

The HP Power Transmission Corporation Limited

Petition No. 210 of 2025

15.09.2025

Present: Sh. Pradeep Chauhan ED (Tariff).

INTERIM ORDER

This is a Petition filed by the Petitioner for approval of Capital Cost and Determination of Tariff for 4th Control Period from COD to FY 2023-24 for 220 kV D/C Sunda-Hatkoti Transmission Line (Asset-1), 220/66 kV System of 132/220/66 kV GIS Sub-station at Sunda (Asset-2) and 5 Nos. 220 kV Bays of 132/220 kV System of 132/220/66 kV GIS Sub-station at Sunda (Asset-3) under Section 62 read with Section 86 of the Electricity Act, 2003 and the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011, as amended from time to time.

Heard. Petition be admitted. Be registered, if not already registered.

During preliminary scrutiny, a few shortcomings were observed and this Commission sought clarifications from the HPPTCL which have been taken on record. On careful perusal of the record, we are of the opinion that the representation of important Stakeholders i.e. the Govt. of HP, NGO's associated with the Power Sector, Consumer Groups/ Consumer Representative, Industry Associations and Chambers and State Advisory Committee is necessary for the disposal of the Petition,

as such, they are ordered to be served accordingly to file their detailed objections /suggestions within a period of 30 days from the date of Publication of the Petition.

Head Note /Memo of Stakeholders be filed.

The Petitioner is directed to take action as per Section 64 (2) of the Electricity Act 2003, read with Sub-regulation (5) of Regulation 20 of Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2024 to publish the Petition in the abridged form and manner, as follows:-

1. The salient features of the Petition along with **Annexure-1** be published in two leading newspapers, one in English language and one in Hindi language; having wide circulation in the State of Himachal Pradesh on two different dates in two publications on or before **19th September, 2025** under intimation to this Commission.
2. The publication should be given the heading “Disclosure in the Petition for approval of Capital Cost and determination of Tariff for 4th Control Period from COD to FY 2023-24 for 220 kV D/C Sunda-Hatkoti Transmission Line (Asset-1), 220/66 kV System of 132/220/66 kV GIS Sub-station at Sunda (Asset-2) and 5 Nos. 220 kV Bays of 132/220 kV System of 132/220/66 kV GIS Sub-station at Sunda (Asset-3) filed before the Himachal Pradesh Electricity Regulatory Commission.”

3. The salient features to be published should include the following:-
 - (i) The Aggregate Fixed Charges (AFC) for each year from COD to FY2023-24 including employee expenses, repair and maintenance expenses, administration and general expenses, depreciation, interest and financing charges, return on equity, tax and repayment of loans etc.;
 - (ii) Relevant Details of Transmission system users which shall include list of names of Distribution licensees, Generators (including IPPs), Open Access Consumers etc and User-wise energy sales and Contracted Capacity (KVA/MVA);
 - (iii) The Transmission loss;
 - (iv) Status of Execution of Transmission Service Agreement (TSA) mentioning specifically the User with whom Agreement made and whether Capacities Contracted with User or not;
 - (v) Other salient features of the proposed tariff;
4. The complete Tariff Petition along with formats etc. be hosted on the HPPTCL website i.e. www.hpptcl.com by **22nd September, 2025.**

5. Sufficient copies of the Petition be made available in the office of the General Manager, HPPTCL, Shimla-05 for sale to interested parties.
6. Arrangements also be made for the interested parties to see, examine and inspect the above Petition in the aforementioned office during the office hours on any working day.
7. The Petition be given wide publicity amongst all the stakeholders in general and in particular the copies of the Petition be supplied to the following: -
 - i) The GoHP through the Principal Secretary (MPP & Power).
 - ii) The Industry Associations and Chambers.
 - iii) The NGO's associated with Power Sector.
 - iv) Consumer Groups/Consumer Representatives.
 - v) Members of the State Advisory Committee of the HPERC.

The Tariff Division is further authorized to seek any relevant clarification for the disposal of the Petition from the Petitioner.

The matter be listed further before the Commission in such a manner that the Petition is disposed off as per the provisions of the Electricity Act, 2003.

-Sd-
(Shashi Kant Joshi)
Member

-Sd-
(Yashwant Singh Chogal)
Chairman-cum- Member (Law)

ANNEXURE-1

ABRIDGED FORM OF DISCLOSURE OF PETITION FOR APPROVAL OF CAPITAL COST AND DETERMINATION OF TARIFF FOR 4TH CONTROL PERIOD FROM COD TO FY 2023-24 FOR 220 KV D/C SUNDA-HATKOTI TWIN MOOSE TRANSMISSION LINE (ASSET-1), 220/66 KV SYSTEM OF 132/220/66 KV GIS SUB-STATION AT SUNDA (ASSET-2) AND 5 NOS. 220 KV BAYS OF 132/220 KV SYSTEM OF 132/220/66 KV GIS SUB-STATION AT SUNDA (ASSET-3), FILED BY THE HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LTD. (HPPTCL/PETITIONER) BEFORE THE HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION.

The HPPTCL has filed the Petition for approval of Capital Cost and determination of Tariff for 4th Control Period from COD to FY 2023-24 for 220 kV D/C Sunda-Hatkoti Twin Moose Transmission Line (Asset-1), 220/66 kV System of 132/220/66 kV GIS Sub-station at Sunda (Asset-2) and 5 Nos. 220 kV Bays of 132/220 kV System of 132/220/66 kV GIS Sub-station at Sunda (Asset-3), under Section 62 read with Section 86 of the Electricity Act, 2003 and the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011, as amended from time to time.

The Salient features of the Petition submitted by the HPPTCL are as follows:-

1. Aggregate Fixed Charges for each year (Rs. Crores)

Sr. No.	Particulars	FY 22-23 (Actual)	FY 23-24 (Proposed)
1	O&M Expenses		
	i) R&M Expense		
	ii) Employee Expenses		
	iii) A&G Expense		

2	Depreciation		
3	Interest & Finance Charges		
4	Return on Equity		
5	Interest on working capital		
6	Less: Income from STOA charges etc.		
7	Annual Revenue Requirement (ARR)		

2. Proposed charges for the Control Period

Sr. No.	Particulars	FY 22-23 (Actual)	FY 23-24 (Proposed)
1	Proposed ARR (in Rupees crore)		
2	Capacity (MW)		
3	Transmission Charges (Rs./MW/Month)		

Apart from above, following information can be directly viewed at the official website of the HPPTCL i.e. www.hpptcl.com

1. The complete Petition along with formats.
2. Relevant Details of Transmission Users which shall include list of names of Distribution licensees, Generators (including IPPs), Open Access Consumers etc. and User-wise energy sales and Contracted Capacity (KVA/MVA) Transmission element-wise for the control period;
3. The Transmission loss over the control period;

4. Status of Execution of Transmission Service Agreement (TSA) mentioning specifically the User with whom Agreement made and whether Capacities Contracted with User or not;
5. Other salient features of the proposed charges including any arrangements or contracts made with the Users;
6. The list of Users having LTA/MTOA;
7. The details of MW Capacity on which Transmission Charges are proposed to be based;
8. The details of the total Contracted Capacity and the Contracted Capacity of each User;
9. The details of interest and finance charges on long-term loans, credits, capital loans or short-term loans, domestic loans and bonds;
10. The details of working capital requirement for each year of the control period and interest thereon;

The hard copies of the above Petition can be obtained from the office of General Manager, HPPTCL, Himfed Bhawan, New ISBT Road, Panjari Shimla-171005 on payment of Rs. 1500/- w.e.f **22nd September, 2025.**