the Government.

(14) The transmission and distribution licensees shall include a detailed statement of voltage-wise aggregate technical and commercial losses (AT&C). The voltage-wise losses shall be distributed according to the energy drawn at that voltage level. The licensees must provide plans for reducing the losses, together with the details of the investment required to achieve the planned reductions. All such plans are required to be submitted year wise, commencing with the ensuing financial year and covering at least the four subsequent years indicating the sources of fund required to execute these plans.

(15) If there is a revenue gap between the Expected Revenues from the currently applicable Tariff and Charges including Miscellaneous charges and the revenue requirement for the ensuing financial year, the generating company and licensee shall include a proposal/plan as to how it proposes to bridge this revenue gap.

(16) In addition to the hard copies, the information shall necessarily be submitted in electronic form.

(17) The generating companies and licensees are required to constitute and intimate the particulars to the Commission regarding the working group responsible for providing the desired information and communication with the Commission for necessary clarification etc., if any.

(18) Commission may seek clarification and additional information on inadequacies in the application, if any, and the generating company and licensee shall provide the clarifications within the date stipulated by the Commission.

(19) Any delay/ non-submission of the tariff application / information may attract penalty / fines in accordance with the appropriate provisions of the Electricity Act, 2003 (36 of 2003) besides postponing the effective date of admission of the application for the purpose of sub-section (3) of section 64 of the Act.

Explanation.-

In relation to the filing of application for determination of tariff by the existing Board, the revenue and expenditure relating to subsidiaries of the Board, Projects Investigation and Planning, Civil Design, Larji Project and all other civil wings, Larji Electrical Design, Power House Design, Electrical Directorates not forming part of generation, transmission and distribution, State Load Dispatch Centre and other business shall not be taken into consideration.

5. Use of the Information.-The Commission shall have the right to use the information submitted by the generators or the licensees, its successor entities and other electricity utilities as

it deems fit including publishing it or placing it on the Commission's website and/ or directing the generator or the licensee to display the information on the generator or the licensee's website.

6. Multi Year Tariff Principles and Guidelines.- (1) The Commission may adopt multiyear tariff principles for all matters relating to tariff determination including expected revenue from tariff and charges including Miscellaneous charges, allowable cost for prescribed operational efficiency levels, the revision in tariff and charges, changes in tariff structure and such other matters as may be considered necessary

(2) The Commission may, from time to time, issue guidelines for filing statement of revenue calculations and tariff applications for multi-year and unless waived by the Commission, the licensee shall follow such guidelines issued by the Commission.

7. Repeal and savings.- (1) The Guidelines for revenue and tariff filing issued by the Himachal Pradesh the Electricity Regulatory Commission under section 29(4) of the Electricity Regulatory Commission Act, 1998, on 23.02.2001 are hereby repealed

(2) Nothing in these regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.

(3) Nothing in these regulations shall bar the Commission from adopting in conformity with the provisions of the Electricity Act 2003 (36 of 2003) a procedure, which is at variance with any of the provisions of these regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.

(4) Nothing in these regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Electricity Act 2003 (36 of 2003) for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.

8. Issue of orders and practice directions.- Subject to the provisions of the Electricity Act, 2003 (36 of 2003) and these regulations, the Commission may, from time to time, issue orders and practice directions in regard to the implementation of these regulations and procedure to be followed on various matters, which the Commission has been empowered by these regulations to direct, and matters incidental or ancillary thereto.

9. Power to remove difficulties.- If any difficulty arises in giving effect to any of the provisions of these regulations, the Commission may either suo motu or on an application made to it, by general or special order, do or undertake or direct the Licensee to do or undertake things, which in the opinion of the Commission is necessary or expedient for removing the difficulties.

10. Power to amend The Commission may, at any time add, vary, alter, modify or amend any provisions of these regulations.

By order of the Commission
-Sd-
Secretary

ANNEXURES

1. Annexure 1 Hydel- Stations	Annexure 1 - Hydel Stations.xls
2. Annexure2 Tariff formatsTransmission	Annexure 2- Tariff Formats Transmission.xls
3. Annexure 3 Tariff formats Distribution	Annexure 3 - Tariff Formats Distribution.xls
4. Annexure 4 Tariff formats Trading	Annexure 4 - Tariff Formats Trading.xls
5. Annexure 5	Annexure 5.doc
6. Annexure 6	Annexure 6.doc
7. Annexure 7	Annexure 7.doc

Annexure-I

[See regulations 3(b) & 4(3)(a)]

Checklist of Forms and other information/ documents for tariff filing for Hydro Stations

Form No.	Title of Tariff Filing Forms (Hydro)	Tick
FORM-1	Summary of Tariff Proposal	
FORM-2	Details of type of hydro station, Capacity Index, Primary energy rate	
FORM-3	Salient Features of hydro electric project	
FORM-4	Details of Foreign loans	
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	
FORM-5A	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New projects	
FORM-5B	Break up of capital Cost	
FORM-5C	Break up of Project Cost for Plant and Equipment	
FORM-5D	Break-up of Construction/Supply/Service packages	
FORM-6	Financial Package upto COD	
FORM-7	Details of Project Specific Loans	
FORM- 8	Details of Allocation of corporate loans to various projects	
FORM-9	Statement of Additional Capitalisation after COD	
FORM-10	Financing of Additional Capitalisation	
FORM-11	Statement of Depreciation	
FORM-12	Calculation of Depreciation Rate	
FORM-13	Calculation of weighted average rate of interest on actual loan	
FORM 13A	Calcualtion of interest on loan	
FORM-14	Calculation of Advance Against Depreciation (AAD)	
FORM-15	Calculation of Interest on Working Capital	
FORM- 16	Draw Down Schedule for Calculation of IDC & Financing Charges	
FORM-17	Calculation of Operation & Maintenance Expenses	
FORM-18	Details of Operation & Maintenance Expenses	
FORM-19	Key Ratios	
Other Information / Documents		
Sl. No.	**Information/Document**	**Tick**
1	Certificate of incorporation, Certificate for Commencing Business, Memorandum of Association & Article of Association (for new station set up by a company making tariff application for the first time to HPERC)	
2	Stationwise and Corporate AUDITED Balance Sheet (Annually) and Profit & Loss Accounts with all the Schedules & annexures on COD of the station and for the relevant	
3	Copies of relevant loan agreements	
4	Copies of the approval of Competent Authority for the Capital Cost and Financial	
5	Copies of the Equity participation agreements and necessary approval for the foreign equity	
6	Copies of the BPSA/PPA with the beneficiaries, if any	
7	Detailed note giving reasons of time and cost over run, if applicable.	
8	Any other relevant information (Please specify)	

Note: Electronic copy in the form of CD/Floppy disc shall also be furnished.

FORM- 1

Summary Sheet

Name of the Company
Name of the Power Station :
State **District**

(Rs. in lacs)

S.No.	Particulars		Existing 2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2		3	4	5	6	7	8
1	Depreciation	FORM- 11						
2	Interest on Loan	FORM-						
3	Return on Equity[1]							
4	Advance against Depreciation	FORM- 14						
5	Interest on Working Capital	FORM- 15						
6	O & M Expenses							
	Total							

[1] Details of calculations, considering RoE as per regulation, to be furnished.

Form - 2

Details of COD, Type of hydro station, Capacity Index, Primary energy rate

NAME OF COMPANY:
NAME OF POWER STATION :

Sl. No.	Description		As per CERC norms for tariff period 2004-05 to 2008-09
1	Installed Capacity	MW	
2	Free power to home state	%	
3	Date of commercial operation		
	Unit-1		
	Unit-2		
4	Type of Station		
	a) Surface/underground		
	b) Purely ROR/ Pondage/Storage		
	c) Peaking/non-peaking		
	d) No. of hours of peaking		
	e) Overload capacity(MW) & period		
5	Type of excitation		
	a) Rotaing exciters on generator		
	b) Static excitation		
6	Design Energy (Annual)[1]	Gwh	
7	Auxiliary Consumption	%	
8	Transformation losses	%	
9	Saleable Primary Energy	Gwh	
10	Primary Energy Rate	paise/Kwh	
11	Primary Energy Charge	Rs. in crore	
12	Capacity Index		
13	Normative value		
14	Annual Capacity Utilisation		

[1] Monthwise Design energy figures to be given separately with the petition.

FORM-3

SALIENT FEATURES OF HYDROELECTRIC PROJECT

NAME OF COMPANY:

NAME OF POWER STATION:

1	**Location**					
	State/Distt.					
	River					
2	**Diversion Tunnel**					
	Size, shape					
	Length					
3	**Dam**					
	Type					
	Maximum dam height					
4	**Spillway**					
	Type					
	Crest level of spillway					
5	**Reservoir**					
	Full Reservior Level (FRL)					
	Minimum Draw Down Level (MDDL)					
	Live storage (MCM)					
6	**Desilting Arrangement**					
	Type					
	Number and Size					
	Particle size to be removed(mm)					
7	**Head Race Tunnel**					
	Size and type					
	Length					
	Design discharge(Cumecs)					
8	**Surge Shaft**					
	Type					
	Diameter					
	Height					
9	**Penstock/Pressure shafts**					
	Type					
	Diameter & Length					
10	**Power House**					
	Type					
	Installed capacity (No of units x MW)					
	Peaking capacity during lean period (MW)					
	Type of turbine					
	Rated Head(M)					
	Rated Discharge(Cumecs)					
11	**Tail Race Tunnel**					
	Diameter, shape					
	Length					
	Minimum tail water level					
12	**Switchyard**					
	Type of Switch gear					
	No. of generator bays					
	No. of Bus coupler bays					
	No. of line bays					

Note: Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

FORM- 4

Details of Foreign loans

(Details only in respect of loans applicable to the project under petition)

Name of the Company _____
Name of the Power Sta _____
Exchange Rate at COD _____
Exchange Rate as on 31 _____

(Amount in lacs)

Financial Year	**Year 1**				**Year 2**				**Year 3 and so on**			
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**13**
	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
Currency1[1]												
At the date of Drawl[2]												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												
Currency2[1]												
At the date of Drawl[2]												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												
Currency3[1] **& so on**												
At the date of Drawl[2]												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												

[1] Name of the currency to be mentioned e.g. US $, DM, etc. etc.

[2] In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

FORM-5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :

Name of the Power Station :

Capital cost as admitted by Commission	
Capital cost admitted as on ---------	
(Give reference of the relevant Commission Order with Petition No. & Date)	
Foreign Component, if any (In Million US $ or the relevant Currency)	
Domestic Component (Rs. Cr.)	
Foreign Exchange rate considered for the admitted cost	
Total Capital cost admitted (Rs. Cr)	

FORM-5A

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New projects

Name of the Company : _____

Name of the Power Station : _____

New Projects

Capital Cost Estimates

Board of Director/ Agency approving the project cost estimates:		
Date of approval of the Capital cost estimates:		
	Present Day Cost	**Completed Cost**
Price level of approved estimates	As of End of _____Qtr. Of the year _____	As on Scheduled COD of the Station
Foreign Exchange rate considered for the capital cost estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost excluding IDC & FC (Rs. Cr)		
IDC & FC		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
IDC & FC (Rs.Cr.)		
Rate of taxes & duties considered		
Schedule of Commissioning		
COD of Unit-I		
COD of Unit-II		

COD of last Unit		

Note:
1. Copy of approval letter from competent authority should be enclosed.

2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable.

3. Details of IDC & Financing Charges are to be furnished as per FORM-16.

FORM-5B

Break up of Capital cost for hydro power generating station

NAME OF COMPANY:
NAME OF POWER STATION:

(Rs. in crore)

Sl. No.	Head of works	Original cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	**Infrastructure Works**					
1.1	Preliminary including Development,Investigation and planning					
1.2	Land					
1.3	Buildings, Roads					
1.4	Township					
1.5	Maintenance					
1.6	Tools & Plants					
1.7	Communication					
1.8	Environment & Ecology					
1.9	Losses on stock					
1.10	Receipt & Recoveries					
1.11	Total (Infrastructure works)					
2.0	**Major Civil Works**					
2.1	Dam, Intake & Desilting Chambers					
2.2	HRT, TRT, Surge Shaft & Pressure shafts					
2.3	Power Plant civil works					
2.4	Other civil works (to be specified)					
2.5	Total (Major Civil Works)					
3.0	**Hydro Mechanical equipments**					
4.0	**Plant & Equipment**					
4.1	Initial spares of Plant & Equipment					
4.2	Total (Plant & Equipment)					
5.0	**Taxes and Duties**					
5.1	Custom Duty					
5.2	Other taxes & Duties					
5.3	Total Taxes & Duties					
6.0	**Construction & Pre-commissioning expenses**					
6.1	Erection, testing & commissioning					
6.2	Construction Insurance					
6.3	Site supervision					
6.4	Total (Const. & Pre-commissioning)					
7.0	**Overheads**					
7.1	Establishment					
7.2	Design & Engineering					
7.3	Audit & Accounts					
7.4	Contingency					
7.5	Rehabilitation & Resettlement					
7.6	Total (Overheads)					
8.0	**Capital Cost without IDC & FC**					
9.0	Financing charges (FC)					
10.0	Interest during construction (IDC)					
11.0	**Capital Cost with IDC & FC**					

Note:

1. In case of time and cost over-run of the project, a detailed note giving reasons of such time and cost over run should be bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company.
2. Any independent enquiry has been conducted - if yes, then submission of the findings

FORM- 5C

Break up of Capital Cost for Plant & Equipment

NAME OF COMPANY:
NAME OF POWER STATION:

(Rs. in crore)

Sl. No.	Head of works	Original Cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	**Generator, turbine & Acessories**					
1.1	Generator package					
1.2	Turbine package					
1.3	Unit control Board					
1.4	C&I package					
1.5	Bus Duct of GT connection					
1.6	Total (Generator, turbine & Acessories)					
2.0	**Auxiliary Electrical Equipment**					
2.1	Step up transformer					
2.2	Unit Auxiliary Transformer					
2.3	Local supply transformer					
2.4	Station transformer					
2.5	SCADA					
2.6	Switchgear, Batteries, DC dist. Board					
2.7	Telecommunication equipment					
2.8	Illumination of Dam, PH and Switchyard					
2.9	Cables & cable facilities, grounding					
2.10	Diesel generating sets					
2.11	Total (Auxiliary Elect. Equipment)					
3.0	**Auxiliary equipment & services for power station**					
3.1	EOT crane					
3.2	Other cranes					
3.3	Electric lifts & elevators					
3.4	Cooling water system					
3.5	Drainage & dewatering system					
3.6	Fire fighting equipment					
3.7	Air conditioning, ventilation and heating					
3.8	Water supply system					
3.9	Oil handling equipment					
3.10	Workshop machines & equipment					
3.11	Total (Auxiliary equipt. & services for PS)					
4.0	Switchyard package					
5.0	Initial spares for all above equipments					
6.0	**Total (Plant & Equipment)**					

Break-up of Construction/Supply/Service packages **FORM-5D**

Name of the Company : _____

Name of the Power Station : _____

Sl.No.	Name/No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/ Depatmentally/ Deposit Work	No. of bids received	Date of Award	Date of Start of work	Date of Completion of Work	Value of Award[1] in (Rs. Cr.)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier(Rs.Cr.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)

[1] If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separatly alongwith the currency, the exchange rate and the date e.g. Rs.80 Cr+US$50m=Rs.280Cr at US$=Rs40 as on say 4.1.1999.

FORM- 6

Financial Package upto COD

Name of the Company _____

Name of the Power Station _____

Project Cost as on COD[1] _____

Date of Commercial Operation of the Station[2] _____

(Amount in lacs)

	Financial Package as Approved		**Financial Package as on COD**		**As Admitted on COD**	
	Currency and Amount[3]		**Currency and Amount**[3]		**Currency and Amount**[3]	
1	**2**	**3**	**4**	**5**	**6**	**7**
Debt						
Loan-I	US $	200m				
Loan-II						
Loan-III						
and so on						
Equity-						
Foreign						
Domestic						
Total Equity						
Debt : Equity Ratio						

[1] Say US $ 200m + Rs.400 Cr or Rs.1200 Cr including US $200m at an exchange rate of 1US $=Rs.40/-

[2] Date of Commercial Operation means Commercial Operation of the last unit

[3] For example : US $, 200M etc.etc

FORM- 7

Details of Project Specific Loans

Name of the Company _____

Name of the Power Station _____

(Amount in lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Package6
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2004/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]						
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, Euro, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.

[5] If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

[13] Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

FORM- 8

Details of Allocation of corporate loans to various projects

Name of the Company
Name of the Power Station

(Amount in lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2004/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]						
Are there any Caps/Floor[9]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
	Distribution of loan packages to various projects					
Name of the Projects						Total
Project 1						
Project 2						
Project 3 and so on						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.

[5] If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

[6] Interest type means whether the interest is fixed or floating.
[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

[13] Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement and its allocation may also be given seperately

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

FORM-9

Statement of Additional Capitalisation after COD

Name of the Company :

Name of Power Station:

COD : (Amount in lacs)

Sl.No	Year	Work/Equipment COD up to Cut off Date/ Beyond Cut off Date	Amount Capitalised / to be Capitalised	Justification	Admitted Cost[1]
1	2	3	4	5	6
	Total				

[1] In case of the project has been completed and any tariff notification(s) has already been issued in the past by GoI, CERC, fill column 6 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order)

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.

2. In case initial spares are purcahsed alongwith any equipment , then the cost of such spares should be indicated separately,e.g. Rotor- 50 Crs. Initial spares - 5 Crs.

FORM- 10

Financing of Additional Capitalisation

Name of the Company _____

Name of the Power Station _____

Date of Commercial Operation _____

(Amount in lacs)

	Actual					Admitted				
Financial Year (Starting from COD)	**Year1**	**Year2**	**Year3**	**Year4**	**Year 5 & So on**	**Year1**	**Year2**	**Year3**	**Year4**	**Year 5 & So on**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan[2]										
Equity										
Internal Resources										
Others										
Total										

[1] Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

[2] Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevent.

FORM- 11

Statement of Depreciation

Name of the Company _____
Name of the Power Station _____

(Amount in lacs)

Financial Year	**Upto 2000-01**[1]	**2001-02**	**2002-03**	**2003-04**	**2004-05**	**2005-06**	**2006-07**	**2007-08**	**2008-09**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**
Depreciation on Capital Cost									
Depreciation on Additional Capitalisation									
Amount of Additional Capitalisation									
Depreciation Amount									
Detail of Foreign Exchange Rate Variation (FERV)									
Amount of FERV on which depreciation charged									
Depreciation amount									
the Year									
Advance against Depreciation recovered during the Year									
Depreciation & Advance against Depreciation recovered during the year									
Cumulative Depreciation & Advance against Depreciation recovered upto the year									

FORM- 12

Calculation of Depreciation Rate

Name of the Company
Name of the Power Station

(Amount in lacs)

Sl. no.	Name of the Assets[1]	Gross Block as on 31.03.2004 or as on COD, whichever is later	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount
	1	2	3	4= Col.2 X Col.3
1	Land			
2	Building			
3	and so on			
4				
5				
6				
7				
8				
9				
10				
18				
19				
20				
21				
22				
23				
24				
	TOTAL			
	Weighted Average Depreciation Rate (%)			

[1] Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the CERC Notification.

FORM- 13

Calculation of Weighted Average Rate of Interest on Actual Loans[1]

Name of the Company _____
Name of the Power Station _____

(Amount in lacs)

Sl. no.	Particulars	Existing 2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	7	8
	Loan-1						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Rate of Interest on Loan						
	Interest on loan						
	Loan-2 and so on						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Rate of Interest on Loan						
	Interest on loan						
	Total Loan						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Interest on loan						
	Weighted average Rate of Interest on Loans						

[1] In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished seperately in the same form.

FORM- 13A

Calculation of Interest on Loans

Name of the Company _____
Name of the Power Station _____

(Amount in lacs)

Particulars	Existing 2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	7
Gross loan - Opening						
Cumulative repayments of Loans upto previous year						
Net loan - Opening						
Increase/Decrease due to ACE during the Year						
Repayments of Loans during the year						
Net loan - Closing						
Average Net Loan						
Weighted average Rate of Interest on Loans						
Interest on loan						

FORM- 14

Calculation of Advance Against Depreciation (AAD)

Name of the Company _____

Name of the Power Station _____

(Amount in lacs)

Particulars	Existing 2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	7
1/10th of the Loan(s)						
Repayment of the Loan(s) as considered for working out Interest on Loan						
Minimum of the Above						
Less:Depreciation during the year						
(A[1])						
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan						
Less: Cumulative Depreciation						
(B[1])						
Advance Against Depreciation (Minimum of A & B)						

[1] If the amount is negative, it will be shown as zero.

FORM- 15

Calculation of Interest on Working Capital

Name of the Company _____
Name of the Power Station _____

(Amount in lacs)

Sl. No.	Particulars	Existing 2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	7	8
1	O & M expenses						
2	Maintenance Spares						
3	Recievables						
	Total Working Capital						
	Rate of Interest						
	Interest on Working Capital						

FORM- 16

Name of the Company
Name of the Power Station

Draw Down Schedule for Calculation of IDC & Financing Charges

(Amount in Lacs)

	Draw Down	**Quarter 1**			**Quarter 2**			**Quarter n (COD)**		
Sl. No.	**Particulars**	**Quantum in Foreign currency**	**Exchange Rate on draw down date**	**Amount in Indian Rupee**	**Quantum in Foreign currency**	**Exchange Rate on draw down date**	**Amount in Indian Rupee**	**Quantum in Foreign currency**	**Exchange Rate on draw down date**	**Amount in Indian Rupee**
1	**Loans**									
1.1	**Foreign Loans**									
1.1.1	**Foreign Loan 1**									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.2	**Foreign Loan 2**									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.3	- -									
	- -									
	- -									
1.1	**Total Foreign Loans**									
	Draw down Amount									
	IDC									
	Financing charges									
1.2	**Indian Loans**									
1.2.1	**Indian Loan 1**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.2	**Indian Loan 2**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.3	- -	--	--		--	--		--	--	
	- -	--	--		--	--		--	--	
	- -	--	--		--	--		--	--	
1.2	**Total Indian Loans**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1	**Total of Loans drawn**									
	IDC									
	Financing charges									
2	**Equity**									
2.1	**Foreign equity drawn**									
2.2	**Indian equity drawn**	--	--		--	--		--	--	
	Total equity deployed									

Note: Drawal of debt and equity shall be on paripassu basis to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.

											FORM-17	
	CALCULATION OF OPERATION AND MAINTENANCE EXPENSES											
Name of the Company:												
Name of the Power station:												
											(Rs lacs)	
						Average	Base	Tariff Period				
	1998-99	1999-2000	2000-01	2001-02	2002-03	1998-99 to 20	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	7	9	10	11	12	13	14
CASE I: O&M data available for 1998-99 to 2002-03												
(Base O&M on the basis of actual data)												
A) Total O&M Expenses												
B) Abnormal O&M expenses*												
- Additional security expenses												
- Siltation												
- Over staffing												
- Any Other (Specify)												
C) Calculation of Base O&M (A-B)						E	X=E x $(1.04)^3$	X x (1.04)	X x $(1.04)^2$	X x $(1.04)^3$	X x $(1.04)^4$	X x $(1.04)^5$
CASE II: Stations for which O&M data for 1998-99 to 2002-03 is not available												
Year of Commissioning												
Calculation of Base O&M**							Y	Y x (1.04)	Y x $(1.04)^2$	Y x $(1.04)^3$	Y x $(1.04)^4$	Y x $(1.04)^5$
* Abnormal O&M expenses such as:												
- Security expenses on account of insurgency (othet than normal security)												
- Due to abnormal siltation												
- There may be redeployment of staff from completed projects to those under construction. Yearwise details to be given.												
** Base O&M= (0.015 x Capital cost) escalated at the rate of 4 percent per annum to bring it to 2003-04 level												
For example if the capital cost of the plant commissioned in 2000-01 is Rs 1000 cores then the base for 2003-04 is computed as follows:-												
Base O&M for 2003-04= Rs. (0.015*1000)*(1.04)3 crore												

DETAILS OF OPERATION AND MAINTENANCE EXPENSES **FORM 18**

Name of the Company :
Name of the Power Station :

(Rs. In Lacs)

	ITEMS	1998-99	1999-00	2000-01	2001-02	2002-03
	1	2	3	4	5	6
(A)	Breakup of O&M expenses					
1	Consumption of Stores and Spares					
2	Repair and Maintenance					
3	Insurance					
4	Security					
5	Administrarive Expenses					
	- Rent					
	- Electricity Charges					
	- Travelling and conveyance					
	- Telephone, telex and postage					
	- Advertising					
	- Entertainment					
	- Others (Specify items)					
	Sub-Total (Administrative Expenses)					
6	Employee Cost					
	a) Salaries, wages and allowances					
	b) Staff welfare expenses					
	c) Productivity linked incentive					
7	Corporate office expenses allocation					
8	Total (1 to 8)					
	LESS: Recovered , if any					
	Net Expenses					

Notes:
I. The process of allocation of corporate expenses to generating stations should be specified

II. An annual increase in O&M expenses under a given head in excess of 20 percent should be explained
III. The data should be based on audited balance sheets

(B)	Breakup of corporate expenses (Aggregate)					
	- Employee expenses					
	- Repair and maintenance					
	- Training and Recruitment					
	- Communication					
	- Travelling					
	- Security					
	- Rent					
	- Others					
	Total					
(C)	Details of number of Employees					
	I) Executives					
	ii) Non-Executives					
	iii) Skilled					
	iv) Non-Skilled					
	Total					

Name of the Company :
Name of the Power Station :

Key Ratios **Form No: 19**

S. No	Particulars	PY	CY
		Actual	Estimated
1	Annual capital expenditure/net book value		
2	Employee cost as a percentage of total cost		
3	Operating expenses / Revenue from Sale of power		
4	Cost of capital		
5	Debt Service Coverage Ratio		
6	Training participation days per employee		

Annexure-2
[See regulations3(b) & 4(3)(b)]

NAME OF TRANSMISSION LICENSEE

INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENSEE

S. No.	**Summary Formats**		
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3	Sheet	S3	Cash flow statement
4	Sheet	S4	Annual Revenue Requirement
5	Sheet	S5	Reasonable Return
6	Sheet	S6	Energy Balance
	Detailed Financial Formats		
7	Sheet	F1	Revenue from Tariff and Charges
8	Sheet	F1a	Projection of Sales, Customers, Connected load & Demand
9	Sheet	F2	Income from investments and other non-tariff income
10	Sheet	F3	Expenses for SLDC's fees & charges
11	Sheet	F4	R&M Expenses
12	Sheet	F5	Employees' Cost & Provisions
13	Sheet	F5a	Wing wise Cost
14	Sheet	F5b	Retirement Pattern
15	Sheet	F6	Administration & General Expenses
16	Sheet	F7	Statement of Fixed Assets and Depreciation
17	Sheet	F8	Interest and Finance charges
18	Sheet	F8a	Domestic loans,bonds and Financial leasing
19	Sheet	F9	Details of expensesd Capitalised
20	Sheet	F10	Debits,write-offs and other items
21	Sheet	F11	Statement of Sundry Debtors and provision for Bad & Doubtful Debts
22	Sheet	F12	Extraordinary Items
23	Sheet	F13	Net Prior Period Expenses/Income
24	Sheet	F14	Contribution Grants & subsidies towards Capital assets
25	Sheet	F15	Project-wise / Scheme-wise Capital Expenditure
26	Sheet	F16	Statements of assets not in use
27	Sheet	F17	Investments
28	Sheet	F18	Current Assets and Liabilities
29	Sheet	F19	Income Tax Provisions
30			
	Tariff Formats		
31	Sheet	T1(a)	Existing & Proposed Tariff
32	Sheet	T1(b)	Revenue from Current Tariffs in Ensuing Year
33	Sheet	T1 (c)	Revenue from Proposed Tariffs in Ensuing Year
	Performance Formats		
34	Sheet	P1	Losses in the System
35	Sheet	P2	Status of Metering
36	Sheet	P3	Voltage Profile
37	Sheet	P4	Frequency Excursion
38	Sheet	P5	Abstract of outages due to tripping in HT feeders
39	Sheet	P6	Failure of Transformers
40	Sheet	P7	Major system disturbances
41	Sheet	P8	Electrical Accidents
42	Sheet	P9	Peak Demand
43	Sheet	P10	Key Ratios

Instructions for the Transmission Licensee:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year
EY Ensuing Year

Name of Transmission Licensee

Profit & Loss Account

Form No: S1

All figures in Rs Crores

	Particulars		PY	CY	EY
			Actual	Estimated	Projection
A	**Revenue**				
1	Revenue from transmission and ancillary services*				
2	Other Non-tariff income				
3	Revenue subsidies				
	Total Revenue or Income				
B	**Expenditure**				
1	Expenses for SLDC's fees & charges				
2	Repairs and Maintenance				
3	Employee costs				
4	Administration and General expenses				
5	Net prior period credits/(charges)				
6	Other Debits, Write-offs				
7	Extraordinary items (net)				
8	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Provision for Income Tax**				
J	**Profit/Loss after Tax**				

Note - Appropriation to any reserve can be mentioned

* Ancillary Services implies revenues from grid support, reactive energy and other facility provided.

Name of Transmission Licensee

Balance Sheet

Form No: S2

All figures in Rs Crores

	Particulars		PY	CY	EY
			Actual	Estimated	Projection
I.	**SOURCES OF FUNDS**				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	TOTAL SOURCES OF FUNDS				
II.	**APPLICATION OF FUNDS**				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written off				
	TOTAL APPLICATION OF FUNDS				

Name of Transmission Licensee

Cash Flow Statement **Form No: S3**

All figures in Rs Crores

		Particulars		PY	CY	EY
				Actual	Estimated	Projection
I		**Net Funds from Operations:**				
1		**A.** Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Revenue Subsidy and Grants				
		Income Tax payment during the year				
		Total of A		-		
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any.				
		Total of B		-		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
		(i) Depreciation				
		(ii)				
		Total of C		-		
		Net Funds from Earnings (A+B-C)		-		
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
3		Security Deposit from consumers				
4		Proceeds from disposal of Fixed Assets				
5		Total Funds from Operations (1+2+3+4)		-		
6		Net Increase/(Decrease) in Working Capital:				
		A. Increase/(Decrease) in Current Assets:				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A		-		
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B		-		
		Net Increase/(Decrease) in Working Capital (A - B)		-		
7		Net Funds from Operations before Subsidies & Grants (5-6)				
8		Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**		-		
II		Net Increase /(Decrease) in Capital Liabilities:				
		A. Fresh Borrowings:				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of A		-		
		B. Repayments:				
		Repayment of Principal				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of B		-		
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**		-		
III		**Increase/(Decrease) in Equity Capital**				
IV		**Total Funds available for Capital Expenditure (I+II+III)**		-		
V		**Funds Utilised on Capital Expenditure:**				
		(a) On Projects				
		(b) Released Assets reissued to works				
		(c) Intangible Assets				
		(d) Defered Costs				
		Total of V		-		
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		-		
VIII		Add: Opening Cash & Bank balances				
IX		**Closing Cash & Bank Balances (VII+VIII)**		-		

Name of Transmission Licensee

Annual Revenue Requirement **Form No: S4**

All figures in Rs Crores

		Particulars		PY	CY	EY
				Actual	Estimated	Projection
I.		**Energy Input into the system (MU)**				
II.		**Energy sold to consumers (MU)**				
III.		**Transmission Loss %**				
IV.		**Transmission Cost per unit (Rs/U)**				
V	**1**	**Receipts**				
	a	Revenue from tariffs & Miscell. Charges				
	b	Revenue Subsidy from government				
		Total				
VI.	**2**	**Expenditure**				
	a	SLDC Fees & Charges				
	b	R&M Expense				
	c	Employee Expenses				
	d	A&G Expense				
	e	Depreciation				
	f	Interest & Finance Charges				
	g	**Less:** Interest & other expenses capitalised				
	h	Other Debits (incl. Prov for Bad debts)				
	i	Extraordinary Items				
	j	Other (Misc.)-net prior period credit/(charges)				
		Total				
VII.	**3**	**Reasonable Return**				
VIII.	**4**	**Other Income**				
IX.	**5**	**Annual Revenue Requirement (2)+(3)-(4)**				
X.	**6**	**Surplus(+) / Shortfall(-) : (1)-(5)**				
		before tariff revision				
XI.	**7**	**Tariff Revision Impact**				
XII.	**8**	**Surplus(+) / Shortfall(-) : (6)-(7)**				
		after tariff revision				

Name of Transmission Licensee

Reasonable Return

Form No: S5

All figures in Rs Crores

	Particulars		PY	CY	EY
			Actual	Estimated	Projection
	Shareholders' Funds				
1	Share Capital				
	Total Equity				
	Return as a % of Equity (14%)				

Name of Transmission Licensee

Energy Balance: Energy Input & Cost of Power **Form No: S6**

All Figures in MU

	Particulars	Previous Year			Current Year			Ensuing Year		
		%	MU	Rs.Cr	%	MU	Rs. Cr.	%	MU	Rs.Cr.
1	**Energy Input**									
	Energy from Own Stations									
	Energy from Other Sources									
	Energy handled									
2	**Intra State Transmission Loss**									
3	**Energy transmitted to Discom**									
4	**Energy to be transmitted for inter state sale**									

Name of Transmission Licensee

Revenue from Tariff & Charges **Form No: F1** **Form No: F1** **Form No: F1**

a) Revenue from tariffs

		Previous Year							Current Year (Estimate)							Ensuing Year (Projection)				
	Particulars	No. of Consumers	Maximum Demand	Unit sold	Rev. from Transmission Charges	Realization rate	Collection against rev. demand	Collection Efficiency	No. of Consumers	Maximum Demand	Unit sold	Rev. from Transmission Charges	Realization rate	Collection against rev. demand	Collection Efficiency	No. of Consumers	Maximum Demand	Unit sold	Rev. from Transmission Charges	Average rate (excluding ED, Cess)
			(In kVA)	(In Mus)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		(In kVA)	(In Mus)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		(In kVA)	(In Mus)	(Rs.in Cr.)	(P/U)
	Revenue from Intrastate wheeling of power:																			
1	Licensee																			
2	CPP wheeling																			
3	HT consumer wheeling																			
4	Other States energy wheeling																			
	Grand Total																			

b) Revenue from other charges

		Previous Year							Current Year (Estimate)							Ensuing Year (Projection)				
	Particulars	Cess	Meter Rent	Surcharge	Other Misc. revenue				Cess	Meter Rent	Surcharge	Other Misc. revenue				Cess	Meter Rent	Surcharge	Other Misc. revenue	
		(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)				(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)				(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	
1	Licensee																			
2	CPP wheeling																			
3	HT consumer wheeling																			
4	Other States energy wheeling																			
	Total																			

Name of Transmission Licensee

Projection of Sales, Customers & Connected load

Form No: F1a

A) Projection of sales

							PY	CY	EY
	In Million Units	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
	TOTAL								

B) Projection of Number of Customers

							PY	CY	EY
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
	TOTAL								

C) Projection of Connected Load (in KVA)

							PY	CY	EY
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
	TOTAL								

D) Projection of Maximum or Peak Demand (in KVA)

							PY	CY	EY
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
	TOTAL								

E) Projection of Minimum Demand (in KVA)

							PY	CY	EY
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
	TOTAL								

F) Projection of Average Demand (in KVA)

							PY	CY	EY
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
	TOTAL								

Name of Transmission Licensee

Income from investments and other non-tariff income **Form No: F2**

	Particulars		Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore		**Provisional**	**Estimate**	**Projection**
A	**Income from Investment, Fixed & Call Deposits**				
1	Interest Income from Investments				
2	Interest on fixed deposits				
3	Interest from Banks other than Fixed Deposits				
4	Interest on (any other items)				
	Sub-Total				
B	**Non Tariff Income**				
1	Interest on loans and Advances to staff				
2	Interest on Loans and Advances to Licensee				
3	Interest on Loans and Advances to Lessors				
4	Interest on Advances to Suppliers / Contractors				
5	Income from Trading (other than Electricity)				
6	Gain on Sale of Fixed Assets				
7	Income/Fee/Collection against staff welfare activities				
8	Miscellaneous receipts				
9	Delayed payment charges from consumers				
10	Meter Rent				
11	Misc. charges as per Schedule of General and Service Charges as applicable from consumers				
12	Income from Other Business				
13	Income from Disinvestment (if any)				
	Sub-Total				
	Total				

Name of Transmission Licensee

Expenses for SLDC's fees & charges **Form No: F3**

		Previous Year			Current Year			Ensuing Year		
Sl No	Particulars	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit

Name of Transmission Licensee

Repair & Maintenance Expenditure

Form No: F4

Sl.No.	Particulars		PY	CY	EY
	Figure in Rs Crore		Provisional	Estimate	Projection
1	Plant and Machinery				
2	Building				
3	Civil Works				
4	Hydraulic Works				
5	Lines, Cables Net Works etc.				
6	Vehicles				
7	Furniture and Fixtures				
8	Office Equipments				
9	Station Supplies				
10	Spare Inventory for maintaining Transformer redundancy				
11	Sub station maintenance by private agencies				
12	Any other items (Capitalisation)				
	Total				

Name of Transmission Licensee

Employee Cost and Provisions

Form No: F5

		Particulars		PY	CY	EY
				Provisional	Estimate	Projection
A		**Employee Strength (Number) - Licensee**				
		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Member				
	2	Chief Engineer				
	3	Superintendent Engineer				
	4	Executive Engineer				
	5					
		Total				
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category				
	1	Member				
	2	Chief Engineer				
	3	Superintendent Engineer				
	4	Executive Engineer				
	5	…				
		Total				
		in Rs Crs				
B		**Employee's Cost (Rs in crores)**				
	1	Salaries				
	2	Dearness Allowance				
	3	Other Allowances & Relief				
	a	Allowances details				
	b					
	c					
	d					
	4	Medical Expenses Reimbursement				
	5	Leave Travel Assistance				
	6	Fee & Honorarium				
	7	Incentives/Awards Including That In Partnership Project (Specify Items)				
	8	Earned Leave Encashment				
	9	Tution Fee Re-Imbursement				
	10	Leave Salary Contribution				
	11	Payment Under Workman'S Compensation And Gratuity				
	12	Subsidised Electricity To Employees				
	13	Staff Welfare Expenses				
C		**Apprentice And Other Training Expenses**				
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution				
		b) Provision for PF Fund - Invested				
		Not Invested				
		c) Pension Payments				
		d) Gratuity Payment				
	2	Any Other Items				
		Total D				
E		Bonus/Exgratia To Employees				
F		**Grand Total**				
G		Chargeable To Construction Works				
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D.A Rate				

Name of Transmission Licensee

Employee Cost and Provisions **Form No: F5a**

		Particulars (Rs in lakhs)		PY	CY	EY
A		**Wing Wise Details - FAO, Civil, Head Office, etc**		Prov	Esti	Proj
B		**Employee's Cost**				
	1	Salaries				
	2	Dearness Allowance				
	3	Other Allowances & Relief				
	a	Allowances details				
	4	Medical Expenses Reimbursement				
	5	Leave Travel Assistance				
	6	Fee & Honorarium				
	7	Incentives/Awards Including That In Partnership Project (Specify Items)				
	8	Earned Leave Encashment				
	9	Tution Fee Re-Imbursement				
	10	Leave Salary Contribution				
	11	Payment Under Workman'S Compensation And Gratuity				
	12	Subsidised Electricity To Employees				
	13	Staff Welfare Expenses				
C		**Apprentice And Other Training Expenses**				
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution				
		b) Provision for PF Fund				
		c) Pension Payments				
		d) Gratuity Payment				
	2	Any Other Items				
		Total D				
E		Bonus/Exgratia To Employees				
F		**Grand Total**				
G		Chargeable To Construction Works				
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D.A Rate				

Name of Transmission Licensee

Retirement Pattern **Form No: F5b**

		Particulars - Wing wise (FAO, Civil, HO, A	FY05	FY06	FY07	FY08	FY09	FY10	FY11	FY12	FY13	FY14	FY15
A		**Employee Strength (Number)**											
		Working Strength At The Beginning Of The Year											
		Employee Category											
	1	Member											
	2	Chief Engineer											
	3	Superintendent Engineer											
	4	Executive Engineer											
	5	…											
		Total											
		Sanctioned Strength At The Beginning Of The Year											
		Employee Category											
	1	Member											
	2	Chief Engineer											
	3	Superintendent Engineer											
	4	Executive Engineer											
	5	…											

Name of Transmission Licensee

Adminstration & General Expenses **Form No: F6**

S.No.	Particulars		PY	CY	EY
	In Rs Crores		Prov	Esti	Proj
A)	**Administration Expenses**				
1	Rent rates and taxes (Other than all taxes on income and profit)				
2	Insurance of employees, assets, Legal insurance				
3	Revenue Stamp Expenses Account				
4	Telephone,Postage,Telegram, Internet Charges				
5	Incentive & Award To Employees/Outsiders				
6	Consultancy Charges				
7	Technical Fees				
8	Other Professional Charges				
9	Conveyance And Travel (vehicle hiring, running)				
10	HPERC License fee				
11	Plant And Machinery				
12	Security / Service Charges Paid To Outside Agencies				
13	Regulatory Expenses				
14	Ombudsman Expenses				
	Sub-Total of Administrative Expenses				
B)	**Other Charges**				
1	Fee And Subscriptions Books And Periodicals				
2	Printing And Stationery				
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.				
4	Contributions/Donations To Outside Institute / Association				
5	Electricity Charges To Offices				
6	Water Charges				
7	Any Study - As per requirements				
8	Miscellaneous Expenses				
9	Public Interraction Program				
10	Any Other expenses				
	Sub-Total of other charges				
C)	**Legal Charges**				
D)	**Auditor'S Fee**				
E)	**Frieght - Material Related Expenses**				
F)	**Direction And Supervision Charges**				
G)	**Total Charges**				
H)	**Total Charges Chargeable To Capital Works**				
I)	**Total Charges Chargeable to Revenue Expenses**				

Name of Transmission Licensee

Fixed Assets and Provision for Depreciation

Form No: F7

			Previous Year										
	in Rs Cr		**Gross Fixed Assets**				**Provision For Depreciation**					**Net Fixed Assets**	
Sl.No	**Particulars**		At Begning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	**Land & Land rights**												
2	**Building and Civil Works**												
	Others 1												
	Others 2												
	Others 3												
	Sub-Total												
3	**Line Cable Networks etc.**												
	Towers, ploes, fixtures, overhead conductors, devices												
	Transformers												
	Switchgears, Control gear & Protection												
	Batteries												
	Others												
4	**Communication equipment**												
5	**Meters**												
6	**Vehicles**												
7	**Furniture & fixtures**												
8	**Office Equipments**												
9	**Assets taken over & pending final valuation**												
10	**Any other items**												
	Total (1 to 10)												

Note

1 Any depreciation reserve has been maintained and its operation

2 Subventions have to be also included for provision of depreciation

Fixed Assets and Provision for Depreciation

Form No: F7

			Current Year										
	in Rs Cr		**Gross Fixed Assets**				**Provision For Depreciation**					**Net Fixed Assets**	
Sl.No	**Particulars**		At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	**Land & Land rights**												
2	**Building and Civil Works**												
	Others 1												
	Others 2												
	Others 3												
	Sub-Total												
3	**Line Cable Networks etc.**												
	Towers, ploes, fixtures, overhead conductors, devices												
	Transformers												
	Switchgears, Control gear & Protection												
	Batteries												
	Others												
4	**Communication equipment**												
5	**Meters**												
6	**Vehicles**												
7	**Furniture & fixtures**												
8	**Office Equipments**												
9	**Assets taken over & pending final valuation**												
10	**Any other items**												
	Total (1 to 10)												

Note

1 Any depreciation reserve has been maintained and its operation

2 Subventions have to be also included for provision of depreciation

Fixed Assets and Provision for Depreciation

Form No: F7

			Ensuing Year										
	in Rs Cr		**Gross Fixed Assets**				**Provision For Depreciation**					**Net Fixed Assets**	
Sl.No	**Particulars**		At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	**Land & Land rights**												
2	**Building and Civil Works**												
	Others 1												
	Others 2												
	Others 3												
	Sub-Total												
3	**Line Cable Networks etc.**												
	Towers, ploes, fixtures, overhead conductors, devices												
	Transformers												
	Switchgears, Control gear & Protection												
	Batteries												
	Others												
4	**Communication equipment**												
5	**Meters**												
6	**Vehicles**												
7	**Furniture & fixtures**												
8	**Office Equipments**												
9	**Assets taken over & pending final valuation**												
10	**Any other items**												
	Total (1 to 10)												

Note

1 Any depreciation reserve has been maintained and its operation

2 Subventions have to be also included for provision of depreciation

Name of Transmission Licensee

Interest & Finance Charges **Form No: F8**

			Particulars		PY	CY	EY
			In Rs Crores		Prov	Esti	Proj
A	I		Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government				
		1	LIC				
		2	REC				
		3	PFC				
		4	Bonds				
		5	Bank/FIIs				
		6	APDRP				
		7	Any Other				
			Total of I				
	II		Interest on Working Capital Loans Or Short Term Loans				
			Total of A : I + II				
B			Other Interest & Finance Charges				
		1	Cost of raising Finance & Bank Charges etc.				
		2	Interest on Security Deposit				
		3	Penal Interest Charges				
		4	Lease Rentals				
		5	Penalty charges for delayed payment for power purchase				
			Total of B				
C			Grand Total Of Interest & Finance Charges: A + B				
D			Less: Interest & Finance Charges Chargeble to Capital Account				
E			Net Total Of Interest & Finance Charges : For Revenue Account: C-D				

Name of Transmission Licensee

Domestic loans, bonds and financial leasing — Form No: F8a

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	**LONG-TERM**											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
B	**SHORT-TERM**											
	Total											

***Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Transmission Licensee

Details of Expenses Capitalised **Form No: F9**

All figures in Rs Crores

Sl.No.	Particulars		PY	CY	EY
			Actual	Estimated	Projection
	PROJECT WISE				
1	Interest & Finance charges Capitalised				
2	Other expenses capitalised:				
	a. Employee expenses				
	b. R&M Expenses				
	c. A&G Expenses				
	Total of 2				
	Grand Total				

Debits, Write-offs and any other items Form No: F10

All figures in Rs Crores

Sl.No	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Material Cost Variance (Audit Reports)			
2	Miscellaneous Losses And Write Off			
3	Bad Debt Written Off/Provided For			
4	Cost Of Trading & Manufacturing Activities			
5	Net Prior Period Credit/Charges			
	Sub-Total			
7	Less Chargible To Capital Expense			
	Net Chargeable To Revenue			

Note

1 Action taken report on the material variance and responsibility fixed

Name of Transmission Licensee

Statement of Sundry Debtors and provision for Bad & Doubtful Debts **Form No: F11**

All figures in Rs Crore

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables against customers no longer availing services			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			

Name of Transmission Licensee

Extraordinary Items **Form No: F12**

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

Name of Transmission Licensee

Net Prior Period Expenses / Income **Form No: F13**

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Income relating to previous years:**			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
B	**Expenditure relating to previous years**			
1	R&M Expenses			
2	Employee Cost			
3	Depreciation			
4	Interest and Finance Charges			
5	Admn. Expenses			
6	Withdrawal of Revenue Demand			
7	Material Related			
8	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Transmission Licensee

Contributions, Grants and subsidies towards Cost of Capital Assets **Form No: F14**

All figures in Rs Crores

Sl No	Particulars	Previous Year			Current Year		Ensuing Year	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets HT							
2	Subsidies Towards Cost Of Capital Asset							
3	Grant Towards Cost Of Capital Assets							
	Total							

Name of Transmission Licensee

Project-wise / Scheme-wise Capital Expenditure (New Projects & CWIP) **Form No: F15**

All figures in Rs Crores

Sl.No.	Particular	Project Cost		Reason for cost revision	Projected Schedule		Reasons for delay*	Expenditure up the end of preceding year	Expenditure during the year	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
		Original estimate	Revised estimate		Original completion-date	Revised completion -date						(Interest + expenses capitalized)	Institutionwise amount available
	Financial Year*												
1													
2													
3													
4													
5													

Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

* Any independent investigations taken place and its details

Name of Transmission Licensee

Statement of Assets Not in Use **Form No: F16**

All figures in Rs Crores

	Financial Year*				
Sl. No.	**Date of Acquisition/Installation**	**Historical Cost/Cost of Acquisition**	**Date of withdrawal operations**	**Accumulated Depreciation on date of withdrawal**	**Written down value on date of withdrawal**

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Transmission Licensee

Investments **Form No: F17**

All figures in Rs Crores

Sl.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Transmission Licensee

Current Assets & Liabilities **Form No: F18**

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Current Assets, Loans and Advances**			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
B	**Current Liabilities and Provisions**			
	Current Liabilities			
	Provisions			
C	**NET CURRENT ASSETS (= A - B)**			

Name of Transmission Licensee

Income Tax Provisions **Form No: F19**

All figures in Rs Crores

Sl.	Particulars	PY	CY	EY
	In Rs Crores	Actual	Estimated	Projection
1	Provision Made/Proposed For The Year			
2	As Per Return Filed For The Years			
3	As Assessed For The Years			
4	Credit/Debit Of Assessment Year(s) (Give Details)			
	Total			

Name of Transmission Licensee **Name of Transmission Licensee**

Existing Tariff Schedule **Form No: T1a** **Proposed Tariff schedule** **Form No: T1a**

		EXISTING TARIFFS						PROPOSED TARIFFS			
Sl. No.	**User Type**	**Monthly Fixed Charge per Connection (Rs.)**	**Monthly Capacity Charge (Rs/KVA)**	**Grid Support Charges (Rs/KVA)**	**Transmission Tariff (Rs/MW/month)**	**Sl. No.**	**User Type**	**Monthly Fixed Charge per Connection (Rs.)**	**Monthly Capacity Charge (Rs/KVA)**	**Grid Support Charges (Rs/KVA)**	**Transmission Tariff (Rs/MW/month)**
1	Licensee					1	Licensee				
2	CPP wheeling					2	CPP wheeling				
3	HT consumer wheeling					3	HT consumer wheeling				
4	energy wheeling					4	Other States energy wheeling				

Name of Transmission Licensee

Revenue from Current Tariffs in Ensuing Year **Form No: T1b**

Sl.No.	User Type	No. of consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/ month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Existing Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit
1	Licensee												
2	CPP wheeling												
3	HT consumer wheeling												
4	Other States energy wheeling												
	Total												

Name of Transmission Licensee

Revenue from Proposed Tariffs in Ensuing Year **Form No: T1c**

Sl.No.	User Type	No. of consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/ month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Proposed Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit	Expected additional Revenue at proposed charges (Rs Crs) for Full Year	Proposed Percentage increase (%)
1	Licensee														
2	CPP wheeling														
3	HT consumer wheeling														
4	Other States energy wheeling														
	Total														

Name of Transmission Licensee

Losses in the system **Form No: P1**

All Figures in MU

		Particulars	PY	CY	EY	Remarks
			Actual	Estimated	Projection	
A	**Losses in EHT System (400 kV)**					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost (1-2-3)				
	5	**Total Loss in the system (4/1)**				
B	**Losses in EHT System (220 kV)**					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost (1-2-3)				
	5	**Total Loss in the system (4/1)**				
C	**Losses in EHT System (132 kV)**					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost (1-2-3)				
	5	**Total Loss in the system (4/1)**				
D	**Losses in EHT System (66 kV)**					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost (1-2-3)				
	5	**Total Loss in the system (4/1)**				
E	**Overall Losses**					
	1	Energy In (A1+B1+C1+D1)				
	2	Energy Lost (A4+B4+C4+D4)				
	3	Total T&D Loss (2/1)				

Name of Transmission Licensee

Status of Metering **Form No: P2**

		PY (Actual)					CY (Estimate)					EY (Estimate)				
		No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year
	Meters															
1	Licensee															
2	CPP wheeling															
3	HT consumer wheeling															
4	Other States energy wheeling															
	Electronic Meters															
1	Licensee															
2	CPP wheeling															
3	HT consumer wheeling															
4	Other States energy wheeling															

Name of Transmission Licensee

Voltage Profile **Form No: P3**

Sl.No.	Particulars	First six months of the PY		Last six months of the PY		For the CY		Corrective measures proposed
	Substation wise*	Percentage of time		Percentage of time		Percentage of time		
	At 220/132/66 kv side of transformer	when voltage was		when voltage was		when voltage was		
	(incoming point of 220 kv/132kV/66KV	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

* Note: The information may be furnished for five selected critical EHV substations.

Name of Transmission Licensee

Frequency Excursion **Form No: P4**

S.No	Particulars	First six months of the		Last six months of the		For the CY		Reasons For Failure
		< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	
1	April							
2	May							
3	June							
4	July							
5	August							
6	September							
7	October							
8	November							
9	December							
10	January							
11	February							
12	March							
	Total							

Name of Transmission Licensee

Abstract of outages due to tripping in HT feeders **Form No: P5**

S.No	Particulars	Previous Year				Current Year				Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
	Feeder & S/S details	Time Of Outage				Time Of Outage				
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	
1	400 KV Feeders									
2	220 KV Feeders									
3	132 KV Feeders									
4	66 KV Feeders									
5	Power Transformer									

Name of Transmission Licensee

Failure of Transformers **Form No: P6**

S.No	Particulars		Previous Year		Current Year		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	
1	EHT Transformer	Auto Transformer					
		Power Transformer					
2	Power Transformer						

Note:- Provide the number of total and type of transformers

Name of Transmission Licensee

Major System Disturbances (Grid Disturbances) **Form No: P7**

Sl.No.	Particulars	PY	CY
1	Number of disturbances (Major Grid Collapse)		
2	Total Duration of Disturbances		
3	Estimated unserved energy due to such interruption		
4	isolated from the Regional Grid due to system disturbance affecting power supply in the State.		
5	stable after having being isolated from the Regional Grid due to system disturbance.		
6	Remedial measures to prevent grid System disturbance.		

Name of Transmission Licensee

Electrical Accidents **Form No: P8**

Sl.No	Particulars	Previous Year				Current Year				Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
	Feeder & S/S details	Fatal		Non-Fatal	Total	Fatal		Non-Fatal	Total	
		Human	Animal	Human		Human	Animal	Human		
	Total									

Name of Transmission Licensee

Peak Demand in MW **Form No: P9**

Sl.No.							Previous Year	Current Year	Ensuing Year
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Peak Period								
	a) Winter								
	b) Summer								
	c) Other								
2	Maximum Peak Demand								
	a) Restricted								
	b) Unrestricted								
3	Peak Availability Assessed By Transco								
4	Shortfall in meeting Peak Demand								
	a) Restricted								
	b) Unrestricted								

Notes:- Details of Peak Demand and Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

	Name of Transmission Licensee
Key Ratios	Form No: P10

S. No	Particulars	PY	CY
		Actual	Estimated
A	**Financial & Material Management**		
1	Annual capital expenditure/net book value		
2	Transmission cost/Energy sales across voltage categories		
3	Employee cost as a percentage of total cost		
4	Operating expenses / Revenue from Sale of power		
5	Cost of capital		
6	Debt Service Coverage Ratio		
7	Stores Inventory/1000 Km of Transmission lines		
9	Working Capital to Revenue from Transmission of power		
B	**HR Management**		
1	Employee cost per unit of transmitted energy		
2	Training participation days per employee		
D	**Operational Performance**		
1	Unplanned outage/total outage (Fault breakdown / total outage)		
2	Annual replacement rate of Power transformers (%): (Power Transformers replaced / Transformers in service)		

Annexure-3
[See regulations 3(b) & 4(3) (c)]

NAME OF DISTRIBUTION LICENSEE

FORMATS FOR ARR & TARIFF FILING BY DISTRIBUTION LICENSEES

	Summary Formats		
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3	Sheet	S3	Cash flow statement
4	Sheet	S4	Annual Revenue Requirement
5	Sheet	S5	Reasonable Return
6	Sheet	S6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	S7	Energy Balance
8			
	Financial Formats		
9	Sheet	F1	Revenue from Tariff and Charges
10	Sheet	F1a	Projection of sales,consumers & connected load
11	Sheet	F2	Revenue Grants & subsidies
12	Sheet	F3	Income from investments and Non-Tariff Income
13	Sheet	F4	Summary of HP Own Generation & Power Purchase
14	Sheet	F4a	Power purchase Details
15	Sheet	F4b	Intra State Transmission (TRANSCO) Charges
16	Sheet	F5	R&M Expenses
17	Sheet	F6	Employees' Cost & Provisions
18	Sheet	F6a	Employee Cost Wing Wise
19	Sheet	F6b	Retirement Pattern
20	Sheet	F7	Administration & General Expenses
21	Sheet	F8	Statement of Fixed Assets and Depreciation
22	Sheet	F9	Interest & Finance charges
23	Sheet	F9a	Domestic loans,bonds and financial leasing
24	Sheet	F10	Details of Expenses Capitalised
25	Sheet	F11	Other Debits
26	Sheet	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
27	Sheet	F13	Extraordinary Items
28	Sheet	F14	Net Prior Period Expenses/Income
29	Sheet	F15	Contribution Grants & subsidies towards Capital assets
30	Sheet	F16	Project-wise / Scheme-wise Capital Expenditure
31	Sheet	F17	Statements of assets not in use
32	Sheet	F18	Investments in Non business related activities
33	Sheet	F19	Current Assets and Liabilities
	Tariff Formats		
34	Sheet	T1	Existing & Proposed Tariff
35	Sheet	T2	Revenue from Current Tariffs in Ensuing Year
36	Sheet	T3	Revenue from Proposed Tariffs in Ensuing Year
	Performance Formats		
37	Sheet	P1	Revenue Arrears and Agewise Analysis
38	Sheet	P1a	Revenue Arrears of Government and Agewise Analysis
39	Sheet	P2	T&D Losses in LT and HT System
40	Sheet	P2a	Losses in 33 KV system
41	Sheet	P2b	Losses in 22 KV system
42	Sheet	P2c	Losses in 11 KV system
43	Sheet	P2d	Losses in LT system
44	Sheet	P3	Consumer Complaint
45	Sheet	P4	Voltage Profile
46	Sheet	P5	Technical Parameters
47	Sheet	P6	Abstract of outages due to tripping in HT feeders
48	Sheet	P7	Failure of Transformers
49	Sheet	P8	Billing Periodicity
50	Sheet	P9	Electrical Accidents
51	Sheet	P10	Peak Demand
52	Sheet	P11	Release of Customer bills
53	Sheet	P12	Key Ratios
54	Sheet	P13	Debt Restructuring
55	Sheet	P14	Release of New service Connections
56	Sheet	P15	Status of Metering
57	Sheet	P16	Materials Management
58	Sheet	P17	Audit Details
59	Sheet	P18	Status of Pre-paid Metering
60	Sheet	P19	Status of Unmanned sub-stations

Instructions for the Utility:

1 Electronic copy in the form of CD/ Floppy Disc shall also be furnished

2 These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY	Previous Year	
CY	Current Year	
EY	Ensuing Year	

Name of Distribution Licensee

Profit & Loss Account **Form No: S1**

All figures in Rs Crores

	Particulars		PY	CY	EY
			Actual	Estimated	Projection
A	**Revenue**				
1	Revenue from sale of power				
2	Other Non-tariff income				
3	Revenue subsidies				
	Total Revenue or Income				
B	**Expenditure**				
1	Purchase of Power from HP Own Stations				
2	Purchase of Power from Other Sources				
3	Intra-State Transmission Charges				
4	Repairs and Maintenance				
5	Employee costs				
6	Administration and General expenses				
7	Net prior period credit/(charges)				
8	Other Debits, Write-offs				
9	Extraordinary items				
11	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Income Tax provisions**				
J	**Profit/Loss after Tax**				

Note: Provide information on appropriation to reserves if any

	Name of Distribution Licensee				
Balance Sheet			**Form No: S2**		
				All figures in Rs Crores	
	Particulars		**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
I.	**SOURCES OF FUNDS**				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
II.	**APPLICATION OF FUNDS**				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written				
	TOTAL APPLICATION OF FUNDS				

		Name of Distribution Licensee				
Cash Flow Statement					**Form No: S3**	
					All figures in Rs Crores	
		Particulars		**PY**	**CY**	**EY**
				Actual	**Estimated**	**Projection**
I		**Net Funds from Operations:**				
1		**A.** Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Subsidy and Grants				
		Income Tax payment during the year				
		Total of A		-		
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any.				
		Total of B		-		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
		(i) Depreciation				
		(ii)				
		Total of C		-		
		Net Funds from Earnings (A+B-C)		-		
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
3		Security Deposit from consumers				
4		Proceeds from disposal of Fixed Assets				
5		Total Funds from Operations (1+2+3+4)		-		
6		Net Increase/(Decrease) in Working Capital:				
		A. Increase/(Decrease) in Current Assets:				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A		-		
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B		-		
		Net Increase/(Decrease) in Working Capital (A - B)		-		
7		Net Funds from Operations before Subsidies & Grants (5-6)				
8		Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**		-		
II		Net Increase /(Decrease) in Capital Liabilities:				
		A. Fresh Borrowings:				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of A		-		
		B. Repayments:				
		Repayment of Principal				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of B		-		
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**		-		
III		**Increase/(Decrease) in Equity Capital**				
IV		**Total Funds available for Capital Expenditure (I+II+III)**		-		
V		**Funds Utilised on Capital Expenditure:**				
		(a) On Projects				
		(b) Released Assets reissued to works				
		(c) Intangible Assets				
		(d) Defered Costs				
		Total of V		-		
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		-		
VIII		Add: Opening Cash & Bank balances				
IX		**Closing Cash & Bank Balances (VII+VIII)**		-		

	Name of Distribution Licensee			
Annual Revenue Requirement			**Form No: S4**	
			All figures in Rs Crores	
	Particulars	**PY**	**CY**	**EY**
		Actual	**Estimated**	**Projection**
	Power Purchase (MU)			
	Sale of Power (MU)			
	Loss %			
1	**Receipts**			
a	Revenue from tariffs & Miscell. Charges			
b	Revenue subsidy from Govt.			
	Total			
2	**Expenditure**			
a	Purchase of Power from Own Stations			
b	Purchase of Power from Other Sources			
c	Intra-State Transmission Charges			
d	R&M Expense			
e	Employee Expenses			
f	A&G Expense			
g	Depreciation			
h	Interest & Finance Charges			
i	**Less:** Interest & other expenses capitalised			
j	Other Debits (incl. Prov for Bad debts)			
k	Extraordinary Items			
l	Other (Misc.)-net prior period credit/ (charges)			
	Total			
3	**Reasonable Return**			
4	**Other Income**			
5	**Annual Revenue Requirement (2)+(3)-(4)**			
6	**Surplus(+) / Shortfall(-) : (1)-(5)**			
	before tariff revision			
7	**Tariff Revision Impact**			
8	**Surplus(+) / Shortfall(-) : (6)-(7)**			
	after tariff revision			

Name of Distribution Licensee					
Reasonable Return				**Form No: S5**	
				All figures in Rs Crores	
	Particulars		**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
	Shareholders' Funds				
1	Share Capital				
	Total Equity				
	Return as a % of Equity (16%)				

Name of Distribution Licensee

Expenditure Allocation into Fixed, Variable & Other Costs **Form No: S6**

All figures in Rs Crores

	Particulars	Previous Year				Current Year				Ensuing Year			
		Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure												
1	Power Purchase												
2	Repairs and Maintenance												
3	Employee Costs												
4	Admin and General Expenses												
5	Depreciation and related dts												
6	Interest & Finance charges												
	Sub-Total												
	Less: Expenses capitalised												
	- Interest & Finance Charges capitalised												
	- Other Expenses capiatlised												
	Sub-Total												
7	Other Debits (incl. Bad debts)												
8	Extraordinary Items												
9	**Total Expenditure**												

Name of Distribution Licensee

Energy Balance **Form No: S7**

	Particulars	PY	CY	EY
		MU	MU	MU
1	**Purchase of Power**			
	Power from Own Stations			
	Power from Other Sources			
	Total Power Available for Sale or Energy Input			
2	**Energy Sales within the state**			
	a) LT Sales			
	b) HT Sales			
	c) EHT Sales			
	Total Energy Sales			
3	**Distribution Loss**			
4	**Intra State Transmission Loss**			
5	**Net Energy Requirement for sale in state**			
6	**Energy available for inter state sale**			
7	**Inter State Transmission Loss**			
8	**Tradable Power**			

	Name of Distribution Licensee		
Truing Up			**Form No: S8**
		All figures in Rs Crores	
	Particulars	**Approved**	**Actual**
	Power Purchase (MU)		
	Sale of Power (MU)		
	Loss %		
1	**Receipts**		
a	Revenue from tariffs & Miscell. Charges		
b	Subsidy from Govt.		
	Total		
2	**Expenditure**		
a	Purchase of Power from Own Stations		
b	Purchase of Power from Other Sources		
c	Intra-State Transmission Charges		
d	R&M Expense		
e	Employee Expenses		
f	A&G Expense		
g	Depreciation		
h	Interest & Finance Charges		
i	**Less:** Interest & other expenses capitalised		
j	Other Debits (incl. Prov for Bad debts)		
k	Extraordinary Items		
l	Other (Misc.)-net prior period credit		
	Total		
3	**Reasonable Return**		
4	**Other Income**		
5	**Annual Revenue Requirement (2)+(3)-(4)**		
6	**Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision**		
7	**Tariff Revision Impact**		
8	**Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision**		

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

		Previous Year (Actual)												
	Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Load Factor	Demand factor
		No.	(In kw)	(In kw)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		
I	**LT Consumers**													
1	Antodaya Domestic													
2	Domestic													
	0 - 45													
	46 - 150													
	151 & above													
2	NDNCS													
	0 - 20 kW													
	20 - 100 kW													
3	Commercial Supply													
	0 - 20 kW													
	20 - 100 kW													
	Above 100 kW													
4	Small & Medium Industrial Power Supply													
	0 - 20 kW													
	Above 20 kW													
5	LT - Agriculture Pumping Supply													
6	LT - Water (& Irrigation) Pumping Supply													
7	Street Lighting Supply													
8	Bulk Supply													
9	Temporary Supply													
	Sub Total													

	Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Load Factor	Demand factor
II	**HT Consumers**													
1	HT - NDNCS													
	0 - 20 kW													
	20 - 100 kW													
2	HT Commercial Supply													
	0 - 20 kW													
	20 - 100 kW													
	Above 100 kW													
3	HT - Large Power Supply													
4	HT - Water (& Irrigation) Pumping Supply													
5	HT - Bulk Supply													
	Sub Total													
III	**EHT Consumers**													
1	EHT - Large Power Supply													
	Sub Total													
	Grand Total													
	b) Revenue from other charges													
		Previous Year (Actual)									**Form No: F1**			
	Particulars	Electricity Duty	Cess		Meter Rent		Surcharge	Other Misc. revenue						
		(Rs.in Cr.)	(Rs.in Cr.)		(Rs.in Cr.)		(Rs.in Cr.)	(Rs.in Cr.)						
	LT													
	HT													
	EHT													
	Total													

Revenue from Tariff & Charges — **Form No: F1**

a) Revenue from tariffs

Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Load Factor	Demand factor
	Current Year (Estimated)												
	No.	(In kw)	(In kw)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		
LT Consumers													
Antodaya Domestic													
Domestic													
0 - 45													
46 - 150													
151 & above													
NDNCS													
0 - 20 kW													
20 - 100 kW													
Commercial Supply													
0 - 20 kW													
20 - 100 kW													
Above 100 kW													
Small & Medium Industrial Power Supply													
0 - 20 kW													
Above 20 kW													
LT - Agriculture Pumping Supply													
LT - Water (& Irrigation) Pumping Supply													
Street Lighting Supply													
Bulk Supply													
Temporary Supply													
Sub Total													

Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Collection against rev. demand	Collection Efficiency	Load Factor	Demand factor
HT Consumers													
HT - NDNCS													
0 - 20 kW													
20 - 100 kW													
HT Commercial Supply													
0 - 20 kW													
20 - 100 kW													
Above 100 kW													
HT - Large Power Supply													
HT - Water (& Irrigation) Pumping Supply													
HT - Bulk Supply													
Sub Total													
EHT Consumers													
EHT - Large Power Supply													
Sub Total													
Grand Total													
b) Revenue from other charges	**Current Year (Estimated)**									**Form No: F1**			
	Electricity Duty	Cess		Meter Rent	Surcharge		Other Misc. revenue						
Particulars	(Rs.in Cr.)	(Rs.in Cr.)		(Rs.in Cr.)	(Rs.in Cr.)		(Rs.in Cr.)						
LT													
HT													
EHT													
Total													

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

Particulars	Ensuing Year (Projected)										
	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Load Factor	Demand factor
	No.	(In kw)	(In kw)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)		
LT Consumers											
Antodaya Domestic											
Domestic											
0 - 45											
46 - 150											
151 & above											
NDNCS											
0 - 20 kW											
20 - 100 kW											
Commercial Supply											
0 - 20 kW											
20 - 100 kW											
Above 100 kW											
Small & Medium Industrial Power Supply											
0 - 20 kW											
Above 20 kW											
LT - Agriculture Pumping Supply											
LT - Water (& Irrigation) Pumping Supply											
Street Lighting Supply											
Bulk Supply											
Temporary Supply											
Sub Total											

Particulars	Consumers	Load connected	Contract Demand	Unit sold	Rev. from Consumer Service Charges	Rev. from Demand charges	Rev. from variable charges	Total revenue	Realization rate	Load Factor	Demand factor
HT Consumers											
HT - NDNCS											
0 - 20 kW											
20 - 100 kW											
HT Commercial Supply											
0 - 20 kW											
20 - 100 kW											
Above 100 kW											
HT - Large Power Supply											
HT - Water (& Irrigation) Pumping Supply											
HT - Bulk Supply											
Sub Total											
EHT Consumers											
EHT - Large Power Supply											
Sub Total											
Grand Total											
b) Revenue from other charges	**Ensuing Year (Projected)**							**Form No: F1**			
	Electricity Duty	Cess		Meter Rent		Surcharge	Other Misc. revenue				
Particulars	(Rs.in Cr.)	(Rs.in Cr.)		(Rs.in Cr.)		(Rs.in Cr.)	(Rs.in Cr.)				
LT											
HT											
EHT											
Total											

Name of Distribution Licensee

Projection of Sales, Customers & Connected load **Form No: F1a**

A) Projection of sales

							PY	CY	EY
	In Million Units	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
I	**LT Consumers**								
1	Antodaya Domestic								
2	Domestic								
	0 - 45								
	46 - 150								
	151 & above								
2	NDNCS								
	0 - 20 kW								
	20 - 100 kW								
3	Commercial Supply								
	0 - 20 kW								
	20 - 100 kW								
	Above 100 kW								
4	Small & Medium Industrial Power Supply								
	0 - 20 kW								
	Above 20 kW								
5	LT - Agriculture Pumping Supply								
6	LT - Water (& Irrigation) Pumping Supply								
7	Street Lighting Supply								
8	Bulk Supply								
9	Temporary Supply								
	Sub Total								
II	**HT Consumers**								
1	HT - NDNCS								
	0 - 20 kW								
	20 - 100 kW								

2	HT Commercial Supply								
	0 - 20 kW								
	20 - 100 kW								
	Above 100 kW								
3	HT - Large Power Supply								
4	HT - Water (& Irrigation) Pumping Supply								
5	HT - Bulk Supply								
	Sub Total								
III	**EHT Consumers**								
1	EHT - Large Power Supply								
	Sub Total								
	Grand Total								
	Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes						**Form No: F1a**		

B) Projection of Number of Customers

							Previous Year	Current Year	Ensuing Year
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
I	**LT Consumers**								
1	Antodaya Domestic								
2	Domestic								
	0 - 45								
	46 - 150								
	151 & above								
2	NDNCS								
	0 - 20 kW								
	20 - 100 kW								
3	Commercial Supply								
	0 - 20 kW								
	20 - 100 kW								
	Above 100 kW								
4	Small & Medium Industrial Power Supply								
	0 - 20 kW								
	Above 20 kW								
5	LT - Agriculture Pumping Supply								

6	LT - Water (& Irrigation) Pumping Supply								
7	Street Lighting Supply								
8	Bulk Supply								
9	Temporary Supply								
	Sub Total								
II	**HT Consumers**								
1	HT - NDNCS								
	0 - 20 kW								
	20 - 100 kW								
2	HT Commercial Supply								
	0 - 20 kW								
	20 - 100 kW								
	Above 100 kW								
3	HT - Large Power Supply								
4	HT - Water (& Irrigation) Pumping Supply								
5	HT - Bulk Supply								
	Sub Total								
III	**EHT Consumers**								
1	EHT - Large Power Supply								
	Sub Total								
	Grand Total								
	Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes								

C) Projection of Connected Load/Contracted Demand									Form No: F1a
							Previous Year	Current Year	Ensuing Year
		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
I	**LT Consumers**								
1	Antodaya Domestic								
2	Domestic								
	0 - 45								
	46 - 150								
	151 & above								
2	NDNCS								
	0 - 20 kW								
	20 - 100 kW								
3	Commercial Supply								
	0 - 20 kW								
	20 - 100 kW								
	Above 100 kW								
4	Small & Medium Industrial Power Supply								
	0 - 20 kW								
	Above 20 kW								
5	LT - Agriculture Pumping Supply								
6	LT - Water (& Irrigation) Pumping Supply								
7	Street Lighting Supply								
8	Bulk Supply								
9	Temporary Supply								
	Sub Total								
II	**HT Consumers**								
1	HT - NDNCS								
	0 - 20 kW								
	20 - 100 kW								
2	HT Commercial Supply								
	0 - 20 kW								
	20 - 100 kW								
	Above 100 kW								
3	HT - Large Power Supply								
4	HT - Water (& Irrigation) Pumping Supply								
5	HT - Bulk Supply								
	Sub Total								
III	**EHT Consumers**								
1	EHT - Large Power Supply								
	Sub Total								
	Grand Total								
	Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes								

	Name of Distribution Licensee				
Revenue & Capital Subsidies				**Form No: F2**	
	Particulars		**PY**	**CY**	**EY**
	In Rs Crores		**Provisional**	**Estimate**	**Projection**
A	**Revenue Subsidies And Grants**				
1					
2					
3					
	Sub-Total				
B	**Capital Subsidies And Grants**				
1					
2					
3					
	Sub-Total				
	Total				
	Actual Flow of Funds		**PY**	**CY**	**EY**
	In Rs Crores		**Provisional**	**Estimate**	**Projection**
1	Balance Subsidy for Previous years Receivable				
2	Subsidy Due for the year				
3	**Total Subsidy Receivable**				
4	Cash				
5	ED Adjustment/Retained				
6	Cess Adjustment/Retained				
7	Central Assistance Adjustment				
8	Adjustment of Penal intt on ED & Cess				
9	Adjustment of Past Loans				
10	Recievd as Adjustment from State Govt.				
11	Adjustment of Interst on Loan				
12	**Total Subsidy Received**				
13	**Balance Subsidy Receivable: (3)-(12)**				

	Name of Distribution Licensee				
Income from investments and Non-Tariff Income				**Form No: F3**	
	Particulars		**PY**	**CY**	**EY**
	Figure in Rs Crore		**Provisional**	**Estimate**	**Projection**
A	**Income from Investment, Fixed & Call Deposits**				
1	Interest Income from Investments				
2	Interest on fixed deposits				
3	Interest from Banks other than Fixed Deposits				
4	Interest on (any other items)				
	Sub-Total				
B	**Non Tariff Income**				
1	Interest on loans and Advances to staff				
2	Interest on Loans and Advances to Licensee				
3	Interest on Loans and Advances to Lessors				
4	Interest on Advances to Suppliers / Contractors				
5	Income from Trading (other than Electricity)				
6	Gain on Sale of Fixed Assets				
7	Income/Fee/Collection against staff welfare activities				
8	Miscellaneous receipts				
9	Delayed payment charges from consumers				
10	Meter Rent				
11	Recovery from theft of energy				
12	Wheeling charges				
13	PLVC Charges				
14	Misc. charges from consumers				
15	Surcharge on Non Payment of subsidy by Govt				
16	Surcharge for LVSS				
17	Income from Other Business				
18	Contract Demand Violation Charges				
19	Harmonic Injection Violation Penalty				
20	Disturbing Load Penalty				
21	Less: Rebate for supply at higher voltage				
	Sub-Total				
	Total				
	Note: A report on Harmonics should also be enclosed				

Name of Distribution Licensee

Summary of Power Purchase from Own Stations and Other Sources **Form No: F4**

					Previous Year			Current Year			Ensuing Year		
Sl No	**Source**	**Plant Capacity (MW)**	**HPSEB's Share in %**	**HPSEB's Share in MW**	**Energy Units (MU)**	**Rs Crs.**	**Paise/Unit**	**Energy Units (MU)**	**Rs Crs.**	**Paise/Unit**	**Energy Units (MU)**	**Rs Crs.**	**Paise/Unit**
HP Own Stations													
	Above 5 MW												
1	Bhaba												
2	Bassi												
3	Giri												
4	Andhra												
5	Ghanvi												
6	Baner												
7	Gaj												
8	Binwa												
9	Thirot												
10	Gumma												
11	Holi												
12	Larji												
13	Khauli												
	Sub-Total												
	Mini Micros (5 MW & below)												
1	Nogli												
2	Rong-Tong												
3	Sal-II												
4	Chaba												
5	Rukti												
6	Chamba												
7	Killar												
8	Chakki-Nalla												
9	Grola												
	Sub-Total												
	Total												
	Auxiliary Consumption												
	Generation Availability (Net of Auxiliary Consumption)												
POWER PURCHASE DETAILS													
	Bhakra Beas Management Board												
	Old HP												
	New HP												
	Dehar												
	NHPC												
	Chamera - I State of Region Share 2.90%												
	Chm II State of Region Share 2.75% (8.25												

	Chm II Unallocated 15% during												
	Salal												
	Uri (13.008 MW)												
	Tanakpur (3.14 MW)												
	Dhauli Ganga(7.7 MW)												
	PSEB												
	Shanan Share 45MU												
	Shanan Share, At Cost(1 MW)												
	Banking												
	Bilateral Purchase												
	UPSEB												
	UPSEB (Yamuna Share)												
	NTPC												
	Rihand-I (35 MW)												
	Rihand-II (16.5 MW)												
	Unchahar -I(7)												
	Unchahar - II(12)												
	Anta -I(14.2)												
	Auria-I(22.36)												
	Dadri(Gas)- (25.39)												
	Dadri Thermal												
	Singrauli												
	Narora												
	Private Sector												
	Baspa-II (300 MW)(Purchase)												
	Titang (0.9 MW)												
	Rasket (0.8MW)												
	Majhi (4.5 MW)												
	Dehar (5 MW)												
	Bada Garon (3.0 MW)												
	Aleo (3.0 MW)												
	Nathpa Jhakri (1500 MW)												
	Purchase 22%												
	State of Region 2.47%												
	Khara												
	Uttaranchal												
	Any Other/IPPs												
	Total Purchase												

Name of Distribution Licensee

Station wise Details for Power Purchase from Other Sources **Form No: F4a**

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery
	MW	MW	%	Rs Cr	MU	MU	%	MU
1	2	3	4	5	6	7	8	9
April								
May								
June								
July								
August								
September								
October								
November								
December								
January								
February								
March								
TOTAL								
Arrear Bills for the past period due to revision of energy account/ tarrif revision								
Total Cost								
Notes:								

Form No: F4a

Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
							Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
10	11	12	13	14	15	16	17	18	19	20

Name of Distribution Licensee

Intra State Transmission (TRANSCO) Charges **Form No: F4b**

Sl.No.	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KW/month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmission in Rs/unit
	Financial Year*										
	Total										
	*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year										

Name of Distribution Licensee					
Repair & Maintenance Expenditure				**Form No: F5**	
Sl.No.	**Particulars**		**PY**	**CY**	**EY**
	Figure in Rs Crore		**Provisional**	**Estimate**	**Projection**
1	Plant and Machinery				
2	Building				
3	Civil Works				
4	Hydraulic Works				
5	Lines, Cables Net Works etc.				
6	Vehicles				
7	Furniture and Fixtures				
8	Office Equipments				
9	Spare Inventory for maintaining Transformer redundancy				
10	Sub station maintenance by private agencies				
11	Any other items (Capitalisation)				
	Total				

		Name of Distribution Licensee				
Employee Cost and Provisions					**Form No: F6**	
		Particulars		**PY**	**CY**	**EY**
				Provisional	**Estimate**	**Projection**
A		**Employee Strength (Number)**				
		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Member				
	2	Chief Engineer				
	3	Superintendent Engineer				
	4	Executive Engineer				
	5	…				
		Total				
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category				
	1	Member				
	2	Chief Engineer				
	3	Superintendent Engineer				
	4	Executive Engineer				
	5	…				
		Total				
		in Rs Cr				
B		**Employee's Cost**				
	1	Salaries				
	2	Dearness Allowance				
	3	Other Allowances & Relief				
	a	Allowance details				
	b					
	c					
	d					
	4	Medical Expenses Reimbursement				
	5	Leave Travel Assistance				
	6	Fee & Honorarium				
	7	Incentives/Awards Including That In Partnership Project (Specify Items)				
	8	Earned Leave Encashment				
	9	Tution Fee Re-Imbursement				
	10	Leave Salary Contribution				
	11	Payment Under Workman'S Compensation And Gratuity				
	12	Subsidised Electricity To Employees				
	13	Staff Welfare Expenses				
C		**Apprentice And Other Training Expenses**				
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution				
		b) Provision for PF Fund - Invested				
		Not Invested				
		c) Pension Payments				
		d) Gratuity Payment				
		e) Leave Encashment Payment				
	2	Any Other Items				
		Total D				
E		Bonus/Exgratia To Employees				
F		**Grand Total**				
G		Chargeable To Construction Works				
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D.A Rate				

			Name of Distribution Licensee			
Employee Cost and Provisions					**Form No: F6a**	
			Rs Cr			
		Particulars		**PY**	**CY**	**EY**
A		**Wing Wise Details - FAO, Civil, Head Office, etc**		**Prov**	**Esti**	**Proj**
B		**Employee's Cost**				
	1	Salaries				
	2	Dearness Allowance				
	3	Other Allowances & Relief				
	a	Allowances details				
	4	Medical Expenses Reimbursement				
	5	Leave Travel Assistance				
	6	Fee & Honorarium				
	7	Incentives/Awards Including That In Partnership Project (Specify Items)				
	8	Earned Leave Encashment				
	9	Tution Fee Re-Imbursement				
	10	Leave Salary Contribution				
	11	Payment Under Workman'S Compensation And Gratuity				
	12	Subsidised Electricity To Employees				
	13	Staff Welfare Expenses				
C		**Apprentice And Other Training Expenses**				
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution				
		b) Provision for PF Fund - Invested				
		Not Invested				
		c) Pension Payments				
		d) Gratuity Payment				
	2	Any Other Items				
		Total D				
E		Bonus/Exgratia To Employees				
F		**Grand Total**				
G		Chargeable To Construction Works				
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D.A Rate				

Name of Distribution Licensee

Retirement Pattern **Form No: F6b**

		Particulars - Wing wise (FAO, Civil, HO, Administratio	FY05	FY06	FY07	FY08	FY09	FY10	FY11	FY12	FY13	FY14	FY15
A		**Employee Strength**											
		Working Strength At The Beginning Of The Year											
		Employee Category											
	1	Member											
	2	Chief Engineer											
	3	Superintendent Engineer											
	4	Executive Engineer											
	5	…											
		Total											
		Sanctioned Strength At The Beginning Of The Year											
		Employee Category											
	1	Member											
	2	Chief Engineer											
	3	Superintendent Engineer											
	4	Executive Engineer											
	5	…											

Name of Distribution Licensee					
Adminstration & General Expenses				**Form No: F7**	
S.No.	**Particulars**		**PY**	**CY**	**EY**
	In Rs Crores		**Provisional**	**Estimate**	**Projection**
A)	**Administration Expenses**				
1	Rent rates and taxes (Other than all taxes on income and profit)				
2	Insurance of employees, assets, legal liability				
3	Revenue Stamp Expenses Account				
4	Telephone,Postage,Telegram, Internet Charges				
5	Incentive & Award To Employees/Outsiders				
6	Consultancy Charges				
7	Technical Fees				
8	Other Professional Charges				
9	Conveyance And Travel (vehicle hiring, running)				
10	HPERC License fee				
11	Plant And Machinery				
12	Security / Service Charges Paid To Outside Agencies				
13	Regulatory Expenses				
14	Ombudsman Expenses				
15	Consumer Forum				
	Sub-Total of Administrative Expenses				
B)	**Other Charges**				
1	Fee And Subscriptions Books And Periodicals				
2	Printing And Stationery				
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.				
4	Contributions/Donations To Outside Institute / Association				
5	Electricity Charges To Offices				
6	Water Charges				
7	Any Study - As per requirements				
8	Miscellaneous Expenses				
9	Public Interraction Program				
10	Any Other expenses				
	Sub-Total of other charges				
C)	**Legal Charges**				
D)	**Auditor'S Fee**				
E)	**Frieght - Material Related Expenses**				
F)	**Departmental Charges**				
G)	**Total Charges**				
H)	**Total Charges Chargeable To Capital Works**				
I)	**Total Charges Chargeable to Revenue Expenses**				

Name of Distribution Licensee

Fixed Assets and Provision for Depreciation **Form No: F8**

						Previous Year							
	In Rs Crores			**Gross Fixed Assets**			**Provision For Depreciation**					**Net Fixed Assets**	
Sl.No	**Particulars**		At Begning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	**Land & Land rights**												
2	**Building and Civil Works**												
	Others 1												
	Others 2												
	Others 3												
	Sub-Total												
3	**Line Cable Networks etc.**												
	Towers, ploes, fixtures, overhead conductors, devices												
	Transformers												
	Switchgears, Control gear & Protection												
	Batteries												
	Others												
4	**Communication equipment**												
5	**Meters**												
6	**Vehicles**												
7	**Furniture & fixtures**												
8	**Office Equipments**												
9	**Assets taken over & pending final valuation**												
10	**Any other items**												
	Total (1 to 10)												
Note													
1	Provide for fair value of assets if assessed												

Fixed Assets and Provision for Depreciation

Form No: F8

		Current Year										
	In Rs Crores	Gross Fixed Assets				Provision For Depreciation					Net Fixed Assets	
Sl.No	Particulars	At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conduct											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valu**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Fixed Assets and Provision for Depreciation

Form No: F8

		Ensuing Year										
	In Rs Crores	Gross Fixed Assets				Provision For Depreciation					Net Fixed Assets	
Sl.No	Particulars	At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conduct											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valu**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

			Name of Distribution Licensee				
Interest & Finance Charges						**Form No: F9**	
			Particulars		**Previous Year**	**Current Year**	**Ensuing Year**
			In Rs Crores		**Actual**	**Projected**	**Projected**
A	**I**		**Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government**				
		1	LIC				
		2	REC				
		3	PFC				
		4	Bonds				
		5	Bank/FIIs				
		6	APDRP				
		7	Any Other				
			Total of I				
	II		**Interest on Working Capital Loans Or Short Term Loans**				
			Total of A : I + II				
B			**Other Interest & Finance Charges**				
		1	Cost of raising Finance & Bank Charges etc.				
		2	Interest on Security Deposit				
		3	Penal Interest Charges				
		4	Lease Rentals				
		5	Penalty charges for delayed payment for power purchase				
			Total of B				
C			**Grand Total Of Interest & Finance Charges: A + B**				
D			**Less: Interest & Finance Charges Chargeble to Capital Account**				
E			**Net Total Of Interest & Finance Charges : For Revenue Account: C-D**				

			Name of Distribution Licensee									
Domestic loans, bonds and financial leasing									Form No: F9a			
Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
B	SHORT-TERM											
	Total											
	*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year											

			Name of Distribution Licensee		
Details of Expenses Capitalised				**Form No: F10**	
				All figures in Rs Crores	
Sl.No.	**Particulars**		**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
1	Interest & Finance charges Capitalised				
2	Other expenses capitalised:				
	a. Employee expenses				
	b. R&M Expenses				
	c. A&G Expenses				
	d. Depreciation				
	e. Others, if any				
	Total of 2				
	Grand Total				

Debits, Write-offs and any other items			**Form No: F11**	
			All figures in Rs Crores	
Sl.N	**Particulars**	**PY**	**CY**	**EY**
		Actual	**Estimated**	**Projection**
1	Material Cost Variance			
2	Miscellaneous Losses And Writte Off			
3	Bad Debt Written Off/Provided For			
4	Cost Of Trading & Manufacturing Activities			
5	Net Prior Period Credit/Charges			
6	**Sub-Total**			
7	Less Chargible To Capital Expense			
	Net Chargeable To Revenue			

Name of Distribution Licensee					
Statement of Sundry Debtors and provision for Bad & Doubtful Debts				**Form No: F12**	
				All figures in Rs Crores	
Sl.No.	**Particulars**	**PY**	**CY**	**EY**	
		Actual	**Estimated**	**Projection**	
1	Receivable from customers as at the beginning of the year				
2	Revenue billed for the year				
3	Collection for the year				
	Against current dues				
	Against arrears upto previous year				
4	Gross receivable from customers as at the end of the year				
5	Receivables against permanently disconnected consumers				
6	Receivables(4-5)				
7	% of provision				
8	Provision for bad and doubtful debts				
	Note: The details in Sundry debtors in MU should also be enclosed				

Name of Distribution Licensee				
Extraordinary Items				**Form No: F13**
Sl.No.	**Particulars**	**PY**	**CY**	**EY**
	In Rs Crores	**Actual**	**Estimated**	**Projection**
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

Name of Distribution Licensee				
Net Prior Period Expenses / Income				**Form No: F14**
Sl.No.	**Particulars**	**PY**	**CY**	**EY**
	In Rs Crores	**Actual**	**Estimated**	**Projection**
A	**Income relating to previous years:**			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
B	**Expenditure relating to previous years**			
1	Power Purchase			
2	Operating Expenses			
3	Excise Duty on generation			
4	Employee Cost			
5	Depreciation			
6	Interest and Finance Charges			
7	Admn. Expenses			
8	Withdrawal of Revenue Demand			
9	Material Related			
10	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Distribution Licensee

Contributions, Grants and subsidies towards Cost of Capital Assets **Form No: F15**

Sl No	Particulars		Previous Year		Current Year		Ensuing Year	
	In Rs Crores	Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets HT							
2	Consumer Contribution For Good Quality Meters For EHT Industries							
3	**Sub-Total**							
4	Subsidies Towards Cost Of Capital Asset							
5	Grant Towards Cost Of Capital Assets							
6	**Sub-Total**							
	Total							

Name of Distribution Licensee

Project-wise / Scheme-wise Capital Expenditure (New Projects & CWIP) **Form No: F16**

Sl.No	Particular		Project Cost		Reason for cost revision	Projected Schedule		Reasons for delay	Expenditure up the end of preceding year	Expenditure during the year	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
	In Rs Crores		Original estimate	Revised estimate		Original completion date	Revised completion date						(Interest + expenses capitalized)	Institution wise amount available
	Financial Year*													
1														
2														
3														
4														
5														

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Distribution Licensee						
Statement of Assets Not in Use					**Form No: F17**	
					All figures in Rs Crores	
	Financial Year*					
Sl. No.	**Date of Acquisition/Installation**	**Historical Cost/Cost of Acquisition**	**Date of withdrawal operations**	**Accumulated Depreciation on date of withdrawal**	**Written down value on date of withdrawal**	
***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**						

Name of Distribution Licensee

Investments in Non business related activities **Form No: F18**

All figures in Rs Crores

Sl.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year						

	Name of Distribution Licensee			
Current Assets & Liabilities				**Form No: F19**
			All figures in Rs Crores	
Sl.No	**Particulars**	**PY**	**CY**	**EY**
		Actual	**Estimated**	**Projection**
A	**Current Assets, Loans and Advances**			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
B	**Current Liabilities and Provisions**			
	Current Liabilities			
	Provisions			
C	**NET CURRENT ASSETS (= A - B)**			

	Name of Distribution Licensee					
				Form No: T1		
	Existing Component of tariff					
Category	Energy Charges			Consumer Service Charges	Demand Charges	
	Normal	Peak	Night		Normal	PLEC
	(Rs/kWh)			Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)
1	2	3	4	5	6	7
LT Consumers						
Antodaya Domestic						
Domestic						
0 - 45						
46 - 150						
151 & above						
NDNCS						
0 - 20 kW						
20 - 100 kW						
Commercial Supply						
0 - 20 kW						
20 - 100 kW						
Above 100 kW						
Small & Medium Industrial Power Supply						
0 - 20 kW						
Above 20 kW						
LT - Agriculture Pumping Supply						
LT - Water (& Irrigation) Pumping Supply						
Street Lighting Supply						
Bulk Supply						
Temporary Supply						
Sub Total						
HT Consumers						
HT - NDNCS						
0 - 20 kW						
20 - 100 kW						
HT Commercial Supply						
0 - 20 kW						
20 - 100 kW						
Above 100 kW						
HT - Large Power Supply						
HT - Water (& Irrigation) Pumping Supply						
HT - Bulk Supply						
Sub Total						
EHT Consumers						
EHT - Large Power Supply						
Sub Total						
Grand Total						

		Proposed Component of tariff						
	Category	Energy Charges			Consumer Service Charges	Demand Charges		
PLVC		Normal	Peak	Night		Normal	PLEC	PLVC
(Rs/kWh)		(Rs/kWh)			Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)
8	1	2	3	4	5	6	7	8
	LT Consumers							
	Antodaya Domestic							
	Domestic							
	0 - 45							
	46 - 150							
	151 & above							
	NDNCS							
	0 - 20 kW							
	20 - 100 kW							
	Commercial Supply							
	0 - 20 kW							
	20 - 100 kW							
	Above 100 kW							
	Small & Medium Industrial Power Supply							
	0 - 20 kW							
	Above 20 kW							
	LT - Agriculture Pumping Supply							
	LT - Water (& Irrigation) Pumping Supply							
	Street Lighting Supply							
	Bulk Supply							
	Temporary Supply							
	Sub Total							
	HT Consumers							
	HT - NDNCS							
	0 - 20 kW							
	20 - 100 kW							
	HT Commercial Supply							
	0 - 20 kW							
	20 - 100 kW							
	Above 100 kW							
	HT - Large Power Supply							
	HT - Water (& Irrigation) Pumping Supply							
	HT - Bulk Supply							
	Sub Total							
	EHT Consumers							
	EHT - Large Power Supply							
	Sub Total							
	Grand Total							

Revenue from Current Tariffs in Ensuing Year											Form No: T2		
Sl.No.	Tariff Category	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit
I	LT Consumers												
1	Antodaya Domestic												
2	Domestic												
	0 - 45												
	46 - 150												
	151 & above												
2	NDNCS												
	0 - 20 kW												
	20 - 100 kW												
3	Commercial Supply												
	0 - 20 kW												
	20 - 100 kW												
	Above 100 kW												
4	Small & Medium Industrial Power Supply												
	0 - 20 kW												
	Above 20 kW												
5	LT - Agriculture Pumping Supply												
6	LT - Water (& Irrigation) Pumping Supply												
7	Street Lighting Supply												
8	Bulk Supply												
9	Temporary Supply												
	Sub Total												
II	HT Consumers												
1	HT - NDNCS												
	0 - 20 kW												
	20 - 100 kW												
2	HT Commercial Supply												
	0 - 20 kW												
	20 - 100 kW												
	Above 100 kW												
3	HT - Large Power Supply												
4	HT - Water (& Irrigation) Pumping Supply												
5	HT - Bulk Supply												
	Sub Total												
III	EHT Consumers												
1	EHT - Large Power Supply												
	Sub Total												
	Grand Total												

Revenue from Current Tariffs in Ensuing Year		
Sl.No.	Tariff Category	Existing Cross Subsidy
I	LT Consumers	
1	Antodaya Domestic	
2	Domestic	
	0 - 45	
	46 - 150	
	151 & above	
2	NDNCS	
	0 - 20 kW	
	20 - 100 kW	
3	Commercial Supply	
	0 - 20 kW	
	20 - 100 kW	
	Above 100 kW	
4	Small & Medium Industrial Power Supply	
	0 - 20 kW	
	Above 20 kW	
5	LT - Agriculture Pumping Supply	
6	LT - Water (& Irrigation) Pumping Supply	
7	Street Lighting Supply	
8	Bulk Supply	
9	Temporary Supply	
	Sub Total	
II	HT Consumers	
1	HT - NDNCS	
	0 - 20 kW	
	20 - 100 kW	
2	HT Commercial Supply	
	0 - 20 kW	
	20 - 100 kW	
	Above 100 kW	
3	HT - Large Power Supply	
4	HT - Water (& Irrigation) Pumping Supply	
5	HT - Bulk Supply	
	Sub Total	
III	EHT Consumers	
1	EHT - Large Power Supply	
	Sub Total	
	Grand Total	

Name of Distribution Licensee

Revenue from Proposed Tariffs in Ensuing Year — Form No: T3

Sl.No.	Tariff Category	No. of cons	Consumption- Slabwise (MU)	Sanct. Load- Slabwise (KW /KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit
I	LT Consumers													
1	Antodaya Domestic													
2	Domestic													
	0 - 45													
	46 - 150													
	151 & above													
2	NDNCS													
	0 - 20 kW													
	20 - 100 kW													
3	Commercial Supply													
	0 - 20 kW													
	20 - 100 kW													
	Above 100 kW													
4	Small & Medium Industrial Power Supply													
	0 - 20 kW													
	Above 20 kW													
5	LT - Agriculture Pumping Supply													
6	LT - Water (& Irrigation) Pumping Supply													
7	Street Lighting Supply													
8	Bulk Supply													
9	Temporary Supply													
	Sub Total													
II	HT Consumers													
1	HT - NDNCS													
	0 - 20 kW													
	20 - 100 kW													
2	HT Commercial Supply													
	0 - 20 kW													
	20 - 100 kW													
	Above 100 kW													
3	HT - Large Power Supply													
4	HT - Water (& Irrigation) Pumping Supply													
5	HT - Bulk Supply													
	Sub Total													
III	EHT Consumers													
1	EHT - Large Power Supply													
	Sub Total													
	Grand Total													

Revenue from Proposed Tariffs in Ensuing Year

Sl.No.	Tariff Category	Proposed Cross Subsidy
I	LT Consumers	
1	Antodaya Domestic	
2	Domestic	
	0 - 45	
	46 - 150	
	151 & above	
2	NDNCS	
	0 - 20 kW	
	20 - 100 kW	
3	Commercial Supply	
	0 - 20 kW	
	20 - 100 kW	
	Above 100 kW	
4	Small & Medium Industrial Power Supply	
	0 - 20 kW	
	Above 20 kW	
5	LT - Agriculture Pumping Supply	
6	LT - Water (& Irrigation) Pumping Suppl	
7	Street Lighting Supply	
8	Bulk Supply	
9	Temporary Supply	
	Sub Total	
II	HT Consumers	
1	HT - NDNCS	
	0 - 20 kW	
	20 - 100 kW	
2	HT Commercial Supply	
	0 - 20 kW	
	20 - 100 kW	
	Above 100 kW	
3	HT - Large Power Supply	
4	HT - Water (& Irrigation) Pumping Suppl	
5	HT - Bulk Supply	
	Sub Total	
III	EHT Consumers	
1	EHT - Large Power Supply	
	Sub Total	
	Grand Total	

Name of Distribution Licensee

Revenue Arrears and Agewise Analysis **Form No: P1**

Details to be provided for PY, CY

S.No.	Particulars		Arrears at the	Billed during the	Realised during the	Arrears at the end of	Percentage increase (+)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State												
2	Sale of power inter state												
3	Electricity duty												
4	Provision of unbilled revenue												
5	Dues from permantently disconnected consumers having arrears more than 10 lacs												
	Dues from permantently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneious receipts from consumers												
7	Less provision for doubtful sdues from consumers												
8	**Total (1+2+3+4+5+5-7)**												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

Name of Distribution Licensee

Revenue Arrears of Government/ Local Bodies and Agewise Analysis **Form No: P1**

Details to be provided for PY, CY

S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
	In Rs Crores							Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power to the Government deparments												
2	Electricity duty												
3	Provision of unbilled revenue												
4	Dues from permantently disconnected consumers having arrears more than 10 lacs												
5	Dues from permantently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneious receipts from Govt.												
7	Less provision for doubtful dues from Govt.												
8	**Total (1+2+3+4+5+6-7)**												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												
	Note: Formats should be separately provided for Government and Local Bodies												

				Name of Distribution Licensee		
T&D Losses in LT and HT system						Form No: P2
						All Figures in MU
		Particulars	PY	CY	EY	Remarks
			Actual	Estimated	Projection	
A	System Losses At 33 KV					
	1	Energy received into the system				
	2	Station consumption				
	3	Energy sold at this voltage level				
	4	Energy transmitted to the next (lower) voltage level				
	5	Energy Lost				
	6	**Total Loss in the system (5/1)*100%**				
B	System Losses At 22 KV					
	1	Energy received into the system				
	2	Station consumption				
	3	Energy sold at this voltage level				
	4	Energy transmitted to the next (lower) voltage level				
	5	Energy Lost				
	6	**Total Loss in the system (5/1)*100%**				
C	Losses At 11 KV					
	1	Energy received into the system				
	2	Station consumption				
	3	Energy sold at this voltage level				
	4	Energy transmitted to the next (lower) voltage level				
	5	Energy Lost				
	6	**Total Loss in the system (5/1)*100%**				
D	LT System Losses					
	1	Energy received into the system				
	2	Station consumption				
	3	Energy sold at this voltage level				
	4	Energy Lost				
	5	**Total Loss in the system (4/1)*100%**				
E	Overall Losses					
	1	Energy In (A1+B1+C1+D1)				
	2	Energy Out (A5+B5+C5+D4)				
	3	Total T&D Loss (2/1)*100%				
		Note: The Cirlce/Division wise losses have also to be provided				

Name of Distribution Licensee						
Losses in 33 kV						**Form No: P2a**
Sl.No.		**Particulars**		**PY**	**CY**	**EY**
			Units	**Actual**	**Estimated**	**Projection**
1	Energy In	System Energy Delivered into 33 kV Distribution System from EHT SSsAnd Other Generators	MU			
2	Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU			
3	Energy Out	Energy Diverted into 22 kV, 15 kV, 11 kV And LT System	MU			
4	Distribution Loss	Energy In - Energy Output	MU			
			%			

Name of Distribution Licensee						
Losses in 22 kV						**Form No: P2b**
Sl.No.		**Particulars**		**PY**	**CY**	**EY**
			Units	**Actual**	**Estimated**	**Projection**
1	Energy In	System Energy Delivered into 22 kV Distribution System from EHT SSsAnd Other Generators	MU			
2	Energy Out	Energy Sold By HT Direct Sales at 22 kV	MU			
3	Energy Out	Energy Diverted into 11 kV And LT	MU			
4	Distribution Loss	Energy In - Energy Output	MU			
			%			

Name of Distribution Licensee

Losses in 11 kV **Form No: P2c**

		Particulars		PY	CY	EY
			Units	Actual	Estimated	Projection
1	Energy In	Energy Delivered into 11 kV	MU			
		Energy Delivered into 11 kV From EHT S/s And Other Sources	MU			
		Sub Total 1	MU			
2	Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU			
		Energy Diverted into LT System 11 kV SSs	MU			
		Sub Total 2	MU			
3	Distribution Loss	**Sub Total 1 - Sub Total 2**	MU			
			%			

			Name of Distribution Licensee			
Losses in LT System						**Form No: P2d**
		Particulars		**PY**	**CY**	**EY**
			Units	**Actual**	**Estimated**	**Projection**
1	Energy In	Energy Delivered into LT Distribution System From 11/0.4 kV S/s	MU			
		Energy Delivered into LT Distribution System From HT S/s And Other Sources	MU			
		Sub Total 1	MU			
2	Energy Out	Energy Sold in LT System	MU			
		Sub Total 2	MU			
3	Distribution Loss	**Sub Total 1 - Sub Total 2**	MU			
			%			

Name of Distribution Licensee

Consumer Complaint **Form No: P3**

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING			
		Ist.Six months of previous year	2nd.Six months of previous year	Ist.Six months of current year	2nd Six months of current year
1	Interruption due to problem in LT supply				
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)				
2	Problems in metering and meter reading				
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin				
3	Errors in billing				
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings				
4	Any other				

Name of Distribution Licensee

Voltage Profile **Form No: P4**

Sl.No.	Particulars	First six months of the PY		Last six months of the PY		For the CY		Corrective
	Substation wise	Percentage of time		Percentage of time		Percentage of time		**measures proposed**
	At 33 kv side of transformer	when voltage was		when voltage was		when voltage was		
	(incoming point of 33 kv bu	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

	Name of Distribution Licensee							
	Technical Parameters							Form No: P5
Sl. No	Period	Pre-PY		PY		CY		Remarks
I	**Line Length**							
	LT Line Length							
	HT Line Length							
II	**No of Distribution Transformers**							
	Single Phase							
1	Rating Wise							
2								
3								
	Three Phase							
1	Rating Wise							
2								
3								

		Name of Distribution Licensee								
Abstract of outages due to tripping in HT feeders									**Form No: P6**	
S.No	**Particulars**		**Previous Year**				**Current Year**			**Corrective Measures Proposed In the Ensuing Year to Avoid Trippings**
	Feeder & S/S details			**Time Of Outage**				**Time Of Outage**		
		Number	**Hr**	**Mins**	**Total Mins**	**Number**	**Hr**	**Mins**	**Total Min**	
1	33 KV Feeders									
2	22 KV Feeders									
3	11 KV Feeders									
4	Distribution Transformer									

		Name of Distribution Licensee					
Failure of Transformers							**Form No: P7**
S.No	**Particulars**		**Previous Year**		**Current Year**		**Reasons For Failure & Corrective Actions proposed to minimise**
			Number	**%**	**Number**	**%**	
1	EHT Transformer	Auto Transformer					
		Power Transformer					
2	Power Transformer (HT)						
3	Distribution Transformers						
Note:- Provide the number of total and type of transformers							

			Name of Distribution Licensee		
	Billing Details - Periodicity as per regulations				**Form No: P8**
1	Category Wise consumers	**Monthly**	**Bi Monthly**	**Quarterly**	**Half Yearly**
Note	Security Deposit Regulations of HPERC, 2005				

	Name of Distribution Licensee									
Electrical Accidents										**Form No: P9**
Sl.No	**Particulars**	**Previous Year**				**Current Year**				**Corrective Measures Proposed In The Ensuing Year to Avoid Accidents**
	Feeder & S/S details	**Fatal**		**Non-Fatal**		**Fatal**		**Non-Fatal**		
		Human	**Animal**	**Human**	**Total**	**Human**	**Animal**	**Human**	**Total**	
1	HV/LV (Distribution)									
	Total									

			Name of Distribution Licensee						
Peak Demand in MW							**Form No: P10**		
Sl.No.							**PY**	**CY**	**EY**
		Actual	**Actual**	**Actual**	**Actual**	**Actual**	**Provisional**	**Estimate**	**Projection**
		FY (n-5)	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**
1	Peak Period								
	a) Winter								
	b) Summer								
	c) Other								
2	Maximum Peak Demand								
	a) Restricted								
	b) Unrestricted								
3	Peak Availability Assessed By Transco								
4	Shortfall in meeting Peak Demand								
	a) Restricted								
	b) Unrestricted								
Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.									

	Name of Distribution Licensee				
Release of Customer Bills					**Form No: P11**
Details should be provided Circle-wise					
S. No	**Particulars**		**PY**	**CY**	**EY**
		Units	**Actual**	**Estimated**	**Projection**
1	Determine The Time It Takes				
	a) In Taking The Meter Reading	Days			
	b) Editing Of Data	Days			
	c) Preparation Of Bill	Days			
	d) Printing Of Bill And Date Of Issue Of Bill	Days			
	e) From Issue Date To Delivery To Consumer	Days			
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days			
2.a.	Number of consumers making payment:				
	a) Within The Due Date	%			
	b) After The Due Date	%			
2.b.	Disconnection Of The Consumers				
	a) Defaulters	No			
	b) Actually Disconnected	No			
	c) % Defaulters Disconnected	%			
3	Checking				
	a) % of Counters By AE / JE	%			
	b) % of Bills By AE / JE / RA /Officials	%			
4	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%			
5	Number Of Meters Found Defective Per Month	%			
6	Tampered Meters that Are Identified Per month.	No			
7	Average Time Taken To				
	a) Replace Defective/Disputed Meters	Days			
	b) Replace The Tampered Meters Identified	Days			
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days			
8	% Of Installed Meters That Are Tested Per Month.	%			
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%			

		Name of Distribution Licensee	
Key Ratios			Form No: P12
S. No	Particulars	PY	CY
		Actual	Estimated
A	**Financial & Material Management**		
1	Annual capital expenditure/net book value		
2	Distribution cost/Energy sales across consumer categories		
3	Employee cost as a percentage of total cost		
4	Operating expenses / Revenue from Sale of power		
5	Cost of capital		
6	Debt Service Coverage Ratio		
7	Stores Inventory/1000 Km of distribution lines		
9	Working Capital to Revenue from Sale of power		
B	**HR Management**		
1	Employees per 1000 customers		
2	Employee cost per unit of retail sales		
3	Training participation days per employee		
C	**Metering, Billing and Collection**		
	Number of Meters per Meter Reader		
	a) Urban		
1	b) Rural		
	Number of meter readings done per meter reader per month		
	a) Urban		
2	b) Rural		
3	Meters defective & damaged / Meters in service		
4	Average level of customer arrears (days/ customer)		
5	Amount (%) involved in customer litigation cases		
6	Number (%) involved in customer litigation cases		
7	Number of computerized bills/Number of manual bills		
D	**Operational Performance**		
1	Unplanned outage/total outage (Fault breakdown / total outage)		
2	Annual replacement rate of Distribution transformers (%): (Distribution Transformers replaced / Transformers in service)		
E	**Consumer Services**		
1	No. of complaint received per year to total number of consumers (%)		
2	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled staff separately identified)		

	Name of Distribution Licensee					
Debt Restructuring				**Form No: P13**		
S. No	**Long Term Loans / Credits from the FIs/banks/ organisations approved by the State Government**	**Cost of Debt before restructuring**	**Interest Burden before rest.**	**Cost of Debt after restr.**	**Interest Burden after rest.**	**Benefit (2-4)**
		1	**2**	**3**	**4**	**5**
I						
1	LIC					
2	REC					
3	PFC					
4	Bonds					
5	Bank/FIIs					
6	APDRP					
7	Any Other					
	Total of I					
II	**Interest on Working Capital Loans Or Short Term Loans**					
1						
2						
3						

	Name of Distribution Licensee						
Release of New service Connections						**Form No: P14**	
	Pre-PY		**PY**		**CY**		**Remarks**
Period	**No of service Connections provided with in 30 days of valid requisition for power supply**	**No of service Connections provided after 30 days of valid requisition for power supply**	**No of service Connections provided with in 30 days of valid requisition for power supply**	**No of service Connections provided after 30 days of valid requisition for power supply**	**No of service Connections provided with in 30 days of valid requisition for power supply**	**No of service Connections provided after 30 days of valid requisition for power supply**	**Action Proposed to be taken for providing service connection s in time**
April							
May							
June							
July							
August							
September							
October							
November							
December							
January							
February							
March							
Total							

	Name of Distribution Licensee												
Status of Metering										**Form No: P15**			
S. No	**Category**	**Antodaya**	**Domesti**	**NDNCS**	**CS**	**SMS**	**APS**	**WPS**	**SLS**	**BS**	**TMS**	**LS**	**Total**
1	No of consumers on pre-previous year												
2	No of consumers with defective/unmetered meters												
3	Percentage of defective/unmetered meters												
4	No. of consumers as on Previous year												
5	No of consumers with defective/unmetered meters												
6	Percentage of defective/unmetered meters												
7	Percentage of change from pre-previous year (+/-)												
8	No. of consumers as on current year												
9	No of consumers with defective/unmetered meters												
10	Percentage of defective/unmetered meters												
11	Percentage of change from previous year (+/-)												
12	Target for ensuing year percentage of defective/ unmetered consumers												
13	Target for ensuring year percentage change from current year												

Name of Distribution Licensee				
Materials Management		**Form No: P16**		
S. No	**Category**	**PY**	**CY**	**EY**
1	Cost of material procurements (Centralized purchases)			
	Zone 1			
	Zone 2			
	Zone 3			
	Total			
2	Cost of material procurements (Decentralized purchases)			
	Zone 1			
	Zone 2			
	Zone 3			
	Total			
3	Decentralized purchases lying unutilized over 6 months			
	Zone 1			
	Zone 2			
	Zone 3			
	Total			
4	Purchases made in packages			
	With labour			
	Without labour			
	Total			
Notes:-	Details should include the list of decentralized items for which benchmark prices and rate contracts have been finalised			

Name of Distribution Licensee					
Audit		**Form No: P17**			
S. No	**Category (Includes all audits carried out in the previous and current year)**	**Periodicity of the audit**	**No. of personnel deployed**	**Major shortcomings/ findings**	**Corresponding actions taken**
1	Commercial Audit 1				
2	Commercial Audit 2				
3	Commercial Audit 3				
4	Commercial Audit 4				
Notes:-	Copy of the latest report of CAG as well as any other special audit/ review conducted by CAG can be attached				

Name of Distribution Licensee				
Pre-paid Metering		**Form No: P18**		
S. No	**Category**	**PY**	**CY**	**EY**
1	Number of pre-paid meters at the start of the year			
2	Number of new installations targetted			
3	Number of new installations achieved			
4	Number of pre-paid meters at the end of the year			
5	Number of defects reported during the year			
6	Number of complaints received			
7				
8	Number of complaints pending			
9	Number of prepaid token vending sites at the start of the year			
10	Number of new vending sites established			
11	Number of prepaid token vending sites at the end of the year			
Notes:-	Details on the overall assessment of the pre-paid system may be provided along with this format, in terms of quality of meters supplied, etc.			

Name of Distribution Licensee				
Unmanned sub-stations			**Form No: P19**	
S. No	**Category**	**PY**	**CY**	**EY**
1	Number of unmanned sub-stations at the start of the year			
2	Number of manned stations to be converted to unmanned (targetted)			
3	Number of manned stations to be converted to unmanned (achieved)			
4	Number of unmanned sub-stations at the end of the year			
5	Number of personnel redeployed due to unmanning			
6	Total outages (more than 10 mins) at unmanned sub-stations			
Notes:-	Details on the voltage/MVA capacity, etc of converted substations, the major faults on unmanned substations and the list of companies providing the technology can be provided			

Annexure-4
[See regulation 3(b) & 4(3)(d)]

NAME OF TRADING LICENSEE

INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRADING LICENCEES

	Summary Formats		
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3	Sheet	S3	Cash flow statement
4	Sheet	S4	Trading Margin

Instructions for the Trading Licensee:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished

2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year

EY Ensuing Year

Name of Trading Licensee					
Profit & Loss Account				**Form No: S1**	
				All figures in Rs Crores	
	Particulars	**Ref. Form No.**	**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
A	**Revenue**				
1	Revenue from Trading				
	Total Revenue or Income				
B	**Expenditure**				
1	Purchase of Power from identified sources				
2	SLDC Charges				
3	Transmission Charges				
4	Employee costs				
5	Administration and General expenses				
6	Net prior period credit charges				
7	Other Debits, Write-offs				
8	Extraordinary items				
9	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Income Tax**				
J	**Profit/Loss after Tax**				

	Name of Trading Licensee				
Balance Sheet				**Form No: S2**	
				All figures in Rs Crores	
	Particulars	**Ref. Form No.**	**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
I.	**SOURCES OF FUNDS**				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
II.	**APPLICATION OF FUNDS**				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	e) less: Amount wrtitten off till date				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written				
	TOTAL APPLICATION OF FUNDS				

Name of Trading Licensee

Cash Flow State Statement **Form No: S3**

All figures in Rs Crores

		Particulars	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
I		**Net Funds from Operations:**				
1		**A.** Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Subsidy and Grants				
		Income Tax payment during the year				
		Total of A		-		
		Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any.				
		Total of B		-		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
		(i) Depreciation				
		(ii)				
		Total of C		-		
		Net Funds from Earnings (A+B-C)		-		
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
3		Security Deposit from consumers				
4		Proceeds from disposal of Fixed Assets				
5		Total Funds from Operations (1+2+3+4)		-		
6		Net Increase/(Decrease) in Working Capital:				
		A. Increase/(Decrease) in Current Assets:				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A		-		
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B		-		
		Net Increase/(Decrease) in Working Capital (A - B)		-		
7		Net Funds from Operations before Subsidies & Grants (5-6)				
8		Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**		-		
II		Net Increase /(Decrease) in Capital Liabilities:				
		A. Fresh Borrowings:				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of A		-		
		B. Repayments:				
		Repayment of Principal				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of B		-		
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**		-		
III		**Increase/(Decrease) in Equity Capital**				
IV		**Total Funds available for Capital Expenditure (I+II+III)**		-		
V		**Funds Utilised on Capital Expenditure:**				
		(a) On Projects				
		(b) Released Assets reissued to works				
		(c) Intangible Assets				
		(d) Defered Costs				
		Total of V		-		
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		-		
VIII		Add: Opening Cash & Bank balances				
IX		**Closing Cash & Bank Balances (VII+VIII)**		-		

Name of Trading Licensee

Trading Margin **Form No: S4**

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
1	Trading Margin in %				

Annexure – 5:

[See regulation 3(b) & 4(3)(e)]

TRUE UP INDEX

Sl. No.	Sheet	Table Index	Format Sheets
1	Sheet	TR1	Summary Sheet
2	Sheet	TR2	Energy Sales and Revenue
3	Sheet	TR3	Energy Balance
4	Sheet	TR4	Power purchase variations
5	Sheet	TR5	ARR Components

TR 1: Summary Formats for True Up for PY for Distribution Company

	Particulars	Approved for PY	Actual for PY
1	Receipts (in Rs Cr)		
a	Revenue from tariffs & Miscell. Charges		
b	Subsidy from Govt.		
	Total		
2	Expenditure (in Rs Cr)		
a	Purchase of Power from Own Stations		
b	Purchase of Power from Other Sources		
c	Intra-State Transmission Charges		
d	R&M Expense		
e	Employee Expenses		
f	A&G Expense		
g	Depreciation		
h	Interest & Finance Charges		
i	Less: Interest & other expenses capitalised		
j	Other Debits (incl. Prov for Bad debts)		
k	Extraordinary Items		
l	Other (Misc.)-net prior period credit		
	Total		
3	Reasonable Return		
4	Other Income		
5	Annual Revenue Requirement (2)+(3)-(4)		
6	Surplus(+) / Shortfall(-) : (1)-(5)		

TR 2: Energy Sales and Revenue for PY

Sl. No.	Category	Approved sales for PY	Approved Revenue for PY	Actual sales for PY	Actual revenue for PY
1	2	In MU	In Rs Cr	In MU	In Rs Cr
I	Sales within State across various categories of consumers				
1					
2					
3					
4					
5					
6					
II	Outside State Sales				
	Total				

TR 3: Energy Balance for PY

Sl.No.	Particulars	Approved for PY	Actual for PY
1	2	3	4
Energy Available			
1.	Generation from HPSEB Stations		
2.	Power purchase from other sources		
3.	Total availability		
Energy Requirements			
4.	Power sold within the State		
5.	Power sold in interstate sales		
6.	Total sales		
7.	Overall losses		
8.	Overall losses (%)		

TR 4: Power Purchase Variations for PY

Sl.No.	Source	Approved for PY		Actual for PY	
	Station Wise Details	Power purchases (MU)	Cost (Rs. cr)	Power purchases (MU)	Cost (Rs. cr)
1	2	3	4	5	6
1	HPSEB Stations				
2	CGS				
3	Etc				

TR 5: ARR Components for PY

Sl.No.	Item of expense	Approved for PY	Actual for PY
1	Purchase of Power from Own Stations		
2	Purchase of Power from Other Sources		
3	Intra-State Transmission Charges		
4	R&M Expense		
5	Employee Expenses		
6	A&G Expense		
7	Depreciation		
8	Interest & Finance Charges		
9	Less: Interest & other expenses capitalized		
10	Other Debits (incl. Prov for Bad debts)		
11	Extraordinary Items		
12	Other (Misc.)-net prior period credit		
	Total		
13	Reasonable Return		

Annexure – 6

[See regulation 3(b) and 4(8)]

Information on Energy Banking Arrangement

1. The period during which the energy is to be supplied by the Board and the agency with whom agreement for banking of energy has been executed.

2. Quantum of energy to be supplied by the two parties under the energy banking agreement.

3. The rate and manner in which the final accounting would be affected under the agreement.

4. The conditions, if any, under which the supply of energy by either party can be increased/decreased together with the permissible increase/decrease.

5. Any information which the Commission deems fit.

The above information is required for Previous Year and Current year.

Annexure-7

[See regulation 3(b) and 4(8)]

Information on PPAs

1. Name of the project
2. Capacity of the project
3. Whether project under commercial operation. If not the scheduled date of commercial operation during the current year
4. Period of PPA
5. Price/rate at which the power is being purchased by the licensee
6. Whether the price/rate is firm or fixed
7. The range of maximum and minimum price at which the power is estimated to be supplied to the licensee in case the PPA entered upon with the generating company does not specify that the price is firm or fixed
8. Energy generation as per 90% dependable year
9. Any other related information.

The above information is required for all the new PPAs which the Trading Company or the Distribution Licensee enters into.

[1][The Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Transmission Licensee) Order, 2013]

NOTIFICATION

Dated: 1st November, 2013

No. HPERC/F(5)(3)(1)(Trans) In exercise of the powers conferred by sub-regulation (1)of regulation 36 and regulation 47 of the Himachal Pradesh Electricity Regulatory Commission(Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 and regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, read with section 21 of the General Clauses Act, 1897 (Act No. 10 of 1987) and all the powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, hereby makes the following Order to revise the formats for the Multi Year Tariff filings by the transmission licensee for the control period starting from 1st April, 2014 and thereafter, namely:-

ORDER

1. Short title and commencement:- This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Transmission Licensee) Order, 2013.

(2) This Order shall come into force on the date of its publication in the Rajpatra, Himachal Pradesh.

2. Definitions:- In this order, unless the context otherwise requires,-

(a) **"Act"** means the Electricity Act, 2003 (Act No. 36 of 2003);
(b) **"Annexure"** means the annexure to this Order;
(c) "**Form"** means the Form annexed to this Order;
(d) **"regulations"** means the regulations made under the Act;
(e) the words and expressions used and not defined in this Order but defined in the Act and the regulations framed thereunder shall have the meanings as assigned them in the Act.

3. Forms for Multi Year Tariff Filings by the Transmission Licensee:- (1) The Multi Year Tariff filing by the Transmission Licensee for the control period starting from the 1st day of April, 2014 and thereafter shall be in the Forms as given in the Annexure to this Order and hosted on hperc website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By order of the Commission
-Sd-
Secretary

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[1] *Published in R.H.P dated 5th November, 2013 at p. 4617-4619.*

Annexure

[See Para 3(1) of Order]

Index of Regulatory Compliance Formats for Tariff Filing By Transmission Company:

		A. SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Energy Balance
4	S4	Details of Transmission lines & substations
		B. FINANCIAL FORMATS
5	F1	R&M Expenses
6	F2	Employee Cost
7	F3	Employees strength
8	F4	Administration & General Expenses
9	F5	Statement of Fixed Assets and Depreciation
10	F6A	Domestic loans,bonds and Financial leasing
11	F6B	Details of Project specific loans
12	F6C	Details of Foreign loans
13	F6D	Calculation of Weighted Average Rate of Interest on Actual Loans
14	F6E	Draw Down Schedule for Calculation of IDC & Financing Charges
15	F6F	Details of Allocation of corporate loans to various projects
16	F7	Details of expenses Capitalised
17	F8	Contribution Grants & subsidies towards Capital assets
18	F9	Project-wise / Scheme-wise Capital Expenditure
19	F10	Capital works in Progress
20	F11	Working Capital Requirement
21	F12	Abstract of Admitted Capital Cost for the existing Projects
22	F13	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects
23	F14	Element wise Break up of Capital Cost
24	F15	Financial Package upto COD
25	F16	Statement of Additional Capitalisation after COD
26	F17	Financing of Additional Capitalisation
27	F18	Share Capital and Reserves & Surplus
		C. QUALITY OF SERVICE FORMATS
28	P1	Losses in the System
29	P2	Status of Metering
30	P3	Voltage Profile
31	P4	Frequency Excursion
32	P5	Abstract of outages due to tripping in HT feeders
33	P6	Failure of Transformers
34	P7	Major system disturbances
35	P8	Electrical Accidents
36	P9	Peak Demand

NAME OF TRANSMISSION LICENSEE

INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENSEE

		SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Energy Balance
4	S4	Details of Transmission lines & substations
		FINANCIAL FORMATS
5	F1	R&M Expenses
6	F2	Employee Cost
7	F3	Employees strength
8	F4	Administration & General Expenses
9	F5	Statement of Fixed Assets and Depreciation
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27	F18	Share Capital and Reserves & Surplus
		QUALITY OF SERVICE FORMATS
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29	P2	Status of Metering
30	P3	Voltage Profile
31	P4	Frequency Excursion
32	P5	Abstract of outages due to tripping in HT feeders
33	P6	Failure of Transformers
34	P7	Major system disturbances
35	P8	Electrical Accidents
36	P9	Peak Demand

Instructions for the Transmission Licensee:

1)
2)

PY Previous Year, Past Year
CY Current Year
CP Control Period

Name of Transmission Licensee

Annual Revenue Requirement

Form No: S1

All figures in Rs Crores

S. No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	Energy Input into the system (MU)						
	Energy sold to consumers (MU)						
	Transmission Loss %						
	Transmission Cost per unit (Rs/U)						
1	Receipts						
a	Revenue from tariffs & Miscell. Charges						
b	Revenue Subsidy from government						
	Total						
2	Expenditure						
a	SLDC Fees & Charges						
b	O&M Expenses						
	i) R&M Expense						
	ii) Employee Expenses						
	iii) A&G Expense						
c	Depreciation						
d	Interest & Finance Charges						
e	Less: Interest & other expenses capitalised						
f	Other Debits (incl. Prov for Bad debts)						
g	Extraordinary Items						
h	Other (Misc.)-net prior period credit/(charges)						
	Total						
3	Reasonable Return						
4	Other Income						
5	Annual Revenue Requirement (2)+(3)-(4)						
6	Surplus(+) / Shortfall(-) : (1)-(5)						
	before tariff revision						
7	Tariff Revision Impact						
8	Surplus(+) / Shortfall(-) : (6)-(7)						
	after tariff revision						

Return on Equity Form No: S2

(Rs Crores)

S. No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Equity (Opening Balance)						
2	Net additions during the year						
3	Equity (Closing Balance)						
4	Rate of Return on Equity[1]						
	Return on Equity						

[1] Return on Equity shall be 14% (post tax).

Name of Transmission Licensee

Energy Balance: Energy Input & Cost of Power

Form No: S3

All Figures in MU

	Particulars	Previous Year			Previous Year			Current Year			Control Period								
		FY (n-2)			FY (n-1)			FY (n)			FY (n+1)			FY (n+2)			FY (n+3)		
		%	MU	Rs.Cr	%	MU	Rs.Cr	%	MU	Rs. Cr.	%	MU	Rs. Cr.	%	MU	Rs. Cr.	%	MU	Rs.Cr.
1	Energy Input																		
	a) Energy from HPSEB Stations																		
	b) Bhakra Beas Management Board																		
	c) NTPC stations																		
	d) NHPC stations																		
	e) Energy from Other Sources																		
	f) Free Power and Equity Power																		
	Total Energy Availability (a+b+c+d+e+f)																		
2	Intra State Transmission Loss																		
3	Intra State Sale - Energy transmitted to:																		
	a) Discoms																		
	b) Open Access Consumers																		
	Total Energy Sales (a+b)																		
4	Energy to be transmitted for inter state sale																		

DETAILS OF TRANSMISSION LINES & SUBSTATIONS Form No.: S5

Name of Region:

Name of the Project :
Name of the Transmission Element :

Transmission lines

S.NO.	Name of line	Type of line AC/HVDC	S/C or D/C	No. of Sub-Conductors	Voltage level kV	Line length Ckt.-Km.	Date of Commercial Operation	Covered in the present petition	
								Yes/No	If No, petition No.
1									
2									
3									
--									
--									

Sub-Stations

S.NO.	Name of Sub-Station	Type of Substation Conventional/GIS/HVDC terminal/HVDC back to back	Voltage level KV	No. of Transformers/Reactors/SVC etc (with capacity)	No. of Bays				Date of Commercial Operation	Covered in the present petition	
					765 KV	400KV	220KV	132KV& below		Yes/No	If No, petition No.
1											
2											
3											
--											
--											

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Repair & Maintenance Expenditure

Form No: F1

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
	Figure in Rs Crore	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Plant and Machinery						
2	Building						
3	Civil Works						
4	Hydraulic Works						
5	Lines, Cables Net Works etc.						
6	Vehicles						
7	Furniture and Fixtures						
8	Office Equipments						
9	Station Supplies						
10	Spare Inventory for maintaining Transformer redundancy						
11	Sub station maintenance by private agencies						
12	Any other items (Capitalisation)						
	Total						

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Employee Cost and Provisions Form No: F2

		Particulars (Rs in lakhs)	PY2	PY1	CY	Control Period		
A		Wing Wise Details - FAO, Civil, Head Office, etc	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
B		Employee's Cost						
	1	Salaries						
	2	Dearness Allowance						
	3	Other Allowances & Relief						
	a	Allowances details						
	4	Medical Expenses Reimbursement						
	5	Leave Travel Assistance						
	6	Fee & Honorarium						
	7	Incentives/Awards Including That In Partnership Proje (Specify Items)						
	8	Earned Leave Encashment						
	9	Tution Fee Re-Imbursement						
	10	Leave Salary Contribution						
	11	Payment Under Workman'S Compensation And Gratuity						
	12	Subsidised Electricity To Employees						
	13	Staff Welfare Expenses						
C		Apprentice And Other Training Expenses						
D		Payment/Contribution To PF Staff Pension And Gratuity						
	1	Terminal Benefits						
		a) Provident Fund Contribution						
		b) Provision for PF Fund						
		c) Pension Payments						
		d) Gratuity Payment						
	2	Any Other Items						
		Total D						
E		Bonus/Exgratia To Employees						
F		Grand Total						
G		Chargeable To Construction Works						
		Balance Item 'F' Apropriate For (F)-(G)						
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)						
		WPI						
		CPI						
		D.A Rate						

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Employee strength Form No: F3

S. No	Particulars	PY2		PY1		CY	
		FY (n-2)		FY (n-1)		FY (n)	
		Working Strength A The Beginning Of The Year	Sanctioned Strengt At The Beginning O The Year	Working Strength A The Beginning Of The Year	Sanctioned Strengt At The Beginning O The Year	Working Strength A The Beginning Of The Year	Sanctioned Strengt At The Beginning O The Year
1	Member						
2	Chief Engineer						
3	Superintendent Engineer						
4	Executive Engineer						
5	…						
6	Total						

MYT Period					
FY (n+1)		FY (n+2)		FY (n+3)	
Working Strength At Th Beginning Of The Year	Sanctioned Strength At Th Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At Th Beginning Of The Year

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Adminstration & General Expenses Form No: F4

S.No.	Particulars	PY2	PY1	CY	Control Period		
	In Rs Crores	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A)	Administration Expenses						
1	Rent rates and taxes (Other than all taxes on income and profit)						
2	Insurance of employees, assets, Legal insurance						
3	Revenue Stamp Expenses Account						
4	Telephone,Postage,Telegram, Internet Charges						
5	Incentive & Award To Employees/Outsiders						
6	Consultancy Charges						
7	Technical Fees						
8	Other Professional Charges						
9	Conveyance And Travel (vehicle hiring, running)						
10	HPERC License fee						
11	Plant And Machinery						
12	Security / Service Charges Paid To Outside Agencies						
13	Regulatory Expenses						
14	Ombudsman Expenses						
	Sub-Total of Administrative Expenses						
B)	Other Charges						
1	Fee And Subscriptions Books And Periodicals						
2	Printing And Stationery						
3	Advertisement Expenses (Other Than Purchase Related) Exhibition Demo.						
4	Contributions/Donations To Outside Institute / Association						
5	Electricity Charges To Offices						
6	Water Charges						
7	Any Study - As per requirements						
8	Miscellaneous Expenses						
9	Public Interaction Program						
10	Any Other expenses						
	Sub-Total of other charges						
C)	Legal Charges						
D)	Auditor'S Fee						
E)	Frieght - Material Related Expenses						
F)	Direction And Supervision Charges						
G)	Total Charges						
H)	Total Charges Chargeable To Capital Works						
I)	Total Charges Chargeable to Revenue Expenses						

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Fixex Assets and Provision of Depreciation Form no. F5

					FY							
in Rs Cr		Gross Fixed Assets				Provision For Depreciation					Net Fixed Assets	
S.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	At Beginning of Year	At the End Of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)											

Note

1 Any depreciation reserve has been maintained and its operation
2 Subventions have to be also included for provision of depreciation

3 Separate details be submitted for PY3, PY2, PY1, CY, and MYT control period

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Domestic loans, bonds and financial leasing__ Form No: F6A

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
B	SHORT-TERM											
	Total											

*Note:- Loanwise information to be provided for two Previous Years, Current Year & Control Period

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Details of Project specific loans Form No: F6B

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6	Package 7
1	2	3	4	5	6	7	8
Source of loan[1]							
Currency[2]							
Amount of loan sanctioned							
Amount of gross loan drawn upto 31.3.2009/COD[3,4,5,13,15]							
Interest type[6]							
Fixed Interest Rate, if applicable							
Base Rate, if Floating Interest[7]							
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]							
If above is yes,specify caps/floor							
Moratorium Period[10]							
Moratorium effective from							
Repayment Period[11]							
Repayment effective from							
Repayment Frequency[12]							
Repayment Instalment[13,14]							
Base Exchange Rate[16]							
Are foreign currency loan hedged?							
If above is yes,specify details[17]							

1 Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC e

2 Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

3 Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.
4 Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the origi
be given seperately in the same form.
5 If the Tariff in the petition is claimed seperately for various transmission elements, details in the Form is to be given seperately

6 Interest type means whether the interest is fixed or floating.
7 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates f
of drawl may also be enclosed.

8 Margin means the points over and above the floating rate.
9 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

10 Moratorium period refers to the period during which loan servicing liability is not required.

11 Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

12 Repayment frequency means the interval at which debt servicing is to be done such as monthly, quarterly, half yearly, annua
13 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may be given sep

14 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repaymer
be furnished seperately.

15 In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date ma

16 Base exchange rate means the exchange rate prevailing as on 31.03.2009 for existing assets and as on COD for the remain

17 In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately

19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing
amount of refinanced loan, terms and conditions of

refinanced loan, financing and other charges incurred for refinanci

Details of Foreign loans Form No: F6C

(Details only in respect of loans applicable to the project under petition)

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Exchange Rate at COD _____
Exchange Rate as on 31.03.2009 _____

(Amount in lacs)

S No.	Financial Year (Starting from COD)	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
	Currency1 [1]												
A. 1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency2 [1]												
A.1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency3 [1] & so on												
A. 1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												

[1] Name of the currency to be mentioned e.g. US $, DM, etc. etc.

[2] In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

[3] Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

[4] Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

Calculation of Weighted Average Rate of Interest on Actual Loans [1] Form No: F6D

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

(Amount in lac

S No	Particulars	Existing 2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	3	4	5	6	7	8
	Loan-1						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Rate of Interest on Loan on annual basis						
	Interest on loan						
	Loan repayment effective from (date to be indicated)						
	Loan-2						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Rate of Interest on Loan on annual basis						
	Interest on loan						
	Loan repayment effective from (date to be indicated)						
	Loan-3 and so on						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Rate of Interest on Loan on annual basis						
	Interest on loan						
	Loan repayment effective from (date to be indicated)						
	Total Loan						
	Gross loan - Opening						
	Cumulative repayments of Loans upto previous year						
	Net loan - Opening						
	Add: Drawal(s) during the Year						
	Less: Repayment (s) of Loans during the year						
	Net loan - Closing						
	Average Net Loan						
	Interest on loan						
	Weighted average Rate of Interest on Loans						

[1] In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original cu

Draw Down Schedule for Calculation of IDC & Financing Charges Form No: F6E

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

(Amount in lacs)

Sl. No.	Draw Down Particulars	Quarter 1 Quantum in Foreign currency	Quarter 1 Exchange Rate on draw down	Quarter 1 Amount in Indian Rupee	Quarter 2 Quantum in Foreign currency	Quarter 2 Exchange Rate on draw down	Quarter 2 Amount in Indian Rupee	Quarter n (COD) Quantum in Foreign currency	Quarter n (COD) Exchange Rate on draw down date	Quarter n (COD) Amount in Indian Rupee
1	Loans									
1.1	Foreign Loans									
1.1.1	Foreign Loan 1									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.2	Foreign Loan 2									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.3	Foreign Loan 3									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.4	--									
1.1	Total Foreign Loans									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.2	Indian Loans									
1.2.1	Indian Loan 1									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.2	Indian Loan 2									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.3	Indian Loan 3	--	--		--	--		--	--	
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges									
1.2.4	--									
1.2	Total Indian Loans									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1	Total of Loans drawn									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
2	Equity									
2.1	Foreign equity drawn									
2.2	Indian equity drawn	--	--		--	--		--	--	
	Total equity deployed									

Note 1: Drawal of debt and equity shall be paripassu basis quarter wise to meet the commissioning schedule. Drawal of higher equity in the beginning is permissi

2. Applicable interest rates including reset dates used for above computation may be furnished separately

Details of Allocation of corporate loans to various projects Form No: F6F

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____
Name of the Transmission Element :

(Amount in lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2009/COD[3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]						
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
Are foreign currency loans hedged?						
If above is yes,specify details[17]						

	Distribution of loan packages to various projects					
Name of Projects						Total
Project 1						
Project 2						
Project 3 and so on						

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____
Name of the Transmission Element :

Details of Expenses Capitalised					Form No: F7			
					All figures in Rs Crores			
Sl.No.	Particulars	PY3	PY2	PY1	CY	Control Period		
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
	PROJECT WISE							
1	Interest & Finance charges Capitalised							
2	Other expenses capitalised:							
	a. Employee expenses							
	b. R&M Expenses							
	c. A&G Expenses							
	Total of 2							
	Grand Total							

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Contributions, Grants and subsidies towards Cost of Capital Assets Form No: F8

All figures in Rs Crores

Sl No	Particulars	FY (n-2)			FY (n-1)			FY (n)		FY (n+1)		FY (n+2)		FY (n+3)	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets HT														
2	Subsidies Towards Cost Of Capital Asset														
3	Grant Towards Cost Of Capital Assets														
	Total														

Projectwise / Schemewise Capital Expenditure Form No: F9

TRANSMISSION PROGRAMME

Part A: PROPOSED TRANSMISSION WORKS

S. No.	Name of the Transmission Line & Associated Substations	Length of Line	Estimted Cost	Cumulative Expenditure till March 2005 (Rs Crores)	Fund Requirement	Completion Programme / Remarks	PY2	PY1	CY	Control Period		
							FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	2	3	4	5	6	7		9	10	11	12	13
I.	400 KV LINES											
1												
2												
3												
	SUB TOTAL (II) (400kV LINES)											
II.	400 KV SUB STATIONS											
1												
2												
3												
	SUB TOTAL (II) (400KV S/S)											
III.	220 KV LINES :											
1												
2												
3												
	SUB TOTAL (III) (220KV LINES)											
IV.	220 KV SUB STATIONS											
1												
2												
3												
	SUB TOTAL (IV) (220KV SUB STATIONS)											
V.	132 KV LINES											
1												
3												
6												
	SUB TOTAL (IV)(132KV LINES)											
VI.	132 KV SUB STATIONS											
1												
2												
3												
	SUB TOTAL (VI)(132KV SUB-STATIONS)											
VII.	MISC. WORKS											
1												
2												
3												
	SUB TOTAL (VII) MISC. WORKS											
	GRAND TOTAL (I-VII) (PART - A)											

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

Capital Works In Progress Form No. 10

TRANSMISSION PROGRAMME

S. No.	Particulars	FY (n-3)					FY (n-2)			
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
1	Project 1									
2	Project 2									
3	Project 3									
	TOTAL									

TRANSMISSION PROGRAMME FROM 2014-15 TO 2018-19

FY (n-1)				FY (n)				FY (n+1)				FY (n+2)			
Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance

FY (n+3)				FY (n+4)				FY (n+5)			
Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

Working Capital Requirements

Form No: F11

(Rs Crores

Sl.No.	Particulars	PY2	PY1	CY	Control Period		
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	O&M expenses						
a.	R&M expenses						
b.	A&G expenses						
c.	Employee expenses						
d.	1/12th of total						
2	Receivables						
a.	Annual revenues from tariffs and charges						
b.	Receivables equivalent to 2 months average billing						
3	Maintenance Spares (40% of R&M Expense of 1 Month)						
4	Less: Consumer Security Deposit						
	Total Working Capital						

Abstract of Admitted Capital Cost for the existing Projects

Form No: F12

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

Capital cost as admitted by Commission	
Capital cost admitted as on ---------	
(Give referenceof the relevantCommissionOrder with Petition No. & Date)	
Foreign Component, if any (In Million US $ or the relevant Currency)	
Domestic Component (Rs. Cr.)	
Foreign Exchange rate considered for the admitted Capital cost	
Hedging Cost, if any, considered for the admitted Capital cost	
Total Capital cost admitted (Rs. Cr)	

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects Form No: F13

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Capital Cost Estimates

Board of Director/ Agency approving the project cost estimates:		
Date of approval of the Capital cost estimates:		
	Present Day Cost	Completed Cost
Price level of approved estimates	As of End of _____Qtr. Of the ye	As on Scheduled COD of the Station
Foreign Exchange rate considered for the capital cost estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Total IDC, FC, FERV & Hedging Cost (Rs.Cr.)		
Rate of taxes & duties considered		
Capital Cost including IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost including IDC, FC, FERV & Hedging Cost (Rs. Cr)		
Schedule of Commissioning		
COD of Unit-I/Block-I		
COD of Unit-II/Block-II		

COD of last Unit		

Note:
1. Copy of approval letter should be enclosed.
2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable.
3. Details of IDC & Financing Charges are to be furnished as per FORM-14.

Element wise Break up of Capital Cost Form No: F14

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

S. No	Break down	Cost in Rs crore			Variation	Reasons for variation	Admitted cost
		Original Cost as approved by Authority	Cost on COD	Liabilities/ Provisions			
1	2	3	4	5	6=(3-4-5)	7	8
A	TRANSMISSION LINE						
1.0	Preliminary works						
1.1	Design & Engineering						
1.2	Priliminary investigation,Right of way, forest clearance PTCC ,general civil works etc.						
1.3	Total Preliminary works						
2.0	Transmission Lines material						
2.1	Towers Steel						
2.2	Conductor						
2.3	Earth Wire						
2.4	Insulators						
2.5	Hardware Fittings						
2.6	Conductor & Earthwire accessories						
2.7	Spares						
2.8	Erection, Stringing & Civil works including foundation						
2.9	Total Transmission Lines material						
3.0	Taxes and Duties						
3.1	Custom Duty						
3.2	Other Taxes & Duties						
	Total Taxes & Duties						
	Total -Transmission lines						
B	SUBSTATIONS						
4	Preliminary works & land						
4.1	Design & Engineering						
4.2	Land						
4.3	Site preparation						
	Total Preliminary works & land						
5	Civil Works						
5.1	Control Room & Office Building including HVAC						
5.20	Township & Colony						
5.30	Roads and Drainage						
5.4	Foundation for structures						
5.5	Misc. civil works						
	Total Civil Works						
6.0	Substation Equipments						
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)						
6.2	Transformers						
6.3	Compensating Equipment(Reactor, SVCs etc)						
6.4	Control , Relay & Protection Panel						
6.5	PLCC						
6.6	HVDC package						
6.7	Bus Bars/ conductors/Insulators						
6.8	Outdoor lighting						
6.9	Emergency D.G. Set						
6.10	Grounding System						
6.11	Structure for switchyard						
	Total substation equipments						
7	Spares						
8	Taxes and Duties						
8.1	Custom Duty						
8.2	Other Taxes & Duties						
8.3	Total Taxes & Duties						
	Total (Sub-station)						
9	Construction and pre-commissioning expenses						
9.1	Site supervision & site admn.etc.						
9.2	Tools and Plants						
9.3	construction Insurance						
	Total Construction and pre commissioning expenses						
10.0	Overheads						
10.1	Establishment						
10.2	Audit & Accounts						
10.3	Contingency						
	Total Overheads						
11	Project cost without Total Cost (Plant & Equipment)						
12	Total Cost (Plant & Equipment)						
12.1	Interest During Construction (IDC)						
12.2	Financing Charges (FC)						
12.3	Foreign Exchange Rate Variation (FERV)						
12.4	Hedging Cost						
	Total of IDC, FC, FERV & Hedging Cost						
13	Capital cost including IDC, FC, FERV & Hedging Cost						

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bringing out the age responsible and whether such time & cost over run was beyond the control of the generating company.

Financial Package upto COD Form No: F15

Financial Package upto COD

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Project Cost as on COD1 _____
Date of Commercial Operation of the Transmission element2 _____

(Amount in lacs)

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency & Amount [3]		Currency & Amount [3]		Currency & Amount [3]	
1	2	3	4	5	6	7
Debt						
Loan-I	US $	200m				
Loan-II						
Loan-III						
and so on						
Equity-						
Foreign						
Domestic						
Total Equity						
Debt : Equity Ratio						

[1] Say US $ 200m + Rs.400 Cr or Rs.1360 Cr including US $200m at an exchange rate of 1US $=Rs.48/-

[2] Date of Commercial Operation means Commercial Operation of the last unit

[3] For example : US $, 200M etc.etc

Statement of Additional Capitalisation after COD Form No: F16

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

Date of Commercial Operation of the Transmission element _____

S. No	Year	Work/Equipment added after COD up to Cut off Date/ Beyond Cut off Date	Work/Equipment added after COD and Beyond Cut off Date	Amount Capitalised/ Proposed to be Capitalised	Whether equipment has been insured & amount claimed from insurance proceeds	Regulation under which claimed	Justification	Admitted Cost [1]
1	2	3	4	5	6	7	8	9
	Total							

[1] In case of the project has been completed and any tariff notification(s) has already been issued in the past by GoI, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order)

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringin the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purcahsed alongwith any equipment , then the cost of such spares should be indicated separately,e.g. Rotor- 50 Crs. Initial spares - 5 Crs.

Financing of Additional Capitalisation Form No: F17

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

(Amount in lacs)

	Actual					Admitted				
Financial Year (Starting from COD)	Year1 [1]	Year2	Year3	Year4	Year 5 & So on	Year1	Year2	Year3	Year4	Year 5 & So on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan [2]										
Equity										
Internal Resources										
Others										
Total										

[1] Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

[2] Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevent.

Name of theTransmission Licensee : _____

Name of Region:

Name of the Project : _____

Name of the Transmission Element :

Share Capital and Reserves & Surplus

Form No: F18

(Rs Crores)

Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance	Remarks
	Financial Year					
A	SHARE CAPITAL					
1	Equity Capital					
B	RESERVES					
1	General Reserve					
2	Capital Reserve					
3	Sinking Fund Reserve for repayment of Borrowings					
4	Material Cost variance reserve					
5	Exchange rate variance reserve					
6	Property Insurance reserve					
7	Sub-total of Reserves					
C	SURPLUS					
1	Surplus					
2	Sub-total of Surplus					
D	Net Worth (A + B + C)					

Note: Separate details shall be submitted for two previous years, current year and over MYT period

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

Losses in the system Form No: P1

All Figures in MU

		Particulars	PY2	PY1	CY	Control Period			
			FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	Remarks
A	Losses in EHT System (400 kV)								
	1	Energy received into the system							
	2	Energy sold at this voltage level							
	3	Energy transmitted to the next (lower) voltage level							
	4	Energy Lost (1-2-3)							
	5	Total Loss in the system (4/1)							
B	Losses in EHT System (220 kV)								
	1	Energy received into the system							
	2	Energy sold at this voltage level							
	3	Energy transmitted to the next (lower) voltage level							
	4	Energy Lost (1-2-3)							
	5	Total Loss in the system (4/1)							
C	Losses in EHT System (132 kV)								
	1	Energy received into the system							
	2	Energy sold at this voltage level							
	3	Energy transmitted to the next (lower) voltage level							
	4	Energy Lost (1-2-3)							
	5	Total Loss in the system (4/1)							
D	Losses in EHT System (66 kV)								
	1	Energy received into the system							
	2	Energy sold at this voltage level							
	3	Energy transmitted to the next (lower) voltage level							
	4	Energy Lost (1-2-3)							
	5	Total Loss in the system (4/1)							
E	Overall Losses								
	1	Energy In (A1+B1+C1+D1)							
	2	Energy Lost (A4+B4+C4+D4)							
	3	Total T&D Loss (2/1)							

Status of Metering

Form No: P2

		PY (Actual)					PY (Actual)					CY (Estimate)				
		FY (n-2)					FY (n-1)					FY (n)				
	Particulars	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year
	Meters															
1	Licensee															
2	CPP wheeling															
3	HT consumer wheeling															
4	Other States energy wheeling															
	Electronic Meters															
1	Licensee															
2	CPP wheeling															
3	HT consumer wheeling															
4	Other States energy wheeling															

Form No: P2

EY (Estimate)					EY (Estimate)					EY (Estimate)				
FY (n+1)					FY (n+2)					FY (n+3)				
No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____

Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

Voltage Profile Form No: P3

Sl.No.	Particulars	First six months of FY (n-1)		Last six months of FY (n-1)		CY (n)		Corrective measures proposed
	Substation wise*	Percentage of time		Percentage of time		Percentage of time		
	At 220/132/66 kv side of transformer	when voltage was		when voltage was		when voltage was		
	(incoming point of 220 kv/132kV/66KV bus	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

* Note: The information may be furnished for five selected critical EHV substations.

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____

Name of the Transmission Eleme
Date of Commercial Operation of the Transmission element _____

Frequency Excursion Form No: P4

S.No	Particulars	First six months of FY (n-1)		Last six months of FY (n-1)		CY (n)		Reasons For Failure
		< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	
1	April							
2	May							
3	June							
4	July							
5	August							
6	September							
7	October							
8	November							
9	December							
10	January							
11	February							
12	March							
	Total							

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

Abstract of outages due to tripping in HT feeders ___ Form No: P5

S.No	Particulars	FY (n-2)				FY (n-1)				FY (n)				Corrective Measures Proposed In the Control Period to Avoid Trippings
	Feeder & S/S details	Time Of Outage				Time Of Outage				Time Of Outage				
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	
1	400 KV Feeders													
2	220 KV Feeders													
3	132 KV Feeders													
4	66 KV Feeders													
5	Power Transformer													

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

Failure of Transformers Form No: P6

S.No	Particulars		FY (n-2)		FY (n-1)		FY (n)		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer							
		Power Transformer							
2	Power Transformer (HT)								

Note:- Provide the number of total and type of transformers

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

Major System Disturbances (Grid Disturbances)___ Form No: P7

		PY2	PY1	
Sl.No.	Particulars	FY (n-2)	FY (n-1)	FY (n)
1	Number of disturbances (Major Grid Collapse)			
2	Total Duration of Disturbances			
3	Estimated unserved energy due to such interruption			
4	Number of occassions when State system was isolated from Regional Grid due to system disturbance affecting power sup in the State.			
5	Number of occassions when system remained stable after ha being isolated from the Regional Grid due to system disturba			
6	Remedial measures to prevent grid System disturbance.			

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :

Date of Commercial Operation of the Transmission element _____

Electrical Accidents Form No: P8

Sl.No	Particulars	FY (n-2)				FY (n-1)				FY (n)				Corrective Measures Proposed In The Control Period to Avoid Accidents
	Feeder & S/S details	Fatal		Non-Fatal		Fatal		Non-Fatal		Fatal		Non-Fatal		
		Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Total	
	Total													

Name of theTransmission Licensee : _____
Name of Region:
Name of the Project : _____
Name of the Transmission Element :
Date of Commercial Operation of the Transmission element _____

Peak Demand in MW Form No: P9

Sl.No.		PY5	PY4	PY3	PY2	PY1	CY	Control Period		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
1	Peak Period									
	a) Winter									
	b) Summer									
	c) Other									
2	Maximum Peak Demand									
	a) Restricted									
	b) Unrestricted									
3	Peak Availability Assessed By Transco									
4	Shortfall in meeting Peak Demand									
	a) Restricted									
	b) Unrestricted									

Notes:- Details of Peak Demand and Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours

[1][The Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Generating Company) Order, 2013]

NOTIFICATION

Dated: 1st November, 2013

No.HPERC/F(5)(3)(1)(Gen).- In exercise of the powers conferred by sub-regulation (1) of regulation 35 and regulation 47 of the Himachal Pradesh Electricity Regulatory Commission(Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011 and regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, read with section 21 of the General Clauses Act, 1897 (Act No. 10 of 1987) and all the powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, hereby makes the following Order to revise the formats for the Multi Year Tariff filings by the generating company for the control period starting from 1st April, 2014 and thereafter, namely:-

ORDER

1. Short title and commencement:- This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Generating Company) Order, 2013.

(2) This Order shall come into force on the date of its publication in the Rajpatra, Himachal Pradesh.

2. Definitions:- In this order, unless the context otherwise requires,-

(a) **"Act"** means the Electricity Act, 2003 (Act No. 36 of 2003);

(b) **"Annexure"** means the annexure to this Order;

(c) **"Form"** means the Form annexed to this Order;

(d) **"regulations"** means the regulations made under the Act;

(e) the words and expressions used and not defined in this Order but defined in the Act and the regulations framed thereunder shall have the meanings as assigned them in the Act.

3. Forms for Multi Year Tariff Filings by the Generating Company:- (1) The Multi Year Tariff filing by the generating company for the control period starting from the 1st day of April, 2014 and thereafter shall be in the Forms as given in the Annexure to this Order and hosted on hperc website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By order of the Commission
-Sd-
Secretary

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[1] *Published in R.H.P dated 4th November, 2013 at p. 4606-4608.*

Annexure
[See Para 3(1) of Order]

Index Of Regulatory Compliance Formats For Tariff Filing By Generating Company:

		A. SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Details of COD, Type of hydro station, Capacity Index, Primary energy rate
i.	S3A	Design energy and peaking capability (month-wise)- ROR with Pondage/ Storage type new stations
ii.	S3B	Design energy and MW Continuous (month-wise)- ROR type stations
4	S4	Salient features of Hydroelectric Project
		B. DETAILES FINANCIAL FORMATS
1	F1	Calculation of O&M Expenses
2	F2	Details of O&M Expenses
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ii.	F2B	R&M Expense
iii.	F2C	A&G Expense
3	F3	Abstract of Admitted Capital Cost for the existing Projects
4	F4A	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects
5	F4B	Break up of Capital cost for Hydro Power Generating Station in New Projects
6	F4C	Break up of Capital Cost for Plant & Equipment
7	F4D	Financial Package up to COD
8	F5	Statement of Additional Capitalization after COD
9	F6	Financing of Additional Capitalization
10	F7	Details of Fixed Assets & Provision for Depreciation
11	F8A	Details of Project Specific Loans
12	F8B	Details of Foreign loans
13	F8C	Calculation of Weighted Average Rate of Actual Loans
14	F8D	Draw Down Schedule for Calculation of IDC & Financing Charges
15	F8E	Details of Allocation of corporate loans to various projects
16	F9	Details of Expenses Capitalized
17	F10	Contribution Grants & subsidies towards Capital assets
18	F11	Share Capital and Reserves & Surplus

19	F12	Working Capital Requirements
20	F13	Project-wise / Scheme-wise Capital Expenditure
21	F13A	Capital Works in Progress
	C. OTHER INFORMATION/ DOCUMENTS	
1	Certificate of incorporation, Certificate for Commencing Business, Memorandum of Association & Article of Association (for new station set up by a company making tariff application for the first time to HPERC)	
2	Station-wise and Corporate AUDITED Balance Sheet (Annually) and Profit & Loss Accounts with all the Schedules & annexure on COD of the station and for the relevant years on Quarterly Basis	
3	Copies of relevant loan agreements	
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	
5	Copies of the Equity participation agreements and necessary approval for the foreign equity	
6	Copies of the BPSA/PPA with the beneficiaries, if any	
7	Detailed note giving reasons of time and cost overrun, if applicable.	
8	Any other relevant information (Please specify)	

INDEX OF FORMATS

Summary Formats		PARTICULARS
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ii.	S3B	Design energy and MW Continuous (monthwise)- ROR
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Detailed Financial Formats		
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20	F13	Project-wise / Scheme-wise Capital Expenditure
21	F13A	Capital Works in Progress

Other Information/ Documents

Sl. No.	Information/Document
1	Certificate of incorporation, Certificate for Commencing Business, Memorandum of
2	Stationwise and Corporate AUDITED Balance Sheet (Annually) and Profit & Loss Accounts
3	Copies of relevant loan agreements
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.
5	Copies of the Equity participation agreements and necessary approval for the foreign equity
6	Copies of the BPSA/PPA with the beneficiaries, if any
7	Detailed note giving reasons of time and cost over run, if applicable.
8	Any other relevant information (Please specify)

Instructions for the Applicant

1)
2)
PY2 previous to PY1
PY1 Previous Year
CY Current Year
CP Control Period

Annual Revenue Requirement **Form No: S1**

(Rs Crores)

S. No.	Particulars	PY2	PY1	CY	Control Period				
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		Actual	Actual	Estimated	Projected				
A	**Generation**								
1	Gross Generation (MU)								
2	Aux Consumption (%)								
3	Net Generation (MU)								
4	Cost of Generation (P/U)								
B	**Receipts**								
1	Revenue from Sale of Power								
2	Revenue Subsidies								
3	**Total**								
C	**Expenditure**								
1	O&M expenses								
a	R&M Expense								
b	Employee Expenses								
c	A&G Expense								
2	Depreciation								
3	Interest & Finance Charges								
4	Interest on Working Capital								
5	**Less:** Interest & other expenses capitalised								
6	Return on Equity								
7	Carrying Cost on truing up								
8	Other Debits (If Any)								
9	Extraordinary Items (If Any)								
10	Net prior period credit (Fee & Taxes)								
11	**Total**								
12	Income Tax								
D	**Annual Revenue Requirement**								
E	**Surplus(+) / Shortfall(-)**								

Return on Equity **Form No: S2**

(Rs Crores)

S. No.	Particulars	PY2	PY1	CY	Control Period				
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Equity (Opening Balance)								
2	Net additions during the year								
3	Equity (Closing Balance)								
4	Rate of Return on Equity[1]								
	Return on Equity								

[1] Return on Equity shall be 15.5% (post tax).

Details of COD, Type of hydro station, Capacity Index, Primary energy rate **Form No: S3**

NAME OF COMPANY:
NAME OF POWER STATION :

						Year ending March					
S. No	**Description**		**As existing**	**As existing**	**As existing**	**Current Year**	**Control Period**				
			FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	Installed Capacity	MW									
2	Free power to home state	%									
3	Date of commercial operation										
	Unit-1										
	Unit-2										
	Unit-3										
4	Type of Station										
	a) Surface/underground										
	b) Purely ROR/ Pondage/ Storage										
	c) Peaking/non-peaking										
	d) No. of hours of peaking										
	e) Overload capacity (MW) & period										
5	Type of excitation										
	a) Rotaing exciters on generator										
	b) Static excitation										
6	Design Energy (Annual)[1]	GWh									
7	Auxiliary Consumption including Transformation losses	%									
8	Normative Plant Availabilty Factor (NAPAF)										
9.1	Maintenance Spares for WC	% of O&M									
9.2	Recievables for WC	in months									
9.3	Base Rate of Return on Equity	%									
9.4	Tax Rate (As applicable)	%									
9.5	Base Rate of SBI + 350 Basis Points as on _____2	%									

[1] Monthwise Design energy figures to be given separately as per for S3A and S3B for each generating station

[2] Mention relevant date

Design energy and peaking capabilty (monthwise)- ROR with Pondage/Storgae type new stations

NAME OF COMPANY:
NAME OF POWER STATION :

Installed Capacity : No of units X .MW=			
Month		**Design Energy* (MUs)**	**Designed Peaking Capability (MW)***
April	I		
	II		
	III		
May	I		
	II		
	III		
June	I		
	II		
	III		
July	I		
	II		
	III		
August	I		
	II		
	III		
September	I		
	II		
	III		
October	I		
	II		
	III		
November	I		
	II		
	III		
December	I		
	II		
	III		
January	I		
	II		
	III		
February	I		
	II		
	III		
March	I		
	II		
	III		
Total			
*As per DPR/TEC of CEA dated……			
Note :			
Specify the number of peaking hours for which station has been designed.			

Design energy and MW Continuous (monthwise)- RORtype stations

NAME OF COMPANY:
NAME OF POWER STATION :

Installed Capacity : No of units X .MW=			
Month		**Design Energy* (MUs)**	**MW continuous***
April	I		
	II		
	III		
May	I		
	II		
	III		
June	I		
	II		
	III		
July	I		
	II		
	III		
August	I		
	II		
	III		
September	I		
	II		
	III		
October	I		
	II		
	III		
November	I		
	II		
	III		
December	I		
	II		
	III		
January	I		
	II		
	III		
February	I		
	II		
	III		
March	I		
	II		
	III		
Total			
*As per DPR/TEC of CEA dated……			

Salient features of Hydrolelectric Project **Form no. S4**

Name of Company:
Name of Power Station:

1. Location	
State/Distt	
River	
2. Diversion Tunnel	
Size, shape	
Length (M)	
3. Dam	
Type	
Maximum dam height (M)	
4. Spillway	
Type	
Crest level of spillway (M)	
5. Reservoir	
Full Reservior Level (FRL) (M)	
Minimum Draw Down Level (MDDL) (M)	
Live storage (MCM)	
6. Desilting Chamber	
Type	
Number and Size	
Particle size to be removed(mm)	
7. Head Race Tunnel	
Size and type	
Length (M)	
Design discharge(Cumecs)	
8. Surge Shaft	
Type	
Diameter (M)	
Height (M)	
9. Penstock/Pressure shafts	
Type	
Diameter & Length (M)	
10. Power House	
Installed capacity (No of units x MW)	
Type of turbine	
Rated Head(M)	
Rated Discharge(Cumecs)	
Head at Full Reservoir Level (M)	
Head at Minimum Draw down Level (M)	
MW Capability at FRL	
MW Capability at MDDL	
11. Tail Race Tunnel/Channel	
Diameter (M) , shape	
Length (M)	
Minimum tail water level (M)	
12. Switchyard	
Type of Switch gear	
No. of generator bays	
No. of Bus coupler bays	
No. of line bays	

Note: Specify limitation on generation during specific time period(s) on account of restrictions on water use due to irrigation, drinking water, industrial, environmental considerations etc.

Calculation of O&M Expenses **Form no : F1**

Name of Company
Name of the power Station

(Rs Cr)

	FY 2010-11	FY 2011-12	FY 2012-13	From FY 2010-11 to FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19
	FY (n-3)	FY (n-2)	FY (n-1)	Average	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	2	3	4		5	6	7	8	9	10
CASE I: O&M data available for 2010-11 to 2012-13										
(Base O&M on the basis of actual data)										
(A1) Employee Cost										
a. Employee Cost										
b. Less Abnormal expenditure:										
- Over staffing										
- Past period Arrears										
- etc.										
c. Net Employee Cost	P1	P2	P3	A1= Avg of P1 to P3 *(1+CPI FY12-13)	A1 x (Esc^)1	A1 x (Esc^)2	A1 x (Esc^)3	A1 x (Esc^)4	A1 x (Esc^)5	A1 x (Esc^)6
d. Add Provision (provide details)										
e. Total Employee Cost (c+d)										
(A2) R&M Cost										
f. R&M Cost										
g. Less Abnormal expenditure:										
- Siltation										
- etc.										
h. Net R&M Cost (f-g)					Avg K factor*GFA*(Esc^)1	Avg K factor*GFA *(Esc^)2	Avg K factor*GFA *(Esc^)3	Avg K factor*GFA *(Esc^)4	Avg K factor*GFA *(Esc^)5	Avg K factor*GFA*(Esc^)6
i. Opening GFA										
j. 'K' factor (c/d)				Avg K factor						
(A3) A&G Cost										
k. A&G cost										
l. Less Abnormal expenditure:										
provide details..										
m. Net A&G expense (k-l)	P1	P2	P3	A1= Avg of P1 to P3 *(1+WPI FY12-13)	A1 x (Esc^)1	A1 x (Esc^)2	A1 x (Esc^)3	A1 x (Esc^)4	A1 x (Esc^)5	A1 x (Esc^)6
n. Add: Provision (provide details)										
o. Total A&G Expense (m+n)										
Total O&M Expenses (e+h+o)										
CASE II: Stations for which O&M data for 2010-11 to 2012-13 is not available										
Year of Commissioning										
Calculation of Base O&M**					N0	N1	N2	N3	N4	N5
Assuming year of Commissioning 2013-14*					Project cost x 0.02	A x (Esc^)1	A x (Esc^)2	A x (Esc^)3	A x (Esc^)4	A x (Esc^)5

Case I
* Abnormal O&M expenses such as:
- Security expenses on account of insurgency (othet than normal security)
- Due to abnormal siltation
Esc^ = Escalation rate arrived as per Regulation 22 (6)
Case II
** For new stations commissioned during 2013-14, the O&M shall be on pro data basis
*P1, P2 and P3 are the actual O&M expenses claimed in the year 2010-11, 2011-12 and 2012-13 respectively

Details of Operation and Maintenance expenses **Form No: F2**

(Rs. In Cr)

ITEMS		As existing	As existing	As existing	Current Year	Control Period				
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	1	2	3	4	5	6	7	8	9	10
(A)	**Breakup of O&M expenses**									
1	**Plant level O&M Expense**									
a	Employee Expense (F2A)									
b	Repair and Maintenance (F2B)									
c	Administrative & General Expenses (F2C)									
	Sub-total O&M Expense (a+b+c)									
5	**Corporate office expenses allocation**									
a	Employee Expense									
b	Repair and Maintenance									
c	Administrative & General Expenses									
	Sub-total Corporate Expense (a+b+c)									
6	Others (Specify items)									
7	**Total (1 to 6)**									

Notes:
I) The methodology of allocation of corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation to each operating stations and stations under construction should be clearly specified.

(in Rs lacs)

	Details of Running Expenses									
Sl no	Items	As existing	As existing	As existing	Current Year	Control Period				
1	2	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
(A)	**Breakup of corporate expenses (Aggregate at Comp. level)**									
1	Employee expenses									
a	Salaries, wages and allowances									
b	Staff welfare expenses									
c	Productivity linked incentive									
d	Expenditure on VRS									
e	Ex-gratia									
2	Administrative Expenses									
a	Repair and maintenance									
b	Training and Recruitment									
c	Communication									
d	Traveling & Conveyance									
e	Rent									
f	Others (Specify items)									
	Sub - Total (Administrative Expenses)									
3	Security									
4	Donations									
5	Provisions									
6	Others (specify items)									
7	Total (1 to 6)									
8	Less recoveries (if any)									
9	Net Corporate Expenses (Aggregate)									
(B)	**Allocation of Corporate Expenses to various Functional Activities like**									
1	**Power Generation**									
2	**Project management/Projects under Construction**									
3	**Consultancy Business**									
4	**Any other**									
	Note: Heads indicated above are illustrative. Generating companies may furnish the allocations in different									
	functional activities suited to their company.									
(C)	**Allocation of Corporate Expenses relating to functional activity of power Generation to various**									
	generating stations									
1	Generating station 1									
2	Generating station 2									
3	Generating station 3									
	Total									
(D)	**Details of number of Employees**									
	I) Executives									
	ii) Non-Executives									
	iii) Skilled									
	iv) Non-Skilled									
	Total									

I) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained with proper justification.
II) The data should be based on audited balance sheets.
III) Details of arrears, if any pertaining to period prior to the year 2003-04 should be mentioned separately.
IV) No. of employees opting for VRS during each year should be indicated.
V) Details of abnormal expenses, if any shall be furnished separately.
VII) The monthwise provisions made in the employee cost towards wage revision/arrears shall be provided separately.

Details of Employee expenses **Form No: F2A**

(Rs. In Cr)

Name of Company
Name of the power Station

S. No.		ITEMS	Actual	Actual	Actual	Current Year	Control Period				
			FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A		**Details of Number of Employees**									
		Employee Category									
	1	Executives									
	2	Non-Executives									
	3	Skilled									
	4	Non-Skilled									
		Total									
B		**Employee's Cost (Other Than Covered In 'C'&'D')**									
	1	Basic Pay									
	2	Additional Pay									
	3	Dearness Allowance									
	4	House Rent Allowance									
	5	Comensatory allowance									
	6	Transport allowance									
	7	Conveance Allowance									
	8	Night Shift Duty Allowance									
	9	Other Allowance (pl specify name……)									
	10	C.Off Encashment									
	11	**Sub-Total: (1 to 10)**									
	12	Medical Expenses Reimbursement									
	13	Travelling Allowance(Conveyance Allowance)									
	14	Leave Travel Assistance									
	15	Honorarium/Overtime									
	16	Production Linked Incentive									
	17	Other Incentives/Awards Including That In Partnership Project (Specify Items)									
	18	Earned Leave Encashment									
	19	Tution Fee Re-Imbursement									
	20	Administration Charges									
	21	Empoyee's Insurance Expenditure									
	22	Payment Under Workman'S Compensation And Gratuity									
	23	Any Other Item									
	24	Interim Relief / Wage Revision									
	25	**Sub-Total (7 to 21)**									
	26	Staff Welfare Expenses									
C		**Apprentice And Other Training Expenses**									
D		**Payment/Contribution To PF Staff Pension And Gratuity**									
	1	Terminal Benefits									
		a) Provident Fund Contribution									
		b) Provision for PF Fund									
		c) Pension Payments									
		d) Gratuity Payment									
	2	Any Other Items									
		Total D									
		Grand Total [B.11+ B.26 + B.27 + C + D]									
E		**Grand Total**									
F		Less: Chargeable To Construction Works									
		Balance Item 'F' Apropriate For (F)-(G)									

I) The data should be based on audited balance sheets.
II) Details of arrears, if any pertaining to period prior to the year 2003-04 should be mentioned separately.
III) No. of employees opting for VRS during each year should be indicated.
IV) Details of abnormal expenses, if any shall be furnished separately.

Details of R&M expenses **Form No: F2B**

(Rs. In Cr)

Name of Company

Name of the power Station

S. No.	ITEMS	Actual	Actual	Actual	Current Year	Control Period				
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Plant and Machinery									
2	Building									
3	Civil Works									
4	Hydraulic Works									
5	Lines, Cables Net Works etc.									
6	Vehicles									
7	Furniture and Fixtures									
8	Office Equipments									
9	Station Supplies									
10	Any other items									
11	Less: Capitalisation									
12	**Total**									

Details of A&G expenses **Form No: F2C**

(Rs. In Cr)

Name of Company
Name of the power Station

S. No.	ITEMS	Actual	Actual	Actual	Current Year	Control Period				
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A)	**Administration Expenses**									
	Rent rates and taxes									
i)	Rent									
ii)	Rates & Taxes									
	Sub - total of Rent rates and taxes									
iii)	Insurance									
iv)	Revenue Stamp Expenses Account									
v)	Telephone,Postage,Telegram & Telex Charges									
vi)	Incentive & Award To Employees									
vii)	Consultancy Charges									
viii)	Technical Fees									
ix)	Other Professional Charges									
x)	Conveyance And Travel									
xi)	HPERC fees									
	License And Registration Fee Of									
xii)	Plant And Machinery									
xiii)	Vehicles									
xiv)	**Vehicle Expenses (Other Than Trucks And Delivery Vans)**									
xv)	Vehicles Running Expenses Petrol And Oil									
xvi)	Hiring Of Vehicles									
xvii)	Security / Service Charges Paid To Outside Agencies									
	Sub-Total of Admistrative Expenses									
B)	**Other Charges**									
i)	Fee And Subscriptions Books And Periodicals									
ii)	Printing And Stationery									
iii)	Advertisement Expenses (Other than Purchase Related) Exhibition & Demo.									
iv)	Contributions/Donations To Outside Institute / Association									
v)	Electricity Charges To Offices									
vi)	Water Charges									
vii)	Entertainment Charges									
viii)	Miscellaneous Expenses									
	Sub-Total of other charges									
C)	**Legal Charges**									
D)	**Auditor'S Fee**									
E)	**Material Related Expenses**									
i)	Freight On Capital Equipments									
ii)	Purchase Related Advertisement Expenses									
iii)	Vehicle Running Expenses Truck / Delivery Van									
iv)	Vehicle Hiring Expenses Truck / Delivery Van									
v)	Other Freight									
vi)	Transit Insurance									
vii)	Octroi									
viii)	Incidental Stores Expenses									
ix)	Fabrication Charges									
	Sub Total of Material related expenses									
F)	**Direction And Supervision Charges**									
G)	**Total Charges**									
H)	**Total Charges Chargeable To Capital Works**									
I)	**Total Charges Chargeable to Revenue Expenses**									

Abstract of Admitted Capital Cost for the existing Projects Form No: F3

Name of the Company :

Name of the Power Station :

Capital cost as admitted by Commission	
Capital cost admitted as on ---------	
(Give reference of the relevant Commission Order with Petition No. & Date)	
Foreign Component, if any (In Million US $ or the relevant Currency)	
Domestic Component (Rs. Cr.)	
Foreign Exchange rate considered for the admitted Capital cost	
Hedging Cost, if any, considered for the admitted Capital cost	
Total Capital cost admitted (Rs. Cr)	

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects **Form No: F4A**

Name of the Company : _____

Name of the Power Station : _____

New Projects

Capital Cost Estimates

(Amount in Rs Cr unless otherwise specified)

Board of Director/ Agency approving the project cost estimates:		
Date of approval of the Capital cost estimates:		
	Present Day Cost	**Completed Cost**
Price level of approved estimates	As of End of _____Qtr. Of the year _____	As on Scheduled COD of the Station
Foreign Exchange rate considered for the capital cost estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Total IDC, FC, FERV & Hedging Cost (Rs.Cr.)		
Rate of taxes & duties considered		
Capital Cost including IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost including IDC, FC, FERV & Hedging Cost (Rs. Cr)		
Schedule of Commissioning		
COD of Unit-I/Block-I		
COD of Unit-II/Block-II		

COD of last Unit		

Note:
1. Copy of approval letter should be enclosed.
2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable.
3. Details of IDC & Financing Charges are to be furnished as per FORM-14.

Break up of Capital cost for Hydro Power Generating Station in New Projects **Form No: F4B**

NAME OF COMPANY:
NAME OF POWER STATION:

(Rs. in crore)

S. No	Head of works	Original cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1.0	**Infrastructure Works**					
1.1	Preliminary including Development,Investigation and planning					
1.2	Land					
1.3	Buildings, Roads					
1.4	Township					
1.5	Maintenance					
1.6	Tools & Plants					
1.7	Communication					
1.8	Environment & Ecology					
1.9	Losses on stock					
1.10	Receipt & Recoveries					
1.11	Total (Infrastructure works)					
2.0	**Major Civil Works**					
2.1	Dam, Intake & Desilting Chambers					
2.2	HRT, TRT, Surge Shaft & Pressure shafts					
2.3	Power Plant civil works					
2.4	Other civil works (to be specified)					
2.5	Total (Major Civil Works)					
3.0	**Hydro Mechanical equipments**					
4.0	**Plant & Equipment**					
4.1	Initial spares of Plant & Equipment					
4.2	Total (Plant & Equipment)					
5.0	**Taxes and Duties**					
5.1	Custom Duty					
5.2	Other taxes & Duties					
5.3	Total Taxes & Duties					
6.0	**Construction & Pre-commissioning expenses**					
6.1	Erection, testing & commissioning					
6.2	Construction Insurance					
6.3	Site supervision					
6.4	Total (Const. & Pre-commissioning)					
7.0	**Overheads**					
7.1	Establishment					
7.2	Design & Engineering					
7.3	Audit & Accounts					
7.4	Contingency					
7.5	Rehabilitation & Resettlement					
7.6	Total (Overheads)					
8.0	**Capital Cost without IDC & FC**					
9.0	Financing charges (FC)					
10.0	Interest during construction (IDC)					
11.0	**Capital Cost with IDC & FC**					

Note:

1. In case of time and cost over-run of the project, a detailed note giving reasons of such time and cost over run should be submitted, bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company.
2. Any independent enquiry has been conducted - if yes, then submission of the findings

Break up of Capital Cost for Plant & Equipment **Form No: F4C**

NAME OF COMPANY:
NAME OF POWER STATION:

(Rs. In crore)

S. No	Head of works	Original Cost as	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	**Generator, turbine & Acessories**					
1.1	Generator package					
1.2	Turbine package					
1.3	Unit control Board					
1.4	C&I package					
1.5	Bus Duct of GT connection					
1.6	Total (Generator, turbine & Acessories)					
2.0	**Auxiliary Electrical Equipment**					
2.1	Step up transformer					
2.2	Unit Auxiliary Transformer					
2.3	Local supply transformer					
2.4	Station transformer					
2.5	SCADA					
2.6	Switchgear, Batteries, DC dist. Board					
2.7	Telecommunication equipment					
2.8	Illumination of Dam, PH and Switchyard					
2.9	Cables & cable facilities, grounding					
2.10	Diesel generating sets					
2.11	Total (Auxiliary Elect. Equipment)					
3.0	**Auxiliary equipment & services for power station**					
3.1	EOT crane					
3.2	Other cranes					
3.3	Electric lifts & elevators					
3.4	Cooling water system					
3.5	Drainage & dewatering system					
3.6	Fire fighting equipment					
3.7	Air conditioning, ventilation and heating					
3.8	Water supply system					
3.9	Oil handling equipment					
3.10	Workshop machines & equipment					
3.11	**Total (Auxiliary equipt. & services for PS)**					
4.0	**Switchyard package**					
5.0	**Initial spares for all above equipments**					
6.0	**Total (Plant & Equipment)**					
7.0	**IDC, FC, FERV & Hedging Cost**					
7.1	Interest During Construction (IDC)					
7.2	Financing Charges (FC)					
7.3	Foreign Exchange Rate Variation (FERV)					
7.4	Hedging Cost					
7.5	**Total of IDC, FC, FERV & Hedging Cost**					
8.0	**Total Cost (Plant & Equipment) including IDC, FC, FERV & Hedging Cost**					

Financial Package upto COD **Form No: F4**

Financial Package upto COD

Name of the Company _____
Name of the Power Station _____
Project Cost as on COD[1] _____
Date of Commercial Operation of the Station[2] _____

(Amount in Rs Cr)

	Financial Package as Approved		**Financial Package as on COD**		**As Admitted on COD**	
	Currency & Amount[3]		**Currency & Amount**[3]		**Currency & Amount**[3]	
1	**2**	**3**	**4**	**5**	**6**	**7**
Debt						
Loan-I	US $	200m				
Loan-II						
Loan-III						
and so on						
Equity-						
Foreign						
Domestic						
Total Equity						
Debt : Equity Ratio						

[1] Say US $ 200m + Rs.400 Cr or Rs.1500 Cr including US $200m at an exchange rate of 1US $=Rs.55/-

[2] Date of Commercial Operation means Commercial Operation of the last unit

[3] For example : US $, 200M etc.etc

Statement of Additional Capitalisation after COD

Form No: F5

Name of the Company :
Name of Power Station:
COD :

S. No	Year	Work/Equipment added after COD up to Cut off Date/ Beyond Cut off Date	Work/Equipment added after COD and Beyond Cut off Date	Amount Capitalised/ Proposed to be Capitalised	Whether equipment has been insured & amount claimed from insurance proceeds	Regulation under which claimed	Justification	Admitted Cost[1]
1	2	3	4	5	6	7	8	9
	Total							

[1] In case of the project has been completed and any tariff notification(s) has already been issued in the past by GoI, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order)

Note:
1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purcahsed alongwith any equipment , then the cost of such spares should be indicated separately,e.g. Rotor- 50 Crs. Initial spares - 5 Crs.

Financing of Additional Capitalisation **Form No: F6**

Name of the Company _____

Name of the Power Station _____

Date of Commercial Operation _____

(Rs Cr)

	Actual					Admitted				
Financial Year (Starting from COD)	**Year1[1]**	**Year2**	**Year3**	**Year4**	**Year 5 & So on**	**Year1**	**Year2**	**Year3**	**Year4**	**Year 5 & So on**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan[2]										
Equity										
Internal Resources										
Others										
Total										

[1] Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

[2] Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevent.

Details of Fixed Assets & Provision for Depreciation — **Form: F7**

Amount in Rs Cr)

S No	Particulars	Rate of depreciation (%)	PY2, PY1, CY and MYT period													
			Gross Fixed Assets				Depreciation						Net Fixed Assets			
			Balance at the beginning of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year	Accumulated depreciation at the beginning of the year	Depreciation during the year	Arrears of depreciation written off during the year	Total	Withdrawals during the year	Accumulated depreciation at the end of the year	Balance at the beginning of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year
1	Land owned under full title															
2	Land held under lease															
a)	For investment in land															
b)	For cost of clearing site															
3	Assets Purchased New															
a)	Plant and machinery in generating stations including plant foundations															
i)	Hydro-electric															
ii)	Steam-electric NHRS & Waste Heat Recovery Boilers / Plants															
iii)	Diesel electric & gas plant															
b)	Cooling towers and circulating water systems															
c)	Hydraulic works forming part of hydro-electric system including:															
i)	Dams, spillways weirs, canals, reinforced concrete flumes & siphons															
ii)	Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge (tanks) hydraulic control valves and other hydraulic works															
d)	Building & civil engineering works of a permanent character, not mentioned above:															
i)	Offices & showrooms															
ii)	Containing thermo-electric generating plant															
iii)	Containing hydro-electric generating plant															
iv)	Temporary erection such as wooden structures															
v)	Roads other than kutcha roads															
vi)	Others															
e)	Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations)															
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over															
ii)	Others															
f)	Switchgear, including cable connections															
g)	Lightning arrestors:															
i)	Station type															
ii)	Pole type															
iii)	Synchronous condenser															
h)	Batteries															

Details of Fixed Assets & Provision for Depreciation								Form: F7								
														Amount in Rs Cr)		
i)	Underground cable including joint boxes and disconnected boxes															
j)	Cable duct system															
k)	Overhead lines including supports:															
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV															
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV															
iii)	Lines on steel or reinforced concrete supports															
iv)	Lines on treated wood supports															
l)	Meters															
m)	Self propelled vehicles															
n)	Air conditioning plants:															
i)	Static															
ii)	Portable															
o)	Others															
i)	Office furniture and fittings															
ii)	Office equipments															
iii)	Internal wirings including fittings and apparatus															
iv)	Street Light fittings															
p)	Apparatus let on hire:															
i)	Other than motors															
ii)	Motors															
q)	Communication equipment															
i)	Radio and higher frequency carrier systems															
ii)	Telephone lines and telephones															
r)	Assets purchased in second hand and assets not otherwise provided for in the schedule															
	Total															
	Note: Separate details shall be submitted for previous two years, current year and over MYT period															

Details of Project Specific Loans **Form No: F8A**

Details of Project Specific Loans

Name of the Company _____
Name of the Power Station _____

(Amount in Rs Cr)

Particulars	Package1	Package2	Package3	Package4	Package5	Package6
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2013/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]						
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
Are foreign currency loans hedged?						
If above is yes,specify details[17]						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, Euro, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2013 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.

[5] If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base rate of SBI, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

[13] Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2013 for existing assets and as on COD for the remaining assets.

[17] In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

Note: At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
Note: At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Details of Foreign loans — Form No: F8B

(Details only in respect of loans applicable to the project under petition)

Name of the Company _____
Name of the Power Station _____
Exchange Rate at COD _____
Exchange Rate as on 31.03.2013 _____

(Amount in Rs Cr)

Sl .	Financial Year (Starting from COD)	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
	Currency1[1]												
A. 1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency2[1]												
A.1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency3[1] & so on												
A. 1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												

[1] Name of the currency to be mentioned e.g. US $, DM, etc. etc.

[2] In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

[3] Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

[4] Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

Calculation of Weighted Average Rate of Interest on Actual Loans[1] **Form No: F8C**

Name of the Company _____
Name of the Power Station _____

(Amount in Cr)

S No	Particulars	Existing FY (n-1)	Existing FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	2	3	4	5	6	7	8	9
	Loan-1							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Rate of Interest on Loan on annual basis							
	Interest on loan							
	Loan-2							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Rate of Interest on Loan on annual basis							
	Interest on loan							
	Loan-3 and so on							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Rate of Interest on Loan on annual basis							
	Interest on loan							
	Total Loan							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Interest on loan							
	Weighted average Rate of Interest on Loans							

[1] In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished seperately in the same form.

Draw Down Schedule for Calculation of IDC & Financing Charges **Form No: F8D**

Name of the Company

Name of the Power Station

(Amount in Rs Cr)

	Draw Down	Quarter 1			Quarter 2			Quarter n (COD)		
Sl. No.	Particulars	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee
1	**Loans**									
1.1	**Foreign Loans**									
1.1.1	**Foreign Loan 1**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.2	**Foreign Loan 2**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.3	**Foreign Loan 3**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.4	--									
1.1	**Total Foreign Loans**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.2	**Indian Loans**									
1.2.1	**Indian Loan 1**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.2	**Indian Loan 2**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.3	**Indian Loan 3**	--	--		--	--		--	--	
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges									
1.2.4	--									
1.2	**Total Indian Loans**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1	**Total of Loans drawn**									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
2	**Equity**									
2.1	**Foreign equity drawn**									
2.2	**Indian equity drawn**	--	--		--	--		--	--	
	Total equity deployed									

Note 1: Drawal of debt and equity shall be on paripassu basis quarter wise to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.

2. Applicable interest rates including reset dates used for above computation may be furnished separately

3. In case of multi unit project details of capitalization ratio used to be furnished.

Details of Allocation of corporate loans to various projects **Form No: F8E**

Name of the Company _____
Name of the Power Station _____

(Amount in Rs Cr)

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2013/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]						
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
Are foreign currency loans hedged?						
If above is yes,specify details[17]						

	Distribution of loan packages to various projects					
Name of Projects						Total
Project 1						
Project 2						
Project 3 and so on						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI,
[2] Currency refers to currency of loan such as US$, Euro, DM, Yen,Indian Rupee etc.
[3] Details are to be submitted as on 31.03.2013 for existing assets and as on COD for the remaining assets.
[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of
[5] If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all
[6] Interest type means whether the interest is fixed or floating.
[7] Base rate means the base rate of SBI, LIBOR etc. over which the margin is to be added. Applicable base rate on
[8] Margin means the points over and above the floating rate.
[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
[10] Moratorium period refers to the period during which loan servicing liability is not required.
[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half
[13] Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also
[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the
[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
[16] Base exchange rate means the exchange rate prevailing as on 31.03.2013 for existing assets and as on COD for the
[17] In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
[18] At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
[19] At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which

Details of Expenses Capitalised

Form No: F9

(Rs Crores)

Sl.No.	Particulars	PY2	PY1	CY	Control Period				
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Interest & Finance charges Capitalised								
2	Other expenses capitalised:								
a.	Employee expenses								
b.	R&M Expenses								
c.	A&G Expenses								
d.	Depreciation								
e.	Others, if any								
	Sub-total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F10

(Rs Crores)

Sl No	Particulars		Previous Year		Previous Year		Current Year		Ensuing Year									
			FY(n-2)		FY(n-1)		FY(n)		FY(n+1)		FY(n+2)		FY(n+3)		FY(n+4)		FY(n+5)	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Subsidies Towards Cost Of Capital Asset																	
2	Grant Towards Cost Of Capital Assets																	
	Total																	

Share Capital and Reserves & Surplus

Form No: F11

(Rs Crores)

Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance	Remarks
	Financial Year					
A	**SHARE CAPITAL**					
1	Equity Capital					
B	**RESERVES**					
1	General Reserve					
2	Capital Reserve					
3	Sinking Fund Reserve for repayment of Borrowings					
4	Material Cost variance reserve					
5	Exchange rate variance reserve					
6	Property Insurance reserve					
7	**Sub-total of Reserves**					
C	**SURPLUS**					
1	Surplus					
2	**Sub-total of Surplus**					
D	**Net Worth (A + B + C)**					

Note: Separate details shall be submitted for two previous years, current year and over MYT period

Working Capital Requirements

Form No: F12

(Rs Crores)

Sl. No.	Particulars	PY2	PY1	CY	Control Period				
		FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Total O&M Expenses (yearly)								
1.1	Net R&M expenses								
1.2	Net A&G expenses								
1.3	Net Employee expenses								
	1/12th of total yearly O&M								
2.1	Maintenance Spares @ 15% of O&M for 1 month								
3	**Receivables**								
3.1	Annual Revenue from Tariff and charges								
3.2	Receivables equivalent to 2 months average billing								
4	**Total Working capital (1.4+2.1+3.2)**								
5	Rate of Interest *								
6	**Interest on Working capital**								

* The Interest rate for this purpose shall be the SBI Base rates prevailing at the time of Tariff filing + 350 Basis Points

Projectwise / Schemewise Capital Expenditure

Form No: F13

GENERATION PROGRAMME FROM 2014-15 TO 2018-19

Part : A GENERATION WORKS PROPOSED

S. No.	PARTICULARS	Estimated Cost (Rs Crores)	Cumulative Expenditure till March 2014 (Rs Crores)	Fund Requirement (Rs Crores) (3 - 4)	Schedule of Commissioning / COD	Yearwise Fund Requirement (Rs. Crores)								Funding Agency / Remarks
						PY FY (n-2)	PY FY (n-1)	CY FY (n)	EY FY (n+1)	EY FY (n+2)	EY FY (n+3)	EY FY (n+4)	EY FY (n+5)	
1														
2														
3														
	Total													

Capital Works in Progress **Form No. 13A**

GENERATION PROGRAMME FROM 2014-15 TO 2018-19

S. No.	Particulars	FY (n-2)					FY (n-1)				FY (n)			
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
1	Project 1													
2	Project 2													
3	Project 3													
	TOTAL													

Capital Works in Progress

GENERATION PROGRAMME FROM 2014-15 TO

FY (n+1)				FY (n+2)				FY (n+3)			
Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance

Form No. 13A

2018-19

FY (n+4)				FY (n+5)			
Additions	**Capitalisation**	**Adjustments**	**Closing Balance**	**Additions**	**Capitalisation**	**Adjustments**	**Closing Balance**

[1][The Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Power System Operation Company / State Load Despatch Centre) Order, 2013]

NOTIFICATION

Dated: 1st November, 2013

No. HPERC/F(5)(3)(1)(SLDC).- In exercise of the powers conferred by regulations 30 (1) and 35 of the Himachal Pradesh Electricity Regulatory Commission (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011 and regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, read with section 21 of the General Clauses Act, 1897 (Act No. 10 of 1987) and all the powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, hereby makes the following Order to revise the formats for the Multi Year Tariff filings by the Power System Operation Company for the control period starting from 1st April, 2014 and thereafter, namely:-

ORDER

1. Short title and commencement:- This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Power System Operation Company / State Load Despatch Centre) Order, 2013.

(2) This Order shall come into force on the date of its publication in the Rajpatra, Himachal Pradesh.

2. Definitions:- In this order, unless the context otherwise requires,-

(a) **"Act"** means the Electricity Act, 2003 (Act No. 36 of 2003);
(b) **"Annexure"** means the annexure to this Order;
(c) "**Form"** means the Form annexed to this Order;
(d) **"regulations"** means the regulations made under the Act;
(e) the words and expressions used and not defined in this Order but defined in the Act and the regulations framed thereunder shall have the meanings as assigned them in the Act.

3. Forms for Multi Year Tariff Filings by the Power System Operation Company:-(1) The Multi Year Tariff filing by the Power System Operation Company / State Load Despatch Centre for the control period starting from the 1st day of April, 2014 and thereafter, shall be in the Forms as given in the Annexure to this Order and hosted on hperc website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By order of the Commission
-Sd-
Secretary

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[1] *Published in R.H.P dated 5th November, 2013 at p. 4626-4628.*

Annexure

[See Para 3(1) of Order]

Index Of Regulatory Compliance Formats For Tariff Filing By Power System Operation Company:

		A. SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Normative Parameters considered for tariff calculations
		B. FINANCIAL FORMATS
4	F1	R&M Expenses
5	F2	Employee Cost
6	F3	Employees strength
7	F4	Administration & General Expenses
8	F5	Statement of Fixed Assets and Depreciation
9	F6A	Domestic loans,bonds and Financial leasing
10	F6B	Details of Project specific loans
11	F6C	Details of Foreign loans
12	F6D	Calculation of Weighted Average Rate of Interest on Actual Loans
13	F6E	Draw Down Schedule for Calculation of IDC & Financing Charges
14	F6F	Details of Allocation of corporate loans to various projects
15	F7	Details of expenses Capitalised
16	F8	Contribution Grants & subsidies towards Capital assets
17	F9	Project-wise / Scheme-wise Capital Expenditure
18	F10	Capital works in Progress
19	F11	Working Capital Requirement
20	F12	Abstract of Admitted Capital Cost for the existing Projects
21	F13	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects
22	F14	Element wise Break up of Capital Cost
23	F15	Financial Package upto COD
24	F16	Statement of Additional Capitalisation after COD
25	F17	Financing of Additional Capitalisation
26	F18	Share Capital and Reserves & Surplus

Name of Power System Operation Company

INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY Power System Operation Company

		SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Normative Parameters considered for tariff calculations
		FINANCIAL FORMATS
5	F1	R&M Expenses
6	F2	Employee Cost
7	F3	Employees strength
8	F4	Administration & General Expenses
9	F5	Statement of Fixed Assets and Depreciation
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26	F17	Financing of Additional Capitalisation
27	F18	Share Capital and Reserves & Surplus

PY Previous Year, Past Year
CY Current Year

CP Control Period

Name of Power System Operation Company

Annual Revenue Requirement **Form No: S1**

All figures in Rs Crores

S. No.	Particulars	PY2	PY3	PY4	PY1	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	O&M Expenses										
	i) R&M Expense										
	ii) Employee Expenses										
	iii) A&G Expense										
2	Depreciation										
3	Interest & Finance Charges										
4	Return on Equity										
5	Interest on working capital										
6	**Annual Revenue Requirement**										

Name of Power System Operation Company

Normative Parameters considered for tariff calculations **Form No: S2**

	Particulars	Unit	PY4	PY3	PY2	PY1	CY	Control Period				
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Base Rate of Return on Equity	%										
	Tax Rate	%										
	Recievables in Months for WC months	Months										
	O&M expenses in Months for WC	Months										
	Prime lending Rate of SBI as on	%										

Name of Power System Operation Company

Return on Equity **Form No: S3**

(Rs Crores)

S. No.	Particulars	PY2	PY3	PY4	PY1	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Equity (Opening Balance)										
2	Net additions during the year										
3	Equity (Closing Balance)										
4	Rate of Return on Equity										
	Return on Equity										

Name of Power System Operation Company

Repair & Maintenance Expenditure **Form No: F1**

Sl.No.	Particulars	PY2	PY3	PY4	PY1	CY	Control Period				
	Figure in Rs Crore	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	Plant and Machinery										
2	Building										
3	Civil Works										
4	Hydraulic Works										
5	Lines, Cables Net Works etc.										
6	Vehicles										
7	Furniture and Fixtures										
8	Office Equipments										
9	Station Supplies										
10	Spare Inventory for maintaining Transformer redundancy										
11	Sub station maintenance by private agencies										
12	Any other items (Capitalisation)										
	Total										

Name of Power System Operation Company

Employee Cost and Provisions **Form No: F2**

		Particulars (Rs in lakhs)	PY4	PY3	PY2	PY1	CY	Control Period				
A		Wing Wise Details - FAO, Civil, Head Office, etc	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
B		**Employee's Cost**										
	1	Salaries										
	2	Dearness Allowance										
	3	Other Allowances & Relief										
	a	Allowances details										
	4	Medical Expenses Reimbursement										
	5	Leave Travel Assistance										
	6	Fee & Honorarium										
	7	Incentives/Awards Including That In Partnership Project (Specify Items)										
	8	Earned Leave Encashment										
	9	Tution Fee Re-Imbursement										
	10	Leave Salary Contribution										
	11	Payment Under Workman'S Compensation And Gratuity										
	12	Subsidised Electricity To Employees										
	13	Staff Welfare Expenses										
C		**Apprentice And Other Training Expenses**										
D		**Payment/Contribution To PF Staff Pension And Gratuity**										
	1	Terminal Benefits										
		a) Provident Fund Contribution										
		b) Provision for PF Fund										
		c) Pension Payments										
		d) Gratuity Payment										
	2	Any Other Items										
		Total D										
E		Bonus/Exgratia To Employees										
F		**Grand Total**										
G		Chargeable To Construction Works										
		Balance Item 'F' Apropriate For (F)-(G)										
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)										
		WPI										
		CPI										
		D.A Rate										

Name of Power System Operation Company

yee strength **Form No: F3**

S. No	Particulars	PY4		PY3		PY2		PY1	
		FY (n-4)		FY (n-3)		FY (n-2)		FY (n-1)	
		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	Member								
2	Chief Engineer								
3	Superintendent Engineer								
4	Executive Engineer								
5	…								
6	Total								

CY		MYT Period									
FY (n)		FY (n+1)		FY (n+2)		FY (n+3)		FY (n+4)		FY (n+5)	
Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year

Name of Power System Operation Company

Adminstration & General Expenses **Form No: F4**

S.No.	Particulars	PY4	PY3	PY2	PY1	CY	Control Period		
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)
A)	**Administration Expenses**								
1	Rent rates and taxes (Other than all taxes on income and profit)								
2	Insurance of employees, assets, Legal insurance								
3	Revenue Stamp Expenses Account								
4	Telephone,Postage,Telegram, Internet Charges								
5	Incentive & Award To Employees/Outsiders								
6	Consultancy Charges								
7	Technical Fees								
8	Other Professional Charges								
9	Conveyance And Travel (vehicle hiring, running)								
10	HPERC License fee								
11	Plant And Machinery								
12	Security / Service Charges Paid To Outside Agencies								
13	Regulatory Expenses								
14	Ombudsman Expenses								
	Sub-Total of Administrative Expenses								
B)	**Other Charges**								
1	Fee And Subscriptions Books And Periodicals								
2	Printing And Stationery								
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.								
4	Contributions/Donations To Outside Institute / Association								
5	Electricity Charges To Offices								
6	Water Charges								
7	Any Study - As per requirements								
8	Miscellaneous Expenses								
9	Public Interaction Program								
10	Any Other expenses								
	Sub-Total of other charges								
C)	**Legal Charges**								
D)	**Auditor'S Fee**								
E)	**Frieght - Material Related Expenses**								
F)	**Direction And Supervision Charges**								
G)	**Total Charges**								
H)	**Total Charges Chargeable To Capital Works**								
I)	**Total Charges Chargeable to Revenue Expenses**								

Name of Power System Operation Company

Fixed Assets and Provision for Depreciation **Form no.F5**

		FY										
	in Rs Cr	**Gross Fixed Assets**				**Provision For Depreciation**					**Net Fixed Assets**	
S.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	At Beginning of Year	At the End Of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											

Note

1 Any depreciation reserve has been maintained and its operation

2 Subventions have to be also included for provision of depreciation

3 **Separate details be submitted forPY4, PY3, PY2, PY1, CY, and MYT control period**

Name of Power System Operation Company

Domestic loans, bonds and financial leasing **Form No: F6A**

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	**LONG-TERM**											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
B	**SHORT-TERM**											
	Total											

***Note:- Loanwise information to be provided for Four Previous Years, Current Year & Control Period**

Name of Power System Operation Company

Details of Project specific loans **Form No: F6B**

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6	Package 7
1	2	3	4	5	6	7	8
Source of loan[1]							
Currency[2]							
Amount of loan sanctioned							
Amount of gross loan drawn upto 31.3.2009/COD[3,4,5,13,15]							
Interest type[6]							
Fixed Interest Rate, if applicable							
Base Rate, if Floating Interest[7]							
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]							
If above is yes,specify caps/floor							
Moratorium Period[10]							
Moratorium effective from							
Repayment Period[11]							
Repayment effective from							
Repayment Frequency[12]							
Repayment Instalment[13,14]							
Base Exchange Rate[16]							
Are foreign currency loan hedged?							
If above is yes,specify details[17]							

1 Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2 Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.
3 Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.
4 Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to
5 If the Tariff in the petition is claimed seperately for various transmission elements, details in the Form is to be given seperately for all the
6 Interest type means whether the interest is fixed or floating.
7 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date
8 Margin means the points over and above the floating rate.
9 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10 Moratorium period refers to the period during which loan servicing liability is not required.
11 Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12 Repayment frequency means the interval at which debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may be given seperately
14 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to
15 In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
16 Base exchange rate means the exchange rate prevailing as on 31.03.2009 for existing assets and as on COD for the remaining assets.
17 In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, refinanced loan, financing and other charges incurred for refinancing etc.

Name of Power System Operation Company

Details of Foreign loans **Form No: F6C**

S No.	Financial Year (Starting from COD)	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
	Currency1[1]												
A. 1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency2[1]												
A.1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency3[1] & so on												
A. 1	At the date of Drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												

[1] Name of the currency to be mentioned e.g. US $, DM, etc. etc.

[2] In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

[3] Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

[4] Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

Name of Power System Operation Company

Calculation of Weighted Average Rate of Interest on Actual Loans[1] **Form No: F6D**

(Amount in lacs)

S No	Particulars	Existing 2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
1	2	3	4	5	6	7	8	9
	Loan-1							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Rate of Interest on Loan on annual basis							
	Interest on loan							
	Loan repayment effective from (date to be indicated)							
	Loan-2							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Rate of Interest on Loan on annual basis							
	Interest on loan							
	Loan repayment effective from (date to be indicated)							
	Loan-3 and so on							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Rate of Interest on Loan on annual basis							
	Interest on loan							
	Loan repayment effective from (date to be indicated)							
	Total Loan							
	Gross loan - Opening							
	Cumulative repayments of Loans upto previous year							
	Net loan - Opening							
	Add: Drawal(s) during the Year							
	Less: Repayment (s) of Loans during the year							
	Net loan - Closing							
	Average Net Loan							
	Interest on loan							
	Weighted average Rate of Interest on Loans							

[1] In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is

Name of Power System Operation Company

Draw Down Schedule for Calculation of IDC & Financing Charges **Form No: F6E**

(Amount in lacs)

Sl. No.	Draw Down Particulars	Quarter 1 Quantum in Foreign currency	Quarter 1 Exchange Rate on draw down	Quarter 1 Amount in Indian Rupee	Quarter 2 Quantum in Foreign currency	Quarter 2 Exchange Rate on draw down	Quarter 2 Amount in Indian Rupee	Quarter n (COD) Quantum in Foreign currency	Quarter n (COD) Exchange Rate on draw down date	Quarter n (COD) Amount in Indian Rupee
1	**Loans**									
1.1	**Foreign Loans**									
1.1.1	**Foreign Loan 1**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.2	**Foreign Loan 2**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.3	**Foreign Loan 3**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.1.4	--									
1.1	**Total Foreign Loans**									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
1.2	**Indian Loans**									
1.2.1	**Indian Loan 1**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.2	**Indian Loan 2**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.3	**Indian Loan 3**	--	--		--	--		--	--	
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges									
1.2.4	--									
1.2	**Total Indian Loans**									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1	**Total of Loans drawn**									
	IDC									
	Financing charges									
	Foreign Exchange rate variation									
	Hedging Cost									
2	**Equity**									
2.1	**Foreign equity drawn**									
2.2	**Indian equity drawn**	--	--		--	--		--	--	
	Total equity deployed									

Note 1: Drawal of debt and equity shall be on paripassu basis quarter wise to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.

2. Applicable interest rates including reset dates used for above computation may be furnished separately

3. In case of multi unit project details of capitalization ratio used to be furnished.

Name of Power System Operation Company

Details of Allocation of corporate loans to various projects **Form No: F6F**

(Amount in lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2009/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor[9]						
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
Are foreign currency loans hedged?						
If above is yes,specify details[17]						

	Distribution of loan packages to various projects					
Name of Projects						Total
Project 1						
Project 2						
Project 3 and so on						

Name of Power System Operation Company

Details of Expenses Capitalised **Form No: F7**

All figures in Rs Crores

Sl.No.	Particulars	PY4	PY3	PY2	PY1	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	PROJECT WISE										
1	Interest & Finance charges Capitalised										
2	Other expenses capitalised:										
	a. Employee expenses										
	b. R&M Expenses										
	c. A&G Expenses										
	Total of 2										
	Grand Total										

Name of Power System Operation Company

Contributions, Grants and subsidies towards Cost of Capital Assets **Form No: F8**

All figures in Rs Crores

Sl No	Particulars	FY (n-4)			FY (n-3)		FY (n-2)		FY (n-1)			FY (n)	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets												
2	Subsidies Towards Cost Of Capital Asset												
3	Grant Towards Cost Of Capital Assets												
	Total												

Form No: F8

FY (n+1)		FY (n+2)		FY (n+3)		FY (n+4)		FY (n+5)	
Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year

Name of Power System Operation Company

Projectwise / Schemewise Capital Expenditure — Form No: F9

TRANSMISSION PROGRAMME

Part A: PROPOSED CAPITAL WORKS

S. No.	Name of the scheme/work	Length of Line	Estimted Cost	Cumulative Expenditure till March 2005	Fund Requirement	Completion Programme / Remarks	PY4	PY3	PY2	PY1	CY	Control Period				
							FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
I.																
1																
2																
3																
	SUB TOTAL (I)															
II.																
1																
2																
3																
	SUB TOTAL (II)															
III.																
1																
2																
3																
	SUB TOTAL (III)															
IV.																
1																
2																
3																
	SUB TOTAL (IV)															
V.																
1																
3																
6																
	SUB TOTAL (IV)															
VI.																
1																
2																
3																
	SUB TOTAL (VI)															
VII.	MISC. WORKS															
1																
2																
3																
	SUB TOTAL (VII) MISC. WORKS															
	GRAND TOTAL (I-VII) (PART - A)															

Name of Power System Operation Company

Capital Works In Progress

S. No.	Particulars	FY (n-4)					FY (n-3)				FY (n-2)			
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalis ation	Adjustm ents	Closing Balance	Additions	Capitalis ation	Adjustments	Closing Balance
1	Project 1													
2	Project 2													
3	Project 3													
	TOTAL													

Form No. 10

FY (n-1)				FY (n)				FY (n+1)				FY (n+2)	
Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation

		FY (n+3)				FY (n+4)				FY (n+5)			
Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance

Name of Power System Operation Company

Working Capital Requirements **Form No: F11**

(Rs Crores)

Sl.No.	Particulars	PY4	PY3	PY2	PY1	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	O&M expenses										
a.	R&M expenses										
b.	A&G expenses										
c.	Employee expenses										
d.	1/12th of total										
2	Receivables										
a.	Annual revenues from tariffs and charges										
b.	Receivables equivalent to 2 months average billing										
3	Maintenance Spares (40% of R&M Expense of 1 Month)										
	Total Working Capital										

Abstract of Admitted Capital Cost for the existing Projects **Form No: F12**

Capital cost as admitted by Commission	
Capital cost admitted as on ---------	
(Give reference of the relevant Commission Order with Petition No. & Date)	
Foreign Component, if any (In Million US $ or the relevant Currency)	
Domestic Component (Rs. Cr.)	
Foreign Exchange rate considered for the admitted Capital cost	
Hedging Cost, if any, considered for the admitted Capital cost	
Total Capital cost admitted (Rs. Cr)	

Name of Power System Operation Company

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects **Form No: F13**

Capital Cost Estimates

Board of Director/ Agency approving the project cost estimates:		
Date of approval of the Capital cost estimates:		
	Present Day Cost	**Completed Cost**
Price level of approved estimates	As of End of _____Qtr. Of the year	As on Scheduled COD of the Station
Foreign Exchange rate considered for the capital cost estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Total IDC, FC, FERV & Hedging Cost (Rs.Cr.)		
Rate of taxes & duties considered		
Capital Cost including IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
Capital cost including IDC, FC, FERV & Hedging Cost (Rs. Cr)		
Schedule of Commissioning		
COD of Unit-I/Block-I		
COD of Unit-II/Block-II		

COD of last Unit		

Note:
1. Copy of approval letter should be enclosed.
2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable.
3. Details of IDC & Financing Charges are to be furnished as per FORM-14.

Name of Power System Operation Company

Element wise Break up of Capital Cost **Form No: F14**

S. No	Break down	Cost in Rs crore			Variation	Reasons for variation	Admitted cost
		Original Cost as approved by Authority	Cost on COD	Liabilities/ Provisions			
1	2	3	4	5	6=(3-4-5)	7	8
A							
1.0							
1.1							
1.2							
1.3							
2.0							
2.1							
2.2							
2.3							
2.4							
2.5							
2.6							
2.7							
2.8							
2.9							
3.0	Taxes and Duties						
3.1	Custom Duty						
3.2	Other Taxes & Duties						
	Total Taxes & Duties						
B							
4	Preliminary works & land						
4.1	Design & Engineering						
4.2	Land						
4.3	Site preparation						
	Total Preliminary works & land						
5	Civil Works						
5.1	Control Room & Office Building including HVAC						
5.20	Township & Colony						
5.30	Roads and Drainage						
5.4	Foundation for structures						
5.5	Misc. civil works						
	Total Civil Works						
6.0							
6.1							
6.2							
6.3							
6.4	Control , Relay & Protection Panel						
6.5	PLCC						
6.6	HVDC package						
6.7	Bus Bars/ conductors/Insulators						
6.8	Outdoor lighting						
6.9	Emergency D.G. Set						
6.10	Grounding System						
6.11	Structure for switchyard						
	Total substation equipments						
7	**Spares**						
8	**Taxes and Duties**						
8.1	Custom Duty						
8.2	Other Taxes & Duties						
8.3	Total Taxes & Duties						
	Total (Sub-station)						
9	**Construction and pre-commissioning expenses**						
9.1	Site supervision & site admn.etc.						
9.2	Tools and Plants						
9.3	construction Insurance						
	Total Construction and pre commissioning expenses						
10.0	**Overheads**						
10.1	Establishment						
10.2	Audit & Accounts						
10.3	Contingency						
	Total Overheads						
11	**Project cost without Total Cost (Plant & Equipment)**						
12	**Total Cost (Plant & Equipment)**						
12.1	Interest During Construction (IDC)						
12.2	Financing Charges (FC)						
12.3	Foreign Exchange Rate Variation (FERV)						
12.4	Hedging Cost						
	Total of IDC, FC, FERV & Hedging Cost						
13	**Capital cost including IDC, FC, FERV & Hedging Cost**						

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bringing out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Name of Power System Operation Company

Financial Package upto COD **Form No: F15**

(Amount in lacs)

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency & Amount[3]		Currency & Amount[3]		Currency & Amount[3]	
1	2	3	4	5	6	7
Debt						
Loan-I	US $	200m				
Loan-II						
Loan-III						
and so on						
Equity-						
Foreign						
Domestic						
Total Equity						
Debt : Equity Ratio						

[1] Say US $ 200m + Rs.400 Cr or Rs.1360 Cr including US $200m at an exchange rate of 1US $=Rs.48/-

[2] Date of Commercial Operation means Commercial Operation of the last unit

[3] For example : US $, 200M etc.etc

Statement of Additional Capitalisation after COD **Form No: F16**

S. No	Year	Work/Equipment added after COD up to Cut off Date/ Beyond Cut off Date	Work/Equipment added after COD and Beyond Cut off Date	Amount Capitalised/ Proposed to be Capitalised	Whether equipment has been insured & amount claimed from insurance proceeds	Regulation under which claimed	Justification	Admitted Cost[1]
1	2	3	4	5	6	7	8	9
	Total							

[1] In case of the project has been completed and any tariff notification(s) has already been issued in the past by GoI, fill column 9 giving the cost as admitted for the purpose of tariff notification

already issued by (Name of the authority) (Enclose copy of the tariff Order)

Note:
1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purcahsed alongwith any equipment , then the cost of such spares should

be indicated separately,e.g. Rotor- 50 Crs. Initial spares - 5 Crs.

Financing of Additional Capitalisation **Form No: F17**

(Amount in lacs)

	Actual					Admitted				
Financial Year (Starting from COD)	**Year1[1]**	**Year2**	**Year3**	**Year4**	**Year 5 & So on**	**Year1**	**Year2**	**Year3**	**Year4**	**Year 5 & So on**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan[2]										
Equity										
Internal Resources										
Others										
Total										

[1] Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

[2] Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevent.

Name of Power System Operation Company

Share Capital and Reserves & Surplus

Form No: F18

(Rs Crores)

Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance	Remarks
	Financial Year					
A	**SHARE CAPITAL**					
1	Equity Capital					
B	**RESERVES**					
1	General Reserve					
2	Capital Reserve					
3	Sinking Fund Reserve for repayment of Borrowings					
4	Material Cost variance reserve					
5	Exchange rate variance reserve					
6	Property Insurance reserve					
7	**Sub-total of Reserves**					
C	**SURPLUS**					
1	Surplus					
2	**Sub-total of Surplus**					
D	**Net Worth (A + B + C)**					

Note: Separate details shall be submitted for two previous years, current year and over MYT period

[1][The Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Distribution Licensee) Order, 2023]

NOTIFICATION

Dated: 15th December, 2023

No. HPERC-F(1)-67/2023.—In exercise of the powers conferred by sub-regulation (2) of Regulation 9 of the Himachal Pradesh Electricity Regulatory Commission (Multi Year Wheeling Tariff & Retail Supply Tariff) Regulations, 2023 and Regulations 8 and 10 of the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filing) Regulations, 2005, as amended from time to time, read with Section 21 of the General Clauses Act, 1897 (10 of 1897), and all other powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission hereby makes the following Order to revise the formats for the Multi-Year Tariff filings by the Distribution Licensee for the Control period starting from 1st April, 2024 and thereafter, namely:—

ORDER

1. Short Title and Commencement.—(1) This Order may be called the Himachal Pradesh Electricity Regulatory Commission (Formats for Multi Year Tariff Filings by the Distribution Licensee) Order, 2023.
(2) This Order shall come into force from the date of its publication in the Official Gazette.

2. Definitions.—(1) In this Order, unless the context otherwise requires,—
(a) "**Act"** means the Electricity Act, 2003 (36 of 2003);
(b) "**Annexure**" means the annexure to this Order;
(c) "**Form**" means the form annexed to this Order;
(d) "**Regulations**" means the Regulations made under the Act.

(2) The words and expressions used and not defined herein but defined in the Act and the Regulations framed thereunder shall have the same meanings as respectively assigned to them in the Act or the Regulations.

3. Forms for Multi Year Tariff Fillings by the Distribution Licensee.—(1) The Multi Year Tariff filing by the Distribution Licensee for the Control Period starting from the 1st day of April, 2024 and thereafter shall be in the Forms as given in the Annexure to this Order and hosted on the Commission's website www.hperc.org.

(2) The Forms laid down in the Annexure to this Order, with such modifications or variations, as the circumstance of each case may require, shall be used for the purpose mentioned therein and where no Form is laid down to cover a contingency, Form as may be approved by the Commission shall be used.

By the Order of the Commission,
Sd/-
(CHHAVI NANTA, HPAS),
Secretary.

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[1] *Published in R.H.P dated 19th December, 2023 at p. 10869-10872.*

Annexure
[See Para 3(1) of Order]

FORMATS FOR TARIFF FILING BY DISTRIBUTION LICENSEES

Sl. No.	Form Nos.	Summary Formats
1.	S1	Annual Revenue Requirement
2.	S2	Return on Equity
3.	S3	Expenditure Allocation into Fixed, Variable & Other Costs
4.	S4	Energy Balance
5.	S5	Truing Up
		FINANCIAL FORMATS
6.	F1	Revenue from Tariff and Charges
7.	F2	Projection of sales, consumers & connected load
8.	F3	Monthly projections of Sales
9	F4	Revenue Grants & subsidies
10.	F5	Income from investments and Non-Tariff Income
11.	F6	Summary of HP Own Generation & Power Purchase
12.	F7	Power purchase Details
13.	F8	Intra State Transmission (TRANSCO) Charges
14.	F9	Inter State Transmission (TRANSCO) Charges
15.	F10	R&M Expenses
16.	F11	Employees' Cost & Provisions
17.	F12	Details of Employee Costs (actual expenditure incurred) 2012-13
18.	F13	Employee Strength & Deployment
19.	F14	Pension Contribution (other than Contributory Pension Scheme)
20.	F15	Employee strength for the Control Period
21.	F16	Administration & General Expenses
22.	F17	Statement of Fixed Assets and Depreciation
23.	F18	Interest & Finance charges
24.	F19	Domestic loans, bonds and financial leasing
25.	F20	Details of Existing Loans
26.	F21	Details of New Loans for each MYT Year
27.	F22	Details of Expenses Capitalised
28.	F23	Other Debits
29.	F24	Statement of Sundry Debtors & provision for bad & doubtful debtors
30.	F25	Extraordinary Items
31.	F26	Net Prior Period Expenses/Income
32.	F27	Contribution Grants & subsidies towards Capital assets
33.	F28	Project-wise / Scheme-wise Capital Expenditure
34.	F29	Statements of assets not in use
35.	F30	Investments
36.	F31	Investments in Non business related activities

37.	F32	Current Assets and Liabilities
38.	F33	Working Capital Requirement
39.	F34	Provision for Income Tax
		TARIFF FORMATS
40.	T1	Existing & Proposed Tariff
41.	T2	Revenue from Current Tariffs in Ensuing Year
42.	T3	Revenue from Other Charges at Current Tariffs in Ensuing Years
43.	T4	Revenue from Proposed Tariffs in Ensuing Year
44.	T5	Revenue from Other Charges at Proposed Tariffs in Ensuing Years
		QUALITY OF SERVICE FORMATS
45.	P1	Revenue Arrears and Age wise Analysis
46.	P2	Revenue Arrears of Government and Age wise Analysis
47.	P3	T&D Losses in LT and HT System
48.	P4	Losses in 33 KV system
49.	P5	Losses in 22 KV system
50.	P6	Losses in 11 KV system
51.	P7	Losses in LT system
52.	P8	Losses at EHV level
53.	P9	Circle-wise Losses
54.	P10	Consumer Complaint
55.	P11	Voltage Profile
56.	P12	Technical Parameters
57.	P13	Abstract of outages due to tripping in HT feeders
58.	P14	Failure of Transformers
59.	P15	Billing Periodicity
60.	P16	Electrical Accidents
61.	P17	Peak Demand
62.	P18	Release of Customer bills
63.	P19	Key Ratios
64.	P20	Debt Restructuring
65.	P21	Release of New service Connections
66.	P22	Status of Metering
67.	P23	Materials Management
68.	P24	Audit Details
69.	P25	Status of Pre-paid Metering
70.	P26	Status of Unmanned sub-stations
71.	P27	Shunt Capacitor Addition/Repair
72.	P28	Reliability Indices
73.	P29	Key Characteristics of the Distribution Network

NAME OF DISTRIBUTION LICENSEE		
FORMATS FOR ARR & TARIFF FILING BY DISTRIBUTION LICENSEES		
S. No	Form No.	SUMMARY FORMATS
1	S1	Annual Revenue Requirement
2	S2	Return on Equity
3	S3	Expenditure Allocation into Fixed, Variable & Other Costs
4	S4	Energy Balance
5	S5	Truing Up
		FINANCIAL FORMATS
6	F1	Revenue from Tariff and Charges
7	F2	Projection of sales,consumers & connected load
8	F3	Monthly projections of Sales
9	F4	Revenue Grants & subsidies
10	F5	Income from investments and Non-Tariff Income
11	F6	Summary of HP Own Generation & Power Purchase
12	F7	Power purchase Details
13	F8	Intra State Transmission (TRANSCO) Charges
14	F9	Inter State Transmission (TRANSCO) Charges
15	F10	R&M Expenses
16	F11	Employees' Cost & Provisions
17	F12	Details of Employee Costs (actual expenditure incurred) 2012-13
18	F13	Employee Strength & Deployment
19	F14	Pension Contribution (other than Contributory Pension Scheme)
20	F15	Employee strength for the Control Period
21	F16	Administration & General Expenses
22	F17	Statement of Fixed Assets and Depreciation
23	F18	Interest & Finance charges
24	F19	Domestic loans,bonds and financial leasing
25	F20	Details of Existing Loans
26	F21	Details of New Loans for each MYT Year
27	F22	Details of Expenses Capitalised
28	F23	Other Debits
29	F24	Statement of Sundry Debtors & provision for bad & doubtful debtors
30	F25	Extraordinary Items
31	F26	Net Prior Period Expenses/Income
32	F27	Contribution Grants & subsidies towards Capital assets
33	F28	Project-wise / Scheme-wise Capital Expenditure
34	F29	Statements of assets not in use
35	F30	Investments
36	F31	Investments in Non business related activities
37	F32	Current Assets and Liabilities
38	F33	Working Capital Requirement
39	F34	Provison for Income Tax
		TARIFF FORMATS
40	T1	Existing & Proposed Tariff
41	T2	Revenue from Current Tariffs in Ensuing Year
42	T3	Revenue from Other Charges at Current Tariffs in Ensuing Years
43	T4	Revenue from Proposed Tariffs in Ensuing Year
44	T5	Revenue from Other Charges at Proposed Tariffs in Ensuing Years
		QUALITY OF SERVICE FORMATS
45	P1	Revenue Arrears and Agewise Analysis
46	P2	Revenue Arrears of Government and Agewise Analysis
47	P3	T&D Losses in LT and HT System
48	P4	Losses in 33 KV system
49	P5	Losses in 22 KV system
50	P6	Losses in 11 KV system
51	P7	Losses in LT system
52	P8	Losses at EHV level
53	P9	Circle-wise Losses
54	P10	Consumer Complaint
55	P11	Voltage Profile
56	P12	Technical Parameters
57	P13	Abstract of outages due to tripping in HT feeders
58	P14	Failure of Transformers
59	P15	Billing Periodicity
60	P16	Electrical Accidents
61	P17	Peak Demand
62	P18	Release of Customer bills
63	P19	Key Ratios
64	P20	Debt Restructuring
65	P21	Release of New service Connections
66	P22	Status of Metering
67	P23	Materials Management
68	P24	Audit Details
69	P25	Status of Pre-paid Metering
70	P26	Status of Unmanned sub-stations
71	P27	Shunt Capacitor Addition/Repair
72	P28	Reliability Indices
73	P29	Key Characteristics of the Distribution Network
Instructions for the Utilit		PY : Previous Year, Past Year
1		CY : Current Year
2		EY : Ensuing Year

Name of Distribution Licensee

Annual Revenue Requirement **Form No: S1**

All figures in Rs Crores

	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Power Purchase (MU)										
	Sale of Power (MU)										
	Loss %										
1	**Receipts**										
a	Revenue from tariffs & Miscell. Charges										
b	Revenue subsidy from Govt.										
	Total										
2	**Expenditure**										
a	Purchase of Power from Own Stations										
b	Purchase of Power from Other Sources										
c	Intra-State Transmission Charges										
d	Inter-State Transmission Charges										
e	SLDC Fees & Charges										
f	R&M Expense										
g	Employee Expenses										
h	A&G Expense										
i	Depreciation										
j	Interest on Working Capital										
k	Interest & Finance Charges										
l	**Less:** Interest & other expenses capitalised										
m	Other Debits (incl. Prov for Bad debts)										
n	Extraordinary Items										
o	Other (Misc.)-net prior period credit/ (charges)										
	Total										
3	**Reasonable Return**										
4	**Other Income**										
a	Non Tariff Income										
b	Income from Wheeling Charges										
c	Income from Other Business										
d	Receipt on account of Cross Subsidy Surcharge										
e	Receipt on account of Additional Surcharge										
f	Any revenue or subsidy/grant received from the State Government other than Subsidy under Section 65 of the Electricity Act, 2003										
	Total										
5	**Annual Revenue Requirement (2)+(3)-(4)**										
6	**Surplus(+) / Shortfall(-) : (1)-(5)**										
	before tariff revision										
7	**Tariff Revision Impact**										
8	**Surplus(+) / Shortfall(-) : (6)-(7)**										
	after tariff revision										

Name of Distribution Licensee

Return on Equity **Form No: S2**

All figures in Rs Crores

S. No	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Opening Balance of Equity										
2	Net Additions during the Year										
3	Less: Capitalization										
4	Closing Balance of Equity										
5	Rate of Return (%)										
	ROE										

Name of Distribution Licensee

Expenditure Allocation into Fixed, Variable & Other Costs

Form No: S3

	Particulars	Previous Year												Previous Year				Current Year			
		FY (n-4)				FY (n-3)				FY (n-2)				FY (n-1)				FY (n)			
		Fixed	Variable	Others	1	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure																				
1	Power Purchase																				
	- Power purchase cost																				
	- Intra State Transmission Charges																				
	- Inter State Transmission Charges																				
	- Other Charges (SLDC, NRLDC, etc.)																				
2	Repairs and Maintenance																				
3	Employee Costs																				
4	Admin and General Expenses																				
5	Depreciation and related dts																				
6	Interest & Finance charges																				
	Sub-Total																				
	Less: Expenses capitalised																				
	- Interest & Finance Charges capitalised																				
	- Other Expenses capiatlised																				
	Sub-Total																				
7	Return on Equity																				
8	Other Debits (incl. Bad debts)																				
9	Extraordinary Items																				
10	**Total Expenditure**																				

	Name of Distribution Licensee	Name of Distribution Licensee																			
																				Form No: S3	
			All figures in Rs Crores																		
	Particulars	**Control Period**																			
		FY (n+1)				**FY (n+2)**				**FY (n+3)**				**FY (n+4)**				**FY (n+5)**			
		Fixed	**Variable**	**Others**	**Total**	**Fixed**	**Variable**	**Others**	**Total**	**Fixed**	**Variable**	**Others**	**Total**	**Fixed**	**Variable**	**Others**	**Total**	**Fixed**	**Variable**	**Others**	**Total**
	Expenditure																				
1	Power Purchase																				
	- Power purchase cost																				
	- Intra State Transmission Charges																				
	- Inter State Transmission Charges																				
	- Other Charges (SLDC, NRLDC, etc.)																				
2	Repairs and Maintenance																				
3	Employee Costs																				
4	Admin and General Expenses																				
5	Depreciation and related dts																				
6	Interest & Finance charges																				
	Sub-Total																				
	Less: Expenses capitalised																				
	- Interest & Finance Charges capitalised																				
	- Other Expenses capiatlised																				
	Sub-Total																				
7	Return on Equity																				
8	Other Debits (incl. Bad debts)																				
9	Extraordinary Items																				
10	**Total Expenditure**																				

Name of Distribution Licensee

Energy Balance **Form No: S4**

	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-2)	FY (n-2)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU
1	**Purchase of Power**										
	Power from Own Stations										
	Power from Other Sources										
	Total Power Available for Sale or Energy Input										
2	**Energy Sales within the state**										
	a) LT Sales										
	b) HT Sales										
	c) EHT Sales										
	Sales at 66 kV level										
	Sales at 132 kV level										
	Sales at 220 kV level & above										
	Total Energy Sales										
3	**Distribution Loss**										
4	**Intra State Transmission Losses**										
5	**Inter State Transmission Losses**										
6	**Net Energy Requirement for sale in state**										
7	**Energy available for inter state sale**										
8	**Inter State Transmission Loss**										
9	**Tradable Power**										
10	**Surplus/(Defecit)**										

Name of Distribution Licensee

Truing Up **Form No: S5**

All figures in Rs Crores

	Particulars	Approved	Actual
		PY	PY
	Power Purchase (MU)		
	Sale of Power (MU)		
	Loss %		
1	**Receipts**		
a	Revenue from tariffs & Miscell. Charges		
b	Subsidy from Govt.		
	Total		
2	**Expenditure**		
a	Purchase of Power from Own Stations		
b	Purchase of Power from Other Sources		
c	Intra-State Transmission Charges		
d	Inter-State Transmission Charges		
e	SLDC Fees & Charges		
f	R&M Expense		
g	Employee Expenses		
h	A&G Expense		
i	Depreciation		
j	Interest on Working Capital		
k	Interest & Finance Charges		
l	**Less:** Interest & other expenses capitalised		
m	Other Debits (incl. Prov for Bad debts)		
n	Extraordinary Items		
o	Other (Misc.)-net prior period credit		
	Total		
3	**Reasonable Return**		
4	**Other Income**		
a	Non Tariff Income		
b	Income from Wheeling Charges		
c	Income from Other Business		
d	Receipt on account of Cross Subsidy Surcharge		
e	Receipt on account of Additional Surcharge		
f	Any revenue or subsidy/grant received from the State Government other than Subsidy under Section 65 of the Electricity Act, 2003		
	Total		
5	**Annual Revenue Requirement (2)+(3)-(4)**		
6	**Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision**		
7	**Tariff Revision Impact**		
8	**Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision**		

Note: This form should be filled up at the end of each year of the control period.

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

		Financial Year (n-4) (Actual)												
	Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer Service Charges**	**Rev. from Demand charges**	**Rev. from variable charges**	**Total revenue**	**Realization rate**	**Collection against rev. demand**	**Collection Efficiency**	**Load Factor**	**Demand factor**
		No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
1	**Domestic**													
	a. Lifeline Consumers													
	0-60 Units/ month													
	b. Others													
	0 - 125 Units/ month													
	126 - 300 Units/ month													
	301 and above Units/ month													
	Pre- paid meter													
	Domestic Total													
2	**NDNCS**													
	0 - 20 kVA													
	Above 20 kVA													
	NDNCS Total													
3	**Commercial Supply**													
	0 - 20 kVA													
	20-100 kVA													
	Above 100 kVA													
	Commercial Supply Total													
4	**SIPS**													
	0 - 20 kVA													
	Above 20 kVA													
	SIPS Total													
5	**MIPS** (50-100 kVA)													
6	**LIPS**													
	220 kV & Above													
	132 kV													
	66 kV													
	HT-1 (upto 1 MVA)													
	HT-2 (More than 1 MVA)													
	LIPS Total													
6	**IDWPS**													
	Upto 20 kVA													
	Above 20 kVA:													
	LT													
	HT													
	EHT													
	IDWPS Total													
7	**Bulk Supply**													
	LT													
	HT													
	EHT													
	BS Total													
8	**Street Lighting**													
9	**TMS**													
	0-20 kVA													
	Above 20 kVA													
	TMS Total													
10	**Railway Traction**													
11	**EV Charging Stations**													
	GRAND TOTAL													

	b) Revenue from other charges													
	Particulars	**PY**	**PY**	**CY**	**PY**	**CY**	**Control Period**							
		FY (n-4)	**FY (n-3)**	**FY (n)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**			
	Non-tariff Income:													
	a) Meter Rent/service line rentals/ Fixed Charges													
	b) Recovery for theft of power/malpractices													
	c) Wheeling Charges recovery													
	d) Receipt on account of Cross Subsidy Surcharge													
	e) Receipt on account of Additional Surcharge													
	f) Miscellaneous charges from consumers													
I	*Sub-Total*													
	Other Income													
	a) Interest on Staff loans & advances													
	b) Delayed payment charges from consumers													
	c) Interest on advances to suppliers/contractors													
	d) Income from trading													
	e) Income from staff welfare activities													
	f) Miscellaneous receipts													
II	*Sub-Total*													
	Total Non-Tariff & Other Income (I+II)													
	Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n-3) (Actual)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand**	**Rev. from variable**	**Total revenue**	**Realization rate**	**Collection against rev.**	**Collection Efficiency**	**Load Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges — **Form No: F1**

a) Revenue from tariffs

	Financial Year (n-2) (Actual)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand**	**Rev. from variable**	**Total revenue**	**Realization rate**	**Collection against rev.**	**Collection Efficiency**	**Load Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n-1) (Actual)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand**	**Rev. from variable**	**Total revenue**	**Realization rate**	**Collection against rev. demand**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n) (Estimated)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand**	**Rev. from variable**	**Total revenue**	**Realization rate**	**Collection against rev. demand**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n+1) (Projected)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer Service Charges**	**Rev. from Demand charges**	**Rev. from variable charges**	**Total revenue**	**Realization rate**	**Collection against rev. demand**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n+2) (Projected)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand charges**	**Rev. from variable charges**	**Total revenue**	**Realization rate**	**Collection against rev. demand**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n+3) (Projected)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand charges**	**Rev. from variable charges**	**Total revenue**	**Realization rate**	**Collection against rev.**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n+4) (Projected)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer**	**Rev. from Demand**	**Rev. from variable charges**	**Total revenue**	**Realization rate**	**Collection against rev. demand**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Revenue from Tariff & Charges **Form No: F1**

a) Revenue from tariffs

	Financial Year (n+5) (Projected)												
Particulars	**Consumers**	**Load connected**	**Contract Demand**	**Unit sold**	**Rev. from Consumer Service**	**Rev. from Demand**	**Rev. from variable**	**Total revenue**	**Realization rate**	**Collection against rev.**	**Collection Efficiency**	**Loal Factor**	**Demand factor**
	No.	(kW)	(kW)	(MU)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(P/U)	(Rs. Cr.)	(%)		
Domestic													
a. Lifeline Consumers													
0-60 Units/ month													
b. Others													
0 - 125 Units/ month													
126 - 300 Units/ month													
301 and above Units/ month													
Pre- paid meter													
Domestic Total													
NDNCS													
0 - 20 kVA													
Above 20 kVA													
NDNCS Total													
Commercial Supply													
0 - 20 kVA													
20-100 kVA													
Above 100 kVA													
Commercial Supply Total													
SIPS													
0 - 20 kVA													
Above 20 kVA													
SIPS Total													
MIPS (50-100 kVA)													
LIPS													
220 kV & Above													
132 kV													
66 kV													
HT-1 (upto 1 MVA)													
HT-2 (More than 1 MVA)													
LIPS Total													
IDWPS													
Upto 20 kVA													
Above 20 kVA:													
LT													
HT													
EHT													
IDWPS Total													
Bulk Supply													
LT													
HT													
EHT													
BS Total													
Street Lighting													
TMS													
0-20 kVA													
Above 20 kVA													
TMS Total													
Railway Traction													
EV Charging Stations													
GRAND TOTAL													

b) Revenue from other charges													
Particulars													
Non-tariff Income:													
a) Meter Rent/service line rentals/ Fixed Charges													
b) Recovery for theft of power/malpractices													
c) Wheeling Charges recovery													
d) Receipt on account of Cross Subsidy Surcharge													
e) Receipt on account of Additional Surcharge													
f) Miscellaneous charges from consumers													
Sub-Total													
Other Income													
a) Interest on Staff loans & advances													
b) Delayed payment charges from consumers													
c) Interest on advances to suppliers/contractors													
d) Income from trading													
e) Income from staff welfare activities													
f) Miscellaneous receipts													
Sub-Total													
Total Non-Tariff & Other Income (I+II)													
Note:- This format should be filed as per the existing tariff & charges schedule.													

Name of Distribution Licensee

Projection of Sales, Customers & Connected load **Form No: F2**

A) Projection of sales

	In Million Units	PY	PY	PY	PY	CY	Control Period				
	Category	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	**Domestic**										
	a. Lifeline Consumers										
	0-60 Units/ month										
	b. Others										
	0 - 125 Units/ month										
	126 - 300 Units/ month										
	301 and above Units/ month										
	Pre- paid meter										
	Domestic Total										
2	**NDNCS**										
	0 - 20 kVA										
	Above 20 kVA										
	NDNCS Total										
3	**Commercial Supply**										
	0 - 20 kVA										
	20-100 kVA										
	Above 100 kVA										
	Commercial Supply Total										
4	**SIPS**										
	0 - 20 kVA										
	Above 20 kVA										
	SIPS Total										
5	**MIPS** (50-100 kVA)										
6	**LIPS**										
	220 kV & Above										
	132 kV										
	66 kV										
	HT-1 (upto 1 MVA)										
	HT-2 (More than 1 MVA)										
	LIPS Total										
6	**IDWPS**										
	Upto 20 kVA										
	Above 20 kVA:										
	LT										
	HT										
	EHT										
	IDWPS Total										
7	**Bulk Supply**										
	LT										
	HT										
	EHT										
	BS Total										
8	**Street Lighting**										
9	**TMS**										
	0-20 kVA										
	Above 20 kVA										
	TMS Total										
10	**Railway Traction**										
11	**EV Charging Stations**										
	GRAND TOTAL										
	Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes										

B) Projection of Number of Customers

		PY	PY	PY	PY	CY	Control Period				
	Category	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	**Domestic**										
	a. Lifeline Consumers										
	0-60 Units/ month										
	b. Others										
	0 - 125 Units/ month										
	126 - 300 Units/ month										
	301 and above Units/ month										
	Pre- paid meter										
	Domestic Total										
2	**NDNCS**										
	0 - 20 kVA										
	Above 20 kVA										
	NDNCS Total										
3	**Commercial Supply**										
	0 - 20 kVA										
	20-100 kVA										
	Above 100 kVA										
	Commercial Supply Total										
4	**SIPS**										
	0 - 20 kVA										
	Above 20 kVA										
	SIPS Total										
5	**MIPS** (50-100 kVA)										
6	**LIPS**										
	220 kV & Above										
	132 kV										
	66 kV										
	HT-1 (upto 1 MVA)										
	HT-2 (More than 1 MVA)										
	LIPS Total										
6	**IDWPS**										
	Upto 20 kVA										
	Above 20 kVA:										
	LT										
	HT										
	EHT										
	IDWPS Total										
7	**Bulk Supply**										
	LT										
	HT										
	EHT										
	BS Total										
8	**Street Lighting**										
9	**TMS**										
	0-20 kVA										
	Above 20 kVA										
	TMS Total										
10	**Railway Traction**										
11	**EV Charging Stations**										
	GRAND TOTAL										
	Note: The projections of the Licensee should be matched with any long term forecasting studies that it undertakes										

C) Projection of Connected Load/Contracted Demand

		PY	PY	PY	PY	CY	Control Period				
	Category	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	**Domestic**										
	a. Lifeline Consumers										
	0-60 Units/ month										
	b. Others										
	0 - 125 Units/ month										
	126 - 300 Units/ month										
	301 and above Units/ month										
	Pre- paid meter										
	Domestic Total										
2	**NDNCS**										
	0 - 20 kVA										
	Above 20 kVA										
	NDNCS Total										
3	**Commercial Supply**										
	0 - 20 kVA										
	20-100 kVA										
	Above 100 kVA										
	Commercial Supply Total										
4	**SIPS**										
	0 - 20 kVA										
	Above 20 kVA										
	SIPS Total										
5	**MIPS** (50-100 kVA)										
6	**LIPS**										
	220 kV & Above										
	132 kV										
	66 kV										
	HT-1 (upto 1 MVA)										
	HT-2 (More than 1 MVA)										
	LIPS Total										
6	**IDWPS**										
	Upto 20 kVA										
	Above 20 kVA:										
	LT										
	HT										
	EHT										
	IDWPS Total										
7	**Bulk Supply**										
	LT										
	HT										
	EHT										
	BS Total										
8	**Street Lighting**										
9	**TMS**										
	0-20 kVA										
	Above 20 kVA										
	TMS Total										
10	**Railway Traction**										
11	**EV Charging Stations**										
	GRAND TOTAL										

Name of Distribution Licensee

Monthly Sales Projection **Form No: F3**

In Million Units	PY	PY	PY	PY	CY	Control Period				
Month	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
Apr										
May										
Jun										
Jul										
Aug										
Sep										
Oct										
Nov										
Dec										
Jan										
Feb										
Mar										
TOTAL										

Name of Distribution Licensee

Capital Subsidies **Form No: F4**

	Particulars	PY	PY	PY	PY	CY	Control Period				
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	**Revenue Subsidies And Grants**										
1											
2											
3											
	Sub-Total										
B	**Capital Subsidies And Grants**										
1											
2											
3											
	Sub-Total										
	Total										

	Actual Flow of Funds	PY	PY	PY	PY	CY	Control Period				
	In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Balance Subsidy for Previous years Receivable										
2	Subsidy Due for the year										
3	**Total Subsidy Receivable**										
4	Cash										
5	ED Adjustment/Retained										
6	Cess Adjustment/Retained										
7	Central Assistance Adjustment										
8	Adjustment of Penal intt on ED & Cess										
9	Adjustment of Past Loans										
10	Recievd as Adjustment from State Govt.										
11	Adjustment of Interst on Loan										
12	**Total Subsidy Received**										
13	**Balance Subsidy Receivable: (3)-(12)**										

Name of Distribution Licensee

Income from investments and Non-Tariff Income **Form No: F5**

	Particulars	PY	PY	PY	PY	CY	Control Period				
	Figure in Rs Crore	**FY (n-4)**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
A	**Income from Investment, Fixed & Call Deposits**										
1	Interest Income from Investments										
2	Interest on fixed deposits										
3	Interest from Banks other than Fixed Deposits										
4	Interest on (any other items)										
	Sub-Total										
B	**Non Tariff Income**										
1	Interest on loans and Advances to staff										
2	Interest on Loans and Advances to Licensee										
3	Interest on Loans and Advances to Lessors										
4	Interest on Advances to Suppliers / Contractors										
5	Income from Trading (other than Electricity)										
6	Gain on Sale of Fixed Assets										
7	Income/Fee/Collection against staff welfare activities										
8	Miscellaneous receipts										
9	Meter Rent/Fixed charges										
10	Recovery from theft of energy										
11	Wheeling charges										
12	Coss Subsidy Surcharge										
13	Additional Surcharge										
14	PLVC Charges										
15	Misc. charges from consumers										
16	Surcharge on Non Payment of subsidy by Govt										
17	Surcharge for LVSS										
18	Income from Other Business										
19	Contract Demand Violation Charges										
20	Harmonic Injection Violation Penalty										
21	Disturbing Load Penalty										
22	Less: Rebate for supply at higher voltage										
	Sub-Total										
	Total										
	Note: A report on Harmonics should also be enclosed										

Name of Distribution Licensee

Summary of Power Purchase from Own Stations and Other Sources **Form No: F6**

					FY (n-4)			FY (n-3)			FY (n-2)			FY (n-1)			FY (n)		
Sl No	Source	Plant Capacity (MW)	HPSEB's Share in %	HPSEB's Share in MW	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/ Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
HP Own Stations																			
	Above 5 MW																		
1	Bhaba																		
2	Bassi																		
3	Giri																		
4	Andhra																		
5	Ghanvi																		
6	Baner																		
7	Gaj																		
8	Binwa																		
9	Thirot																		
10	Gumma																		
11	Holi																		
12	Larji																		
13	Khauli																		
	Sub-Total																		
	Mini Micros (5 MW & below)																		
1	Nogli																		
2	Rong-Tong																		
3	Sal-II																		
4	Chaba																		
5	Rukti																		
6	Chamba																		
7	Killar																		
8	Chakki-Nalla																		
9	Grola																		
	Sub-Total																		
	Total																		
	Auxiliary Consumption																		
	Generation Availability (Net of																		
POWER PURCHASE DETAILS																			
	Bhakra Beas Management Board																		
	Old HP																		
	New HP																		
	Dehar																		
	NHPC																		
	Chamera - I State of Region																		
	Chm II State of Region Share																		
	Chm II Unallocated 15% during																		
	Salal																		
	Uri (13.008 MW)																		
	Tanakpur (3.14 MW)																		
	Dhauli Ganga(7.7 MW)																		

	Name of Distribution Lic															
		FY (n+1)			FY (n+2)			FY (n+3)			FY (n+4)			FY (n+5)		
Sl No	Source	Energy Units (MU)	Rs Crs.	Paise/ Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
HP Own Stations																
	Above 5 MW															
1	Bhaba															
2	Bassi															
3	Giri															
4	Andhra															
5	Ghanvi															
6	Baner															
7	Gaj															
8	Binwa															
9	Thirot															
10	Gumma															
11	Holi															
12	Larji															
13	Khauli															
	Sub-Total															
	Mini Micros (5 MW & below)															
1	Nogli															
2	Rong-Tong															
3	Sal-II															
4	Chaba															
5	Rukti															
6	Chamba															
7	Killar															
8	Chakki-Nalla															
9	Grola															
	Sub-Total															
	Total															
	Auxiliary Consumption															
	Generation Availability (Net of															
POWER PURCHASE DETAILS																
	Bhakra Beas Management Board															
	Old HP															
	New HP															
	Dehar															
	NHPC															
	Chamera - I State of Region															
	Chm II State of Region Share															
	Chm II Unallocated 15% during															
	Salal															
	Uri (13.008 MW)															
	Tanakpur (3.14 MW)															
	Dhauli Ganga(7.7 MW)															

					FY (n-4)			FY (n-3)			FY (n-2)			FY (n-1)			FY (n)		
Sl No	Source	Plant Capacity (MW)	HPSEB's Share in %	HPSEB's Share in MW	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/ Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
	PSEB																		
	Shanan Share 45MU																		
	Shanan Share, At Cost(1 MW)																		
	Banking																		
	Bilateral Purchase																		
	UPSEB																		
	UPSEB (Yamuna Share)																		
	NTPC																		
	Rihand-I (35 MW)																		
	Rihand-II (16.5 MW)																		
	Unchahar -I(7)																		
	Unchahar -II(12)																		
	Anta -I(14.2)																		
	Auria-I(22.36)																		
	Dadri(Gas)-(25.39)																		
	Dadri Thermal																		
	Singrauli																		
	Narora																		
	Private Sector																		
	Baspa-II (300 MW)(Purchase)																		
	Titang (0.9 MW)																		
	Rasket (0.8MW)																		
	Majhi (4.5 MW)																		
	Dehar (5 MW)																		
	Bada Garon (3.0 MW)																		
	Aleo (3.0 MW)																		
	Nathpa Jhakri (1500 MW)																		
	Purchase 22%																		
	State of Region 2.47%																		
	Khara																		
	Uttaranchal																		
	Any Other/IPPs																		
	Solar																		
	Non-Solar																		
	Banking																		
	Power from Traders																		
	UI Power																		
	Short term Power Purchase																		
	Total Purchase																		

		FY (n+1)			FY (n+2)			FY (n+3)			FY (n+4)			FY (n+5)		
Sl No	Source	Energy Units (MU)	Rs Crs.	Paise/ Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
	PSEB															
	Shanan Share 45MU															
	Shanan Share, At Cost(1 MW)															
	Banking															
	Bilateral Purchase															
	UPSEB															
	UPSEB (Yamuna Share)															
	NTPC															
	Rihand-I (35 MW)															
	Rihand-II (16.5 MW)															
	Unchahar -I(7)															
	Unchahar -II(12)															
	Anta -I(14.2)															
	Auria-I(22.36)															
	Dadri(Gas)-(25.39)															
	Dadri Thermal															
	Singrauli															
	Narora															
	Private Sector															
	Baspa-II (300 MW)(Purchase)															
	Titang (0.9 MW)															
	Rasket (0.8MW)															
	Majhi (4.5 MW)															
	Dehar (5 MW)															
	Bada Garon (3.0 MW)															
	Aleo (3.0 MW)															
	Nathpa Jhakri (1500 MW)															
	Purchase 22%															
	State of Region 2.47%															
	Khara															
	Uttaranchal															
	Any Other/IPPs															
	Solar															
	Non-Solar															
	Banking															
	Power from Traders															
	UI Power															
	Short term Power Purchase															
	Total Purchase															

Name of Distribution Licensee

Station wise Details for Power Purchase from Other Sources for FY(n-4) **Form No: F7**

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/ Energy Charges	Incentive/ Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n-3)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n-2)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/ Energy Charges	Incentive/ Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n-1)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n+1)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n+2)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for (n+3)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for FY(n+4)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Station wise Details for Power Purchase from Other Sources for (n+5)

MONTH	Plant Interface Point Capacity	UTILITY's SHARE		Total Fixed or Capacity Charges	ESO by Generator	Energy Share to be recd by the utility	Losses external to system	Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Energy Charges	Incentive/Penalty to gen	Wheeling Charges to PGCIL	Any other charges	Avg cost of energy at gen bus bar	Avg cost of energy recd at interface point	Cost of power at each interface point			
																Fixed or Cap charges	Variable/ Energy or Royalty for GoHP	Other charges	TOTAL
	MW	MW	%	Rs Cr	MU	MU	%	MU	p/u	p/u	p/u	p/u	p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
January																			
February																			
March																			
TOTAL																			
Arrear Bills for the past period due to revision of energy account/ tarrif revision																			
Total Cost																			

Name of Distribution Licensee

Intra State Transmission (TRANSCO) Charges **Form No: F8**

Sl.No.	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KW/month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmission in Rs/unit
	Financial Year*										
	FY (n-4)										
	FY (n-3)										
	FY (n-2)										
	FY (n-1)										
	FY (n)										
	FY (n+1)										
	FY (n+2)										
	FY (n+3)										
	FY (n+4)										
	FY (n+5)										
	Total										

Name of Distribution Licensee

Inter State Transmission (TRANSCO) Charges **Form No: F9**

Sl.No.	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KW/month)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmission in Rs/unit
	Financial Year*										
	FY (n-4)										
	FY (n-3)										
	FY (n-2)										
	FY (n-1)										
	FY (n)										
	FY (n+1)										
	FY (n+2)										
	FY (n+3)										
	FY (n+4)										
	FY (n+5)										
	Total										

Name of Distribution Licensee

Repair & Maintenance Expenditure **Form No: F10**

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
	Figure in Rs Crore	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5
1	Plant and Machinery										
	- 66 kV and above Sub-Station										
	- 33 kV Sub-Station										
	- 11 kV Sub-Station										
	- Switchgear and Cable connections										
	- Others										
2	Building										
3	Civil Works										
4	Hydraulic Works										
5	Lines, Cables Net Works etc.										
	- 66 kV and above Sub-Station										
	- 33 kV Sub-Station										
	- 11 kV Sub-Station										
	- LT Lines										
	- Others										
6	Vehicles										
7	Furniture and Fixtures										
8	Office Equipments										
9	Spare Inventory for maintaining Transformer redundancy										
10	Sub station maintenance by private agencies										
11	Any other items (Capitalisation)										
A	**Gross R&M Expenses**										
12	R&M Capitalised										
B	**Net R&M Expenses**										

Name of Distribution Licensee

Employee Cost and Provisions **Form No: F11**

		Particulars	PY	PY	PY	PY	CY	Control Period				
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
		In Rs Cr										
A		**Employee's Cost**										
	1	Salaries										
	2	Dearness Allowance										
	3	Other Allowances & Relief										
	a	Allowance details										
	b											
	c											
	d											
	4	Medical Expenses Reimbursement										
	5	Leave Travel Assistance										
	6	Fee & Honorarium										
	7	Incentives/Awards Including That In Partnership Project (Specify Items)										
	8	Earned Leave Encashment										
	9	Tution Fee Re-Imbursement										
	10	Leave Salary Contribution										
	11	Payment Under Workman'S Compensation And Gratuity										
	12	Subsidised Electricity To Employees										
	13	Staff Welfare Expenses										
B		**Apprentice And Other Training Expenses**										
C		**Payment/Contribution To PF Staff Pension And Gratuity**										
	1	Terminal Benefits										
		a) Provident Fund Contribution										
		b) Provision for PF Fund - Invested										
		Not Invested										
		c) Pension Payments										
		d) Gratuity Payment										
		e) Leave Encashment Payment										
		f) Ex-Gratia										
	2	Any Other Items										
		Total C										
D		Bonus/Exgratia To Employees										
E		**Grand Total**										
F		Chargeable To Construction Works										
		Balance Item 'F' Apropriate For (E)-(F)										
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)										
		WPI										
		CPI										
		D.A Rate										

Name of Distribution Licensee

Details of Employee Costs (actual expenditure incurred) 2012-13 **Form No: F12**

Sr. No.		Name of Unit/ Wing	Expenditure including arrears and leave encashment (Rs. in Crore)	Capitalised (Rs. In crore)	Net Cost (Rs. In crore)
1		2	3	4	5
		In Rs Cr			
		Distribution Business			
A		Distribution - Field Units			
	(i)	Operating Wing			
		(a) North Zone			
		(b) Centre Zone			
		(c) South Zone, including O/o CE South Head Qtrs.			
	(ii)	Electrical Wing			
	(iii)	Systems Operation including O/o CE SO II Qtrs.			
	(iv)	SLDC only borne by HPSEBL excluding paid by Society			
		A. Total Distribution - Field Units (i) to (iv)			
B.		Distribution - Head Quarters Cost			
	(i)	Accounts Wing			
	(ii)	Company Secretariat			
	(iii)	Internal Audit			
	(iv)	All others (S.P., M.M., P&M, Commercial, etc.)			
		B. Total Distribution H.Qtrs (i) to (iv)			
C.		Distribution - Termincal benefits including arrears of all employees of the Company			
	(i)	Pension			
	(ii)	Gratuity			
	(iii)	CPS contribution			
	(iv)	Other items			
		C. Total Terminal benefits (i) to (iv)			
		Note: The above expenditure at A, B and C include (i) Past arrears of pay on account of pay revision actually paid during 2012-13 to distribution catrgories A and B (ii) Terminal benefits, including past pension arrears on account of pay revision to all pensioners of HPSEBL in 2012-13, irrespective of their postings			
D.		Other Activities/ Business			
	(i)	Genration Wing (Commissioned projects)			
	(ii)	New Projects (excluding BVPCL)			
	(iii)	Survey & Investigation			
	(iv)	CE (Project & Arbitration)			
		D. Total other Business (i) to (iv) (including arrears of past pay arrears paid)			
E.		**Grand Total HPSEBL (A) to (D)**			
F.		Pay and pension arrears out of E above			
	(i)	Pay arrears distribution included in A and B			
	(ii)	**Pay arrears other business included in D.**			
	(iii)	Pension arrears of Total HPSEBL included in C distribution			
		F. Total pay & pension arrears (i) to (iii)			
G.		**Net Employees Cost 2012-13 (E-F)**			
H.		**Total Emploees Cost Distribution (E-D)**			
I.		**Net Employees Cost Distribution 2012-13 (H-[F(i)+F(iii)])**			
		Note: Employees cost of BVPC Ltd. (Uhl) has not been included in this statement			

	Name of Distribution Licensee		
Employee Strength & Deployment			Form No: F13
	Status	**Sanctioned strength**	**In position**
	1	**2**	**3**
	As on 01.04.2011		
	As on 01.04.2012		
	As on 01.04.2013		
	Deployment of staff in position as on 01.04.2012 within and outside HPSEBL		
	Deployment within HPSEBL	**Wing/ Unit**	**No. of employees**
I.	**Distribution Business**		
(a)	Operation Wing		
(b)	Electrical Systems Wing		
(c)	Systems OperationsWing		
(d)	Company H. Qtrs. Deployment		
	(i) Finance, Accounts and Audit		
	(ii) Company Secretariat		
	(iii) Commercial		
	(iv) System Planning		
	(v) All other wings		
(e)	FRCG		
I.	**Total distribution (a) to (c)**		
II.	**Generation Business**		
(a)	C.E. Generation / Commissioned Projects		
(b)	New Projects - BVPCL		
(c)	New Projects - others		
(d)	C.E. Projects and Arbitration		
II.	**Total Generation Business (a) to (d)**		
III.	Other Business		
(a)	Survey and investigation		
(b)	Any other		
	Employees on Deputation / Secondment outside the HPSEBL		
	Organization	**No. of Employees**	
1	SJVNL		
2	HPPCL		
3	HPPTCL		
4	SLDC Society		
5	BBMB		
6	Directorate of Energy		
7	HPERC		
8	Other State Gov Deptt/ Organization e.g. HIMURHA, CEs, ULBs, etc,		
9	Other Organizations outside State		
	Total deputation / Secondment (1 to 9)		

Name of Distribution Licensee

Form No: F14

Pension Contribution (other than Contributory Pension Scheme)

	Particulars	
1	Total no. of regular employees as on 31.03.2004	
2	Total no. of pensioners as on 31.03.2004 (covered under Board/ Govt Pension Scheme)	
3	Total no. of pensionsers as on 01.04.2013	
4	Total Employees of HPSEBL in position as on 01.04.2013	
5	Total number of employees deployed within HPSEBL on businesses other than distribution i.e. Generation, BVPCL, Projects, S&I, etc as on 01.04.2013	
6	Total pension contribution for staff at (5) above on notional basis (regular appointees prior to CPS in 2003), if deemed as on deputation outside Board. Formula and calculation may be explained for 2011-12.	
7	Total no. of employees on deputation or secondment outside HPSEBL	
8	Total amount of pension contribution as per formula liable to be recovered against employees at (7) above (Regular appointees prior to CPS in 2003). Formula and calculations may be explained for 2012-13.	
9	Actual pension contribution received/ recovered against (8) above against 2012-13	
10	Estimated contribution against (8) above during 2013-14 as per formula.	

Name of Distribution Licensee

Employee strength for the Control Period **Form No: F15**

Sl.No	Particulars	PY		PY	PY		PY		CY	
		FY (n-4)		FY (n-3)	FY (n-2)		FY (n-1)		FY (n)	
		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year				Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	Member									
2	Chief Engineer									
3	Superintendent Engineer									
4	Executive Engineer									
5	.....									
6	.....									
6	Total									

Form No: F15

Sl.No	Particulars	Control Period									
		FY (n+1)		FY (n+2)		FY (n+3)		FY (n+4)		FY (n+5)	
		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	Member										
2	Chief Engineer										
3	Superintendent Engineer										
4	Executive Engineer										
5	.....										
6	.....										
6	Total										

Name of Distribution Licensee

Adminstration & General Expenses **Form No: F16**

In Rs Crores

S.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2	FY (n+3)	FY (n+4)	FY (n+5)
A)	**Administration Expenses**										
1	Rent rates and taxes (Other than all taxes on income and profit)										
2	Insurance of employees, assets, legal liability										
3	Revenue Stamp Expenses Account										
4	Telephone,Postage,Telegram, Internet Charges										
5	Incentive & Award To Employees/Outsiders										
6	Consultancy Charges										
7	Technical Fees										
8	Other Professional Charges										
9	Conveyance And Travel (vehicle hiring, running)										
10	HPERC License fee										
11	Plant And Machinery										
12	Vehicle expenses (Other than Trucks and Delivery Vans										
	- Running Fuel Expenses										
	- Hire Expenses										
13	Security / Service Charges Paid To Outside Agencies										
14	Regulatory Expenses										
15	Ombudsman Expenses										
16	Consumer Forum										
	Sub-Total of Administrative Expenses										
B)	**Other Charges**										
1	Fee And Subscriptions Books And Periodicals										
2	Printing And Stationery										
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.										
4	Contributions/Donations To Outside Institute / Association										
5	Electricity Charges To Offices										
6	Water Charges										
7	Any Study - As per requirements										
8	Miscellaneous Expenses										
9	Public Interraction Program										
10	Any Other expenses										
	Sub-Total of other charges										
C)	**Legal Charges**										
D)	**Auditor'S Fee**										
E)	**Frieght - Material Related Expenses**										
1	Vehicle Running Expenses Truck / Delivery Van										
2	Vehicle Hiring Expenses Truck / Delivery Van										
3	Other Freight										
4	Transit Insurance										
5	Octroi/Entry Tax/Toll Charges										
6	Incidental Stores Expenses										
7	Fabrication Charges										
F)	**Departmental Charges**										
G)	**Total Charges**										
H)	**Total Charges Chargeable To Capital Works**										
I)	**Total Charges Chargeable to Revenue Expenses**										

Name of Distribution Licensee

Fixed Assets and Provision for Depreciation

Form No: F17

In Rs Crores

		FY (n-4)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n-3)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n-2)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n-1)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	Particulars	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n+1)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n+2)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n+3)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n+4)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Form No: F17

In Rs Crores

		FY (n+5)										
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year	At End of Year
1	**Land & Land rights**											
2	**Building and Civil Works**											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	**Line Cable Networks etc.**											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	**Communication equipment**											
5	**Meters**											
6	**Vehicles**											
7	**Furniture & fixtures**											
8	**Office Equipments**											
9	**Assets taken over & pending final valuation**											
10	**Any other items**											
	Total (1 to 10)											
Note												
1	Provide for fair value of assets if assessed											

Name of Distribution Licensee

Interest & Finance Charges

Form No: F18

			Particulars	PY	PY	PY	PY	CY	Control Period				
			In Rs Crores	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5
A			EXISTING LOANS										
	I		Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government										
		1	LIC										
		2	REC										
		3	PFC										
		4	Bonds										
		5	Bank/FIIs										
		6	APDRP										
		7	Any Other										
			Total of I										
	II		Interest on Working Capital Loans Or Short Term Loans										
			Total of A : I + II										
B			New Loans										
	I		Interest and Finance Charges on Long Term Loans /										
		1	LIC										
		2	REC										
		3	PFC										
		4	Bonds										
		5	Bank/FIIs										
		6	APDRP										
		7	Any Other										

			Total of I										
	II		**Interest on Working Capital Loans Or Short Term Loans**										
			Total of B : I + II										
C			**Other Interest & Finance Charges**										
		1	Cost of raising Finance & Bank Charges etc.										
		2	Interest on Security Deposit										
		3	Penal Interest Charges										
		4	Lease Rentals										
		5	Penalty charges for delayed payment for power purchase										
			Total of B										
D			**Grand Total Of Interest & Finance Charges: A + B + C**										
E			**Less: Interest & Finance Charges Chargeble to Capital Account**										
F			**Net Total Of Interest & Finance Charges : For Revenue Account: C-D**										

	Name of Distribution Licensee											
Domestic loans, bonds and financial leasing						Form No: F19						
All figures in Rs. Crore												
Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	LIC											
2	REC											
3	PFC											
4	Bonds											
5	Bank											
6	APDRP											
7	Any Other											
8												
B	SHORT-TERM											
	Total											
	*Note:- Loanwise information to be provided for Previous Two Years, Current Year & Ensuing Years											

Name of Distribution Licensee

Loan master for all loans outstanding as on 1st April of the Base Year

Form No: F20

S. No	Particulars	Source	Loan type (Project Specific / Working Capital)	Amount of Loan sanctioned	Opening Loan Balance	Drawls in the Year	Amount repayable	Capitalised Amount	Adjustement	Closing Loan Balance	Interest type (Fixed / floating)	If Fixed interest, rate of Interest %	Base Rate, if Floating Interest	Margin, if Floating Interest	Are there any Caps/ Floor?	Specify caps/ floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amont actually repaid
A	Secured Loan																					
1	Loan 1																					
2	Loan 2																					
B	Unsecured Loan																					
1	Loan 1																					
2	Loan 2																					
C	**Total Loan**																					
D	**Weighted Average Rate of Interest on Loans (in %) (Separately for "PS" and "WC")**																					

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.
2. Calculation should only be done for principal no t overdue. Over-due principal, penal interest etc. shall not be considered.
3. In place of Loan 1, Loan 2 etc. mention the name of funding agency

Name of Distribution Licensee

Details of New Loans **Form No: 21**

Sl. No.	Particulars	Purpose of the Loan	Loan Amount (Rs. Crore)	Rate of Interest (%)	Moratorium Period, if any (no. of yrs.)
A	**LONG-TERM**				
1	LIC				
	Loan 1				
	Loan 2				
	Loan 3				
2	REC				
	Loan 1				
	Loan 2				
	Loan 3				
3	PFC				
	Loan 1				
	Loan 2				
	Loan 3				
4	Bonds				
	Loan 1				
	Loan 2				
	Loan 3				
5	Bank				
	Loan 1				
	Loan 2				
	Loan 3				
6	APDRP				
	Loan 1				
	Loan 2				
	Loan 3				
7	Any Other				
8					
B	**SHORT-TERM**				
	Loan 1				
	Loan 2				
	Loan 3				
	Total				

Note: Distribution Licensee will require to fill up one sheet for each MYT year.

Name of Distribution Licensee

Details of Expenses Capitalised **Form No: F22**

All figures in Rs Crores

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Interest & Finance charges Capitalised										
2	Other expenses capitalised:										
	a. Employee expenses										
	b. R&M Expenses										
	c. A&G Expenses										
	d. Depreciation										
	e. Others, if any										
	Total of 2										
	Grand Total										

Name of Distribution Licensee

Debits, Write-offs and any other items **Form No: F23**

All figures in Rs Crores

Sl.No	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Material Cost Variance										
2	Miscellaneous Losses And Writte Off										
3	Bad Debt Written Off/Provided For										
4	Cost Of Trading & Manufacturing Activities										
5	Net Prior Period Credit/Charges										
6	**Sub-Total**										
7	Less Chargible To Capital Expense										
	Net Chargeable To Revenue										

Name of Distribution Licensee

Statement of Sundry Debtors and provision for Bad & Doubtful Debts **Form No: F24**

All figures in Rs Crores

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Receivable from customers as at the beginning of the year										
2	Revenue billed for the year										
3	Collection for the year										
	Against current dues										
	Against arrears upto previous year										
4	Gross receivable from customers as at the end of the year										
5	Receivables against permanently disconnected consumers										
6	Receivables(4-5)										
7	% of provision										
8	Provision for bad and doubtful debts										
	Note: The details in Sundry debtors in MU should also be enclosed										

Name of Distribution Licensee

Extraordinary Items **Form No: F25**

All figures in Rs Crores

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Extraordinary Credits(incl.										
	subsidies aganst losses due to natural disasters										
	TOTAL CREDITS										
2	Extraordinary Debits (incl.										
	subsidies aganst losses due to natural disasters										
	TOTAL DEBITS										
	Grand Total										

Name of Distribution Licensee

Net Prior Period Expenses / Income **Form No: F26**

All figures in Rs Crores

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	**Income relating to previous years:**										
1	Interest income for prior periods										
2	Income Tax proir period										
3	Excess Provision for Depreciation										
4	Excess Provision for Interest and Fin. Charges										
5	Receipts from consumers										
6	Other Excess Provision										
7	Others Income										
	Sub-Total A										
B	**Expenditure relating to previous years**										
1	Power Purchase										
2	Operating Expenses										
3	Excise Duty on generation										
4	Employee Cost										
5	Depreciation										
6	Interest and Finance Charges										
7	Admn. Expenses										
8	Withdrawal of Revenue Demand										
9	Material Related										
10	Other										
	Sub-Total B										
	Net prior period Credit/(Charges) : A-B										

	Name of Distribution Licensee											
		Contributions, Grants and subsidies towards Cost of Capital Assets										**Form No: F27**
		All figures in Rs Crores										
Sl No	**Particulars**	**FY (n-4)**			**FY (n-3)**		**FY (n-2)**		**FY (n-1)**		**FY (n)**	
		Balance at the beginning of the year	**Additions during the Year**	**Balance at the end of the Year**	**Additions during the Year**	**Balance at the end of the Year**	**Additions during the Year**	**Balance at the end of the Year**	**Additions during the Year**	**Balance at the end of the Year**	**Additions during the Year**	**Balance at the end of the Year**
1	Consumer Contribution Towards Cost Of Capital Assets HT											
2	Consumer Contribution For Good Quality Meters For EHT Industries											
3	**Sub-Total**											
4	Subsidies Towards Cost Of Capital Asset											
5	Grant Towards Cost Of Capital Assets											
6	**Sub-Total**											
	Total											

	Name of Distribution Licensee										
											Form No: F27
Sl No	Particulars	FY (n+1)		FY (n+2)		FY (n+3)		FY (n+4)		FY (n+5)	
		Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets HT										
2	Consumer Contribution For Good Quality Meters For EHT Industries										
3	**Sub-Total**										
4	Subsidies Towards Cost Of Capital Asset										
5	Grant Towards Cost Of Capital Assets										
6	**Sub-Total**										
	Total										

Name of Distribution Licensee

Project-wise / Scheme-wise Capital Expenditure (New Projects & CWIP) **Form No: F28**

All figures in Rs Crores

Sl.No.	Particular	Project Cost		Reason for cost revision	Projected Schedule		Reasons for delay	Expenditure up to the end of preceding year	Expenditure during the year	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
		Original estimate	Revised estimate		Original completion date	Revised completion date						(Interest + expenses capitalized)	Institution-wise amount available
	Financial Year*												
1													
2													
3													
4													
5													

***Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years**

Name of Distribution Licensee

Statement of Assets Not in Use **Form No: F29**

All figures in Rs Crores

	Financial Year*				
Sl. No.	**Date of Acquisition/Installation**	**Historical Cost/Cost of Acquisition**	**Date of withdrawal operations**	**Accumulated Depreciation on date of withdrawal**	**Written down value on date of withdrawal**

***Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years**

Name of Distribution Licensee

Investments **Form No: F30**

Financial Year (Rs Crores)

Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Source of Funding	Remarks
1							
2							
3							
4							
5							
	Total						

***Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years**

Name of Distribution Licensee

Investments in Non business related activities **Form No: F31**

All figures in Rs Crores

Sl.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
*Note:- Information to be provided for Previous Four Years, Current Year & Ensuing Years						

Name of Distribution Licensee

Current Assets & Liabilities **Form No: F32**

All figures in Rs Crores

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
A	**Current Assets, Loans and Advances**										
	Sundry Debtors										
	Inventories										
	Cash and Bank Balances										
	Loans and Advances										
	Others										
	TOTAL OF 'A'										
B	**Current Liabilities and Provisions**										
I	Current Liabilities										
	Security Deposits from Consumers										
	Power Purchase Liabilities										
	Staff related Liabilities										
	Liabilities towards Suppliers										
	Deposits - Elect. Service Connect.										
	Interest accrued but not due										
II	Provisions										
	TOTAL OF 'B' (I+II)										
C	**NET CURRENT ASSETS (= A - B)**										

Name of Distribution Licensee

Working Capital Requirements **Form No: F33**

(Rs Crores)

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	O&M expenses										
a.	R&M expenses										
b.	A&G expenses										
c.	Employee expenses										
d.	1/12th of total										
2	Receivables										
a.	Annual revenues from tariffs and charges										
b.	Receivables equivalent to 2 months average billing										
3	Maintenance Spares (40% of R&M Expense of 1 Month)										
4	Less: Consumer Security Deposit										
5	**Total Working Capital**										
6	Applicable rate as per Regulations (%)										
7	**Interest on Working Capital**										

Name of Distribution Licensee

Income Tax Provisions **Form No: F34**

(Rs Crores)

Sl.No.	Particulars	PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Provision Made/Proposed For The Year										
2	As Per Return Filed For The Year										
3	As Assessed For The Year										
4	Credit/Debit Of Assessment Year(s) (Give Details)										
	Total										

Note:

Name of Distribution Licensee

Form No: 1

Category	Existing Component of tariff						
	Energy Charges			Consumer Service Charges	Demand Charges		
	Normal	Peak	Night		Normal	PLEC	PLVC
	(Rs/kWh)			Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
Domestic							
a. Lifeline Consumers							
0-60 Units/ month							
b. Others							
0 - 125 Units/ month							
126 - 300 Units/ month							
301 and above Units/ month							
Pre- paid meter							
Domestic Total							
NDNCS							
0 - 20 kVA							
Above 20 kVA							
NDNCS Total							
Commercial Supply							
0 - 20 kVA							
20-100 kVA							
Above 100 kVA							
Commercial Supply Total							
SIPS							
0 - 20 kVA							
Above 20 kVA							
SIPS Total							
MIPS (50-100 kVA)							
LIPS							
220 kV & Above							
132 kV							
66 kV							
HT-1 (upto 1 MVA)							
HT-2 (More than 1 MVA)							
LIPS Total							
IDWPS							
Upto 20 kVA							
Above 20 kVA:							
LT							
HT							
EHT							
IDWPS Total							
Bulk Supply							
LT							
HT							
EHT							
BS Total							
Street Lighting							
TMS							
0-20 kVA							
Above 20 kVA							
TMS Total							
Railway Traction							
EV Charging Stations							
GRAND TOTAL							

T1 Form No: T1

Category	Proposed Component of tariff						
	Energy Charges			Consumer Service Charges	Demand Charges		
	Normal	Peak	Night		Normal	PLEC	PLVC
	(Rs/kWh)			Rs/con./mth.	(Rs/ kVA/M)	(Rs/kWh)	(Rs/kWh)
1	2	3	4	5	6	7	8
Domestic							
a. Lifeline Consumers							
0-60 Units/ month							
b. Others							
0 - 125 Units/ month							
126 - 300 Units/ month							
301 and above Units/ month							
Pre- paid meter							
Domestic Total							
NDNCS							
0 - 20 kVA							
Above 20 kVA							
NDNCS Total							
Commercial Supply							
0 - 20 kVA							
20-100 kVA							
Above 100 kVA							
Commercial Supply Total							
SIPS							
0 - 20 kVA							
Above 20 kVA							
SIPS Total							
MIPS (50-100 kVA)							
LIPS							
220 kV & Above							
132 kV							
66 kV							
HT-1 (upto 1 MVA)							
HT-2 (More than 1 MVA)							
LIPS Total							
IDWPS							
Upto 20 kVA							
Above 20 kVA:							
LT							
HT							
EHT							
IDWPS Total							
Bulk Supply							
LT							
HT							
EHT							
BS Total							
Street Lighting							
TMS							
0-20 kVA							
Above 20 kVA							
TMS Total							
Railway Traction							
EV Charging Stations							
GRAND TOTAL							

Name of Distribution Licensee

Revenue from Current Tariffs in Ensuing Years*

Form No: T2

Sl.No.	Tariff Category	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Existing Cross Subsidy
1	**Domestic**													
	a. Lifeline Consumers													
	0-60 Units/ month													
	b. Others													
	0 - 125 Units/ month													
	126 - 300 Units/ month													
	301 and above Units/ month													
	Pre- paid meter													
	Domestic Total													
2	**NDNCS**													
	0 - 20 kVA													
	Above 20 kVA													
	NDNCS Total													
3	**Commercial Supply**													
	0 - 20 kVA													
	20-100 kVA													
	Above 100 kVA													
	Commercial Supply Total													
4	**SIPS**													
	0 - 20 kVA													
	Above 20 kVA													
	SIPS Total													
5	**MIPS** (50-100 kVA)													
6	**LIPS**													
	220 kV & Above													
	132 kV													
	66 kV													
	HT-1 (upto 1 MVA)													
	HT-2 (More than 1 MVA)													
	LIPS Total													
6	**IDWPS**													
	Upto 20 kVA													
	Above 20 kVA:													
	LT													
	HT													
	EHT													
	IDWPS Total													
7	**Bulk Supply**													
	LT													
	HT													
	EHT													
	BS Total													
8	**Street Lighting**													
9	**TMS**													
	0-20 kVA													
	Above 20 kVA													
	TMS Total													
10	**Railway Traction**													
11	**EV Charging Stations**													
	GRAND TOTAL													

***Note:** Licensee is required to fill up one sheet for each MYT year.

Name of Distribution Licensee

Revenue from Other Charges at Current Tariffs in Ensuing Years* **Form No: T3**

Sl.No.	Tariff Category	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	Voltage Surcharge, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Threshhold Energy Rebate, if any (Rs. Crore)	High Voltage Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Total Other Charges, if any (Rs. Crore)	Subsidy from GoHP, if any (Rs. Crore)
1	**Domestic**											
	a. Lifeline Consumers											
	0-60 Units/ month											
	b. Others											
	0 - 125 Units/ month											
	126 - 300 Units/ month											
	301 and above Units/ month											
	Pre- paid meter											
	Domestic Total											
2	**NDNCS**											
	0 - 20 kVA											
	Above 20 kVA											
	NDNCS Total											
3	**Commercial Supply**											
	0 - 20 kVA											
	20-100 kVA											
	Above 100 kVA											
	Commercial Supply Total											
4	**SIPS**											
	0 - 20 kVA											
	Above 20 kVA											
	SIPS Total											
5	**MIPS** (50-100 kVA)											
6	**LIPS**											
	220 kV & Above											
	132 kV											
	66 kV											
	HT-1 (upto 1 MVA)											
	HT-2 (More than 1 MVA)											
	LIPS Total											
6	**IDWPS**											
	Upto 20 kVA											
	Above 20 kVA:											
	LT											
	HT											
	EHT											
	IDWPS Total											
7	**Bulk Supply**											
	LT											
	HT											
	EHT											
	BS Total											
8	**Street Lighting**											
9	**TMS**											
	0-20 kVA											
	Above 20 kVA											
	TMS Total											
10	**Railway Traction**											
11	**EV Charging Stations**											
	GRAND TOTAL											

***Note:** Licensee is required to fill up one sheet for each MYT year.

Name of Distribution Licensee

Revenue from Proposed Tariffs in Ensuing Years*

Form No: T4

Sl.No.	Tariff Category	No. of cons	Consumption-Slabwise (MU)	Sanct. Load-Slabwise (KW /KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Proposed Cross Subsidy
1	**Domestic**														
	a. Lifeline Consumers														
	0-60 Units/ month														
	b. Others														
	0 - 125 Units/ month														
	126 - 300 Units/ month														
	301 and above Units/ month														
	Pre- paid meter														
	Domestic Total														
2	**NDNCS**														
	0 - 20 kVA														
	Above 20 kVA														
	NDNCS Total														
3	**Commercial Supply**														
	0 - 20 kVA														
	20-100 kVA														
	Above 100 kVA														
	Commercial Supply Total														
4	**SIPS**														
	0 - 20 kVA														
	Above 20 kVA														
	SIPS Total														
5	**MIPS** (50-100 kVA)														
6	**LIPS**														
	220 kV & Above														
	132 kV														
	66 kV														
	HT-1 (upto 1 MVA)														
	HT-2 (More than 1 MVA)														
	LIPS Total														
6	**IDWPS**														
	Upto 20 kVA														
	Above 20 kVA:														
	LT														
	HT														
	EHT														
	IDWPS Total														
7	**Bulk Supply**														
	LT														
	HT														
	EHT														
	BS Total														
8	**Street Lighting**														
9	**TMS**														
	0-20 kVA														
	Above 20 kVA														
	TMS Total														
10	**Railway Traction**														
11	**EV Charging Stations**														
	GRAND TOTAL														
	***Note:** Licensee is required to fill up one sheet for each MYT year.														

Name of Distribution Licensee

Revenue from Other Charges at Proposed Tariffs in Ensuing Years* **Form No: T5**

Sl.No.	Tariff Category	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	Voltage Surcharge, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Threshhold Energy Rebate, if any (Rs. Crore)	High Voltage Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Total Other Charges, if any (Rs. Crore)	Subsidy from GoHP, if any (Rs. Crore)
1	**Domestic**											
	a. Lifeline Consumers											
	0-60 Units/ month											
	b. Others											
	0 - 125 Units/ month											
	126 - 300 Units/ month											
	301 and above Units/ month											
	Pre- paid meter											
	Domestic Total											
2	**NDNCS**											
	0 - 20 kVA											
	Above 20 kVA											
	NDNCS Total											
3	**Commercial Supply**											
	0 - 20 kVA											
	20-100 kVA											
	Above 100 kVA											
	Commercial Supply Total											
4	**SIPS**											
	0 - 20 kVA											
	Above 20 kVA											
	SIPS Total											
5	**MIPS** (50-100 kVA)											
6	**LIPS**											
	220 kV & Above											
	132 kV											
	66 kV											
	HT-1 (upto 1 MVA)											
	HT-2 (More than 1 MVA)											
	LIPS Total											
6	**IDWPS**											
	Upto 20 kVA											
	Above 20 kVA:											
	LT											
	HT											
	EHT											
	IDWPS Total											
7	**Bulk Supply**											
	LT											
	HT											
	EHT											
	BS Total											
8	**Street Lighting**											
9	**TMS**											
	0-20 kVA											
	Above 20 kVA											
	TMS Total											
10	**Railway Traction**											
11	**EV Charging Stations**											
	GRAND TOTAL											

***Note:** Licensee is required to fill up one sheet for each MYT year.

Name of Distribution Licensee

Revenue Arrears and Agewise Analysis **Form No: P1**

Details to be provided for Past Four Years and Current Year

S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State												
2	Sale of power inter state												
3	Electricity duty												
4	Provision of unbilled revenue												
5	Dues from permantently disconnected consumers having arrears more than 10 lacs												
6	Miscellaneious receipts from consumers												
7	Less provision for doubtful dues from consumers												
8	**Total (1+2+3+4+5+6-7)**												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

Name of Distribution Licensee

Revenue Arrears of Government/ Local Bodies and Agewise Analysis **Form No: P2**

Details to be provided for Past Four Years and Current Year

S.No.	Particulars		Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
	In Rs Crores							Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power to the Government deparments												
2	Electricity duty												
3	Provision of unbilled revenue												
4	Dues from permantently disconnected consumers having arrears more than 10 lacs												
5	Dues from permantently disconnected consumers having arrears less than 10 lacs												
6	Miscellaneious receipts from Govt.												
7	Less provision for doubtful dues from Govt.												
8	**Total (1+2+3+4+5+6-7)**												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												
	Note: Formats should be separately provided for Government and Local Bodies												

Name of Distribution Licensee

T&D Losses in LT,HT and EHT system **Form No: P3**

All Figures in MU

		Particulars	PY	PY	PY	PY	CY	Control Period					Remarks
			FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
A	**System Losses At 220 KV**												
	1	Energy received into the system											
	2	Station consumption											
	3	Energy sold at this voltage level											
	4	Energy transmitted to the lower voltage levels											
	5	Energy Lost											
	6	**Total Loss in the system (5/1)*100%**											
B	**System Losses At 132 KV**												
	1	Energy received into the system											
	a	Energy received into the system from 220kV system											
	2	Net Energy received directly into the 132 kV system (1-a)											
	3	Station consumption											
	4	Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	**Total Loss in the system (6/1)*100%**											
C	**System Losses At 66 KV**												
	1	Energy received into the system											
	a	Energy received into the system from 220kV system											
	b	Energy received into the system from 132kV system											
	2	Net Energy received directly into the 66 kV system (1-a-b)											
	3	Station consumption											
	4	Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	**Total Loss in the system (6/1)*100%**											
D	**System Losses At 33 KV**												
	1	Energy received into the system											
	a	Energy received into the system from 220kV system											
	b	Energy received into the system from 132kV system											
	c	Energy received into the system from 66kV system											
	2	Net Energy received directly into the 33 kV system (1-a-b-c)											
	3	Station consumption											
	4	Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	**Total Loss in the system (6/1)*100%**											
E	**System Losses At 22 KV**												
	1	Energy received into the system											
	a	Energy received into the system from 220kV system											
	b	Energy received into the system from 132kV system											
	c	Energy received into the system from 66kV system											
	d	Energy received into the system from 33kV system											
	2	Net Energy received directly into the 22 kV system (1-a-b-c-d)											
	3	Station consumption											
	4	Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	**Total Loss in the system (6/1)*100%**											
F	**Losses At 11 KV**												
	1	Energy received the system											
	a	Energy received into the system from 220kV system											
	b	Energy received into the system from 132kV system											
	c	Energy received into the system from 66kV system											
	d	Energy received into the system from 33kV system											
	e	Energy received into the system from 22kV system											
	2	Net Energy received directly into the 11 kV system (1-a-b-c-d-e)											
	3	Station consumption											
	4	Energy sold at this voltage level											
	5	Energy transmitted to the lower voltage levels											
	6	Energy Lost											
	7	**Total Loss in the system (6/1)*100%**											
G	**LT System Losses**												
	1	Energy received into the system											
	a	Energy received into the system from 33kV system											
	b	Energy received into the system from 22kV system											
	c	Energy received into the system from 11kV system											
	2	Net Energy received directly into LT system (1-a-b-c)											
	3	Station consumption											
	4	Energy sold at this voltage level											
	5	Energy Lost											
	6	**Total Loss in the system (5/1)*100%**											
H	**Overall Losses**												
	1	Energy In (A1+B2+C2+D2+E2+F2+G2)											
	2	Energy Lost (A5+B6+C6+D6+E6+F6+G5)											
	3	Total T&D Loss (2/1)*100%											

Note: The Cirlce/Division wise losses have also to be provided

Name of Distribution Licensee

Losses in 33 kV **Form No: P4**

Sl.No.		Particulars	Units	PY	PY	PY	PY	CY	Control Period				
				FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Energy In	System Energy Delivered into 33 kV Distribution System from EHT SSsAnd Other Generators	MU										
2	Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU										
3	Energy Out	Energy Diverted into 22 kV, 15 kV, 11 kV And LT System	MU										
4	Distribution Loss	Energy In - Energy Output	MU										

Name of Distribution Licensee													
Losses in 22 kV													Form No: P5
Sl.No.		Particulars		PY	PY	PY	PY	CY	Control Period				
			Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Energy In	System Energy Delivered into 22 kV Distribution System from EHT SSsAnd Other Generators	MU										
2	Energy Out	Energy Sold By HT Direct Sales at 22 kV	MU										
3	Energy Out	Energy Diverted into 11 kV And LT System	MU										
4	Distribution Loss	Energy In - Energy Output	MU										
			%										

Name of Distribution Licensee

Losses in 11 kV **Form No: P6**

		Particulars		PY	PY	PY	PY	CY	Control Period				
			Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Energy In	Energy Delivered into 11 kV	MU										
		Energy Delivered into 11 kV From EHT S/s And Other Sources	MU										
		Sub Total 1	MU										
2	Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU										
		Energy Diverted into LT System 11 kV SSs	MU										
		Sub Total 2	MU										
3	Distribution Loss	**Sub Total 1 - Sub Total 2**	MU										

Name of Distribution Licensee

Losses in LT System **Form No: P7**

		Particulars	Units	PY	PY	PY	PY	CY	Control Period				
				FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Energy In	Energy Delivered into LT Distribution System From 11/0.4 kV S/s	MU										
		Energy Delivered into LT Distribution System From HT S/s And Other Sources	MU										
		Sub Total 1	MU										
2	Energy Out	Energy Sold in LT System	MU										
		Sub Total 2	MU										
3	Distribution Loss	**Sub Total 1 - Sub Total 2**	MU										

Name of Distribution Licensee													
Losses at EHV Level													Form No: P8
		At 66 kV Level:				At 132 kV Level:				At 220 kV Level:			
Sl.No.	Energy Input into the system (excluding input at volatage level below 66kV)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)	Sales to EHV Consumers	Units transferred to circles	Total Energy	Losses at EHV level (%)
	Year (n-4)												
	Year (n-3)												
	Year (n-2)												
	Year (n-1)												
	Year (n)												
	Year (n+1)												
	Year (n+2)												
	Year (n+3)												
	Year (n+4)												
	Year (n+5)												

Name of Distribution Licensee

Circle-wise Losses							**Form No: P9**
Sl.No.	**Name of the Circle**	**Energy Input into the system (including input at circle level)**	**Sales to EHV Consumers**	**Sales to HV Consumers**	**Sales to LV Consumers**	**Total Energy Sold**	**Losses (%)**
1	Circle 1						
2	Circle 2						
3	Circle 3						
4	Circle 4						

Note: Circle-wise losses information to be provided for Previous two years (actual), Current year (estimated) and projections for each year of the MYT Control Period

Name of Distribution Licensee

Consumer Complaint **Form No: P10**

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING			
		Ist.Six months of previous year	2nd.Six months of previous year	Ist.Six months of current year	2nd Six months of current year
1	Interruption due to problem in LT supply				
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)				
2	Problems in metering and meter reading				
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin				
3	Errors in billing				
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings				
4	Any other				

Name of Distribution Licensee

Voltage Profile **Form No: P11**

Sl.No.	Particulars	First six months of FY (n-1)		Last six months of FY (n-1)		For FY (n)		Corrective
	Substation wise	Percentage of time		Percentage of time		Percentage of time		**measures proposed**
	At 33 kv side of transformer	when voltage was		when voltage was		when voltage was		
	(incoming point of 33 kv bus)	below	above	below	above	below	above	
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

	Name of Distribution Licensee											
	Technical Parameters											Form No: P12
Sl. No	Period	FY (n-4)		FY (n-3)		FY (n-2)		FY (n-1)		FY (n)		Remarks
I	**Line Length**											
	LT Line Length											
	HT Line Length											
II	**No of Distribution Transformers**											
	Single Phase											
1	Rating Wise											
2												
3												
	Three Phase											
1	Rating Wise											
2												
3												

	Name of Distribution Licensee																					
Abstract of outages due to tripping in HT feeders																						Form No: P13
S.No	Particulars	FY (n-4)				FY (n-3)				FY (n-2)				FY (n-1)				FY (n)				Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
	Feeder & S/S details			Time Of Outage				Time Of Outage				Time Of Outage				Time Of Outage				Time Of Outage		
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	
1	33 KV Feeders																					
2	22 KV Feeders																					
3	11 KV Feeders																					
4	Distribution Transformer																					

	Name of Distribution Licensee												
Failure of Transformers													Form No: P14
S.No	Particulars		FY (n-4)		FY (n-3)		FY (n-2)		FY (n-1)		FY (n)		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer											
		Power Transformer											
2	Power Transformer (HT)												
3	Distribution Transformers												
Note:- Provide the number of total and type of transformers													

	Name of Distribution Licensee				
	Billing Details - Periodicity as per regulations				**Form No: P15**
1	Category Wise consumers	**Monthly**	**Bi Monthly**	**Quarterly**	**Half Yearly**
Note	Security Deposit Regulations of HPERC, 2005				

	Name of Distribution Licensee																									
Electrical Accidents																										Form No: P16
Sl.No	Particulars	FY (n-4)					FY (n-3)					FY (n-2)					FY (n-1)					FY (n)				
	Feeder & S/S details	Fatal		Non-Fatal			Fatal		Non-Fatal			Fatal		Non-Fatal			Fatal		Non-Fatal			Fatal		Non-Fatal		
		Human	Animal	Human	Total	Compensation paid	Human	Animal	Human	Total	Compensation paid	Human	Animal	Human	Total	Compensation paid	Human	Animal	Human	Total	Compensation paid	Human	Animal	Human	Total	Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
1	HV																									
2	LV																									
3	Distribution																									
	Total																									

Name of Distribution Licensee

Peak Demand in MW **Form No: P17**

Sl.No.		PY	PY	PY	PY	CY	Control Period				
		FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed By Transco										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

Name of Distribution Licensee

Release of Customer Bills **Form No: P18**

Details should be provided Circle-wise

S. No	Particulars		PY	PY	PY	PY	CY	Control Period				
		Units	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Determine The Time It Takes											
	a) In Taking The Meter Reading	Days										
	b) Editing Of Data	Days										
	c) Preparation Of Bill	Days										
	d) Printing Of Bill And Date Of Issue Of Bill	Days										
	e) From Issue Date To Delivery To Consumer	Days										
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days										
2.a.	Number of consumers making payment:											
	a) Within The Due Date	%										
	b) After The Due Date	%										
2.b.	Disconnection Of The Consumers											
	a) Defaulters	No										
	b) Actually Disconnected	No										
	c) % Defaulters Disconnected	%										
3	Checking											
	a) % of Counters By AE / JE	%										
	b) % of Bills By AE / JE / RA /Officials	%										
4	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%										
5	Number Of Meters Found Defective Per Month	%										
6	Tampered Meters that Are Identified Per month.	No										
7	Average Time Taken To											
	a) Replace Defective/Disputed Meters	Days										
	b) Replace The Tampered Meters Identified	Days										
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days										
8	% Of Installed Meters That Are Tested Per Month.	%										
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%										

Name of Distribution Licensee

Key Ratios **Form No: P19**

S. No	Particulars	PY	PY	PY	PY	CY	Control Period				
		F Y (n-4)	F Y (n-3)	F Y (n-2)	F Y (n-1)	F Y (n)	F Y (n+1)	F Y (n+2)	F Y (n+3)	F Y (n+4)	F Y (n+5)
A	**Financial & Material Management**										
1	Annual capital expenditure/net book value										
2	Distribution cost/Energy sales across consumer categories										
3	Employee cost as a percentage of total cost										
4	Operating expenses / Revenue from Sale of power										
5	Cost of capital										
6	Debt Service Coverage Ratio										
7	Stores Inventory/1000 Km of distribution lines										
9	Working Capital to Revenue from Sale of power										
B	**HR Management**										
1	Employees per 1000 customers										
2	Employee cost per unit of retail sales										
3	Training participation days per employee										
C	**Metering, Billing and Collection**										
	Number of Meters per Meter Reader										
	a) Urban										
1	b) Rural										
	Number of meter readings done per meter reader per month										
	a) Urban										
2	b) Rural										
3	Meters defective & damaged / Meters in service										
4	Average level of customer arrears (days/ customer)										
5	Amount (%) involved in customer litigation cases										
6	Number (%) involved in customer litigation cases										
7	Number of computerized bills/Number of manual bills										
D	**Operational Performance**										
1	Unplanned outage/total outage (Fault breakdown / total outage)										
2	Annual replacement rate of Distribution transformers (%): (Distribution Transformers replaced / Transformers in service)										
E	**Consumer Services**										
1	No. of complaint received per year to total number of consumers (%)										
2	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled staff separately identified)										

	Name of Distribution Licensee					
Debt Restructuring						**Form No: P20**
S. No	**Long Term Loans / Credits from the FIs/banks/ organisations approved by the State Government**	**Cost of Debt before restructuring**	**Interest Burden before rest.**	**Cost of Debt after restr.**	**Interest Burden after rest.**	**Benefit (2-4)**
		1	**2**	**3**	**4**	**5**
I						
1	LIC					
2	REC					
3	PFC					
4	Bonds					
5	Bank/FIIs					
6	RAPDRP					
7	RGGVY					
8	Any Other					
	Total of I					
II	**Interest on Working Capital Loans Or Short Term Loans**					
1						
2						
3						

Name of Distribution Licensee

Release of New service Connections **Form No: P21**

	FY (n-4)		FY (n-3)		FY (n-2)		FY (n-1)		FY (n)		Remarks
Period	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	Action Proposed to be taken for providing service connections in time
April											
May											
June											
July											
August											
September											
October											
November											
December											
January											
February											
March											
Total											

	Name of Distribution Licensee														
Status of Metering															Form No: P22
		Domestic													
S. No	Category	Lifeline	Others	NDNCS	CS	SIPS	MIPS	LIPS	IDWPS	SL	BS	TMS	RT	EV Charging St.	Total
1	No of consumers on pre-previous year														
2	No of consumers with defective/unmetered meters														
3	Percentage of defective/unmetered meters														
4	No. of consumers as on Previous year														
5	No of consumers with defective/unmetered meters														
6	Percentage of defective/unmetered meters														
7	Percentage of change from pre-previous year (+/-)														
8	No. of consumers as on current year														
9	No of consumers with defective/unmetered meters														
10	Percentage of defective/unmetered meters														
11	Percentage of change from previous year (+/-)														
12	Target for ensuing years percentage of defective/ unmetered consumers														
13	Target for ensuring years percentage change from current year														

	Name of Distribution Licensee										
Materials Management											Form No: P23
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Cost of material procurements (Centralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
2	Cost of material procurements (Decentralized purchases)										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
3	Decentralized purchases lying unutilized over 6 months										
	Zone 1										
	Zone 2										
	Zone 3										
	Total										
4	Purchases made in packages										
	With labour										
	Without labour										
	Total										

Notes:- Details should include the list of decentralized items for which benchmark prices and rate contracts have been finalised

	Name of Distribution Licensee				
Audit					**Form No: P24**
S. No	**Category (Includes all audits carried out in the previous and current year)**	**Periodicity of the audit**	**No. of personnel deployed**	**Major shortcomings/ findings**	**Corresponding actions taken**
1	Commercial Audit 1				
2	Commercial Audit 2				
3	Commercial Audit 3				
4	Commercial Audit 4				
Notes:-	Copy of the latest report of CAG as well as any other special audit/ review conducted by CAG can be attached				

Name of Distribution Licensee

Pre-paid Metering **Form No: P25**

S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Number of pre-paid meters at the start of the year										
2	Number of new installations targetted										
3	Number of new installations achieved										
4	Number of pre-paid meters at the end of the year										
5	Number of defects reported during the year										
6	Number of complaints received										
7	Number of complaints attended										
8	Number of complaints pending										
9	Number of prepaid token vending sites at the start of the year										
10	Number of new vending sites established										
11	Number of prepaid token vending sites at the end of the year										

Notes:- Details on the overall assessment of the pre-paid system may be provided along with this format, in terms of quality of meters supplied, etc.

	Name of Distribution Licensee										
Unmanned sub-stations											Form No: P26
S. No	Category	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
1	Number of unmanned sub-stations at the start of the year										
2	Number of manned stations to be converted to unmanned (targetted)										
3	Number of manned stations to be converted to unmanned (achieved)										
4	Number of unmanned sub-stations at the end of the year										
5	Number of personnel redeployed due to unmanning										
6	Total outages (more than 10 mins) at unmanned sub-stations										

Notes:-

Details on the voltage/MVA capacity, etc of converted substations, the major faults on unmanned substations and the list of companies providing the technology can be provided

	Name of Distribution Licensee	
Shunt Capacitor Addition/Repair		**Form No: P27**
S. No	**Particulars**	**Capacity (MVAR)**
Capacitor Addition		
1	Total Capacitors requirement at the end of previous year	
2	Actual installed capacitors at the end of previous year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the current year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during the first half of current year	
7	Target for the 2nd half of the current year	
8	Total Capacitors likely to be added during the current year (6+7)	
9	Total Capacitors likely to be available by the end of the current year (2+8)	
10	Shortfall, if any (5-9)	
Repair of Defective Shunt Capacitors		
11	At the end of previous year	
12	Net capacity available by the end of previous year (2-11)	
13	Capacitors damaged during the 1st half of the current year	
14	Capacitors repaired during the 1st half of the current year	
15	Net capacity available by the end of 1st half of the current year (12-13+14)	
16	Target level of damaged Capacitors by the end of the current year	
18	Net Shortfall, if any, by the end of the current year (5-17)	

	Name of Distribution Licensee							
Reliability Indices								**Form No: P28**
S. No.	Circle	Total Consumers Served (N_T)	Inturrepted Consumers (N_i)	Duration of interruption (in min.) (R_i)	No. of Interruptions (N_o)	(R_i*N_i)	$_i$/N_T	$_i$*N_i)/N_T (in min.)
1	Shimla							
2	Solan							
3	Rampur							
4	Rohru							
5	Nahan							
6	Mandi							
7	Kullu							
8	Bilaspur							
9	Hamirpur							
10	Kangra							
11	Dalhousie							
12	Una							
	TOTAL							
	Note: The feeders must be segregated into rural and Urban and the value of the indices must be reported seperately for each month.							

	Name of Distribution Licensee	

Key Characteristics of the Distribution Network — **Form No: P29**

S.No	Particulars	Previous year				Current Year			Control Period								
		Actual				Estimated			Projections								
									1st Year			2nd Year			3rd Year		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII
1	**Length of Lines (ckt-km)**																
	- 220kV																
	- 132kV																
	- 66kV																
	- 33kV																
	- 11kV																
	- LT																
	Total																
2	**Number of Sub-Stations**																
	- 220kV																
	- 132kV																
	- 66kV																
	- 33kV																
	- 11kV																
	Total																
3	**Number of Power Transformers**																
	- 220kV																
	- 132kV																
	- 66kV																
	- 33kV																
	Total																
4	**Total MVA capacity of Power Transformers**																
	- 220kV																
	- 132kV																
	- 66kV																
	- 33kV																
	Total																
5	**Number of Distribution Transformers**																
	Single Phase (Rating Wise)																
a																	
b																	
c																	
	Three Phase (Rating Wise)																
a																	
b																	
c																	
6	**Total MVA Capacity of Distribution Transformers**																
7	**Number of Consumer Energy Meters**																
a	- LT (less than 0.5 accuracy class)																
b	- LT (better than 0.5 accuracy class)																
c	- HT/EHT (less than 0.5 accuracy class)																
d	- HT/EHT (0.2 accuracy class)																
e	- HT/EHT (better than 0.2 accuracy class)																
	Total																
8	**Number of Interface Points**																
a	Number of Interface Points with STU																
b	Number of Interface Points with the other Distribution Licensees																
c	Total Interface Points																
d	Number of Interface Points with ABT compliant meters																
e	Number of Interface Points with other meters																
f	Number of Interface Points without meters																
9	**Service Area (in Sq. Km)**																
10	**Employee Strength**																
	Technical																
	Non- Technical																
11	**Total**																