

Himachal Pradesh Electricity Regulatory Commission



Annual Administrative Report

2023-24

वार्षिक प्रशासनिक रिपोर्ट

2023-24

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

हिमाचल प्रदेश विद्युत विनियामक आयोग



ANNUAL REPORT 2023-24

(U/S 105 of The Electricity Act, 2003)

वार्षिक प्रशासनिक रिपोर्ट

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(धारा 105, विद्युत अधिनियम, 2003)

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कसुम्पटी शिमला- 171009

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Chapter –1

Constitution of Electricity Regulatory Commission

1.1 Legislative Provisions:

The HP Electricity Regulatory Commission (HPERC) was constituted by the Govt. of Himachal Pradesh under the Electricity Regulatory Commission Act, 1998 in December 2000 and it started functioning w.e.f. 06th January, 2001. At that time, the electricity industry in the country was governed by three enactments namely, the Indian Electricity Act, 1910; the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commission Act, 1998. The Act of 1910 created the basic legal framework for the electricity supply industry in India, and the Act envisaged growth of the electricity industry through private licensees. It created legal framework for laying down of wires and other works relating to Electricity. The Electricity (Supply Act) of 1948 mandated the creation of the State Electricity Boards (SEBs). It was felt that electrification which was limited to cities needed to be extended rapidly and the States should step in to shoulder the responsibility. However, over a period of time, the performance of SEBs deteriorated, owing inter-alia to the position of SEBs in not being able to take decision on tariffs in a professional and independent manner as the tariff determination in practice was being done by the State Governments. To address this issue and to provide for distancing of Government from determination of tariffs, the Electricity Regulatory Commission Act, 1998 was enacted. This Act created the Central Electricity Regulatory Commission (CERC) and had the enabling provisions for the creation of State Electricity Regulatory Commissions (SERC) by the State Governments. Many State Governments had enacted their own Acts to bring reforms in the electricity sector. Under the State Reforms Acts, States like Orissa, Haryana, Andhra Pradesh, Karnataka, Rajasthan and Uttar Pradesh had already undertaken reforms in the direction of unbundling SEBs into separate Generation, Transmission and Distribution Companies through their respective transfer schemes and establishing SERCs.

The Electricity Act, 2003 was enacted on 26 May, 2003 to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of Central Electricity Authority, State Electricity Regulatory Commissions and establishment of Appellate Tribunal. This Act of 2003 mandated private sector participation in generation, transmission and distribution, the distancing of Governments from regulatory responsibility, harmonisation and rationalisation of the previous three Central Acts of 1910, 1948 and 1998 into a single legislation while preserving core features other than those relating to the existence of SEBs, obviating the requirement of each State Government to pass its own Reforms Act while also obviating the regulating of licensees by the State Government and SEBs.

All the State Electricity Regulatory Commissions constituted under the Electricity Act, 2003 and also the Central Electricity Regulatory Commissions and State Electricity Regulatory Commissions created under the 1998 Act and under the

State Reforms Acts, now function under the Electricity Act, 2003. These Commissions function as statutory bodies with a quasi-judicial and legislative role and functions.

1.2 Objectives of the Constitution of State Commissions:

With the policy of encouraging private sector participation in generation, transmission and distribution and the objective of distancing the regulatory responsibilities from the Government to the Regulatory Commissions, it was necessary to have national legislation providing for a comprehensive and uniform regulatory frame work in the country at national and the State level for all the States and also for newer concepts of market development including open access and trading. Therefore, the main objective of the Electricity Act 2003 is to enable the power sector to develop commercial principles by encouraging and facilitating investments, competition and market development thereby ultimately benefiting the electricity consumers by making available quality supply at competitive rates. In this context, the role of the State Commissions is pivotal in order to realise the objectives envisaged in the Electricity Act and Policies framed there under.

1.3 Functions of the State Commission:

The main functions of the Commission are determination of tariff for generation, transmission and supply of electricity and to facilitate transmission and wheeling of electricity based on commercial principles that would encourage investments, competition and efficiency in power sector and at the same time safeguarding consumer interest in terms of tariff, quality of service and an effective grievances redressal.

As per section 86(1) of the Electricity Act, 2003, the State Commission has been assigned the following mandatory functions: -

- To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

Provided that where open access has been permitted to a category of consumers under Section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- To facilitate intra-State transmission and wheeling of electricity;
- To issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operation within the State;
- To promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person and also specify for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- To adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- To levy fee for the purposes of the Act;

- To specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
 - To specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
 - To fix the trading margin in the Intra-State trading of electricity, if considered, necessary;
 - To discharge such other functions as may be assigned to it under this Act.
- The Commission under section 86(2) of the Electricity Act, 2003 can advise the State Government on all or any of the following matters, namely:-
- (i) Promotion of competition, efficiency and economy in activities of the electricity industry;
 - (ii) Promotion of investments in electricity industry;
 - (iii) Reorganization and restructuring of electricity industry in the State;
 - (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred by State Government.

Chapter-2

Himachal Pradesh Electricity Regulatory Commission (HPERC)

2.1 Constitution of Commission:

The Himachal Pradesh Electricity Regulatory Commission is a statutory organization and is a body corporate established on 30.12.2000 under the Electricity Regulatory Commission Act, 1998 (14 of 1998) and it started functioning from 6th January, 2001 with its headquarter at Shimla. As per Section 82 of the Electricity Act 2003, the Electricity Regulatory Commission, under the Act of 1998 shall be the State Commission for the purpose of the Act of 2003.

As per Section 82(4) of the Electricity Act, 2003, the State Commission shall consist of not more than three Members, including the Chairperson. The Chairperson and Members of the State Commission are appointed by the State Govt. on the recommendation of a Selection Committee headed by a person who has been a Judge of the High Court and comprising of Chief Secretary of the concerned State and the Chairperson of the Central Electricity Authority or Chairperson of Central Electricity Regulatory Commission as Members, and shall hold office for 5 years or up to 65 years of age, whichever is earlier.

The Government of Himachal Pradesh has re-constituted Himachal Pradesh Electricity Regulatory Commission as “Three Members Commission” vide Notification No. MPP-MPP-A(3)-2/2003-1- dated 16.05.2020 in place of “Two Members Commission”. The details of Chairman and Member(s) as under:-

The details of Chairman:

Sr. No.	Name	Period
1.	Sh. S.S.Gupta	06.01.2001 to 05.01.2006
2.	Sh. Yogesh Khanna	31.01.2006 to 29.01.2011
3.	Sh. Subhash Chander Negi	01.02.2011 to 20.09.2015
4.	Sh. S.K.B.S.Negi	01.10.2015 to 10.09.2020
5.	Sh. D. K. Sharma	26.09.2020 to present

The details of Member:-

Sr. No.	Name	Period
1.	Sh. Bhanu Pratap Singh	29-09-2017 to 28.09.2022
2.	Sh. Shashi Kant Joshi	14.10.2022 to present

The detail of Member (Law):-

Sr. No.	Name	Period
1.	Sh. Yashwant Singh Chogal	01.07.2021 to present

2.2.1 Organisation Structure:

2.2.2 Multi-disciplinary Team:

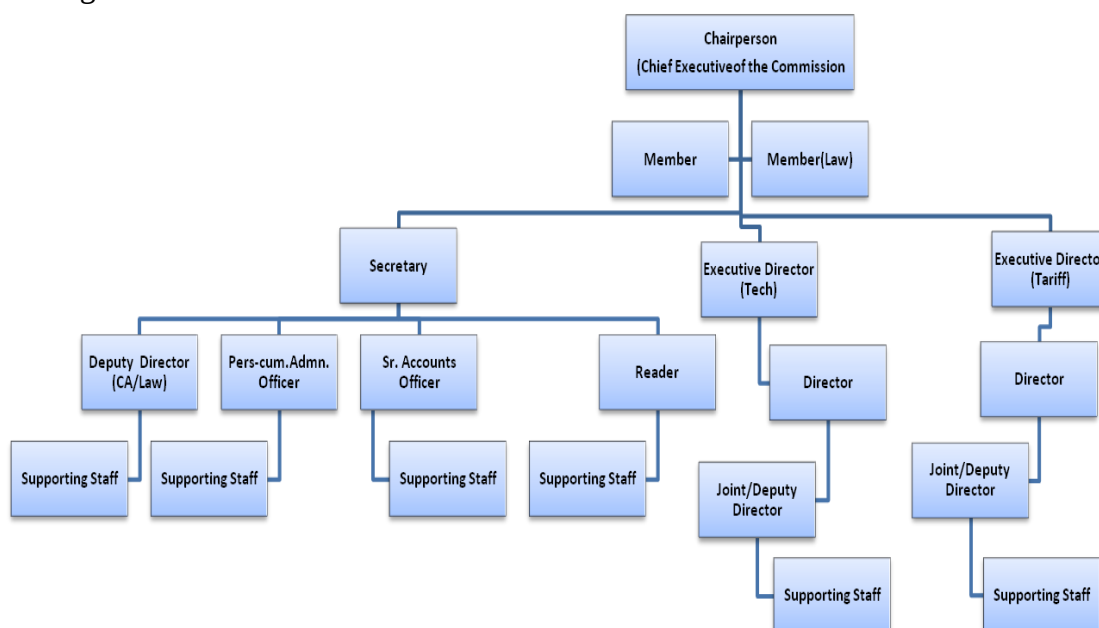
The nature and scope of the functions of the Commission as laid down under the Electricity Act, 2003 require its Members and staff to have varied knowledge and experience as is apparent from the qualifications laid down for appointment of Chairperson and Members of the State Commissions wherein persons of ability, integrity and standing who have adequate knowledge of and have shown capacity in dealing with problems relating to engineering, finance, commerce, economics, law or management shall be considered. Accordingly, the Commission has a small team of officers having different professional background, most of them appointed on Secondment basis and assisted by a small group of administrative, secretarial and support staff. In addition, in certain matters, the Commission is availing the services of consultants as per provisions of section 91 of the Act and also outsourcing certain functions like office security, reception, office help, sanitation etc.

2.2.3 Sanctioned Strength:

The number and nature of posts and salaries and allowances and other terms and conditions of service are specified by the Commission with the approval of the Government of Himachal Pradesh. The total sanctioned strength of the officers and other employees of HPERC is 58 out of which 22 were in position on regular/Secondment basis and 27 were on outsourced during the reported year. In spite of repeated efforts, the Commission had not been able to fill up the posts, mainly because either the lending organizations are unable to spare services of their staff and/or in absence of any incentive, persons are not willing to be posted on Secondment basis.

2.2.4 Structure:

The organization structure is best depicted by the following organizational chart:-



2.4 Allocation of Functions:

The Commission has its office at Shimla. Chairperson is the Chief Executive of the Commission. The office of the Commission has three Divisions namely, Administrative, Technical and Tariff Divisions. Various functions of the Commission allocated to these Divisions and their Heads are as under:-

2.4.1 Administrative Division:

This Division is headed by the Secretary of the Commission who is a senior member of HP Administrative Services and provides vital support service to the Commission in administration, finance and legal matters, recruitment of executive and non-executive staff and overseeing operational matters such as Co-ordination and liaisoning with State and Centre Govt. and its organization, budget, purchases and procurement, office maintenance, personnel management, legal and court matters, training and performance appraisal etc. are its key functions.

Secretary:

Secretary is the head of the Secretariat and Administration Division of the Commission. He is an interface between the Commission and various wings of the Commission, the Centre and the State institutions and Stakeholders. He advises the Commission on all matters of policy and administration. In particular, the Secretary performs the following functions:-

1. To discharge functions as Head of Department of the Commission and such other functions under the provisions of FR & SR, HP Financial Rules and other Civil Service Rules adopted by the Commission.
2. To act as ex-Officio-Secretary to organize periodical meetings of State Advisory Committee.
3. To discharge duties as per provisions specified in HPERC (Conduct of Business) Regulations 2005 and amended from time to time and as :-
 - (a) to receive or cause to receive all petitions, applications, other filings or references pertaining to the Commission;
 - (b) to prepare or cause to prepare the briefs and summaries of all such filings presented before the Commission;
 - (c) to assist the Commission in proceedings conducted by the Commission;
 - (d) to authenticate the orders passed by the Commission;
 - (e) to ensure compliance of the orders passed by the Commission;
 - (f) to collect or cause to collect from the State Government, the Central Government and their agencies, the State electricity utilities or other offices, companies and firms or any other person as may be directed by the Commission, such information as may be considered useful for the purpose of efficient discharge of the functions of the Commission under the Act;
 - (g) to maintain a copy of statutory notification, rules, orders and directions made under the Act by the Central Govt., CEA, the State Government and CERC.
 - (h) to maintain in chronological order the authentic copies of regulations, statutory notification, order of the Commission and to keep the register containing their particulars.
 - (i) to provide all orders, directions and regulations made by the Commission on the website of the Commission.

- (j) to accept on behalf of the Commission, the service of the summon and he also signs and verify the complaints and pleadings.
4. To ensure proper conduct and discipline of the officers/staff of the Commission.
5. Grievance redressal and consumer redressal.
6. To discharge any other functions assigned in any regulation under provisions of Electricity Act, 2003.
7. Any other duty assigned and delegated by the Commission.

2.4.2. Technical Division:

This Division deals with the regulatory affairs, which comprise of framing of Regulations, Grid Code and Distribution Code, Supply Code etc. and associated functions, the preparation and review of cost allocations and rate design proposals, analysis and assessment of T&D losses and AT & C losses, evaluation of technical performance and standards of service, load forecasts, power purchase agreements etc. This Division is headed by Executive Director, who is in the rank of Chief Engineer (Electrical). He is assisted by one Director (Technical), who is in the equivalent rank of Superintending Engineer and two Deputy Directors and support staff.

Executive Director (Technical):

1. To provide expert advice to the Commission on issues related to engineering, economics, statistics and other technical elements of policy analysis;
2. To understand and analyze the technical aspects of the evidence presented and assist the Commission in writing orders;
3. Undertake specific tasks, pertaining to cost allocation and rate design proposals, analyzing and evaluating utility planning and operating decisions, reviewing plans and specifications of major utility construction projects, inspecting system improvement on site, monitoring utility reports, evaluating technical performance and standards of service;
4. Examine, analyze and evaluate the Power Purchase Agreements (PPAs);
5. Assist the Commission in issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State.
6. Review and approval of all investment programmes, technical standards and procedures, grid and distribution codes, service standards, financial and economic standards, technical inspection and collection, compilation and analysis of technical data;
7. Prepare and review all relevant Regulations under the Electricity Act, 2003;
8. Inter State and intra-state transmission issues and other provisions related to transmission facilities and distribution of electricity;
9. Facilitate/monitor implementation of Open Access.
10. Promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify consumption of electricity in the area of a distribution licensee.
11. Any other duty assigned by the Commission.

2.4.3. Tariff Division:

This Division deals with determination of tariff of utilities in the areas of generation, transmission and distribution of electricity, planning of long term tariff settings, providing of adequate financial and economic input into tariff process, review of the financial performance and compliance reports of utilities. This Division is headed by Executive Director who is in the rank of Chief Engineer (Electrical). He is assisted by one Director (Tariff), who is in the equivalent rank of Superintending Engineer and also two Deputy Directors and support staff.

Executive Director (Tariff):

1. Framing of Tariff Regulations and to determine tariff for generation, supply, load despatch, transmission and wheeling of electricity, wholesale, bulk or retail as the case may be, within the state.
2. Handle the tariff related matters keeping in view the National Electricity Policy, National Electricity Plan, Tariff Policy and State Electricity Policy.
3. Assist Commission in preparation of testimony and other material relating to cost of capital, finance charges, revenues, expenses, depreciation and tariff design etc.
4. Assist in the preparation of questions for cross-examination on accounting and finance matters, present direct testimony, evaluate rate case exhibits and advise the Commission on financial and economic issues.
5. Review and approval of all investments and development of the utilities.
6. Review of financial performance and compliance reports as well as submission of major incidents by the utilities.
7. Monitoring and compliance of T&D losses, AT&C losses.
8. Monitoring of standards of performance.
9. Any other duty assigned by the Commission.

CHAPTER-3

Decision making process, including channels of supervision and accountability

The Electricity Act, 2003 empowers the State Commission inter alia to frame different regulations, issue Orders under these regulations and to act and dispose of the petitions brought before it from time to time. While discharging these responsibilities, the Commission takes decision within the provisions of Act, Rules, Regulations, CPC, orders of Central Electricity Regulatory Commission/Appellate Tribunal for Electricity/Supreme Court of India, competent court and the provisions of Tariff Policy, Electricity Policy, Forum of Regulators recommendations etc. The procedure adopted for holding the proceedings before the Commission is specified in Chapter-II of the Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2005. The Commission takes its decision independently in quasi judicial function and wherever technical support is required, it consults its technical team as well as the consultants appointed by it. So far as internal decision making process is concerned, the vertical reporting system is adopted by the officers and staff in discharge of their duties/work and the major decision-making is at the level of the Commission. However, routine decisions are taken in terms of rules and regulations and delegation of powers.

The Commission has structured its working through Divisions, namely Administration and finance, Legal, Technical and Tariff Division. The Divisions are headed by the Secretary, Executive Director (Technical) and Executive Director (Tariff) respectively. All matters relating to the respective Divisions are dealt with by the supporting staff, posted therein or directly by the technical officers; and, the staff is answerable to the Head of Division. Similarly Heads of all Divisions submit the documents and report to the Member and Chairman/Commission. While exercising power and discharging its duties, the State Commission ensures utmost transparency in its decision-making and follows the principles of natural justice including personal and public hearings.

CHAPTER-4

Norms for the discharge of its functions

The working of the Commission is regulated in terms of the Electricity Act, 2003, relevant rules and regulations and Government policies. In main spheres, the Electricity Act, 2003 specifies the time limit for decisions for its major functions such as tariff determination and issuing of license. All the matters, pertaining to tariff determination or arising out of or related to tariff determination are also expected to be decided as per time schedule of 120 days from receipt of application, prescribed under the Act. However, due care is also taken to ensure that the principles of natural justice are followed. Norms for discharging of various functions as provided in the Office Manual for Government Departments are also being followed by the Commission. So far as the norms for sanctioning various expenditure are concerned, the Commission in terms of Rule 5 of the Fund Rules has prescribed a financial procedure/delegation amongst Commission, Chairman, Secretary and Drawing and Disbursing Officer for sanctioning various kinds of expenditure.

CHAPTER-5

Budget indicating the particulars of Plans, Proposed Expenditures and Disbursements made

The Commission receives budget from the State Government annually in the shape of Grant-in-aid for payment of salary & allowances. Rs. 26.25 lacs were allotted to this Commission for the year 2023-24 as Grant-in-aid under Major Head of Account: 2801-Power, 102-Administration Electricity Act, 2003, 01-HPERC, Soon State Schemes, 41-GIASAL. No further allocation of funds is made by the Commission as it has no subordinate offices. All the receipts and payments of the Commission were regulated through Commission's own Fund Rules as established and made operative vide GoHP Notification No. MPP-A (3)-7/2004 dated 03.05.2007. The Annual Accounts of the Commission for the year 2023-24 were prepared on the prescribed formats as contained in the Fund Rules. The Accounts of the Commission are being prepared in the shape of Receipt and Payment Account, Income & Expenditure Account and Balance Sheet.

The total income of the Commission for the financial year 2023-24 works-out to Rs. 1697.06 lacs, whereas the expenditure for the relevant year was Rs. 1112.72 lacs, thereby the excess of income over expenditure as disclosed by the Income and Expenditure Account of the year ending 2023-24 works-out to Rs 584.34 lacs.

5.1 Financial position of the Commission:

The financial position of the Commission as on 31.03.2024 was as under:-

Liabilities		Assets (Rs. in lacs)	
Particulars	Amount	Particulars	Amount
Corpus Fund	16,05,52,485.62	Fixed Assets	5,83,35,404
Current liabilities & Provisions	10,57,29,304	Fix Deposit Receipts in bank	15,56,59,727
		Other Current Assets & Advances	1,18,24,505
		Security Deposits	1,59,128
		Cash & Bank Balances	4,03,03,025.62
Total:-	26,62,81,789.62		26,62,81,789.62

5.2 Laying of Annual Accounts of the Commission in Vidhan Sabha:

The Annual Accounts of the Commission for the year 2022-23 were prepared as per provisions contained in the Fund Rules and accounts are yet to be got audited from C.A.G. of India. After Auditing the accounts so certified are to be placed before the HP State Legislative Assembly as per the requirement of rule 7(4) of HPERC Fund Rules and of section 104 of the Electricity Act, 2003.

CHAPTER-6

SUMMARY OF COMMISSION'S STATUTORY ACTIVITIES DURING THE YEAR

During the year 2023-24, the following statutory activities have been undertaken by the Legal Section of the Commission:-

6.1 DISPUTE ADJUDICATION IN THE STATE COMMISSION, HON'BLE HIGH COURT OF HP, APPELLATE TRIBUNAL FOR ELECTRICITY (APTEL) AND THE SUPREME COURT OF INDIA.

The Commission's officers/staff look after the legal work relating to the preparation of comments on the Petitions /Appeals and liaisoning with its Counsels, engaged for pursuing and defending the cases pending in the Hon'ble High Court of HP, the Appellate Tribunal for Electricity (APTEL) at New Delhi and the Hon'ble Supreme Court of India. It includes the work related to finalization and filing of written submissions/ replies, counter Affidavits to the Petitions/Appeals filed in the above mentioned judicial/quasi-judicial bodies and filing of Appeals/Petitions on behalf of the Commission. It also keeps apprised the Commission about the latest developments in pending cases, besides seeking legal advice from the Retainer Consultant (Legal)/Standing Counsel, wherever required, while vetting Court replies and finalizing regulations of the Commission. The status of Petitions/Appeals filed, decided and pending before the Hon'ble APTEL, the High Court of HP, the Supreme Court of India and the Commission, during the period from 01.04.2023 to 31.03.2024 is as under:-

ABSTRACT OF COURT CASES FOR THE YEARS 2023-24

I.(A) STATUS OF CASES PENDING IN THE STATE COMMISSION

Sr. No.	Pending Cases as on 31.03.2023	Case filed during the year	Total Cases	Cases disposed of during the year	Pending cases as on 31.03.2024	Remarks
1.	27	201	228	142	86	Detail available at para 6.1.1

II.(A)STATUS OF EMPLOYEE CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP

Sr. No.	Pending Cases as on 31.03.2023	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	5	1	6	1	5	Detail available at para 6.1.2

II.(B) STATUS OF CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP.

Sr. No.	Pending Cases as on 31.03.2023	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	33	-	33	9	24	Detail available at para 6.1.3

III. STATUS OF CASES PENDING BEFORE THE HON'BLE APTEL AT NEW DELHI.

Sr. No.	Pending Cases as on 31.03.2023	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	31	10	41	4	37	Detail available at para 6.1.4

IV. STATUS OF CASES PENDING BEFORE THE HON'BLE SUPREME COURT.

Sr. No.	Pending as on 31.03.2023	Cases filed during the year	Total Cases	Cases Disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	7	1	8	---	8	Detailed in para 6.1.5

6.1.1 STATUS OF CASES PENDING ADJUDICATION/DECIDED BY THE STATE COMMISSION.

The petitions, replies, rejoinders and objections are examined and scrutinized by the Officers and Staff of the Commission. At the beginning of the year under report, 27 numbers of Petitions were pending and during the year, 201 numbers of Petitions were received by the Commission from various Petitioners and Stakeholders under the Electricity Act, 2003, out of which 142 Petitions have been decided/disposed of by the Commission and 86 Petitions were pending for disposal as on 31.03.2024. The Status of the cases received /disposed of and those pending adjudication in the Commission during the year is as below:-

(A) CASES RECEIVED/DISPOSED OF BY THE COMMISSION:

Sr. No.	Petition No.	Petitioner	Respondent(s)	Description of case	Date of Institution	Date of Disposal
1.	Petition No. 71 of 2022	The HPPTCL & M/s Jagdambey Hydro Projects LLP.	The HPSEBL	Petition u/s 86 (1) (f) of the Electricity Act, 2003 read the HPERC (Conduct of Business) Regulations, 2005 for adjudication of dispute between Jagdambey Hydro Projects LLP and the HPSEBL for deciding the	20.10.2022	25.04.2023

				payment of Transmission Charges for the use of one circuit of 220 kV D/C Bajoli-Holi Lahal Transmission line as an interim arrangement for the evacuation of power from Kuwarsi-II HEP (15 MW) and Salun HEP (9 MW) being purchased by the HPSEBL in terms of the PPAs dated 01.12.2020 and Connection Agreement with the HPPTCL dated 07.04.2016 and Interim Power Transmission Service Agreement dated 21.05.2022.		
2.	Rev. Petition No. 78 of 2022	The HPPTCL	The HPSEBL	Petition u/s 94 (1) (f) of the Electricity Act, 2003 read with Regulation 63 the HPERC (Conduct of Business) Regulations, 2005 including its amendments seeking review of the order dated 01.11.2021 passed in Petition No. 98 of 2020.	29.10.2022	15.05.2023
3.	Rev. Petition No. 12 of 2023	M/s DLI Power (India) Pvt. Ltd.	The HPPTCL and Others	Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Section 63 of the HPERC (Conduct of Business) Regulations, 2005 for review of order dated 13.02.2023 passed by the Commission in Petition No. 33 of 2022.	27.02.2023	15.05.2023
4.	Petition No. 02 of 2023	M/s JSW Hydro Energy Ltd.	The HPSEBL & Anr	Petition for Truing up of Tariff for FY2019-20 to FY 2021-22 and Mid-term review for FY 2022-23 and FY 2023-24 for sale of Power from Baspa-II HEP to HPSEBL.	28.07.2022	16.05.2023
5.	Petition No. 17 of 2023	The HPSEBL	The HPPTCL and Others	Petition under Section 86 (1) (b) and Section 63 of the Electricity Act, 2003, read with HPERC (Conduct of Business) Regulations, 2005 for approval of 250 MW Solar Power Procurement through Tariff Based Competitive Bidding Process from Grid connected Solar PV power projects located within Himachal Pradesh.	12.12.2022	20.05.2023
6.	Petition No. 30 of 2023	The HPSEBL AND M/s Excel Hydro Power Pvt. Ltd.	-	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of Power Purchase Agreement to be executed by the HPSEBL	05.04.2023	20.05.2023

				with M/s Excel Hydro Power Pvt. Ltd. in respect of Kaachrang HEP (5.00 MW)		
7.	Petition No. 31 of 2023	M/s Kangra Hydro Power Ventures Pvt. Ltd.	The HPSEBL and Another	Review Petition u/s 94 (1) (f) of the Electricity Act, 2003 read with Section 63 of the HPERC (Conduct of Business) Regulations, 2005 for review of order dated 05.09.2022 passed by the Commission in Petition No. 73 of 2019.	09.11.2022	01.06.2023
8.	Review Petition No. 16 of 2023	M/s Leond Hydro Power Pvt. Ltd.	The HPSEBL	Petition for review of order dated 07.01.2023 passed in Petition No. 42 of 2022 with a prayer for modification of the order and grant or relief as claimed in Petition No. 42 of 2022 by the applicant.	02.02.2023	03.06.2023
9.	Petition No. 33 of 2023	The HPSEBL	-	Petition for approval and inclusion of Capital Expenditure Schemes for maintenance and runner replacement of all three machines 3x42MW Larji Power House and RMU and LE of Giri HEP (60MW) in the CAPEX Plan of Generation Business of the HPSEBL for the 4 th MYT Control Period (FY20 to FY24).	09.12.2022	22.06.2023
10.	Petition No. 37 of 2023	The HPSEBL	The HP Electricity Ombudsman & Others.	Clerificatory Petition under Regulation 39 of the HPERC (CGRF & Ombudsman) Regulations, 2013 seeking clarification on sub-regulation (5) of Regulaion 26.	26.05.2023	22.06.2023
11.	Petition No. 38 of 2023	The HPSEBL	The DoE, HP & Others.	Petition for authentication of renewable energy purchase against wind power purchase obligation (wind RPO, Hydro Purchase Obligation and other Renewable Purchase obligation (other RPO) for FY 2022-23 under the provisions of Regulation 4 of the HPERC (RPPO and its obligation of REC to distribution license) for excess RE Power procured beyond RPPO.	06.06.2023	23.06.2023
12.	Filing No. 133 of 2023	The HPSEBL	-	Petition for approval of Capital Expenditure towards consultancy services for carrying out para break analysis and preparing of Disaster Management plan and Emergency Action plan of Barrage/Dam of Lارج	01.06.2023	05.07.2023

				HEP (126 MW) in the 4 th Control period (FY20 to FY24) of Generation Business.		
13.	Petition No. 10 of 2023	The HPSEBL	M/s DSL Hydrowatt Pvt. Ltd.	Petition for approval of Capital Expenditure to be paid to M/s DSL Hydrowatt Pvt. Ltd. on account of Transferring of ownership of 33 kV transmission line (from 33/11 Sub-Station Kullu to tapping point of 33/11 Sub-station Bhutti) of M/s DSL Hydrowatt Pvt. Ltd. to the HPSEBL against already approved scheme for construction of 33/11 kV, 2x1.6 MVA un-manned Sub-Station at Bhutti (Lug Valley) under Electrical Division Kullu, Himachal Pradesh and shifting of 33 kV Interconnection and metering point from 33/11 kV Sub-station Kullu to Bhutti Sub-Station.	10.01.2023	06.07.2023
14.	Rev. Petition No. 35 of 2023	The HPSEBL	The Power Contractor Association & Ors.	Petition for review of direction issued to use of e-tendering for carrying out Engineering, Procurement and Construction works of value more than fifty thousand rupees (Rs. 50,000/-).	04.04.2023	11.07.2023
15.	Suo Moto Petition No. 2 of 2023	Sh. Dina Nath Sharma	The HPSEBL & Ors.	Appeal/representation against the order passed by the Additional CGRF operation Circle Bilaspur dated in Case No. 1 of 2022.	15.05.2023	19.07.2023
16.	Petition No. 36 of 2023	M/s Swadeshi Distributors LLP	The DoE, HP The MNRE, GoI The HPSEBL	Application under Regulation 68 of the Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 read with Section 151 of the Code of Civil Procedure, 1908 on behalf of the Applicant/ Joint Petitioner No. 2 for the appropriate order in terms of the Commission's Order dated 28.09.2022 in Pet, No. 3/ 2022.	03.01.2023	26.07.2023
17.	Petition No. 42 of 2023	The HPSEBL	-	Petition for approval of Capital Expenditure Additional Scheme for up-gradation of existing 2x3.15 MVA, 33/11 kV Bijhar (Kotla) Sub-station to 132 kV GIS Sub-station alongwith construction of 132	21.03.2023	09.08.2023

				kV S/C transmission line Jahoo to be proposed 2x16/20 MVA, 132/33 kV GIS Sub-station Bijhar (Kotla).		
18.	Filing No. 26 of 2023	The HPSEBL	-	Petition for approval and inclusion of Capital Expenditure Schemes for Renovation, Modernization and Life Extension Works of 2x3 MW Binwa HEP in the CAPEX Plan of Generation Business of the HPSEBL for 4 th MYT Control Period (FY20 to FY24).	09.02.2023	19.08.2023
19.	Petition No. 43 of 2023	The HPSEBL AND M/s V.B. Hydro Projects.	-	Joint Petition u/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s V.B. Hydro Projects Ltd. in r/o Kuwarsi HEP (9.90 MW).	13.07.2023	06.09.2023
20.	Suo Moto Petition No. 3 of 2023	Suo-Moto Petition	M/s H.M. Steel Ltd.	Suo-Moto Petition has been initiated by the Commission against M/s H.M. Steel Ltd. for non-compliance of the directions issued by the Commission vide letters dated 30.12.2022, 30.01.2023, 12.05.2023, 02.06.2023, 18.07.2023 and 31.08.2023 in respect of the Renewable Power Purchase Obligation as per the Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its compliance) Regulations, 2010 as amended from time to time for FY 2016-17 to FY 2021-22 upto 31.03.2022.	05.09.2023	25.09.2023
21.	Suo Moto Petition No. 4 of 2023	Suo-Moto Petition	M/s J.B. Rolling Mills Ltd.	Suo Moto Petition has been initiated by the Commission against M/s J.B. Rolling Mills Ltd. for non-compliance of the directions issued by the Commission vide letters dated 30.12.2022, 30.01.2023, 12.05.2023, 02.06.2023, 18.07.2023 and 31.08.2023 in respect of the Renewable Power Purchase Obligation as per the Himachal Pradesh Electricity Regulatory	05.09.2023	25.09.2023

				Commission (Renewable Power Purchase Obligation and its compliance) Regulations, 2010 as amended from time to time for FY 2016-17 to FY 2021-22 upto 31.03.2022.		
22.	Suo Moto Petition No. 5 of 2023	Suo-Moto Petition	M/s Pashupati Spinning and Weaving Mills Pvt. Ltd.	Suo Moto Petition has been initiated by the Commission against M/s Pashupati Spinning and Weaving Mills Limited for non-compliance of the directions issued by the Commission vide letters dated 30.12.2022, 30.01.2023, 12.05.2023, 02.06.2023, 18.07.2023 and 31.08.2023 in respect of the Renewable Power Purchase Obligation as per the Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its compliance) Regulations, 2010 as amended from time to time for FY 2016-17 to FY 2021-22 upto 31.03.2022.	05.09.2023	25.09.2023
23.	Review Petition No. 26 of 2023	The HPPTCL	The HPSEBL & Ors.	Petition under Section 94 (1) (f) of the Electricity Act, 2003, read with Regulation 63 of the HPERC (Conduct of Business) Regulations, 2005 and its amendments seeking review of Order dated 28.09.2022 passed in Petition No. 29 of 2022.	09.01.2023	26.09.2023
24.	Review Petition No. 32 of 2023	The HPPTCL	The HPSEBL & Ors.	Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 63 of the HPERC (Conduct of Business) Regulations, 2005 including its amendments seeking review of order dated 28.09.2022 passed in Petition No. 30 of 2022 alongwith application for condonation of delay.	12.04.2023	26.09.2023
25.	Petition No. 44 of 2023	The HPSEBL AND M/s Sumurja Shakti Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sumurja Shakti Pvt. Ltd. in r/o Sumurja Shakti Solar PV Project (2.00 MW).	15.07.2023	27.09.2023
26.	Suo Moto	Suo-Moto Petition	Stakeholders/	Determination of Generic	27.09.2023	04.11.2023

	Petition No. 6 of 2023		Objectors	Levellised Tariff for Solar PV Projects for FY 2023-24 (for the period w.e.f. 01.10.2023 to 31.03.2024) under HPERC (Promotion of Generation from the Renewable Energy Sources and terms and conditions for tariff Determination) Regulations, 2017.		
27.	Suo Moto Petition No. 7 of 2023	Suo-Moto Petition	Stakeholders/ Objectors	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2023-24 (for the period w.e.f. 01.10.2023 to 31.03.2027) under Regulation 14 of the HPERC (Promotion of Generation from the Renewable Energy Sources and terms and conditions for tariff Determination) Regulations, 2017.	27.09.2023	17.11.2023
28.	Suo Moto Petition No. 8 of 2023	Suo-Moto Petition	Stakeholders/ Objectors	Fixation of Normative chages O&M to be paid by the Small Hydro Power Projects (upto 25 MW) and other RE generators connected at Sub-station owned by the distribution licensee where maximum nominal voltage level at any point in such Sub-stations does not exceed 33 kV.	04.11.2023	23.02.2024
29.	Petition No. 29 of 2023	The Bonafide Himachalies Hydro Power Developer Association	The HPSEBL & Ors.	Petition under Section 86 of the Electricity Act, 2003, read with Regulation 63 of the HPERC (Conduct of Business) Regulations, 2005 for adjudication of dispute with respect to the O&M Charges being livied/raised by the Respondent/HPSEBL in R/o interconnection facilities /bays provided by the generating companies have set up and are operating SHEPs in the state of HP and issuance of directions thereof.	21.09.2022	16.10.2023
30.	Petition No. 75 of 2023	The HPSEBL AND M/s Rajakhasa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rajakhasa Solar Power Project in r/o Rajakhasa Solar Power Project (300 kW).	28.09.2023	17.10.2023
31.	Petition No.	The HPSEBL	-	Joint Petition U/s 86 (1) (b)	28.09.2023	17.10.2023

	77 of 2023	AND M/s NBCC Solar Power Project		of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s NBCC Solar Power Project in r/o NBCC Solar Power Project (5 MW).		
32.	Petition No. 78 of 2023	The HPSEBL AND M/s Shiva Solar Power	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shiva Solar Power in r/o Shiva Solar Power (750 kW).	28.09.2023	17.10.2023
33.	Petition No. 79 of 2023	The HPSEBL AND M/s Bali Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Bali Solar Power Project in r/o Bali Solar Power Project (500 kW).	28.09.2023	17.10.2023
34.	Petition No. 80 of 2023	The HPSEBL AND M/s Guru Kripa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Guru Kripa Solar Power Project in r/o Guru Kripa Solar Power Project (1000 kW).	28.09.2023	17.10.2023
35.	Petition No. 81 of 2023	The HPSEBL AND M/s Shiv Kripa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shiv Kripa Solar Power Project in r/o Shiv Kripa Solar Power Project (1000 kW).	28.09.2023	17.10.2023
36.	Petition No. 82 of 2023	The HPSEBL AND M/s Maa Bala Sundari Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the	28.09.2023	17.10.2023

				approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Maa Bala Sundari Solar Power Project in r/o Maa Bala Sundari Solar Power Project (1000 kW).		
37.	Petition No. 83 of 2023	The HPSEBL AND M/s Sirmour Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sirmour Solar Power Project in r/o Sirmour Solar Power Project (1000 kW).	28.09.2023	17.10.2023
38.	Petition No. 84 of 2023	The HPSEBL AND M/s Hamir Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Hamir Solar Power Project in r/o Hamir Solar Power Project (950 kW).	28.09.2023	17.10.2023
39.	Petition No. 48 of 2023	The HPSEBL AND M/s Abhinav Synergy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Abhinav Synergy Solar Power Project in r/o Abhinav Synergy Solar Power Project (1000 kW).	20.09.2023	19.10.2023
40.	Petition No. 51 of 2023	The HPSEBL AND M/s Shree Rudra Green Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shree Rudra Green Energy Solar Power Project in r/o Shree Rudra Green Energy Solar Power Project (1.5 MW).	20.09.2023	19.10.2023
41.	Petition No. 52 of 2023	The HPSEBL AND M/s N.B. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power	21.09.2023	19.10.2023

				Purchase Agreement” to be executed by the HPSEBL with M/s N.B. Solar Power Project in r/o N.B. Solar Power Project (2 MW).		
42.	Petition No. 53 of 2023	The HPSEBL AND M/s Shri Sai Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shri Sai Solar Power Project in r/o Shri Sai Solar Power Project (1 MW).	21.09.2023	19.10.2023
43.	Petition No. 56 of 2023	The HPSEBL AND M/s Prakash Chand Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Prakash Chand Solar Power Project in r/o Prakash Chand Solar Power Project (750 kW).	21.09.2023	19.10.2023
44.	Petition No. 65 of 2023	The HPSEBL AND M/s Shiv Shakti Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shiv Shakti Solar Power Project in r/o Shiv Shakti Solar Power Project (1 MW).	23.09.2023	19.10.2023
45.	Petition No. 66 of 2023	The HPSEBL AND M/s Dhiman Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Dhiman Solar Power Project in r/o Dhiman Solar Power Project (400 kW).	23.09.2023	19.10.2023
46.	Petition No. 76 of 2023	The HPSEBL AND M/s Northern Star Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Northern Star	23.09.2023	19.10.2023

				Solar Power Project in r/o Northern Star Solar Power Project (100 kW).		
47.	Petition No. 85 of 2023	The HPSEBL AND M/s Sunshine Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sunshine Solar Power Project in r/o Sunshine Solar Power Project (1 MW).	29.09.2023	21.10.2023
48.	Petition No. 92 of 2023	The HPSEBL AND M/s Sandeep Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sandeep Solar Power Project in r/o Sandeep Solar Power Project (1 MW).	29.09.2023	21.10.2023
49.	Petition No. 93 of 2023	The HPSEBL AND M/s Himachal Green Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Himachal Green Energy Solar Power Project in r/o Himachal Green Energy Solar Power Project (750 kW).	29.09.2023	21.10.2023
50.	Petition No. 94 of 2023	The HPSEBL AND M/s Nadda Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Nadda Solar Power Project in r/o Nadda Solar Power Project (500 kW).	29.09.2023	21.10.2023
51.	Petition No. 95 of 2023	The HPSEBL AND M/s Sher-e-Punjab Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sher-e-Punjab Solar Power Project in r/o	29.09.2023	21.10.2023

				Sher-e-Punjab Solar Power Project (500 kW).		
52.	Petition No. 96 of 2023	The HPSEBL AND M/s Chaturbhuj Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Chaturbhuj Solar Power Project in r/o S Chaturbhuj Solar Power Project (1000 kW).	30.09.2023	21.10.2023
53.	Petition No. 97 of 2023	The HPSEBL AND M/s Alok Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Alok Solar Power Project in r/o Alok Solar Power Project (500 kW).	30.09.2023	21.10.2023
54.	Petition No. 98 of 2023	The HPSEBL AND M/s Amar Sandhya Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Amar Sandhya Solar Power Project in r/o Amar Sandhya Solar Power Project (750 kW).	30.09.2023	21.10.2023
55.	Petition No. 49 of 2023	The HPSEBL AND M/s Seema Devi Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Seema Devi Solar Power Project in r/o Seema Devi Solar Power Project (500 kW).	20.09.2023	03.11.2023
56.	Petition No. 50 of 2023	The HPSEBL AND M/s Minakshi Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Minakshi Solar Power Project in r/o Minakshi Solar Power Project (500 kW).	20.09.2023	03.11.2023
57.	Petition No.	The HPSEBL	-	Joint Petition U/s 86 (1) (b)	21.09.2023	03.11.2023

	54 of 2023	AND M/s Rudra Transport Co. Solar Power Project		of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Rudra Transport Co. Solar Power Project in r/o Rudra Transport Co. Solar Power Project (600 kW).		
58.	Petition No. 55 of 2023	The HPSEBL AND M/s Sunrise Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sunrise Solar Power Project in r/o Sunrise Solar Power Project (500 kW).	21.09.2023	03.11.2023
59.	Petition No. 57 of 2023	The HPSEBL AND M/s Bhubaneshwari-II Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Bhubaneshwari-II Solar Power Project in r/o Bhubaneshwari-II Solar Power Project (2 MW).	21.09.2023	03.11.2023
60.	Petition No. 58 of 2023	The HPSEBL AND M/s Green Energy Artisons	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Green Energy Artisons in r/o Green Energy Artisons (2 MW).	21.09.2023	03.11.2023
61.	Petition No. 59 of 2023	The HPSEBL AND M/s VSBR Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s VSBR Solar Power Project in r/o VSBR Solar Power Project (5 MW).	22.09.2023	03.11.2023
62.	Petition No. 60 of 2023	The HPSEBL AND M/s Vijay Soni	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC	22.09.2023	03.11.2023

		Solar Power Project		(Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Vijay Soni Solar Power Project in r/o Vijay Soni Solar Power Project (5 MW).		
63.	Petition No. 61 of 2023	The HPSEBL AND M/s Ranjana Kumari Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Ranjana Kumari Solar Power Project in r/o Ranjana Kumari Solar Power Project (500 kW).	22.09.2023	03.11.2023
64.	Petition No. 62 of 2023	The HPSEBL AND M/s Ravinder Gour Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Ravinder Gour Solar Power Project in r/o Ravinder Gour Solar Power Project (500 kW).	22.09.2023	03.11.2023
65.	Petition No. 63 of 2023	The HPSEBL AND M/s Hanora Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Hanora Solar Power Project in r/o Hanora Solar Power Project (1 MW).	22.09.2023	03.11.2023
66.	Petition No. 64 of 2023	The HPSEBL AND M/s Jamwal Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Jamwal Solar Power Project in r/o Jamwal Solar Power Project (1 MW).	22.09.2023	03.11.2023
67.	Petition No. 67 of 2023	The HPSEBL AND M/s Kamaksha Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the	23.09.2023	03.11.2023

				approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Kamaksha Solar Power Project in r/o Kamaksha Solar Power Project (500 kW).		
68.	Petition No. 68 of 2023	The HPSEBL AND M/s Sai Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sai Solar Power Project in r/o Sai Solar Power Project (1000 kW).	23.09.2023	03.11.2023
69.	Petition No. 69 of 2023	The HPSEBL AND M/s Rudransh Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Rudransh Solar Power Project in r/o Rudransh Solar Power Project (500 kW).	23.09.2023	03.11.2023
70.	Petition No. 70 of 2023	The HPSEBL AND M/s Master Jee Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Master Jee Solar Power Project in r/o Master Jee Solar Power Project (1000 kW).	23.09.2023	03.11.2023
71.	Petition No. 86 of 2023	The HPSEBL AND M/s Bhavish Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Bhavish Solar Power Project in r/o Bhavish Solar Power Project (500 kW).	29.09.2023	03.11.2023
72.	Petition No. 87 of 2023	The HPSEBL AND M/s Him Solar Plant	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL	29.09.2023	03.11.2023

				with M/s Him Solar Plant in r/o Him Solar Plant (5 MW).		
73.	Petition No. 88 of 2023	The HPSEBL AND M/s Sunvision Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sunvision Solar Power Project in r/o Sunvision Solar Power Project (500 kW).	29.09.2023	03.11.2023
74.	Petition No. 89 of 2023	The HPSEBL AND M/s SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s SS Chauhan Solar Power Project in r/o SS Chauhan Solar Power Project (500 kW).	29.09.2023	03.11.2023
75.	Petition No. 103 of 2023	The HPSEBL AND M/s Galtu Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Galtu Solar Power Project in r/o Galtu Solar Power Project (1 MW).	30.09.2023	03.11.2023
76.	Petition No. 104 of 2023	The HPSEBL AND M/s Rakesh Katoch Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Rakesh Katoch Solar Power Project in r/o Rakesh Katoch Solar Power Project (2 MW).	30.09.2023	03.11.2023
77.	Petition No. 105 of 2023	The HPSEBL AND M/s Sanoj Katoch Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sanoj Katoch Solar Power Project in r/o Sanoj Katoch Solar Power Project (500 kW).	30.09.2023	03.11.2023

78.	Petition No. 106 of 2023	The HPSEBL AND M/s Shashank Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shashank Solar Power Project in r/o Shashank Solar Power Project (500 kW).	30.09.2023	03.11.2023
79.	Petition No. 110 of 2023	The HPSEBL AND M/s Ankur Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Ankur Solar Power Project in r/o Ankur Solar Power Project (1 MW).	30.09.2023	03.11.2023
80.	Petition No. 111 of 2023	The HPSEBL AND M/s Shiv Kripa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shiv Kripa Solar Power Project in r/o Shiv Kripa Solar Power Project (1 MW).	30.09.2023	03.11.2023
81.	Petition No. 39 of 2023	M/s Brua Hydrowatt Pvt. Ltd.	The HPPTCL & Ors.	Petition under Section 86 (1) (f) and other enabling provisions of the Electricity Act, 2003 read with Regulations 53, 68 and 70 of the HPERC (Conduct of Business) Regulations, 2005 for adjudication of dispute qua the demand of transmission charges made by the Respondent No. 1 i.e. the HPPTCL w.e.f. 04.06.2016 to 06.04.2023 for an amount of Rs. 4,21,03,978/- in terms of IPTA dated 23.01.2016 in respect of Brua HEP (9.0 MW)	26.05.2023	04.11.2023
82.	Petition No. 46 of 2023	The HPSEBL AND M/s Kalia Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL	12.09.2023	10.11.2023

				with M/s Kalia Solar Power Project in r/o Kalia Solar Power Project (500 kW).		
83.	Petition No. 47 of 2023	The HPSEBL AND M/s P.K.Kalia Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s P.K.Kalia Solar Power Project in r/o P.K.Kalia Solar Power Project (500 kW).	12.09.2023	10.11.2023
84.	Petition No. 102 of 2023	The HPSEBL AND M/s V.L. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s V.L. Solar Power Project in r/o V.L. Solar Power Project (1 MW).	30.09.2023	10.11.2023
85.	Petition No. 107 of 2023	The HPSEBL AND M/s MVD Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s MVD Solar Power Project in r/o MVD Solar Power Project (5 MW).	30.09.2023	10.11.2023
86.	Petition No. 108 of 2023	The HPSEBL AND M/s MVD Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s MVD Solar Power Project in r/o MVD Solar Power Project (3 MW).	30.09.2023	10.11.2023
87.	Petition No. 27 of 2023	The HPPTCL	Bajoli Holi Hydropower Pvt. Ltd. & Ors.	Pet. for the approval of MYT Capital Cost & determination of Tariff for the period starting from COD i.e. 19.11.2021 to FY 2023-24 for 220 kV D/c Bajoli Holi HEP – Lahal Transmission line.	26.08.2023	17.11.2023
88.	Petition No. 28 of 2023	The HPPTCL	The HPSEBL & Ors.	Petition for approval of Capital Cost and Determination of Tariff for the 4th Control Period from CoD to FY 2023-24 for 220/33 kV system of	04.10.2023	17.11.2023

				400/220/33 kV GIS Sub-station at Lahal (Asset-1) and 220 kV S/c line from Lahal Pooling Station to Greenko Budhil HEP (Asset-2).		
89.	Petition No. 90 of 2023	The HPSEBL AND M/s SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project in r/o SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project (2 MW).	29.09.2023	02.12.2023
90.	Petition No. 91 of 2023	The HPSEBL AND M/s Himsun Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Himsun Solar Power Project in r/o Himsun Solar Power Project (500 kW).	29.09.2023	02.12.2023
91.	Petition No. 99 of 2023	The HPSEBL AND M/s Martand Green Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Martand Green Energy Solar Power Project in r/o Martand Green Energy Solar Power Project (1 MW).	30.09.2023	02.12.2023
92.	Petition No. 100 of 2023	The HPSEBL AND M/s Shailja Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shailja Solar Power Project in r/o Shailja Solar Power Project (250 kW).	30.09.2023	02.12.2023
93.	Petition No. 101 of 2023	The HPSEBL AND M/s Ground Mounted Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the	30.09.2023	02.12.2023

				approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Ground Mounted Solar Power Project in r/o Ground Mounted Solar Power Project (500 kW).		
94.	Petition No. 109 of 2023	The HPSEBL AND M/s India Green Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s India Green Solar Power Project in r/o India Green Solar Power Project (250 kW).	30.09.2023	02.12.2023
95.	Suo Moto No. 01 of 2023	Suo-Moto	The HPSEBL	Non- compliance of the directions issued by the Commission in respect of default in meeting the Performance Standards as per the HPERC (distribution Performances Standards)(Regulations 2010 (under Supply Code, 2009) as amended from time to time.	20.04.2023	29.12.2023
96.	Petition No. 114 of 2023	The HPSEBL AND M/s Aditya Urja-II Solar PV Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Aditya Urja-II Solar PV Project in r/o Aditya Urja-II Solar PV Project (1 MW).	16.11.2023	30.12.2023
97.	Petition No. 115 of 2023	The HPSEBL AND M/s Solding Hydrowatt Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Solding Hydrowatt Pvt. Ltd.in r/o Solding Hydrowatt Pvt. Ltd. (7 MW).	16.11.2023	30.12.2023
98.	Petition No. 74 of 2023	M/s IA Hydro Energy Pvt. Ltd.	The HPSEBL & Anr.	Petiton under section 86(1) (f) of the Electricity Act, 2003 in the matter of refund of excess of wheeling charges.	21.07.2023	10.01.2024
99.	Petition No. 116 of 2023	The HPSEBL AND M/s Shagun Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business)	05.12.2023	10.01.2024

				Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shagun Solar Power Project in r/o Shagun Solar Power Project (500 kW).		
100.	Petition No. 117 of 2023	The HPSEBL AND M/s Shri Mahunag Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Shri Mahunag Solar Power Project in r/o Shri Mahunag Solar Power Project (500 kW).	28.12.2023	10.01.2024
101.	Petition No. 118 of 2023	The HPSEBL AND M/s R.S. Builders Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s R.S. Builders Solar Power Project in r/o R.S. Builders Solar Power Project (1000 kW).	21.12.2023	10.01.2024
102.	Petition No. 119 of 2023	The HPSEBL AND M/s AMG Green Sun Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s AMG Green Sun Solar Power Project in r/o AMG Green Sun Solar Power Project (1000 kW).	21.12.2023	10.01.2024
103.	Petition No. 121 of 2023	The HPSEBL AND M/s Rudra Transport Co. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Rudra Transport Co. Solar Power Project in r/o Rudra Transport Co. Solar Power Project (600 kW).	27.12.2023	10.01.2024
104.	Petition No. 122 of 2023	The HPSEBL AND M/s Gurasees Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the	27.12.2023	10.01.2024

				approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Gurasees Solar Power Project in r/o Gurasees Solar Power Project (600 kW).		
105.	Petition No. 123 of 2023	The HPSEBL AND M/s Suman Dhairya Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Suman Dhairya Solar Power Project in r/o Gurasees Solar Power Project (600 kW).	28.12.2023	10.01.2024
106.	Petition No. 2 of 2024	The HPSEBL AND M/s Balwant Singh Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Balwant Singh Solar Power Project in r/o Balwant Singh Solar Power Project (1000 kW).	28.12.2023	11.01.2024
107.	Petition No. 3 of 2024	The HPSEBL AND M/s Maharaja Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Maharaja Solar Power Project in r/o Maharaja Solar Power Project (250 kW).	28.12.2023	11.01.2024
108.	Petition No. 4 of 2024	The HPSEBL AND M/s Parmar Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Parmar Solar Power Project in r/o Parmar Solar Power Project (350 kW).	28.12.2023	11.01.2024
109.	Petition No. 5 of 2024	The HPSEBL AND M/s Adhiraj Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be	28.12.2023	11.01.2024

				executed by the HPSEBL with M/s Adhiraj Solar Power Project in r/o Adhiraj Solar Power Project (350 kW).		
110.	Petition No. 6 of 2024	The HPSEBL AND M/s Asha Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Asha Energy Solar Power Project in r/o Asha Energy Solar Power Project (250 kW).	28.12.2023	11.01.2024
111.	Petition No. 7 of 2024	The HPSEBL AND M/s Kunti Devi Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Kunti Devi Solar Power Project in r/o Kunti Devi Solar Power Project (1000 kW).	28.12.2023	11.01.2024
112.	Petition No. 8 of 2024	The HPSEBL AND M/s Shivam Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shivam Solar Power Project in r/o Shivam Solar Power Project (250 kW).	28.12.2023	11.01.2024
113.	Petition No. 9 of 2024	The HPSEBL AND M/s Rajinder Pal Singh Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rajinder Pal Singh Solar Power Project in r/o Rajinder Pal Singh Solar Power Project (250 kW).	28.12.2023	11.01.2024
114.	Petition No. 10 of 2024	The HPSEBL AND M/s Manoj Kumar Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Manoj Kumar	06.01.2024	11.01.2024

				Solar Power Project in r/o Manoj Kumar Solar Power Project (250 kW).		
115.	Petition No. 11 of 2024	The HPSEBL AND M/s S & S Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s S & S Solar Power Project in r/o S & S Solar Power Project (1000 kW).	06.01.2024	11.01.2024
116.	Petition No. 12 of 2024	The HPSEBL AND M/s Maa Naina Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Maa Naina Solar Power Project in r/o Maa Naina Solar Power Project (1000 kW).	06.01.2024	11.01.2024
117.	Petition No. 13 of 2024	The HPSEBL AND M/s Parnwal Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Parnwal Solar Power Project in r/o Parnwal Solar Power Project (998 kW).	09.01.2024	11.01.2024
118.	Petition No. 16 of 2024	The HPSEBL AND M/s Indrasan Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Indrasan Solar Power Project in r/o Indrasan Solar Power Project (250 kW).	27.01.2024	14.02.2024
119.	Petition No. 17 of 2024	The HPSEBL AND M/s Neela Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Neela Solar Power Project in r/o Neela Solar Power Project (500 kW).	27.01.2024	14.02.2024
120.	Petition No.	The HPSEBL	-	Joint Petition U/s 86 (1) (b)	27.01.2024	14.02.2024

	18 of 2024	AND M/s Malti Solar Power Project		of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Malti Solar Power Project in r/o Malti Solar Power Project (500 kW).		
121.	Petition No. 19 of 2024	The HPSEBL AND M/s Akash Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Akash Solar Power Project in r/o Akash Solar Power Project (500 kW).	27.01.2024	14.02.2024
122.	Review Petition No. 45 of 2023	The HPSEBL	The Power Contractor Association & Ors.	Review Petition against the Order dated 11.07.2023 passed by the Commission in Petition No. 35 of 2023 for reviewing the directions issued for use of e-tendering for carrying out Engineering, Procurement and Construction works of value more than Rs. 50,000/-	10.08.2023	16.02.2024
123.	Review Petition No. 120 of 2023	M/s Ankur Solar Power Project	The HPSEBL	Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Section 63 of the HPERC (Conduct of Business) Regulations, 2005 for seeking review of order dated 03.11.2023 passed by the Commission in Petition No. 110/2023 with a prayer to modify/ review of order on the facts and circumstances mentioned hereinafter.	20.12.2023	23.02.2024
124.	Filing No. 270 of 2023	M/s Surya Solar Power Project	The HPSEBL	Petition to allow the Petitioner to submit joint application and to execute and submit the Power Purchase Agreement as per old tariff.	16.12.2023	26.02.2024
125.	Petition No. 40 of 2023	The HPSEBL	Stakeholders/ Objectors	Petition for True-Up of 3 rd MYT Control Period (FY 2014-15 to FY 2018-19) and Mid-term Performance review for Fourth MYT Control Period (FY 2019-20 to FY 2023-24) for Generation Business.	05.11.2023	26.02.2024
126.	Petition No.	The HPPTCL	The HPPCL &	MYT Petition for approval	09.11.2023	26.02.2024

	41 of 2023		Ors.	of Capital Cost and Determination of Tariff for the period starting from COD to FY 2023-24 for 220 kV SNAIL-HATKOTI D/c Transmission line.		
127.	Petition No. 21 of 2024	M/s V.B. Hydro Projects Ltd.	The HPPTCL & Ors.	Petition under Section 86 (1) (f) of the Electricity Act, 2003 read with the CBR, 2005 for adjudication of dispute in respect of Kuwarsi (9.90 MW) of M/s V.B. Hydro situated in Distt. Chamba, for providing permanent Interconnection Point to the project of the Petitioner at 220/66 kV Heilng (Dalli) Sub-station of the Respondent No. 1/ HPPTCL to enable evacuation of power from the Project i.e. 31.03.2024 or to provide alternate interim arrangement for evacuation of power from the project at 33/132 kV Sub-station of the Respondent No. 2 at Gharola through Holi-Gharola 2 nd circuit, 33 kV trans. line passing opposite to the power house on right bank of river Ravi by means of LILO arrangements w.e.f. the date of commissioning of the project i.e. 31.03.2024 until permanent connectivity is established.	10.01.2024	04.03.2024
128.	Suo Moto Petition No. 1 of 2024	Suo-Moto Petition	Stakeholders/ Objectors	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2024-25 under HPERC (Promotion of Generation from the Renewable Energy Sources and terms and conditions for tariff Determination) Regulations, 2017.	03.02.2024	14.03.2024
129.	Petition No. 31 of 2024	The HPSEBL AND M/s Sher Singh & Brothers Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Sher Singh & Brothers Solar Power Project in r/o Sher Singh & Brothers Solar Power Project (500 kW).	20.02.2024	11.03.2024
130.	Petition No. 32 of 2024	The HPSEBL AND	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003,	20.02.2024	11.03.2024

		M/s Richmit Solar Power Project-2		read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Richmit Solar Power Project-2 in r/o Richmit Solar Power Project (500 kW).		
131.	Petition No. 33 of 2024	The HPSEBL AND M/s K.K. Kashyap Green Energy Solar Power Producer-II	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s K.K. Kashyap Green Energy Solar Power Producer-II in r/o K.K. Kashyap Green Energy Solar Power Producer (2 MW).	23.02.2024	11.03.2024
132.	Petition No. 113 of 2023	The HPSEBL	The HPSLDC	Petition for approval and inclusion of Capital expenditure schemes for restoration of 3x42 MW Larji Power House in the CAPEX Plan of Generation Business of the HPSEBL for the 4 th MYT Control Period (FY20 to FY24).	09.11.2023	14.03.2024
133.	Petition No. 34 of 2024	The HPSEBL AND M/s Surya Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Surya Solar Power Project in r/o Surya Solar Power Project (1000 kW).	26.02.2024	11.03.2024
134.	Petition No. 35 of 2024	The HPSEBL AND M/s Rathor Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Rathor Solar Power Project in r/o Rathor Solar Power Project (250 kW).	26.02.2024	11.03.2024
135.	Petition No. 36 of 2024	The HPSEBL AND M/s Jai Maa Sitla Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power	26.02.2024	11.03.2024

				Purchase Agreement” to be executed by the HPSEBL with M/s Jai Maa Sitla Solar Power Project in r/o Jai Maa Sitla Solar Power Project (500 kW).		
136.	Petition No. 14 of 2024	The HPSEBL	Stakeholders/ Objectors	Petition under Section 64 (1) of the Electricity Act, 2003 for True-up of uncontrollable parameters for FY 2022-23, ARR & Determination of Tariff for FY 2024-25 for the HPSEBL.	30.11.2023	15.03.2024
137.	Petition No. 15 of 2024	The HPSEBL	Stakeholders/ Objectors	Petition for Business Plan and Multi-year Annual Revenue Requirement for the 5 th Control Period (FY 2025 to 2029) for Distribution Business of the HPSEBL.	30.11.2023	15.03.2024
138.	Petition No. 23 of 2024	The HPSLDC		MYT Petition for approval of True-up for FY 2020-21 to FY 2022-23, Provisional True-up for FY 2023-24, Business Plan and Aggregate Revenue Requirement (ARR) for 5 th MYT Control Period FY 2024-25 to FY 2028-29 under the provisions of the HPERC (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011 and its subsequent amendments thereafter.	08.12.2023	15.03.2024
139.	Petition No. 37 of 2024	The HPSEBL AND M/s DLI Power (India) Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s DLI Power (India) Pvt. Ltd. in r/o DLI Power (India) Pvt. Ltd. (12 MW).	28.02.2024	21.03.2024
140.	Petition No. 38 of 2024	The HPSEBL AND M/s Ginni Global Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of “Power Purchase Agreement” to be executed by the HPSEBL with M/s Ginni Global Pvt. Ltd. in r/o Ginni Global Pvt. Ltd. (5 MW).	12.03.2024	21.03.2024
141.	Filing No. 14 of 2024	The Bhakra Beas Management Board	The HPSEBL & Ors.	Petition under section 86(1)(c) of the Electricity	23.01.2024	22.03.2024

		(BBMB)		Act, 2003 read with section 39 of the Electricity Act, 2003 and Regulations, 27,28,29,30,31 and 38 of the HPERC (Grant of Connectivity, long-term, Medium term intra state open Access & related matters) Regulations, 2010 and amendment thereof seeking issuance of appropriate directions to the Respondents for waiver of open access (LTA) charges, wheeling charges & SLDC charges for evacuation of power of transmission lines of HPSEBL/HPPTCL for 42 MW Baggi Hydro Power Project.		
142.	Filing No. 34 of 2024	M/s Shivalik Energy (P) Ltd. & Anr.	The HPPTCL & Ors.	Petition under Section 86 (1) (b) and other enabling provisions of the Electricity Act, 2003 read with Regulations 53, 68 and 70 of the HPERC (Conduct of Business) Regulations, 2005 for setting aside the decision taken by the Respondent No 1 on 19.01.2023 in Minutes of meetings qua working out of O&M/ Supervision charges in pursuance of final order dated 19.12.2022 passed in Petition No. 53 of 2022 by the Commission in respect supervision of Interconnection Facilities i.e. 1 No. 33 kV Bay at 33/220/400 kV GIS Sub-station Lahal in respect of Chirching-II SHP (12.90 MW) and Chirching (5 MW) SHP of the Petitioners.	15.02.2023	28.03.2024

(B) CASES PENDING FOR ADJUDICATION IN THE COMMISSION.

Sr. No.	Petition No.	Petitioner	Respondent(s)	Description of case	Date of Institution
1.	Pet. No. 2 of 2020	The HPPTCL	The HPSEBL & Others	Approval of Capital Cost and determination of tariff for 3 rd & 4th Control Period from CoD to FY2023-24 for 33/220kV,80/100 MVA GIS S/stn.Phojal a/w 220/kV D/C LILO Trans. Line.	14.08.2019
2.	Filing 180 of 2022	The HPSEBL	-	Petition for Approval and Inclusion of Capital Expenditure Schemes in Control Period (FY20-FY24) of HPSEBL.	08.10.2022
3.	IA No. 222/	M/s Everest Power	The HPPTCL	Petition u/s 86 (1) (a) (f) (k) and 62	12.11.2021

	2021 Pet. No. 46/ 2021	Pvt. Ltd.		(6) of the Electricity Act, 2003 a/w IA seeking interim relief to quash invoices dated 14.9.2021 & 1.10.2021 raised by the Respondent on M/s Everest Power towards the transmission charges on account of wheeling of 100MW Power through HPPTCL 220kV D/c Charor-Banala Trans. Line and implementation of Tariff Order dated 12.08.2021 passed in Pet. 97/2020 in r/o the recovery mechanism of the Transmission charges.	
4.	Pet. No. 01 of 2024	The HPPTCL	The HPSEBL	Petition for approval of Capital cost and Determination of Tariff for 4 th control period from COD to FY 2023-24 for 66 kV GIS Switching S/Stn. at Urni (Asset-1) a/w 66 kV D/C line from Urni Switching station to Wangtoo S/Stn.(Asset-2)	20.12.2022
5.	Filing No. 08 of 2023	The HPSEBL	-	Petition under Regulation 4 of the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012 for fixation of normative rate for service of HT Connection above 50 kW/ kVA and upto 150 kW load and 150 kVA Contract Demand for normative length of 100 meter and variable cost per 50 meter for service line length beyond 100 meter and Revised Normative rate for service line for LT connection upto 50 kW/ KVA.	10.01.2023
6.	Filing No. 18 of 2023	The HPPTCL	The HPSEBL and Others	Petition for approval of Capital Cost and Determination of tariff for the Period from Cod to FY 2023-24 for 400/220 kV, 315 MVA pooling Sub-station at Gumma (Asset-1), Additional 400/220 kV,315 MVA at Gumma (Asset-2), 220 kV D/c Twin Moose T/L from Hatkoti to Gumma alongwith LILO 400 kV D/c Jhakri to Abdullapur T/L (Asset-3) & 220 kV Switching Station at Hatkoti (Asset-4).	31.01.2023
7.	Filing 62 of 2023	The HPPTCL	M/s Bajoli Holi Hydropower Pvt. Ltd. and Another	Petition for approval of Capital Cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 400/220 kV system of 400/220/33 kV GIS Sub-station at Lahal (Asset-1) and 400 kV D/C Lahal-Chamera transmission line (Asset-2).	06.03.2023
8.	Filing No. 82 of 2023 (Tariff)	The HPPTCL	-	Petition for approval of Capital Cost and Determination of Tariff for the period from CoD to FY 2023-24 for 220 kV D/C Sunda-Hatkoti Transmission line- Asset 1 and additional Sunda Sub-station (Asset-2).	11.04.2023

9.	Petition No. 71 of 2023	M/s Tidong Power Generation	The HPPTCL	Petition under Section 86 (1) (b) of the Electricity Act, 2003 read with Regulation 41 of the HPERC (Grant of Connectivity, long-term and medium term intra-state open access and related matters) Regulations, 2010.	31.08.2023
10.	Filing 99 of 2023	The HPPTCL	The HPSEBL	Petition for approval of Capital Cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 33/132/220 kV GIS Sub-station at Dehan and 220 kV D/C Dehan-Hamirpur Transmission Line.	26.05.2023
11.	Filing No. 100 of 2023 (Tariff)	The HPPTCL	The HPSEBL	Petition for approval of Capital Cost and Determination of Tariff for the 4th control period from CoD to FY 2023-24 for 66/22 kV Sub-station Nirmand (Bagipul)- Aseet-1 and 66 kV D/C Nirmand-Kotla Transmission Line- Asset-2.	29.05.2023
12.	Petition No. 72 of 2023 (Technical)	M/s Usaka Hydro Power Pvt. Ltd.	The HPSEBL	Petition u/s 86 and 94 of the Electricity Act, 2003 to issue directions to the HPSEBL to sign Joint Petition and praying for Tariff @ Rs. 2.57 kWh from the date of signing of PPA and issuance of appropriate directions.	28.07.2023
13.	Petition No. 73 of 2023 (Tariff)	The HPPTCL	The HPSEBL	Petition seeking adjudication of dispute between the HPPTCL and HPSEBL upon unpaid ARR Billis from CoD onwards for 33/132 kV, GIS S/Stn. at Pandoh a/w LILO of One Circuit of 132 kV D/C Kangoo-Bajaura Trans. Line (Asset-1) & Additional 33/132 kV, 25/31.5MVA Transformer with associated at 33/132 kV at Pandoh (Asset2).	26.07.2023
14.	Pet. No. 112 of 2023	The HPSEBL	M/s Vardhman Ispat Udyog	Petition under Clause Z of the Part-1 of the General Conditions of the Tariff for interpretation of tariff order regarding applicability of category of tariff.	11.08.2023
15.	Filing No. 274 of 2023	The HPPTCL	-	Supplementary Petition for approval of Capital cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 5 Nos. 220 kV Bays of 132/220 kV System of 132/220/66 kV S/Stn. at Sunda (Asset-3).	23.12.2023
16.	Petition No. 20 of 2024	The HPSEBL AND M/s Rudra Small Hydro Electric Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Rudra Small Hydro Electric Project (0.75 MW).	27.01.2024
17.	Petition No. 22 of 2024	The HPSEBL	-	HPERC (Recovery of Expenditure for supply of Electricity) Regulations, 2012 for normative charges to be recovered under sub-regulation (2) of Regulation 5.	18.07.2023
18.	Petition No. 24 of 2024	The HPPCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with	24.06.2023

				HPERC (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011 for approval of Capital Cost as on COD taking in consideration the additional Capital Expenditure and Determination of Tariff from CoD to FY 2023-24 for Kashang HEP Stage-I (1x65 MW), of the HPPTCL.	
19.	Petition No. 25 of 2024	The HPPCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with HPERC (Hydro Generation Tariff) Regulations, 2011 for approval of Capital Cost as on COD taking in consideration the additional Capital Expenditure and Determination of Tariff from CoD to FY 2023-24 for Sainj HEP (2x50 MW).	03.06.2023
20.	Petition No. 26 of 2024	The HPPCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with HPERC (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011 for approval of Capital Cost as on COD taking in consideration the additional Capital Expenditure and Determination of Tariff from CoD to FY 2023-24 for Sawra Kuddu HEP (3x37 MW), of the HPPCL.	03.06.2023
21.	Pet. No. 27 of 2024	M/s JSW Hydro Energy Ltd.	The HPSEBL	Application for determination of Tariff for the FY 2024-25 to 2028-29 for sale of power from Baspa-II 300 MW HEP to the HPSEBL.	01.12.2023
22.	Petition No. 28 of 2024	The HPPTCL	The HPSEBL	Petition for approval of Capital Cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 220 kV LILO of Panchkula-Kunihar Trans. Line.	03.03.2023
23.	Petition No. 29 of 2024	The HPPTCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with Regulation 39 of the HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 and subsequent amendments thereafter for True up for the period FY 2019-20 to FY 2021-22 and Determination of Revised Revenue Requirement from FY 2022-23 to FY 2023-24 of the HPPTCL.	06.06.2023
24.	Filing No. 30 of 2024	The HPSEBL AND M/s Anagram Systems	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with M/s Anagram Systems in respect of Biomass Gasifier Solar Power Plant (1.25 MW).	19.02.2024
25.	Petition No. 30 of 2024	The HPPTCL	Stakeholders/ Objectors	Petition under Section 62 read with Section 86 of the Electricity Act, 2003 and Regulation 37 and 38 of the HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 for	15.01.2024

				approval of Business Plan and Determination of Tariff for the 5 th MYT Control Period (FY 2024-25 to FY 2028-29)	
26.	Petition No. 39 of 2024	The HPSEBL AND M/s Paavany Green Pvt. Ltd. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Paavany Green Pvt. Ltd. Solar Power Project (700 kW).	21.03.2024
27.	Petition No. 40 of 2024	The HPSEBL AND M/s Prodigy Hydro Power Pvt. Ltd.	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with M/s Prodigy Hydro Power Pvt. Ltd. in respect of Baner-II HEP (6.0 MW).	21.03.2024
28.	Petition No. 41 of 2024	The HPSEBL AND M/s Bhaskar Urja Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Bhaskar Urja Solar Power Project (250 kW).	21.03.2024
29.	Petition No. 42 of 2024	The HPSEBL AND M/s Anuradha Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Anuradha Solar Power Project (1000 kW).	21.03.2024
30.	Petition No. 43 of 2024	The HPSEBL AND M/s Shrikhand Kailash Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shrikhand Kailash Solar Power Project (700 kW).	21.03.2024
31.	Petition No. 44 of 2024	The HPSEBL AND M/s Bajrang Construction Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Bajrang Construction Solar Power Project (750 kW).	21.03.2024
32.	Petition No. 45 of 2024	The HPSEBL AND M/s Him Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Him Solar Power Project (400 kW).	21.03.2024
33.	Petition No. 46 of 2024	The HPSEBL AND M/s B.S Farms Solar Ventures	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the B.S. Farms Solar Venture (250 kW).	07.03.2024
34.	Petition No. 47 of 2024	The HPSEBL AND M/s New Dhauladhar Techno Power Pvt. Ltd.	-	Petition/ Application under Regulation 68 of the HPERC (Conduct of Business) Regulations, 2005 read with Section 151 of the Code of Civil Procedure, 1908 on behalf of the Joint Petitioner's for the appropriate order in furtherance to	04.03.2024

				the Commission's order dated 23.12.2021 in Petition No. 41/2021.	
35.	Petition No. 48 of 2024	The HPSEBL AND The HPPCL	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the HPPCL in respect of Pekhubella Solar Power Project (32.00 MWac).	21.10.2023
36.	Filing No. 84 of 2024	The HPSEBL AND M/s Himachal Renewables Limited	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 read with Regulations 50 & 50-A of the HPERC (Conduct of Business) Regulations, 2005 and in accordance with Model PPA approved by the HPERC in its order dated 29.02.2016 for the approval of the Power Purchase Agreement (Solar) to be executed by the HPSEBL with M/s Himachal Renewables Limited in respect of 2MWac.	13.03.2024
37.	Petition No. 49 of 2024	The HPSEBL AND M/s Padhas Hydel Projects Pvt. Ltd.	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Padhas Hydel Projects Pvt. Ltd. in respect of Brahl Top HEP (5.0 MW).	30.03.2024
38.	Petition No. 50 of 2024	The HPSEBL AND M/s Swabhi. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Swabhi Solar Power Project (300 kW).	30.03.2024
39.	Petition No. 51 of 2024	The HPSEBL AND M/s Pankaj Kapoor Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Pankaj Kapoor Solar Power Project (1000 kW).	27.03.2024
40.	Petition No. 52 of 2024	The HPSEBL AND M/s Jai Mata Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Jai Mata Solar Power Project (1000 kW).	29.03.2024
41.	Petition No. 53 of 2024	The HPSEBL AND M/s Jai Guru Dev Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Jai Guru Dev Solar Power Project (1000 kW).	29.03.2024
42.	Petition No. 54 of 2024	The HPSEBL AND M/s Virajatav Power Pvt. Ltd. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Virajatav Power Pvt. Ltd. Solar Power Project (500 kW).	29.03.2024
43.	Petition No. 55 of 2024	The HPSEBL AND M/s Super Singer	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase	29.03.2024

		Enterprises Solar Power Project		Agreement to be executed by the HPSEBL with the Super Singer Enterprises Solar Power Project (1000 kW).	
44.	Petition No. 56 of 2024	The HPSEBL AND M/s Palak Thakur Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Palak Thakur Solar Power Project (1000 kW).	27.03.2024
45.	Petition No. 57 of 2024	The HPSEBL AND M/s 27 Miles Solar Park	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the 27 Miles Solar Park (2.0 MW).	29.03.2024
46.	Petition No. 58 of 2024	The HPSEBL AND M/s BRK Green Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the BRK Green Solar Power Project (250 kW).	29.03.2024
47.	Petition No. 59 of 2024	The HPSEBL AND M/s Eco Energies Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Eco Energies Solar Power Project (1000 kW).	30.03.2024
48.	Petition No. 60 of 2024	The HPSEBL AND M/s Rockwell Industries Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Rockwell Industries Solar Power Project (1500 kW).	23.03.2024
49.	Petition No. 61 of 2024	The HPSEBL AND M/s Evaz Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with Evaz Solar Power Project (1500 kW).	23.03.2024
50.	Petition No. 62 of 2024	The HPSEBL AND M/s Sarswati Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sarswati Solar Power Project (1000 kW).	27.03.2024
51.	Petition No. 63 of 2024	The HPSEBL AND M/s New Dhauladhar Hydro Projects	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with M/s New Dhauladhar Hydro Projects in respect of Baner HEP (1.00 MW).	15.02.2024
52.	Petition No. 64 of 2024	The HPSEBL AND The Municipal Corporation Dharamshala Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Municipal Corporation Dharamshala Solar Power Project (750 kW).	29.03.2024

53.	Petition No. 65 of 2024	The HPSEBL AND M/s Rahul Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Rahul Solar Power Project (1000 kW).	29.03.2024
54.	Petition No. 66 of 2024	The HPSEBL AND M/s Sunrise Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sunrise Solar Power Project (5.0 MW).	30.03.2024
55.	Petition No. 67 of 2024	The HPSEBL AND M/s Jai Singh Thakurl Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Jai Singh Thakur Solar Power Project (1000 kW).	30.03.2024
56.	Petition No. 68 of 2024	The HPSEBL AND M/s Camson Industries Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Camson Industries Solar Power Project (1500 kW).	23.03.2024
57.	Petition No. 69 of 2024	The HPSEBL AND M/s VR-II Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the VR-II Solar Power Project (1000 kW).	27.03.2024
58.	Petition No. 70 of 2024	The HPSEBL AND M/s VR-I Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the VR-II Solar Power Project (990 kW).	27.03.2024
59.	Petition No. 71 of 2024	The HPSEBL AND M/s Dev Hari Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Dev Hari Solar Power Project (300 kW).	30.03.2024
60.	Petition No. 72 of 2024	The HPSEBL AND M/s Aditya Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Aditya Solar Power Project (500 kW).	30.03.2024
61.	Petition No. 73 of 2024	The HPSEBL AND M/s Shiv Shakti Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shiv Shakti Solar Power Project (500 kW).	23.03.2024
62.	Petition No. 74 of 2024	The HPSEBL AND M/s Bhagwati Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Bhagwati Solar Power Project (250 kW).	23.03.2024

63.	Petition No. 75 of 2024	The HPSEBL AND M/s S Photon Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the S Photon Solar Power Project (1000 kW).	30.03.2024
64.	Petition No. 76 of 2024	The HPSEBL AND M/s MVR-I Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the MVR-I Solar Power Project (970 kW).	27.03.2024
65.	Petition No. 77 of 2024	The HPSEBL AND M/s Sheela Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sheela Solar Power Project (250 kW).	29.03.2024
66.	Petition No. 78 of 2024	The HPSEBL AND The HPPCL	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the HPPCL in respect of Bhanjal Solar Power Project (5.0 MW).	30.03.2024
67.	Petition No. 79 of 2024	The HPSEBL AND M/s Neelam Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Neelam Solar Power Project (500 kW).	30.03.2024
68.	Petition No. 80 of 2024	The HPSEBL AND M/s Dhiman Electrical Co. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Dhiman Electrical Company Solar Power Project (500 kW).	30.03.2024
69.	Petition No. 81 of 2024	The HPSEBL AND M/s Krishna Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Krishna Solar Power Project (500 kW).	29.03.2024
70.	Petition No. 82 of 2024	The HPSEBL AND M/s KLS Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the KLS Solar Power Project (500 kW).	27.03.2024
71.	Petition No. 83 of 2024	The HPSEBL AND M/s MVR-II Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the MVR-II Solar Power Project (1000 kW).	27.03.2024
72.	Petition No. 84 of 2024	The HPSEBL AND M/s P.K. Kalia-I Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the P.K. Kalia-I Solar Power Project (1000 kW).	27.03.2024

73.	Petition No. 85 of 2024	The HPSEBL AND M/s Chandan Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Chandan Solar Power Project (1000 kW).	30.03.2024
74.	Petition No. 86 of 2024	The HPSEBL AND M/s Shiv Shakti Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shiv Shakti Solar Power Project (1000 kW).	29.03.2024
75.	Petition No. 87 of 2024	The HPSEBL AND M/s Smile Resort Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Smile Resort Solar Power Project (250 kW).	27.03.2024
76.	Petition No. 88 of 2024	The HPSEBL AND M/s Gulshan Kumar Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Gulshan Kumar Solar Power Project (1000 kW).	30.03.2024
77.	Petition No. 89 of 2024	The HPSEBL AND M/s Vashisht Urja Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Vashisht Urja Solar Power Project (1000 kW).	30.03.2024
78.	Petition No. 90 of 2024	The HPSEBL AND M/s Green Energies Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Green Energies Solar Power Project (2.0 MW).	29.03.2024
79.	Petition No. 91 of 2024	The HPSEBL AND M/s Sunrise Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sunrise Solar Power Project (1000 kW).	30.03.2024
80.	Petition No. 92 of 2024	The HPSEBL AND M/s Sustainable Green Energy Co. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sustainable Green Energy Co. Solar Power Project (2.0 MW).	27.03.2024
81.	Petition No. 93 of 2024	The HPSEBL AND M/s Radhey Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Radhey Solar Power Project (500 kW).	30.03.2024
82.	Petition No. 94 of 2024	The HPSEBL AND M/s Sarswati Raj Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sarswati Raj Solar Power Project (1000 kW).	30.03.2024

83.	Petition No. 95 of 2024	The HPSEBL AND M/s A.V. Akshay Urja Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the A.V. Akshay Urja Solar Power Project (500 kW).	30.03.2024
84.	Petition No. 96 of 2024	The HPSEBL AND M/s Shree Sai Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shree Sai Solar Power Project (1000 kW).	30.03.2024
85.	Petition No. 97 of 2024	The HPSEBL AND M/s Shiva Green Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shiva Green Solar Power Project (1000 kW).	30.03.2024
86.	Petition No. 98 of 2024	The HPSEBL AND M/s Deepmala Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Deepmala Solar Power Project (1000 kW).	23.03.2024

6.1.2 DETAIL OF EMPLOYEE CASES PENDING BEFORE THE HON'BLE HIGH COURT.

At the beginning of the year under report, 5 number of Civil Writ Petitions (CWPs) in relation to the service matters of the Employees of the Commission were already pending before the Hon'ble High Court of HP and only one new CWP has been filed under clause 10 of Letter Patents of Delhi High Court and Out of which, 1 number of CWP has been decided/disposed of by the Hon'ble High Court and 5 numbers of CWPs were pending adjudication as on 31.03.2024. The detail of which is as below:-

(A) EMPLOYEE CASES DISPOSED OF BY THE HON'BLE HIGH COURT OF HP.

Sr. No.	Case No.	Petitioner	Respondent(s)	Date of institution	Date of disposal
1	1974 of 2019	Sh. Bhoop Singh	The State of HP & Ors.	18.07.2018	17.10.2023

(B) EMPLOYEE CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP.

Sr. No.	Case No.	Petitioner	Respondent (s)	Description	Date of Institution
1	5295 of 2019	Sh. Sushil Kashyap	The State of HP & Ors.	Applications under Section 19 of the Administrative Tribunals Act, 1985. regarding releasing pension & other terminal benefits under the old Pension	01.08.2018
2	5299 of 2019	Sh. Jagdev Singh	The State of HP & Ors.		31.07.2018
3	3151 of 2019	Sh. Satish Gharu	The State of HP & Ors.		18.07.2018

				Scheme.	
4	3825 of 2020	Sh. Bhanu Pratap Singh	The State of HP & Ors.	Civil Writ Pet. under Article 226 of the Constitution of India praying for appropriate Writ, Order regarding fixation of pay and prayer for Interim Stay against the Order dated 12.12.2019 of the Commission on a/c recovery of pay arrears.	17.09.2020
5	LPA 81 of 2023	The HPERC	Ms. Rama Mahajan & Ors.	Appeal under clause 10 of Letter Patents of Delhi High Court as applicable to the H.P. High court against the judgment/order dated 10.01.2023 in C.W.P.O.A. No. No. 3472 of 2020 passed by the Hon'ble Single Bench of this Hon'ble Court, whereby the Civil Writ Petition filed by the appellant has been Allowed wrongly, so the challenge to the judgment in the interest of justice.	07.04.2023

6.1.3 STATUS OF OTHER CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP.

At the beginning of the year under report, 33 number of Civil Writ Petitions (CWPs) were already pending before the Hon'ble High Court and Out of which, 9 number of CWPs have been decided/disposed of by the Hon'ble High Court and 24 number of CWPs were pending adjudication as on 31.03.2024. The detail of which is as below:-

(A) CIVIL WRIT PETITIONS DISPOSED OF BY THE HON'BLE HIGH COURT OF HP.

Sr. No.	Case No.	Petitioner	Respondent(s)	Date of institution	Date of disposal
1.	CWP No. 7763 of 2021	M/s Everest Power Pvt. Ltd., Sector-2, Phase-I, New Shimla-171009	The HPERC & HPPTCL	08.12.2021	31.05.2023
2.	CWP No. 1104 of 2017	M/s Himalaya Power Producers Association, Gyamba House, Shimla.	The HPERC & HPSEBL, Shimla	23.05.2017	15.06.2023
3.	CWP No. 2756 of 2017	M/s Panchhor Hydro Power Pvt. Ltd. Gyamba House, Sec-1, New Shimla.	The HPERC & Anr.	06.12.2017	15.06.2023
4.	CWP No. 2784 of 2017	M/s Taranda Hydro Power Pvt. Ltd., Jubilee Hills, Hyderabad.	The HPERC & Anr.	12.12.2017	15.06.2023

5.	CWP No. 2688 of 2017	M/s Ramesh Hydro Power Pvt. Ltd. Prashanthi Nagar, Hyderabad.	The HPERC & Anr.	28.11.2017	15.06.2023
6.	CWP No.2785 of 2017	M/s Greenko Hatkoti Energy Pvt.Ltd., Jubilee Hills Hyderabad	The HPERC & Anr.	12.12.2017	15.06.2023
7.	CWP No. 2783 of 2017	M/s DLI Power India Pvt. Ltd. Vile Parle(East) Mumbai	The HPERC & Anr.	12.12.2017	15.06.2023
8.	CWP No.2853 of 2017	M/s Bharmour Hydro Projects Pvt. Ltd., Sector-2 New Shimla (HP).	The HPERC & Anr.	19.12.2017	15.06.2023
9.	CWP No. 153 of 2017	M/s J.B. Rolling Mills Ltd. & Ors. Trilokpur Kala Amb, Sirmour	The Union of India & Ors.	26.12.2016	28.06.2023

(B) CIVIL WRIT PETITIONS PENDING BEFORE THE HON'BLE HIGH COURT OF HP.

Sr. No.	Case No.	Petitioner	Respondent(s)	Date of institution
1.	CWP No. 7939 of 2012	The State of HP, Shimla-171002	The HPERC & HPSEBL, Shimla	05.09.2012
2.	CWP No. 6648 of 2013	The Kala Amb Chamber of Commerce, Kala-Amb, Nahan.	The HPERC & Ors.	20.08.2013
3.	CWP No. 9843 of 2013	Sh. Puran Dev, Zimidar House, Summer Hill, Shimla.	The HPERC & Ors.	24.12.2013
4.	CWP No. 1539 of 2015	M/s Ambuja Cement Ltd., Darlaghat, Arki Distt. Solan	The HPSEBL & Ors.	14.11.2014
5.	CWP No. 2123 of 2015	M/S Jaypee Himachal Cement Plant & Anr.	The HPSEBL & Ors.	01.04.2015
6.	CWP No. 1142 of 2017	M/s Himadari Hydro Power Project(P) Ltd., Chamba Ghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
7.	CWP No. 1163 of 2017	M/s Growel Energy Co. Ltd., Chambaghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
8.	CWP No.1295 of 2017	M/s Gaur Hydro Power (P) Ltd., Patparganj, Delhi-110092	The HPERC & HPSEBL, Shimla	13.05.2017
9.	CWP No. 1339 of 2017	M/s Leond Limited, Skipton Villa, The Ridge, Shimla.	The HPERC & HPSEBL, Shimla	20.06.2017
10.	CWP No. ...of 2017	M/s Brua Hydrowatt Pvt. Ltd.	The HPERC & Anr.	-
11.	CWP No. 2717 of 2017	M/S Nanti Hydro Power Pvt. Ltd., Distt. Chamba HP	The HPERC & Anr.	30.11.2017
12.	CWP No.2854 of 2017	M/s Technology House India Pvt. Ltd., Jubilee Hills Hyderabad.	The HPERC & Anr.	19.12.2017
13.	CWP No. 2865 of 2017	M/s Harsar Hydro Projects Pvt. Ltd. Sector-2, New Shimla (HP)	The HPERC & Anr.	20.12.2017
14.	CWP No. 2866 of 2017	M/s Harsar Hydro Projects Pvt. Ltd. Sector-2 New Shimla(HP).	The HPERC & Anr.	20.12.2017
15.	CWP No. 2867 of 2017	M/s Bharmour Hydro Projects Pvt. Ltd. Sector-2 New Shimla	The HPERC & Anr.	20.12.2017
16.	CWP No.152 of 2018	The Bonafide Himachalies Hydro Power Developers Association, Sector-4, New Shimla	The HPERC & Ors.	11.01.2018
17.	CWP No. 4682 of 2020	M/s Leond Limited, Skipton Villa, The Ridge, Shimla.	The HPERC & Ors.	19.07.2019
18.	CWP No. 5992 of 2020	M/s Nasaka Energy Systems, Baddi, Distt. Solan.	The HPSEBL & Anr	09.12.2020
19.	CWP No.5728 of	M/s SMSN Continental Pvt. Ltd.,	The HPSEBL & Ors.	11.12.2020

	2020	Kala Amb, Distt. Sirmour.		
20.	CWP No. 351 of 2022	The Kala Amb Chamber of Commerce & Industry, Kala-Amb.	The HPSEBL & HPERC (Pro. Respondent)	11.01.2022
21.	CWP No.1602 of 2022	M/s Prime Steel Industries Pvt. Ltd., Baddi-Jhar Majri Road, Barotiwala,	The HPSEBL & Ors. (Pro. Respondent)	21.03.2022
22.	CWP No. 3565 of 2022	M/s Shree Krishna Packaging	State of H.P. & Ors.	05.05.2022
23.	CWP No. 564 of 2022	M/s Aditya Industries & Anr.	State of HP & Ors.	24.01.2022
24.	CWP No. 3256 of 2022	M/s Rajpur Hydro Power Pvt. Ltd.	State of HP & Ors.	19.05.2022

6.1.4 STATUS OF APPEALS PENDING BEFORE THE HON'BLE APTEL AT NEW DELHI.

At the beginning of the year under report, 31 number of Appeals were already pending before the Hon'ble APTEL and 10 number of Appeals have been filed by the various Petitioners /Stakeholders under the Electricity Act, 2003. Out of which 4 number of Appeals have been decided/disposed of by the Hon'ble APTEL and 37 number Appeals were pending for disposal as on 31.03.2024. The detail of which is as under:-

(A) APPEALS DISPOSED BY THE HON'BLE APTEL AT NEW DELHI.

Sr. No.	Appeal No.	Appellant	Respondent(s)	Date of institution	Date of disposal
1.	Rev. Pet. 3 of 2020	M/s Malana Power Company (P) Ltd. Bhilwara Tower, Noida-201301.	The HPSEBL and Ors.	14.02.2020	11.12.2023
2.	Appeal No. 109 of 2017	M/s Harison Hydel Const. Co. (P) Ltd, Kullu Distt. HP-175101.	The HPSEBL & Anr.	18.01.2017	15.12.2023
3.	Appeal No. 38/2016	The HPSEBL, Shimla-04	The HPERC,	26.11.2015	02.01.2024
4.	Appeal 111/ 2020	M/s Kanchanjunga Power Company P.Ltd, New Ashok Nagar, Delhi-110096	The CERC and Ors.	09.07.2020	29.01.2024

(B) APPEALS PENDING BEFORE THE HON'BLE APTEL AT NEW DELHI.

Sr. No.	Appeal No.	Appellant	Respondent(s)	Date of institution
1.	Appeal No. 256 of 2014 & IA 422/2014	M/s Patikari Power (P) Ltd., Bhumian Estate, Shimla-2.	The HPERC, HPSEBL, & Ors.	11.11.2014
2.	Appeal No. 22/ 2015 & IA No. 20 of 2015	M/s Dharamshala Hydro Power Ltd., Jubali Hills, Hyderabad.	The HPERC & HPSEBL	10.12.2014
3.	Appeal No. 15 of 2015 & IA 17 of 2015	M/s Harison Hydel Cons. Co.(P) Ltd., Akhara Bazar, Kullu.	The State of H.P & Ors.	13.01.2015
4.	Appeal No. 8 of 2015 & IA 10 of 2015	M/s Ascent Hydro Project Ltd., Vile Parle (East), Mumbai -57.	The HPSEB & Ors.	13.01.2015
5.	Appeal No.193 of 2015	M/s KKK Hydro Power Ltd. DLF Ind. Area, Faridabad, Haryana-	The HPSEBL & Ors.,	14.10.2015

6.	Appeal No 301/2016, IA 626 & 627/ 2016	M/s Om Hydro Power Ltd. Palampur, Distt. Kangra, HP.	HPERC& Anr.,	17.10.2016
7.	Appeal No. 287 of 2017	M/s Ambuja Cement Ltd. Darlaghat, Distt. Solan (HP).	The HPERC,	24.04.2017
8.	Appeal No. 257 of 2017	M/s KKK Hydro Power Ltd., DLF Ind. Area, Faridabad, Haryana	The HPERC and Ors.	10.07.2017
9.	Appeal No. 309 of 2017	M/s Jala Shakti Ltd. Upper Jalakari, Chamba (HP).	The HPERC & Ors., Shimla-09	11.07.2017
10.	Appeal No. 326 of 2017	M/s Jala Shakti Ltd. Upper Jalakari, Chamba (HP).	The HPERC and Ors.	11.07.2017
11.	Appeal No. 288/2017 & I.A. 628 of 2017	M/s Akron India Pvt. Ltd. Ponta Sahib, Distt. Sirmour, H.P.	The HPERC and Anr,	13.09.2017
12.	Appeal No. 397/2017 & IA No. 849 of 2017	M/s Asian Concretes and Cement P. Ltd. & Ors., SCF-270, Chandigarh	The HPERC and Anr.	24.07.2017
13.	Appeal No. 396/ 2017, IA 852 & 854/ 2017	M/s SPS Steel Rolling Mills Ltd. & Ors., J.C. Bose Road, Kolkata-	The HPERC and Anr.	24.07.2017
14.	Appeal No. 401 of 2019	M/s Sahu Hydro Power Pvt. Ltd.,	The HPERC and Ors	14.01.2019
15.	Appeal No. 84 of 2019	M/s Radiant Castings, House No.-7, Pinjore, Haryana	The HPERC and Ors.	29.01.2019
16.	Appeal No. 34/2019 & IA Nos.180 &181/2019	M/s JSW Hydro Energy Ltd., 4 th Floor, NTH Complex, New Dehli	The HPERC and Anr.	05.02.2019
17.	Appeal No. 107 of 2019 & IA 461of 2019	M/s Patikari Power (P) Ltd. Bhumian Estate, Shimla-2.	The HPERC and another	01.04.2019
18.	Appeal No. 120 of 2019 & IA530 of 2019	The Bonafide Himachalis Hydro Power Dev. Association, Shimla	The HPERC and others.	09.04.2019
19.	Appeal No.160/2019 in IA 495 & 496/ 2019	M/s Malana Power Company Pvt. Ltd., Bhilwara Tower, Noida-201301	The HPSEBL and Ors.	30.04.2019
20.	Appeal No. 165 of 2021	M/s Gopal Powerpro Pvt. Ltd. Functional Ind.Estate, Patparganj, Delhi.	The HPERC and Ors.	10.12.2020
21.	Appeal No. 135 of 2021	M/s G.R. Enterprises, Simbalwala, Distt. Sirmour, HP	The HPERC and Ors.	29.01.2021
22.	Appeal No. 234 of 2022	M/s JSW Hydro Energy Ltd., Qutub Institutional Area, Delhi.	The HPERC and Anr.	13.08.2021
23.	Appeal No. 327 of 2021	M/s JSW Hydro Energy Ltd. , Qutub Institutional Area, New Delhi-	The HPERC and Anr.	21.01.2022
24.	Appeal No. 166 of 2020	M/s Patikari Power (P) Ltd.	The HPERC and Anr.	06.05.2022
25.	Appeal No. 305 of 2022	Narendra Devi- Proprietor M/s Bhandari Ram Solar Plant & Ors.	The HPERC	18.05.2022
26.	Appeal No. 283 of 2023	M/s DLI Power (India) (P) Ltd.	The HPERC and Ors.	20. 02.2023
27.	Appeal No. 552 of 2023	The HPSEBL	M/s Neri Hydro Projects (P) Ltd. & Ors.	21.02.2023
28.	Appeal No. 281 of 2023	M/s Swadeshi Distributions LLP & Anr.	HPERC & Ors.	01.04.2023
29.	Appeal No. 575 of 2023	M/s DLI Power (India) Pvt. Ltd.	HPERC & Others	27.06.2023
30.	Appeal No. 892 of 2023	The HPSEBL	The HPERC	25.07.2023
31.	Appeal No. 827 of 2023	M/s Leond Hydro Power Pvt. Ltd.	The HPERC & The HPSEBL.	27.07.2023

32.	Original Pet. No. 5 of 2023 & IA 1788 of 2023.	M/s Indian Wind Power Association (Northern Region Council)	UERC & Ors.	22.08.2023
33.	Appeal No. 765 of 2023.	M/s Swadeshi Distributions LLP.	HPERC & Ors	16.10.2023
34.	Appeal No. 920 of 2023.	Bonafide Himachalies Hydro Power Developers Association	HPERC & Ors.	23.12.2023
35.	Appeal No. 02 of 2024.	M/s Brua Hydrowatt Pvt. Ltd. Versus	The HPERC & Ors.	19.01.2024
36.	Execution Petition No. 04 of 2024	M/s Batot Hdoro Power Ltd.	The HPSEBL & Anr.	06.03.2024
37.	Appeal No. 92 of 2024	M/s IA Hydro Energy (P) Ltd.	The HPERC & Ors.	12.03.2024

6.1.5 STATUS OF CIVIL APPEALS PENDING BEFORE THE HON'BLE SUPREME COURT.

At the beginning of the year under report, 7 number of Civil Appeals were already pending before the Hon'ble Supreme Court 1 number of Civil Appeal have been filed by the Appellant under the Electricity Act, 2003. Out of above said appeals, two appeals contested by the Commission and as such, all the above-mentioned Appeals are pending adjudication as on 31.03.2024, the detail of which is under:-

(A) CIVIL APPEALS PENDING FOR ADJUDICATION BEFORE THE HON'BLE SUPREME COURT OF INDIA

Sr. No.	Civil Appeal No.	Appellant	Respondent(s)	Date of institution	Remarks
1.	Civil Appeal No. 4185 of 2012	The HPSEBL, Shimla-04	M/s JPVL and Ors.	29.03.2012	Commission being an adjudicatory authority is not contesting these Appeals.
2.	IA No. 2 of 2012 in Civil Appeal No. 4585 of 2012	The HPSEBL, Shimla -04	M/s JPVL, JUIT Complex and Anr., Vakanaghat, Solan	21.05.2012	
3.	Civil Appeal No. 8369 of 2014	M/s JPVL, JUIT Complex, Vakanaghat, Solan	The HPSEBL & Ors., Shimla-04	19.09.2014	
4.	Civil Appeal No. 3326-3345 of 2015	The HPSEBL, Shimla -04	The HPERC, Shimla-02	17.01.2015	
5.	Civil Appeal No. 14612 of 2015 & IA No. 1 of 2015	The HPSEBL, Shimla-04	M/s Aditya Industries & the HPERC	15.01.2016	
6.	Civil Appeal No. 8002-8003 of 2015	The HPERC, Shimla-02	M/s Batot Hydro Power Ltd. & the HPSEBL	01.05.2015	Appeal filed by the Commission
7.	Civil Appeal No. 3005 of 2015	M/s KKK Hydro Power Ltd.	The HPSEBL & Ors.,	23.03.2015	The Commission is contesting this Civil Appeal.
8.	Civil Appeal No. 3919 of 2023	The HPPTCL	M/s Brua Hydrowatt Pvt. Ltd. & Ors.	15.06.2023	

- 6.1.6** The Commission has compiled the Compendium of Regulations, 2023, Second Edition (w.e.f. 2001 to 31.12.2023) containing all new Regulations, amendments and related orders made thereunder.

6.2 Regulations, Amendments and Notification issued during the FY 2023-24.

- 6.2.1** Formulation of Regulations/Codes and Amendments in Regulations/Codes and other Notifications:

The Commission notified the following during FY 2023-24:

Sr. No.	Regulations/Amendments in Regulations	Date
1	Himachal Pradesh Electricity Regulatory Commission (Treatment of Income of Other Businesses of Transmission Licensees and Distribution Licensees) (First Amendment) Regulations, 2023.	15.05.2023
2	Himachal Pradesh Electricity Regulatory Commission (Compensation to Victims of Electrical Accidents) Regulations, 2023.	22.07.2023
3	Himachal Pradesh Electricity Regulatory Commission (Security Deposit) (Fifth Amendment) Regulations, 2023.	21.08.2023
4	Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) (Seventh Amendment) Regulations, 2023.	22.09.2023
5	Himachal Pradesh Electricity Regulatory Commission (Grant of Connectivity, Long-term and Medium-term intra-State Open Access and Related Matters) (Third Amendment) Regulations, 2024	15.02.2024
	Orders in Petitions	
1	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2023- 24 (for a period w.e.f 01.10.2023 to 31.03.2024) under Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	04.11.2023
2	Determination of Generic Levellised Tariffs for Small Hydro Projects above 100 kW for 4th Control Period (i.e. 01.10.2023 to 31.03.2027) under Regulation 14 of the Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	17.11.2023
3	Fixation of normative O&M charges to be paid by the Small Hydro Power Project(s) and other RE generators connected at Sub-stations owned by the Distribution Licensee where maximum nominal voltage level at any	23.02.2024

	point in such Sub-stations does not exceed 33 kV.	
4	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2024-25 under Himachal Pradesh Electricity Regulatory Commission (Promotion of Generation from the Renewable Energy Sources and Terms and Conditions for Tariff Determination) Regulations, 2017.	14.03.2024

All the Regulations/Codes notified so far by the Commission are available on the Commission's website.

6.2.2 Approval of PPAs:

The Himachal Pradesh Electricity Regulatory Commission has to determine the tariff in accordance with the provision of the Section 62 of the Electricity Act, 2003 for supply of Electricity by generating company to the distribution licensee. Accordingly, approval was required for power purchase agreements to be executed between the Distribution Licensee i.e. HPSEB Ltd and the power generating companies. The Petitions received and action taken by the Commission during the year is given below:-

List of HEP PPAs/SPPAs for RE Projects upto 25 MW Capacity, approved by the Commission are as under:-

Sr. No.	Petition No.	Name of the Generating Company/ IPP.	Name of the Project	Capacity	Description	Date of Approval.
1	30/2023	M/s Excel Hydro Power Pvt. Ltd., P.O. Solding, Tehsil Nichar, District Shimla.	Kaachrang HEP	5.00 MW	New	20.05.2023
2	38/2024	M/s Ginni Global Pvt. Ltd., 2nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005.	Balsio Hydro Electric Project situated at Chamba.	5.00 MW.	SPPA (Extension)	21.03.2024
3	43/2023	M/s V.B. Hydro Projects Ltd., Shahil Plaza, Dalhousie Road, Pathankot Punjab-145001.	Kuwarshi HEP	9.90 MW	New	06.09.2023
4	115/2023	M/s Solding Hydrowatt Pvt. Ltd., Village Nagujhore, Post Office Dogri, District Kullu (H.P.).	Soldan HEP	7.00 MW	New	30.12.2023

5	37/2024	M/s DLI Power (India) Pvt. Ltd., Regd. Office at 6, Shiv-Wastu, Tejpal Scheme, Road No.5, Vile Parle (East) Mumbai-400 057.	Raura HEP in Distirct Kinnaur	12 MW	SPPA (Extension)	21.03.2024
6	38/2024	M/s Ginni Global Pvt. Ltd., 2nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005.	Balsio Hydro Electric Project situated at Chamba.	5.00 MW.	SPPA (Extension)	21.03.2024

List of Solar PPAs approved by the Commission are as under:-

SN	Petition No.	Project	Capacity (MW)	Order dated
1	44	Sumurja Shakti Solar	2	27.09.2023
2	46	Kalia Solar	0.5	10.11.2023
3	47	P. K. Kalia Solar	0.5	10.11.2023
4	48	Abhinav Synergy	1	19.10.2023
5	49	Seema Devi Solar	0.5	03.11.2023
6	50	Minakshi Solar	0.5	03.11.2023
7	51	Shree Rudra Green Solar	1.5	19.10.2023
8	52	NB Solar Power	2	19.10.2023
9	53	Sri Sai Solar	1	19.10.2023
10	54	Rudra Transport	0.6	03.11.2023
11	55	Sunrise Solar	0.5	03.11.2023
12	56	Prakash Chand	0.75	19.10.2023
13	57	Bhubaneswari-II	2	03.11.2023
14	58	Green Energy Artisons	2	03.11.2023
15	59	VBSR	5	03.11.2023
16	60	Vijay Soni	5	03.11.2023
17	61	Ranjana Kumari Solar	0.5	03.11.2023
18	62	Ravinder Gaur Solar	0.5	03.11.2023
19	63	Hanora Solar	1	03.11.2023
20	64	Jamwal Solar	1	03.11.2023
21	65	Shiv Shakti Solar	1	19.10.2023
22	66	Dhiman Solar	0.4	19.10.2023
23	67	Kamaksha Solar	0.5	03.11.2023

24	70	Master Jee Solar	1	03.11.2023
25	68	Sai Solar	1	03.11.2023
26	69	Rudransh Solar	0.5	03.11.2023
27	75	Rajakhasa Solar	0.3	17.10.2023
28	76	Northern Star Solar	1	19.10.2023
29	77	NBCC Solar	5	17.10.2023
30	78	Shiva Solar	0.75	17.10.2023
31	79	Bali Solar	0.5	17.10.2023
32	80	Guru Kirpa Solar	1	17.10.2023
33	81	Shiv Kirpa Solar	1	17.10.2023
34	82	Maa Bala Sundri Solar	1	17.10.2023
35	83	Sirmaur Solar	1	17.10.2023
36	84	Hamir Solar	0.95	17.10.2023
37	85	Sunshine Solar	1	21.10.2023
38	86	Bhavish Solar	0.5	21.10.2023
39	87	HIM Solar	5	03.11.2023
40	88	Sunvision Power	0.5	03.11.2023
41	89	Chauhans Const. Pvt. Ltd.	5	03.11.2023
42	90	Chauhans Construction Pvt. Ltd.	2	02.12.2023
43	91	HIMSUN Solar	0.5	02.12.2023
44	92	Sandeep Solar	1	21.10.2023
45	93	Himachal Green	0.75	21.10.2023
46	94	Nadda Solar	0.5	21.10.2023
47	95	Sher-e-Punjab	0.5	21.10.2023
48	96	Maa Chaturbhuja	1	21.10.2023
49	97	Alok Solar	0.5	21.10.2023
50	98	Amar Sandhya	0.75	21.10.2023
51	99	Martand Green Energy	1	02.12.2023
52	100	Shailja Solar Power	0.25	02.12.2023
53	101	Ground Mounted Solar	0.5	02.12.2023
54	102	VL Solar	1	10.11.2023
55	103	Galtu Solar	1	03.11.2023
56	104	Rakesh Katoch Solar	2	03.11.2023
57	105	Sanoj Katoch Solar	0.5	03.11.2023
58	106	Shakunlok Solar	0.5	03.11.2023
59	107	MVD Solar	5	10.11.2023
60	108	MVD Solar	3	10.11.2023
61	109	India Green Solar	0.25	02.12.2023
62	110	Ankur Solar	1	03.11.2023
63	111	Shiv Kripa Solar	1	03.11.2023
64	114	Aditya Urja-II Solar	1	30.12.2023
65	116	Shagun Solar	0.5	10.01.2024
66	122	Gurasees Solar	0.6	10.01.2024

67	6	Asha Energy Solar	0.25	11.01.2024
68	123	Suman Dhairya Solar	1	10.01.2024
69	121	Rudra Transport Solar-II	0.6	10.01.2024
70	4	Parmar Solar	0.35	11.01.2024
71	2	Balwant Singh Solar	1	11.01.2024
72	8	Shivam Solar	0.25	11.01.2024
73	5	Adhiraj Solar	0.5	11.01.2024
74	3	Maharaja Power Solar	0.25	11.01.2024
75	9	Rajinder Pal Singh Solar	0.25	11.01.2024
76	117	Shri Mahunag Solar	0.5	10.01.2024
77	7	Kunti Devi Solar	1	11.01.2024
78	10	Manoj Kumar Solar	0.25	11.01.2024
79	12	Maa Naina Solar	0.25	11.01.2024
80	13	Parnwal Solar	0.998	11.01.2024
81	11	S&S Solar	1	11.01.2024
82	119	AMG Green Sun Solar	0.5	10.01.2024
83	118	R.S. Builder Solar	1	10.01.2024
84	18	Malti Solar Power	0.25	14.02.2024
85	17	Neela Solar Power	0.5	14.02.2024
86	19	Akash Solar Power	0.5	14.02.2024
87	16	Indrasan Solar Power	0.25	14.02.2024
88	36	Jai Maa Sitla Solar	0.5	11.03.2024
89	33	KK Kashyap Green Solar	2	11.03.2024
90	34	Surya Solar Power	1	11.03.2024
91	35	Rathor Solar Power	0.25	11.03.2024
92	31	Sher Singh & Brothers Solar	0.25	11.03.2024
93	32	Richmit Solar Power	0.75	11.03.2024

6.2.4 Examination/Comments on documents:-

Various documents issued by CERC, FOR, Ministry of Power, Govt. of India and GoHP were examined and comments/ view supplied accordingly.

6.2.5 Renewable Power Purchase Obligations:-

The Commission has issued Renewable Power Purchase Obligation and its Compliance) Regulations, 2023 on 24th Feb 2023, vide which the Renewable Power Purchase targets have also been fixed. The Distribution Licensee and Captive and Open Access Users/Consumers shall, during each financial year, purchase such quantum of electricity (in kWh) from renewable sources as is not less than the quantum of electricity (in kWh), worked out as per the Table below:-

Minimum Percentage for Renewable Power Purchase Obligation

Table-1				
Year	Minimum Quantum of Purchase in percentage (%) from renewable sources (in terms of energy in kWh) of total consumption.			
	Wind Renewable Purchase	Hydro Power Purchase	Other Renewable Purchase	Total Renewable Purchase Obligation (Total

	Obligation (Wind RPO)	Obligation (HPO)	Obligation (Other RPO)	RPO)
2022-23	0.81	0.35	23.45	24.61
2023-24	1.60	0.66	24.82	27.08
2024-25	2.46	1.08	26.37	29.91
2025-26	3.36	1.48	28.17	33.01
2026-27	4.29	1.80	29.86	35.95
2027-28	5.23	2.15	31.43	38.81
2028-29	6.16	2.51	32.69	41.36
2029-30	6.94	2.82	33.57	43.33

- (i) Wind RPO shall be met by energy produced from Wind Power Projects (WPPs), commissioned after 31st March 2022 and the Wind Energy consumed over and above 7% from WPPs commissioned till 31st March, 2022.
- (ii) HPO shall be met only by energy produced from Hydro Power Projects (including PSPs) and Small Hydro Projects (SHPs) commissioned after 8th March 2019.
- (iii) Other RPO may be met by energy produced from any RE power project not mentioned in (i) and (ii) above.
- (a) From FY 2022-23 onwards, the energy from all Hydro Power Projects (HPPs) will be considered as part of RPO. The HPO trajectory, as has been notified earlier will continue to prevail for Hydro Power Projects (including PSPs) and Small Hydro Projects (SHPs) commissioned after 8th March 2019. Energy from all other HPPs including free power from HPPs commissioned before 8th March, 2019 will be considered as part of 'RPO' under category of 'other RPO'.
- (b) RPO shall be calculated in energy terms as a percentage of total consumption of electricity.
- (c) HPO obligations may be met from the power procured from eligible Hydro Power Projects (including PSPs) and Small Hydro Projects (SHPs) commissioned on and after 8th March, 2019 to 31st March, 2030.
- (d) HPO obligation of the Distribution Licensee may be met out of the free power being provided to the State from Hydro Power Projects (including PSPs) and Small Hydro Projects (SHPs), commissioned after 8th March, 2019 as per agreement at that point of time excluding the contribution towards LADF, if consumed within the State. Free power (not that contributed for Local Area Development) shall be eligible for HPO benefit.
- (e) In case, the free power mentioned above is insufficient to meet the HPO obligations, then the Distribution Licensee would have to buy the additional hydro power to meet its HPO obligations or may have to buy the corresponding amount of Renewable Energy Certificate corresponding to Hydro Power.

- (f) The above HPO trajectory shall be trued up on an annual basis depending on the revised commissioning schedule of Hydro projects.
- (g) Hydro power imported from outside India shall not be considered for meeting HPO.
- (h) Any shortfall remaining in achievement of 'Other RPO' category in a particular year can be met with either the excess energy consumed from WPPs, commissioned after 31st March 2022 beyond 'Wind RPO' for that year or with excess energy consumed from eligible Hydro Power Projects (including PSPs) and Small Hydro Projects (SHPs), commissioned after 8th March 2019 beyond 'HPO' for that year or partly from both. Further, any shortfall in achievement of 'Wind RPO' in a particular year can be met with excess energy consumed from Hydro Power Plants, which is in excess of 'HPO' for that year and vice versa.
- (i) The following percentage of total energy consumed shall be renewable energy alongwith/through storage.

FY	Storage (on Energy basis)
2023-24	1.0%
2024-25	1.5%
2025-26	2.0%
2026-27	2.5%
2027-28	3.0%
2028-29	3.5%
2029-30	4.0%

- (j) The Energy Storage Obligation in para (i) above shall be calculated in energy terms as a percentage of total consumption of electricity and shall be treated as fulfilled only when at least 85% of the total energy stored in the Energy Storage System (ESS), on an annual basis, is procured from renewable energy sources :

Provided that in case an Obligated Entity fails to meet its RPPO in this regard for any year, a quantum equivalent to the percentage as may be fixed by the Central Commission for such purpose, or in case no such % has been fixed, at 200%, of such shortfall for that year shall be added to the RPPOs of that Obligated Entity for that year and the quantum so added shall be further apportioned to various categories under Table -1 in the ratio of RPPOs for each category in respect of obligated entity for the relevant year.

Illustration: If the consumption of an Obligated Entity for the year 2023-24 is 1000 MU, its obligation under Para-(i) above for that year shall be 10 MUs. Depending on the quantum of energy actually met from the ESS by the Obligated

Entity for that year, the adjustment shall be made on the following lines:-

Scenario-I, if the energy actually met from ESS by that Obligated Entity for that year equal or exceed the RPPOs under Para (i) of this Schedule.

Item	Description	Wind RPO (MUs)	HPO (MUs)	Other RPOs (MUs)	Total RPOs (MUs)
(I)	RPO for the Obligated Entity for 2023-24 for consumption of 1000 MUs as per Table-1	16	6.6	248.2	270.8
(II)	RPO from ESO included in item (I)	10A	10B	10C	10
(III)	If the energy actually met by that Obligated Entity from ESS for that year is 12 MUs (i.e. equal to or more than the RPO under Para (i) of this Schedule).	12A*	12B*	12C*	12
(IV)	Net RPPOs to be met under Table-1 after adjustment of RPOs met from ESOs if there is no shortfall under item (IV) above [Item (I)-(III)]	16-12A	6.6-12B	248.2-12C	270.8-12

Scenario-II, if the RPPOs under Para (i) of this Schedule are not fully met and a Obligated Entity meets such RPPOs to the extent of 6MUs only against the said RPPO.

(I)	RPO for the Obligated Entity for 2023-24 for consumption of 1000 MUs as per Table -1	16	6.6	248.2	270.8
(II)	RPO from ESO included in item (I)	10A	10B	10C	10
(III)	RPOs fulfilled from ESS by that Obligated Entity is 6 MUs (i.e. less than the RPO under para (i) of this Schedule).	6A*	6B*	6C*	6
(IV)	Adjustment on account of shortfall, if any, in meeting RPPOs from ESOs under para (I) of this schedule i.e. 200% of the shortfall.	8A	8B	8C	8
(V)	The RPPOs to be met under Table-1 of the	16-2A	6.6-2B	248.2-2C	270.8-2

		Schedule including energy actually met from ESS after adjustment of the shortfall in RPPOs under Para (i) of this Schedule [Item (I)-(II) +(IV)]					
Where $A=16/270.8$ $B=6.6/270.8$ $C=248.2/270.8$ $A+B+C=1$ Notes: (a) In case the energy actually met from ESS by an Obligated Entity for a year can be segregated into three categories of RPPOs based on documentary evidence, such segregation shall be done based on the such evidence, instead of proportionate adjustment as per item (III) under each of the two scenarios. (b) The values of A, B and C, as given above, are based on the category wise RPPOs in respect of the year 2023-24 as per table-I. The values for the other years shall vary based on the category wise RPPOs applicable for respective years. Total (i.e. $A+B+C$) shall however always be equal to one. (c) The RPPOs as per item (IV) in Scenario-I and item (V) in Scenario-II are to be met in addition to the energy actual consumed from ESS as per item (III) under both the Scenarios.” (k) The Energy Storage Obligation to the extent of energy stored from RE sources shall be considered as a part of fulfillment of the total RPO as mentioned in Table-1 above. (l) Minimum percentage for Renewable Power Purchase Obligation for each category mentioned in Table-1 and para (i) of this Schedule shall have to be met separately subject to the conditions specified in the Regulations and this Schedule. (m) The provisions contained in this Schedule shall, unless revised earlier, be applicable in respect of the period upto 31st March, 2030: Provided that in case the provisions for the period beyond 31st March, 2030 are not specified before the said date, the provisions relating to the year 2029-2030 shall continue to be applicable till the issuance of notification of such provisions for that period.							

The Directorate of Energy being a National Agency is monitoring the Compliance of RPOs by the obligated entities. In Himachal Pradesh there is nearly 100% compliance of RPPOs. For non-compliance of the RPPOs by the obligated entities provisions of penalty are made in the HPERC RPPO Regulations.

6.3 Consumers Grievances Redressal Forum:

6.3.1 Forum for Redressal of Grievances of the Consumers:

Under section 8 read with sub-section 5 of section 42 of Electricity Act, 2003, the Commission has notified HPERC(Guidelines for Establishment of Forum for Redressal of Grievances of Consumers) Regulation,2003. As per regulation 3, the distribution licensee i.e. the HPSEBL has established a three members Forum for Redressal of Grievances of Consumers at Kasumpti, Shimla. The consumers can file

their complaints with this Forum, relating to defect or deficiency in electricity supply, unfair trade practices, excess charge and recovery of price by the licensee while providing an electric line and allied services etc. The Forum consists of three members out of which two are appointed by the HPSEBL from the officers of the licensee and one independent Member is nominated by the Commission.

1. Reporting Requirements

In terms of Regulation-29(3), the Forum shall, within 45 days of the close of the financial year to which it relates, also furnish a yearly report containing general review of the activities of the Forum during the financial year to the licensee, which are as under:-

So far as the activities/progress of the CGRF during the financial year 2023-24 are concerned, it is submitted that there were 14 complaints already pending ending 31.03.2023. During the financial year, 25 complaints were received, thereby bringing the total up to 39 complaints. Out of these 34, complaints were disposed off and rest 05 complaints were pending ending 31.3.2024.

The cases pending adjudication/consideration before the Ld. Forum, are being decided/disposed off within the timelines set-out under the Regulations. However, strict directions, during the course of hearings have been passed to the complainants/respondents for filing their replies/rejoinders in a time bound manner. The pendency as stated above was neither deliberate nor intentional, but sometimes caused due to non-appearance of complainants /respondents Board or sometime seeking of adjournments by them. In addition to above, quarterly returns as per the standard Performa prescribed by the Regulator are being sent invariably to the Secretary, Forum of Regulators, New Delhi with its copies endorsed to the Commission, the Ld. Ombudsman and Licensee by the CGRF.

2. Total number of sittings of CGRF Shimla:-

During the Financial year 2023-24 total no. of 31 sittings were arranged by the CGRF and during the course of these sittings, 39 complaints were heard out of which, 34 complaints were disposed off and 05 complaints are pending for want of replies of the Licensee(Respondent Board).

3. Compliance of the orders of the Ld. Ombudsman, Hon'ble APTEL/High Court of H.P.

In certain cases the files/records of the Ld. Forum are being summoned by the Appellate Courts, especially in the matter of decided cases requisitioned by the Ld. Ombudsman, HPERC, Hon'ble Courts and even High Court of Himachal Pradesh and its requisite record is being maintained properly and produced by the Forum from time to time without any fail.

The Commission has notified the Regulations i.e. The Himachal Pradesh Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2013 on dated 23rd January, 2013. The name of the officers of the Forum during FY 2023-24 are as under:-

Sr. No	Name of the Post	Name of Officer(s)	Period
1.	Chairman	1) Er. Tushar Gupta	02.04.2022 to Continue
2.	Member-I	i) Er. Vikas Gupta	03.11.2020 to Continue
3.	Member-II (Independent)	i) Sh. K.S Daulta, HAS (Retd.)	25.05.2020 to 25.05.2023

	Member)	ii) Sh. A.K.Sharma	21.07.2023 to continue
4.	Secretary	i) Sh. K.S. Thakur ii) Sh. R.P Sharma	07.01.2022 to 30.11.2023 07.03.2024 to continue.

As per the provisions of the *ibid* Regulations, the HPSEBL has also established the Additional CGRFs for its 12 Operation Circles, which are also functional.

6.3.2 Electricity Ombudsman

As per section 42(6) of the Electricity Act, 2003 and Himachal Pradesh Electricity Regulatory Commission (Electricity Ombudsman) Regulations, 2004, the Electricity Ombudsman is appointed by the Commission. Any consumer may make a representation for the redressal of the grievance to the Electricity Ombudsman, appointed by the Commission. The Electricity Ombudsman has the power to receive representations on non-redressal of consumers' grievances by the Forum or against the orders of the Forum. It facilitates settlement either by agreement, conciliation and mediation or by passing an award in accordance with the Regulations. The Electricity Ombudsman under the Regulation 11, 12 and 13 of the aforesaid Regulations has the power of settlement of disputes by agreement, award and also to ensure its enforcement. Electricity Ombudsman is to make an award on any complaint of consumers, not later than three months from the date of receipt of complaint and the award as such shall be binding on the parties within 30 days of its decision. In case of non-compliance of award or agreement and application for enforcement of award, the aggrieved persons can approach the Commission, which shall take appropriate action to enforce the award. During FY 2023-24, Er. Deepak Uppal was holding the charge of the Electricity Ombudsman. As per the reported status by the Electricity Ombudsman, the opening balance of petitions/representations pending before the Electricity Ombudsman as on 31.03.2023 was 13 and during the year FY2023-24, 20Nos additional petitions/representations were filed. Out of these 28 complaints were disposed off till 31.03.2024 and the pending complaint as on 31.03.2024 were 5.

Apart from above, in order to provide efficient, reliable and quality supply of power to the consumers, the Commission has notified the Distribution Performance Standard Regulations, 2010 as amended from time to time which specifies the standards of performance related to consumer services such as fuse off/fault calls, overhead line and cable breakdown, replacement of failed distribution transformer, complaints about meters, defective /stopped/burnt meter replacement , shifting of meter/service lines, voltage problems, scheduled outages etc. These regulations also provide the preparation and publication of "Manual of Practice for Handling Consumer Complaints" by the distribution licensee to facilitate the consumers as well as the field staff. If the distribution licensee fails to meet the standards of performance specified under these regulations, the aggrieved consumer can file a case for compensation to the Commission.

6.5 Computerization:

Desktop Computers were installed on the seat of all the officers of the Commission for increasing their efficacy and compatibility. These are interconnected through Local Area Network (LAN) so that information can be exchanged quickly on priority through a reliable, paperless mode. The necessary peripheral hardware together with standard software items have also been provided in the office.

6.6 Library:

Various books, Law journals and other documents, pertaining to the Commission were purchased and subscribed as per requirement.

CHAPTER-7

CONSULTATIONS WITH OR REPRESENTATIONS BY THE MEMBERS OF THE PUBLIC IN FORMULATION OF POLICY OR IMPLEMENTATION.

While mandating the Commission to carry out certain duties, the Act also empowers the Commission to frame Regulations to carry out such functions but only after prior publication process which essentially involves public consultation on its Regulatory draft provisions, taking into consideration all such suggestions from public and finalizing the intended Regulations; such Regulations are subject to judicial review by High Court and Supreme Court. The Commission is required to follow the principle of natural justice after giving due opportunity of being heard in all its functions. In order to ensure that views and concerns of the consumers at large are duly voiced and heard, the consumer representative is appointed to represent consumer interest in its proceedings.

CHAPTER-8

COMMITTEES AND OTHER ADVISORY BODIES CONSTITUTED FOR ADVICE

In terms of Section 87 of the Electricity Act, 2003, the Commission has constituted a State Advisory Committee (SAC) comprising 21 members as shown at Annexure-I to represent the interests of Commerce, Industry, Transport, Agriculture, Labour, Consumers, Non-Governmental Organisations, Academic and Research Bodies on the Electricity Sector. The Secretary of the State Department of Consumer Affairs and Public Distribution System is the ex-officio-member of the Committee. The Chairperson and the Secretary of the State Commission are the Chairperson and Secretary respectively of the State Advisory Committee. The Committee is mandated to deliberate and advise the Commission on the following issues:-

- i) Major questions of policy ;
- ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- iii) Compliance by licensees with the conditions and requirements of their license;
- iv) Protection of consumer interest;
- v) Electricity supply and overall standards of performance by utilities.

CHAPTER-9

A BRIEF OVERVIEW OF THE POWER SECTOR DEPARTMENTS AND STATE UTILITIES

9.1 HIMACHAL PRADESH STATE ELECTRICITY BOARD LTD. (HPSEBL)

The Himachal Pradesh State Electricity Board (HPSEB) was constituted in accordance with the provisions of Electricity Supply Act (1948) in the year 1971. Thereafter, all functions of the Department of Multi-Purpose Projects and Power such as generation, execution of hydroelectric projects except functions of flood control and minor irrigation were transferred to the Board.

HPSEB carried out functions of Generation, Transmission and Distribution for the State of Himachal Pradesh up to June 10, 2010, when the Government of Himachal Pradesh, in exercise of the power conferred to it under Section 131 (2), 132, 133 and other applicable provisions of the Electricity Act 2003, transferred the functions of generation, distribution and trading of electricity to Himachal Pradesh State Electricity Board Limited (HPSEBL) and the function of evacuation of power by transmission lines to Himachal Pradesh Power Transmission Corporation Limited (HPPTCL), vide the Himachal Pradesh Power Sector Reforms Transfer Scheme, 2010. A separate Generation Company for execution of new projects in State sector was already created by GoHP.

In accordance with provisions of the Act, vide Notification No. MPP-A(3)-1/2001-IV dated June 15, 2009, the functions, assets, properties, rights, liabilities, obligations, proceedings and personnel of Himachal Pradesh State Electricity Board (HPSEB) were vested with the Government of Himachal Pradesh. Also in accordance with the provisions of the Act, vide the 'Himachal Pradesh Power Sector Reforms Transfer Scheme, notified vide No. MPP-A(3)-1/2001-IV, dated June 10, 2010, the above mentioned functions, assets, properties, rights etc earlier vested with the Government of Himachal Pradesh were re-vested into corporate entities by the name of Himachal Pradesh State Electricity Board Limited (HPSEBL) and Himachal Pradesh Power Transmission Corporation Limited (HPPTCL). Thus, HPSEBL came into being with effect from June 10, 2010, from the date of re-vesting with the objective that the functions of generation, distribution and trading of electricity shall be undertaken by HPSEBL. The Himachal Pradesh State Electricity Board Limited is a deemed licensee under the first proviso to Section 14 of the Electricity Act, 2003 for distribution and supply of electricity in the State of Himachal Pradesh.

HPSEBL after reorganisation has been entrusted with the functions of distribution of electricity in the State of Himachal Pradesh and hence, HPSEBL is responsible for the development (planning, designing, and construction), operation and maintenance of power distribution system in Himachal Pradesh with inherent trading functions. Identification and investigation of new hydro power potential of the State is also entrusted to HPSEBL. Ownership and O&M of generating stations of erstwhile HPSEB have also been given to HPSEBL and it can continue executing new generating projects in State Sector if so allocated

by GoHP. HPSEBL has share of power in Central Sector Generating Stations while it also imports power from neighbouring states to meet the shortfall in requirement of the state.

Operation and maintenance of the distribution system in HPSEBL is carried out by its four Operation Wings,/Zones namely ‘Dharamshala’, ‘Shimla’, ‘Mandi’ and ‘Hamirpur’, and one EHV wing (named Electrical System wing), each headed by a Chief Engineer. The four operation wings comprise 12 Operation Circles. The geographical area under these Circles is strictly not as per the territorial jurisdiction of the 12 districts in the State. Despite extreme geographical terrain and climate and with the population spread over far- flung and scattered areas, the State has achieved 100% electrification of towns and villages in 1988.

9.2 HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LTD.

The Himachal Pradesh Power Transmission Corporation Limited (HPPTCL) is a deemed licensee under first, second and fifth provisos of Section 14 of the Electricity Act, 2003 for transmission of electricity in the State of Himachal Pradesh. HPPTCL was formed through an order notified by the Government of Himachal Pradesh vide its notification No. MPP-A-(1)-4/2006-Loose, dated 11 September, 2008. Through notification No. MPP-A-(1)-4/2006-Loose dated 3 December, 2008, read with the GoHP’s earlier notification dated 31 October, 2008, HPPTCL was entrusted with the following works/business with immediate effect:

1. All new works of construction of Sub-Stations of 66 kV and above rating.
2. All new works of laying/ construction of transmission lines of 66 kV and above rating.
3. Formulation, updation, execution of Transmission Master Plan for the State for strengthening of Transmission network and evacuation of power including new works under schemes, already submitted by the Himachal Pradesh State Electricity Board (HPSEB) under this plan to the Financial Institutions for funding and where loan agreements have not yet been signed.
4. All matters relating to planning and co-ordinations of the transmission related issues with CTU, CEA, Ministry of Power, State Government and HPSEBL.
5. Planning and co-ordination with the IPPs/ CPSUs/ State PSUs/ Other Departments or organizations or agencies of the Central Government and State Government, HPSEBL and HPPCL with regard to all transmission related issues.
6. All other matter of subject that the State Government may specifically assign to the Corporation from time to time.

HPPTCL was declared the State Transmission Utility (STU) by the GoHP vide its order dated 10 June, 2010 and as a result thereof, the Commission recognized the HPPTCL as a deemed “Transmission Licensee” as per the Commission’s Order dated 31 July, 2010. Prior to FY11, the transmission tariff was being determined as a part of the tariff orders applicable to HPSEBL system.

The State Government also transferred and vested in HPPTCL the ownership, operation and maintenance of Transmission lines of 66 kV and above rating, owned by the

Himachal Pradesh State Electricity Board Limited including the co-ordination of the lines, owned and operated by Power Grid Corporation of India (PGCIL), Independent Power Producers (IPPs), Haryana Vidyut Prasaran Nigam Limited (HVPNL) and POWER COM (PSEB) vide its notification No. MPP-A (3)-1/2001-IV, dated 21 June, 2010 read with earlier notification of even number dated 10 June, 2010.

9.3 HIMACHAL PRADESH POWER CORPORATION LIMITED (HPPCL)

Himachal Pradesh Power Corporation Limited (HPPCL) was incorporated in December, 2006 under the Companies Act 1956, with the objective to plan, promote and organize the development of all aspects of Hydro-electric power on behalf of Himachal Pradesh State Government (GoHP). At present the GoHP, Himachal Pradesh Infrastructure Development Board (HPIDB) and Himachal Pradesh State Electricity Board (HPSEB) the State DISCOM, have 43.74%, 50.68% and 5.58% shareholding respectively in the Company.

The HPPCL has the aim to come up as a major power generating Company of India with good managerial and technical capabilities. The target is to develop a total power generating capacity of 781 MW by 2025-26 and 1640 MW by 2029-30. Towards achieving above target HPPCL has already commissioned three Hydro Electric Projects i.e. Sainj HEP (100MW), Kashang Stage-I HEP (65 MW) & Sawra Kuddu HEP (111 MW) having total installed capacity of 276 MW and one solar project namely Berra Dol having capacity of 5 MW. The HPPCL is the major stake holder in State Govt. initiative of becoming first green State of the Country.

As part of this program, HPPCL has targeted solar capacity addition of 200 MW within FY 2024-25 and further 300 MW in FY 2025-26. Pekhubella SPP (32 MW) has been synchronized with the grid, and the COD is in the advanced stage. Two more Solar Projects with a cumulative capacity of 15 MW, namely Aghlor SPP (10 MW) and Bhanjal (5 MW) are in the construction phase. Seven Solar Projects with cumulative capacity of 73 MW are in the tendering stage. DPRs of 4 more solar projects with total capacity of 54 MW are under preparation. Hydro capacity of 668 MW is under construction in the Projects namely Shongtong Karcham HEP (450 MW), Kashang HEP-II & III (130 MW) in Distt. Kinnaur, Chanju-III HEP (48 MW) in Distt Chamba and Renukaji Dam Project (40 MW) in Distt. Sirmaur. Thana Plaun HEP (191 MW) in Distt. Mandi is expected to go into construction within this year. Tender preparation is in advanced stage. The remaining projects are in different stages of techno-commercial evaluation. The HPPCL has also taken up DPR preparation work of Renukaji PSP (1630 MW).

The HPPCL is developing itself as a power generating company with all the technical and organizational capabilities at par with other generating companies in Central and State Sector. World Bank funded “Himachal Pradesh Power Sector Development Program” has become effective with signing of loan agreement in November, 2023. As part of the program various initiatives are being taken for system improvement in the fields of fiduciary, social and environment to bring in more transparency, responsiveness to stake holders and

evolve climate resilient infrastructure. Alternative power sale channel through bundling arrangement with other RE developers is also being explored with dual objectives of bringing more value to hydro for its attributes of flexibility and enabling greater RE integration within the Indian power system.

9.4 HIMACHAL PRADESH LOAD DESPATCH AUTHORITY

The State Load Despatch Centre (SLDC) was established in Himachal Pradesh in 2002 and Himachal Pradesh State Electricity Board Ltd. (erstwhile HPSEB) was taking care of functions of HPSLDC since August-2018. The HPSLDC achieved its independent functionality in the month of August-2018.

HPSEB Ltd. was the sole utility looking after the businesses of generation, transmission and distribution of power in the state. With the enactment of Electricity Act, 2003, which broadly focuses on making the power sector competitive, different utilities have been set up in the state to look after the businesses of generation and transmission of power, whereas HPSEBL continues to be the only utility in the distribution business in the State. The HV/EHV lines previously classified as Intra-state transmission lines to have been owned by the State Transmission Utility are now owned by HPSEBL and have been classified as HV/EHV distribution lines. Therefore, unlike many other states of the region where the SLDC functions were assigned to the State Transmission Utility, in Himachal Pradesh, SLDC functions continued to remain under HPSEB Ltd. up to August-2018.

In order to ensure that SLDC discharges the functions and duties entrusted with it in the Electricity Act 2003, in an efficient and effective manner, the Himachal Pradesh Electricity Regulatory Commission imparted directions to HPSEB Ltd. to take steps to ring fence SLDC, and grant it functional autonomy.

In line with this, the Govt. of Himachal Pradesh ordered the establishment of State Load Dispatch Centre as an independent entity in the form of “Himachal Pradesh State Load Despatch Society” vide its Order No. MPP-B (13)-2/2010 dated 8.11.2010 (Now Himachal Pradesh State Load Dispatch Authority). HPSEB Ltd. had put the services of some of its employees on Secondment basis with Himachal Pradesh Load Despatch Society with effect from 17th June, 2012. Himachal Pradesh Load Despatch Society has therefore deemed to have taken over the functions of State Load Despatch Centre from HPSEB Ltd. with effect from 17th June, 2012.

However, the two-fold reasons of HPSEB Ltd. being the only DISCOM in the State, and for it to have carried out the SLDC functions for so long, have added to the complexities of transferring the functions of SLDC from HPSEB Ltd. to Himachal Pradesh Load Dispatch Society.

The unique initiative of the integrated functioning of SLDC (with Himachal Pradesh Load Despatch Society) and ALDC (HPSEBL) taken up in HP, adds to the difficulties likely to arise during the transition phase. Since ALDC facility of HPSEB Ltd and SLDC facility of Himachal Pradesh Load Despatch Society are located in the same complex; the necessary assets required for SLDC operation have not been transferred by HPSEB Ltd. to Himachal

Pradesh Load Despatch Society till date.

The biggest challenge today is to provide Himachal Pradesh Load Despatch Authority the necessary infrastructure and human resources so that it can carry out its functions and duties as per the Act. Simultaneously with the coming up of large number of power projects and a number of consumers in the state going in for open access, the role of State Load Despatch Centre becomes more important as it is designated as an Apex body for the integrated operation of the power system in the state by the Act.

9.5 DIRECTORATE OF ENERGY (DoE)

The Government of Himachal Pradesh in the year 2009 created the Directorate of Energy as a single point of contact for the resolution of all issues relating to project implementation and hydro power development. The broad aims and objectives of Directorate of Energy are:

1. To provide conducive policy framework and issue directions to promote, develop and harness optimally, the huge hydro potential of the State.
2. Coordinate/ facilitate the programs/policies which lead to conservation of energy and its efficient use.
3. Maximize the revenue by sale of free/ equity power of the State.

The Directorate of Energy is contributing in the development of the power sector in the State by carrying out following functions:

- i) Allotment of hydro projects in H.P.
- ii) Monitoring of implementation of projects.
- iii) Grant of techno economic clearances.
- iv) Sale of GoHP Power share received from various Central, State & Private Hydro Electric Projects.
- v) Promote energy conservations and efficiency measures.
- vi) Monitoring of quality and safety aspects of hydro electric plants.
- vii) Monitoring and Management of Local Area Development Fund.

9.6 HIMURJA

HIMURJA is the State Nodal Authority for implementation of renewable energy programme/ schemes in Himachal Pradesh. It is facilitating in providing of various renewable energy applications with the help of State/ Central financial assistance. Himachal Pradesh has been considered as Special Category State by the MNRE, Govt. of India for providing of Central Financial Assistance under various programmes of Ministry. Following are the functions of HIMURJA:

1. To adopt a strategy for the development and promotion of renewable energy

technologies across the State.

2. To process, allot and support Small Hydro Projects up to 5 MW.
3. To improve Water Mills (Traditional Gharats) under the scheme by Ministry of New and Renewable Energy, Govt. of India.
4. To promote and boost the installations of Solar Energy Devices.
5. To facilitate Municipal Bodies in preparation of proposals under development of Smart City Programme and implementation thereof.
6. To train and educate internal staff in implementing Renewable Energy Programmes.
7. To submit proposals under Projectised mode to Ministry of New and Renewable Energy, Govt. of India for sanctioning under various available schemes.
8. Process cases for providing financial incentives to Independent Power Producers (IPPs).
9. To provide subsidy to beneficiaries under National Solar Mission and other schemes of Ministry of New and Renewable Energy, Govt. of India.
10. To ensure availability of reliable sustained quality power supply from Himurja Micro Hydroelectric Plants.
11. To ensure employment to Himachalis in the Power Projects as per Himachal Pradesh Govt. Policies to boost local development.
12. To coordinate with Directorate of Energy, H.P. Power Transmission Corporation & Himachal Pradesh State Electricity Board Limited for approval of Techno-Economic Clearance (TEC) & Inter-Connection point.
13. To create Public Awareness through advertisements.
14. To organize awareness programmes through various modes of promoting and popularization of renewable energy development.

9.7 Salient Features:

9.7.1 Generation:

The total Hydro Potential of Himachal Pradesh is about **24284** MW. In order to harness this huge hydro potential, the State Government has adopted four-pronged policy by involving State, Central, Joint and Private Sectors. Besides this, the State Government has entrusted small hydro projects, having capacity up to 5 MW to Himurja for implementation under State and Private sectors.

Out of total hydro potential of **24284** MW, a potential of **11245** MW was harnessed up to March, 2024 and about **13039** MW hydro potential is balance to be harnessed.

The Status of Hydro power development in the State under various sectors is as follows:-

Status of Hydro Potential in Himachal Pradesh (as on March 2024)																
Sr. No	Sector		Commissioned		Under Construction		At Various Stage of Clearance & Investigation		To be allotted		Foregone		Disputed		Grand Total	
			No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW
1	2	3	4	5	6	7	8	9	10	11		13	14	15	16	17
1	Himurja		5	0.47	0	0	5	20	0	0	0	0	0	0	10	20.47
2	HPSEBL		27	489.35	1	100	7	93.5	0	0	0	0	0	0	35	682.85
3	HPPCL		3	276	3	628	16	1915	0	0	0	0	0	0	22	2819
4	Central & Joint		12	7511.73	4	1458	9	1985	0	0	0	0	0	0	25	10954.73
5	Yamuna Projects (Himachal Share)			131.57					0	0					0	131.57
	Ranjeet Sagar Dam (Himachal Share)			27.6					0	0					0	27.6
	Kishau Dam(660 MW) (Himachal Share)							330	0	0					0	330
6	Private	upto 5 MW	94	345.15	36	105.59	636	1264.06	151	164	0	0	0	0	917	1878.8
		above 5 MW to upto 25 MW	27	354.11	9	123.8	39	550.41	23	274.9	1	25	5	50.5	104	1378.72
		above 25 MW	9	2109	3	434	8	735.5	10	1871.5	5	710	1	200	36	6060
Total Allotted			177	11244.98	56	2849.39	720	6893.47	184	2310.4	6	735	6	250.5	1149	24283.74
Total Harnesses																11244.98
Balance Potential																13038.76

9.7.2 Network

The intrastate transmission and distribution network consists of voltage levels of 400 kV, 220 kV, 132 kV, 66 kV, 33 kV, 22kV, 11 kV and 0.43/0.23 kV. The network comprises of electrical lines measuring about 1,11,585 ckt- kilometres at various voltage levels. The detail of voltage-wise line length and distribution transformation capacity as on 31.01.2024 is as under:

Details of EHT Line Length

400 kV	220 kV	132 kV	66 kV	Total
75.7 ckt-km	1094.291 ckt-km	1509.753 ckt-km	544.215 ckt-km	3223.959 ckt-km

Details of HT Line Length

33kV	22kV	15kV	11kV	2.2kV	Total
3880.86 ckt-km	8292.919 ckt-km	88.240 ckt-km	25570.169 ckt-km	62.314 ckt-km	37894.502 ckt-km

Details of LT line Length & Distribution Transformation Capacity		
LT Line (0.4/0.2 kV)	Distribution Sub-Stations	
	Nos.	kVA
70466.942 ckt- km	36755	3404320.20

In all, there are 74 EHV (HPSEBL = 58 Nos. & HPPTCL=16 Nos.) Sub-stations feeding the transmission/ distribution network. It is a challenge to maintain such huge network in hilly terrain and prevailing adverse climatic conditions in some parts of the State. The continuous up-gradation of the network is required to meet the growing energy demands and for evacuation of power from hydro power stations coming up in different parts of the State.

9.7.3 Distribution:

100% village electrification as per 1981 Census was achieved in Himachal Pradesh during 1988-89 (June 1988). Subsequently, the definition of village electrification was changed by M/s Rural Electrification Corporation (REC) Ltd. As per 2011 census, 17855 villages have been electrified out of total 17882 villages, ending March, 2021. The remaining 27 villages are not technically feasible for electrification being transit, having no population and situated in Densely Populated Forest (DPF) areas. Apart from the village electrification, HPSEBL has taken up the electrification of hamlets to be electrified.

In total, there are 2828945 (as on 12/2023) Consumers with total connected load of 9531109.192 kW. These Consumers are fed through the network consisting of 41118.461 ckt-km of HT/EHT lines and 70466.942 ckt-km of LT lines. There are 36755 distribution Sub-stations with total installed capacity of 3404320.20 kVA. The transmission and distribution loss levels during the year 2023-24 (up to 3rd Quarter i.e. 12/2023) were 10.39 %.

9.7.4 Consumption and Availability

A total of 9,370.467 MU (**up to 12/2023**) were consumed by different categories of Consumers in the State (peak demand data is not available with this office). However during the winter months, the distribution licensee (HPSEBL) is deficit in power and during the summer months it has surplus power. The surplus power during summer months is banked with the neighbouring States and is received during the winter months when the distribution licensee is deficit in power. The State has regional share in various Central Sector Projects as well as equity share in projects such as Nathpa Jhakri HEP. The State has 12% free power in various Hydro Projects of the State. The HPSEBL uses power from above sources, from its Own Generating Stations as well as from Shared Generating Stations and BBMB to fulfil its requirement. About 58.93 % of the total consumption in the State is by the Industry, followed

by domestic category whose consumption is about 23.71 %. The category wise energy consumption and growth rate during the last three years are as follows:

Category	2021-22		2022-23		2023-24 (up to 12/2023)	
	Consumption (MU)	Growth rate (in percentage)	Consumption (MU)	Growth rate (in percentage)	Consumption (MU)	Growth rate (in percentage)
Domestic	2457.508	4.28	2619.823	6.60	2221.985	Note: For complete FY 2023-24, the data is yet to be finalised by the HPSEBL.
Non Domestic	149.103	19.6	176.797	18.57	143.279	
Non Commercial						
Commercial	621.877	19.95	710.040	14.05	608.357	
Public Lighting	11.289	7.62	11.297	0.06	10.733	
Small Power	87.381	2.76	88.114	0.83	81.463	
Medium Power	99.874	16	106.733	6.87	87.013	
Large Supply	5806.049	26.26	6187.79	6.57	5353.875	
Water Pumping and Irrigation Supply	665.511	10.38	738.868	11.02	602.060	
Temporary	62.800	33.9	57.726	-8.07	43.339	
Agriculture Supply	85.103	17.16	90.930	6.84	66.629	
Bulk Supply	151.590	13.71	167.714	10.63	150.629	
EV Charging Supply	---		---		1.104	
Total Energy Sales	10198.086	18.1	10955.834	7.43	9370.467	

CHAPTER-10

Directory of Officers and Staff

Directory of Himachal Pradesh Electricity Regulatory Commission officers and employees during 2023-24 is as shown as under:-

Telephone Directory of the Staff of the Commission as on 31.03.2024				
Sr. No.	Name of Officers/Employees	Designation	Off. No.	Res. No./ Mobile No.
1.	Sh. Devendra Kumar Sharma	Chairman	2627262	94180-26779
2.	Sh. Yashwant Singh Chogal,	Member (Law)	2627908	94180-26933
3.	Sh. Shashi Kant Joshi	Member	2622175	94180-59846
4.	Ms. Chhavi Nanta, HAS	Secretary	2621003	94180-07718
5.	Er. Yashwant Singh	Executive Director (Tech.)	2627983	9418458384
6.	Er. Pradeep Chauhan	Executive Director (Tariff)	2627978	94184-50992
7.	Ms. Rinku Gautam	Director (Tariff)		98166-36690
8.	Sh. Ajay Chadha	Director (Tech)	2657452	98166-33395
9.	Er..Vikas Hastir	Joint Director (Tariff)		94180-80842
10.	Er. Sumit Chauhan	Joint Director (Tariff)		98054-77642
11.	Er. Paramjeet Rana	Joint Director (Tech)		70182-30313
12.	Sh. B.S. Kanwar	Sr. Private Secretary	2627262	94180-69569
13.	Shri Satish Arya	Deputy Director (Law)	2627908	94185-15295
14.	Sh.Kamal Singh Dilaik	Deputy Director (CA&A)		94180-29280
15.	Sh. Dinesh Singh	Sr. Accounts Officer		70187-95195
16.	Sh. Raj Kumar Sharma	Reader	2627908	94592-65289
17.	Smt. Renu Vats	Personal Assistant	2627908	98163-98983
18.	Sh. Dinesh Chauhan	Superintendent	2627978	9418462400
19.	Sh. Sanjay Kumar	Law Officer		89882-33600
20.	Sh.Rajiv Kumar	Personal Assistant		94590-90280
21.	Ms. Nandna Chauhan	Stenographer		94598-26654
22.	Sh. Karandeep	JOA(IT)		94185-07891
23.	Sh. Room Singh	Driver	-	9816002465
24.	Sh. Kundan Singh	Peon	-	9129422808

DETAILS OF STAFF w.e.f. 01.04.2023 to 31.3.2024				
Sr. No.	Name	Designation	Date of joining the HPERC w.e.f.	Mode of recruitment
1	Sh. Devendra Kumar Shamra	Chairman	26.09.2020 to continue	Appointment by the Government
2	Sh. Yashwant Singh Chogal,	Member	01.07.2021 to continue	Appointment by the Government
3	Sh. Shashi Kant Joshi	Member	14.10.2022 to continue	Appointment by the Government
4	Ms. Chhavi Nanta	Secretary	02.11.2021 to continue	On transfer from GoHP
5	Er. Maneesh Mahajan	Executive Director (Tech.)	16.02.2019 to 05.10.2023	On Secondment from HPSEBL
6	Er. Yashwant Singh	Executive Director (Tech.)	09.10.2023 to continue	On Secondment from HPSEBL
7	Sh. Pardeep Chauhan,	Executive Director (Tariff)	15.06.2015	On Secondment from HPSEBL
8	Smt. Rinku Gautam,	Director (Tariff)	01.06.2005	Commission cadre
9	Sh. Ajay Chadha,	Director(Tech.)	23.12.2010	Commission cadre
10	Sh. Paramjeet Rana	Joint Director (Tech.)	22.03.2023 to continue	On Secondment from HPSEBL
11	Sh.Vikas Hastir	Joint Director (Tariff)	03.10.2019	On secondment from HPSEBL
12	Er. Sumit Chauhan	Joint Director (Tariff)	28.12.2021	On secondment from HPSEBL
13	Sh. Satish Arya,	Deputy Director (Law)	01.02.2016 to 31.01.2024	Commission cadre
14	Sh. Satish Arya,	Deputy Director (Law)	01.02.2024	Re-Employed
15	Sh. Kamal Dilaik,	Deputy Director (CA&A)	30.10.2004	Commission cadre
16	Sh. B.S. Kanwar,	Sr. P.S.	30.10.2004	Commission cadre
17	Sh. Raj Kumar,	Reader	07.03.2023	Re-Employed
18	Sh. Dinesh Singh	Sr. A.O.	02.08.2021	On transfer from GoHP
19	Sh. Dinesh Chauhan	Superintendent	18.07.2013	Commission cadre
20	Sh. Sanjay Kumar	Law Officer	02.03.2022	On Secondment
21	Smt. Renu Vats	Personal Assistant	17.07.2013	Commission cadre
22	Sh. Rajeev Kumar,	Personal Assistant	11.11.2016	Commission cadre
23	Ms. Nandna Chauhan	Stenographer	22.07.2021	On Secondment
24	Sh. Karandeep	JOA(IT)	04.08.2022	On Secondment
25	Sh. Kundan Singh	Peon	07.11.2013	Commission cadre

DETAILS OF OUTSOURCED STAFF w.e.f. 01.04.2022 to 31.3.2023			
Sr. No.	Name	Designation	Mode of recruitment
1	Ms. Mridula Sharma	Clerk (Tech.)	Through outsource agency
2	Ms. Hemlata Thakur	Clerk (Accounts)	Through outsource agency
3	Sh. Hem Raj	Clerk (Law)	Through outsource agency
4	Ms. Kanchan Sharma	Clerk (Tech)	Through outsource agency
5	Smt. Jaya Sharma	Receptionist/Clerk	Through outsource agency
6	Ms. Rekha Sharma	PA/Clerk	Through outsource agency
7	Sh. Pushkar Sharma	Clerk (Law)	Through outsource agency
8	Sh. Harish Sharma	Clerk	Through outsource agency
9	Sh. Tek Chand	Driver	Through outsource agency
10	Sh. Arun Sharma	Driver	Through outsource agency
11	Sh. Avtar Singh	Driver	Through outsource agency
12	Sh. Prakul Chandel	Driver	Through outsource agency
13	Sh. Chander Mista	Office Helper	Through outsource agency
14	Sh. Sanjay Kumar	Office Helper	Through outsource agency
15	Sh. Vinod Kumar	Office Helper	Through outsource agency
16	Sh. Jeet Ram	Office Helper	Through outsource agency
17	Sh. Suresh Chand Sharma	Office Helper	Through outsource agency
18	Sh. Kamal Hans	Office Helper	Through outsource agency
19	Sh. Saurabh Rohal	Office Helper	Through outsource agency
20	Sh. Ravi Kumar	Office Helper	Through outsource agency
21	Sh. Nikhil Verma	Office Helper	Through outsource agency
22	Sh. Virender Singh	Office Helper	Through outsource agency
23	Sh. Vishal Sharma	Security Guard	Through outsource agency
24	Sh. Charan Das	Security Guard	Through outsource agency
25	Sh. Sunil Kumar	Safai Karamchari	Through outsource agency
26	Sh. Anubhav Kumar	Safai Karamchari	Through outsource agency

CHAPTER-11

Remunerations of Officers and Staff

The pay and allowances in respect of the Chairman, Officers and employees of the Commission are being released as per pay scales duly approved by the Government for the respective categories of posts except for those in whose case the HPSEBL based pay scales have been protected by the Government. However, in case of the employees who were on Secondment with the Commission from H.P. Govt., HPSEBL and SJVNL, having different pay and allowances structure than that of H.P. Government Deptt. were paid the pay and allowances as would have been paid to them in their respective organizations.

CHAPTER-12

Rules, Regulations, Instructions, Manuals and Records, held by the Commission or used for discharging its functions.

12.1 Rules, Regulations and Instructions:

The following are some of the important statutes, rules and regulations followed by the Commission and its employees for discharging day to day functions :-

1. The Electricity Act, 2003.
2. The Electricity Rules, 2005.
3. Electricity Policy.
4. Tariff Policy.
5. CERC regulations and orders.
6. Regulations/Amendments/ other Notifications/Orders framed by the Commission from time to time during the year.
(All the regulations notified so far by the Commission are available on the Commission's website).
7. The Code of Civil Procedure, 1908.
8. HPERC Fund (Constitution of Fund, the manner of application of fund and form and time for preparation of Budget) Rules, 2007
9. Rules, Instructions/Circulars issued by the State Government from time to time on various policies, establishment matters etc.

12.2 Manuals and Records etc.

In addition to above-mentioned Rules, Regulations, Policies etc., HPERC has also notified the following Guidelines/Orders/Concept Papers to facilitate discharge of its functions:

1. Guidelines for Load Forecast, Resource Planning and Power Procurement Process.
2. Directions for the Approval of Hydro Electric Projects in the State of Himachal Pradesh, 2005.
3. HPERC Determination of Open Access Charges Order, 2008.
4. HPERC Fixation of Intra State Trading Margin Order, 2008.
5. HPERC Tariff for Grid Interactive Photovoltaic and Solar Thermal Power Projects (Eligible under MNRE guidelines), 2009.
6. HPERC (Determination of Open Access Charges) Order, 2010.
7. Notification of Designated State Agency.
8. Notification of RPPO applicability to Captive and Open access Consumer(s)/user(s).
9. HPERC (Fixation of Fees and Charges for Accreditation of Renewable Energy Generation Project) Order, 2010.
10. Detailed procedure for Grant of Connectivity, Long-Term and Medium-Term Intra-State Open Access.

CHAPTER-13

Subsidy programmes, including the allocations and the beneficiaries

Execution of subsidy programmes does not fall in the ambit of its functions.

CHAPTER-14

Recipients of concessions, permits or authorizations granted

During the year no such concessions, permits or authorizations have been granted by the Commission.

CHAPTER-15

Details of the information available or held by it, in an electronic form

All regulations, guidelines, Judicial and other important orders issued by the Commission have been produced in electronic form and are available on its website: <https://www.hperc.org>

CHAPTER-16

Facilities available to citizens for obtaining information, including library or reading room, if maintained, for public use

The Commission has hosted its website <https://www.hperc.org> to provide easy access and wide publicity to public in respect of various activities being undertaken by HPERC. Apart from above, as per Regulation 23 of the HPERC (Conduct of Business) Regulation, 2005, the records of every proceeding are open for inspection of the parties or their authorized representative at any time, either during the proceedings or after the orders are passed, subject to payment of fees and compliance with such other terms as the Commission may direct. Certified copies of the documents of the Commission can also be obtained after payment of prescribed fees and following the procedure laid down in Regulation 24 of the aforesaid Regulation. The library of the Commission is not open to public use.

CHAPTER-17

The Names, Designations and other particulars of the Public Information Officers.

Name	Designation	Telephone No.	
		Office	Mobile
1. Appellate Authority			
Ms. Chhavi Nanta 02.11.2021 to Present	Secretary	0177- 2621003	94180-07718
2. Public Information Officer			
Sh. Kamal Dilaik	Deputy Director (CA&A)	0177- 2627907	94180-29280

CHAPTER-18

Categories of documents held by the Commission or under its control

The categories of the documents that are maintained by the Commission mainly relate to: -

- (i) The petitions filed by the various agencies and consumers on matters falling in the ambit of the functions assigned to the Commission and Orders issued thereof.
- (ii) Matters on which the statutory advice to the State Government has been made under sub-section 2 of Section 86 of the Electricity Act, 2003.
- (iii) Documents relating to finalization of different regulations and amendments thereof.
- (iv) Investigation of the matters under Section 128 of the Act.
- (v) Correspondence on appointment of consultants, engaged by the Commission for providing assistance on determination of generation, transmission, bulk and retail supply tariffs, various studies for HPSEBL, preparation of regulations, legal and technical assistance etc.
- (vi) Bills, Vouchers, Payee Receipts and other related documents.
- (vii) Copies of Annual Accounts and Annual Administrative Reports
- (viii) Audit and Inspection Reports.
- (ix) Cash Books, Ledgers etc.
- (x) Personal records and Service Books of the employees.

Annexure-I		
State Advisory Committee Members of the Commission		
1	Chairman, HP Electricity Regulatory Commission, Shimla-171009.	Chairman
2	The Member, HP Electricity Regulatory Commission, Shimla-09 Ex-Officio.	Member
3	The Member (Law), HP Electricity Regulatory Commission, Shimla-09 Ex-Officio.	Member
4	The Addl. Chief Secretary (MPP & Power), to the Government of HP, Shimla-171002 (HP).	Member
5	The Principal Secretary, Food Civil Supply & Consumers Affairs to the Government of H.P., Shimla-171002 (HP).	Member
6	Director, Directorate of Energy, Phase-3, Sector-5, Shanti Bhawan, New Shimla-09 (HP).	Member
7	Director, Directorate of Industries, Udyog Bhawan, Bemloe Shimla-171001.	Member
8	Director, Tourism and Civil Aviation Department, Block No. 28, SDA Complex, Kasumpti, Shimla-171009.	Member
9	The Managing Director, HPSEB Ltd., Vidyut Bhawan, Shimla-171004 (HP).	Member
10	The Managing Director, Himachal Pradesh Power Transmission Corporation, HIMFED Bhawan, Below Old MLA Quarters, Tutikandi, Shimla-171004 (HP).	Member
11	The Managing Director, H.P. Power Corporation Ltd., Himfed Bhawan, New Shimla, Shimla (HP)-171009.	Member
12	Director, Business Development & Membership, Indian Energy Exchange Limited 4th Floor, Plot No.7, TDI Center, Jasola, New Delhi - 110025	Member
13	Professor & Head Centre for Excellence in Energy & Environment, National Institute of Technology, Hamirpur-177005 (HP).	Member
14	Engineer-in-Chief, IPH, Govt. of HP, US Club, Shimla-171001 (HP).	Member
15	Director Agriculture, Directorate of Agriculture, Krishi Bhawan, Shimla 171005	Member
16	Chief Executive Officer, HIMURJA, SDA Complex, Kasumpti, Shimla- 171009 (HP).	Member
17	The President/ Secretary, BBNIA, EPIP-Jharmajri Road, Phase-I, Baddi, Distt. Solan-174103 (HP).	Member
18	The Secretary General, Forum of the Hydro Power Producers, Room No. 103, 1st Floor, HIMFED Building, Below BCS, New Shimla. 171009.	Member
19	President/Convener Confederation of Indian Industry (CII) HP Council, Sector 31-A, Chandigarh-160030.	Member
20	Chairman , PHDCCI, HP Committee, Room No. 205, Udyog Bhawan, Shimla-171001(HP)	Member
21	President, Shimla Hotel & Restaurant Association Shimla (HP).	Member
22	Convener, H.P. Small Hydro Power Association, Gyamba House, South End, Lane-4, Sector -1, New Shimla-09 (H.P.)	Member
23	Consumer Representative, Consumers of HPSEBL, HPERC Shimla.	Member

Himachal Pradesh Electricity Regulatory Commission



ANNUAL ADMINISTRATIVE REPORT 2023-2024

**वार्षिक प्रशासनिक रिपोर्ट
2023-2024**

**Himachal Pradesh Electricity Regulatory
Commission**

हिमाचल प्रदेश विद्युत विनियामक आयोग



ANNUAL REPORT

2023-2024

(U/S 105 of The Electricity Act, 2003)

वार्षिक रिपोर्ट

2023-24

(धारा 105 विद्युत अधिनियम, 2003)

Himachal Pradesh Electricity Regulatory Commission

हिमाचल प्रदेश विद्युत विनियामक आयोग

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अध्याय-1

विद्युत विनियामक आयोग की संरचना

1-1 वैधानिक प्रावधान

हिमाचल प्रदेश विद्युत विनियामक आयोग का गठन हिमाचल प्रदेश सरकार द्वारा विद्युत विनियामक आयोग अधिनियम, 1998 के अधीन दिसम्बर, 2000 में किया गया तथा आयोग द्वारा 6 जनवरी, 2001 को अपना कार्य आरम्भ किया गया। उस समय देश में विद्युत उद्योग तीन अधिनियमों नामतः भारतीय विद्युत अधिनियम, 1998; विद्युत (आपूर्ति) अधिनियम, 1948 तथा विद्युत विनियामक आयोग अधिनियम, 1948 के अधीन कार्य करता था। 1910 के अधिनियम के अन्तर्गत भारतवर्ष के विद्युत आपूर्ति उद्योग हेतु आधारभूत विधिक ढाँचा स्थापित किया गया था जिसका उद्देश्य निजी लाइसेंसधारकों के माध्यम से विद्युत उद्योग का विकास करना था। इसके द्वारा विद्युत आपूर्ति अधिनियम, 1948 के अधीन तारों तथा विद्युत आपूर्ति से सम्बन्धित अन्य कार्यों के लिए स्थापित विधित ढाँचा तथा राज्य विद्युत बोर्डों की स्थापना अधिदेशित किया जाना था। यह महसूस किया गया कि विद्युतीकरण जो कि अभी तक 'शहरों तक ही सीमित था को अधिक गति प्रदान की जाए और राज्यों को यह दायित्व सौंपा जाए। तथापि कुछ समय के पश्चात, शुल्क निर्धारण, एक व्यवसायिक तथा स्वतन्त्र रूप में न किए जाने की स्थिति में राज्य विद्युत बोर्डों की निष्पादन क्षमता में विकृति आ गई क्योंकि वास्तव में शुल्क निर्धारण राज्य सरकारों द्वारा किया जाता था। इस समस्या के निराकरण तथा शुल्क निर्धारण में राज्य सरकार के हस्तक्षेप से बचने के उद्देश्य से विद्युत विनियामक आयोग अधिनियम, 1998 अधिनियमित किया गया। इस अधिनियम के अधीन केन्द्रीय विद्युत विनियामक आयोग की स्थापना की गई तथा इसके अन्तर्गत राज्य सरकारों द्वारा राज्य विद्युत विनियामक आयोग स्थापित करने के प्रावधान किए गये। विद्युत क्षेत्र में सुधार लाने के उद्देश्य से कई राज्य सरकारों द्वारा अपने अधिनियम बनाए गए। राज्य सुधार अधिनियमों के अधीन उड़ीसा, हरियाणा, आन्ध्र प्रदेश, कर्नाटक, राजस्थान तथा

उत्तर प्रदेश जैसे राज्यों द्वारा विद्युत विनियामक आयोग की स्थापना तथा अपनी विभिन्न स्थानांतरण स्कीमों के माध्यम से राज्य विद्युत बोर्डों को एक पृथक उत्पादन, संचारण एवं वितरण कम्पनी के रूप में स्थापित किए जाने की दिशा में पहले ही कई सुधार अमल में लाए गए।

विद्युत उत्पादन, संचारण, वितरण तथा विद्युत उपयोग एवं सामान्यतः विद्युत उद्योग के विकास हेतु इसके अनुरूप उपाय करने प्रतिस्पर्धा विकसित करने, उपभोक्ता हितों की सुरक्षा, सभी क्षेत्रों के लिए विद्युत आपूर्ति प्रदान करने, विद्युत शुल्क को तर्क संगत बनाने, उपदान के सम्बन्ध में पारदर्शी नीति सुनिश्चित करने, कुशल एवं पर्यावरण-मित्रनीतियों के विकास, केन्द्रीय विद्युत प्राधिकरण, राज्य विद्युत विनियामक आयोगों तथा अपीलीय न्यायाधिकरण स्थापित करने सम्बन्धी नियमों को समेकित किए जाने के उद्देश्य से विद्युत अधिनियम, 2003, 26 मई, 2003 को अधिसूचित किया गया था। 2003 में अधिसूचित इस अधिनियम के अधीन विद्युत उत्पादन, संचारण तथा वितरण में निजी क्षेत्र की भागीदारी, विनियामक दायित्वों में सरकार से दूरी बनाए रखने, 1910, 1948 तथा 1998 के पूर्व तीनों केन्द्रीय अधिनियमों में सामंजस्य एवं औचित्य स्थापित करते हुए राज्य विद्युत बोर्डों के अस्तित्व बनाए रखने, प्रत्येक राज्य सरकार द्वारा अपनी आवश्यकतानुसार अपने सुधार अधिनियम पारित करने तथा इसके साथ ही राज्य सरकार तथा राज्य विद्युत बोर्डों द्वारा लाइसेंसधारकों के नियंत्रण सम्बन्धी निराकरण उपायों से अन्यथा मूल विशेषताओं को सुरक्षित रखते हुए मात्र एक विधान बनाया जाना शामिल है।

विद्युत अधिनियम 2003 तथा 1998 के अधिनियम के अधीन गठित केन्द्रीय एवं राज्य विद्युत विनियामक आयोग तथा राज्य सुधार अधिनियमों के अन्तर्गत बनाए गए सभी आयोग अब विद्युत अधिनियम, 2003 के अधीन कार्य करते हैं। ये आयोग, अर्द्ध-न्यायिक, वैधानिक दायित्व तथा कर्तव्यों के निर्वहन हेतु वैधानिक निकाय के रूप में कार्य करते हैं।

1-2 राज्य आयोगों की स्थापना का उद्देश्य

विद्युत उत्पादन, संचारण तथा वितरण के क्षेत्र में निजी क्षेत्र की भागीदारी प्रोत्साहित करने तथा सरकारी तन्त्र से विनियामक आयोगों के विनियामक दायित्व के निर्वहन में दूरी बनाए रखने व देश में राष्ट्रीय एवं राज्य स्तर पर सभी राज्यों के लिए एक विस्तृत तथा समान विनियामक ढांचा तैयार करने के उद्देश्य से राष्ट्रीय विधान की नितान्त आवश्यकता थी। इसके साथ ही इसमें ओपन एक्सेस तथा विपणन हेतु नवीन अवधारणा विकसित करना भी शामिल था। अतः विद्युत अधिनियम, 2003 का मुख्य उद्देश्य निवेश सुविधाएं प्रोत्साहित तथा उपलब्ध करवा कर विद्युत क्षेत्र का वाणिज्यिक सिद्धान्तों के आधार पर विकास करना है ताकि विद्युत उपभोक्ताओं को प्रतिस्पर्धात्मक दरों पर गुणात्मक विद्युत आपूर्ति प्रदान की जा सके। विद्युत अधिनियम तथा इसके अधीन निर्मित नीतियों के दृष्टिगत निर्धारित लक्ष्यों की प्राप्ति हेतु राज्य आयोग की महत्वपूर्ण भूमिका है।

1.3 राज्य आयोग के कार्य

आयोग का मुख्य उद्देश्य विद्युत उत्पादन, संचारण, वितरण तथा आपूर्ति के लिए शुल्क निर्धारण करना, वाणिज्यिक सिद्धान्तों के आधार पर विद्युत संचारण तथा व्हीलिंग की सुविधाएं उपलब्ध कराना है ताकि विद्युत क्षेत्र में निवेश, प्रतिस्पर्धा तथा कार्यकुशलता प्रोत्साहित करने के साथ-साथ शुल्क, सेवा की गुणवत्ता तथा प्रभावी शिकायत निवारण सहित उपभोक्ताओं के हितों को सुरक्षित रखा जा सके।

विद्युत अधिनियम, 2003 की धारा 86 (1) के अधीन राज्य आयोग को निम्नलिखित अनिवार्य कार्य सौंपे गए हैं :-

- राज्य के भीतर विद्युत उत्पादन, आपूर्ति, संचारण एवं व्हीलिंग हेतु बहुल, थोक अथवा खुदरा, यथास्थिति, शुल्क निर्धारित करना : यह उपबन्धित है कि जहां धारा 42 के अधीन किसी उपभोक्ता वर्ग को खुली पहुँच की अनुमति प्रदान की गई हो, ऐसी स्थिति में राज्य आयोग उपभोक्ता के ऐसे वर्ग के सम्बन्ध में केवल व्हीलिंग प्रभार तथा उस पर लगने वाला प्रभार, यदि कोई हो, का ही निर्धारण करेगा।
- वितरण लाइसेंसधारकों की विद्युत क्रय एवं प्रापण प्रक्रिया को विनियमित करना जिसमें वह कीमत भी शामिल है जिस पर अनुबन्ध द्वारा उत्पादक कम्पनियों अथवा लाइसेंसधारकों अथवा अन्य स्रोतों से राज्य के भीतर वितरण एवं आपूर्ति हेतु विद्युत प्रापण किया जाएगा।
- राज्य के भीतर विद्युत संचारण तथा व्हीलिंग की सुविधा उपलब्ध करवाना।
- ऐसे व्यक्तियों को लाइसेंस जारी करना जो संचारण, वितरण लाइसेंसधारक व विद्युत व्यापारी के रूप में प्रदेशके भीतर प्रचालन में इच्छा रखते हों।
- ग्रिड से जोड़ने के लिए व किसी व्यक्ति को विद्युत विक्रय हेतु समुचित उपाय उपलब्ध करवाकर नवीकरणीय ऊर्जा स्रोतों से विद्युत उत्पादन एवं सहउत्पादन

प्रोत्साहित करना तथा इसके साथ ही ऐसे स्रोतों से बिजली क्रय करने हेतु वितरण लाइसेंसधारक के क्षेत्र में उपयोग में लाई जाने वाली कुल बिजली की प्रतिशतता निर्धारित करना।

- लाइसेंसधारकों व उत्पादक कम्पनियों के मध्य विवादों का निर्णय करना और किसी विवाद को मध्यस्थ निर्णय हेतु भेजना।
- अधिनियम के उद्देश्यों की पूर्ति हेतु शुल्क लगाना ।
- धारा 79 की उप-धारा (1) के खण्ड (एच) के अधीन निर्दिष्ट ग्रिड कोड के अनुरूप राज्य ग्रिड कोड को निर्दिष्ट करना।
- लाइसेंसधारकों द्वारा प्रदान की जाने वाली सेवाओं में गुणवत्ता, निरन्तरता तथा विश्वसनीयता के मानक तय करना अथवा उन्हें लागू करना।
- यदि आवश्यक हो तो, राज्य के भीतर व्यापार में व्यापारिक मार्जन निर्धारित करना।
- ऐसे सभी अन्य कार्यों का निर्वहन जो इस अधिनियम के अन्तर्गत उसे सौंपे जाए।

आयोग, विद्युत अधिनियम, 2003 की धारा 86(2) के अधीन राज्य सरकार को निम्नलिखित अथवा किसी अन्य विषय में परामर्श प्रदान कर सकता है :-

- (i) विद्युत उद्योग की गतिविधियों में प्रतिस्पर्धा, दक्षता एवं मितव्ययता को बढ़ावा देना।
- (ii) विद्युत उद्योग में निवेश को बढ़ावा देना।
- (iii) राज्य में विद्युत उद्योग की पुनर्संरचना तथा पुनर्संगठन।
- (iv) विद्युत उत्पादन, संचारण, वितरण व व्यापार अथवा अन्य सम्बन्धित सभी मामले जो कि राज्य सरकार द्वारा आयोग को भेजे जाएं।

अध्याय-2

हिमाचल प्रदेश विद्युत विनियामक आयोग

2-1 आयोग की संरचना

हिमाचल प्रदेश विद्युत विनियामक आयोग एक निगमित निकाय है, जिसका गठन विद्युत विनियामक अधिनियम, 1998(1998 का 14वां)के अधीन 30.12.2000 में किया गया था तथा आयोग के द्वारा 6 जनवरी, 2001 को शिमलास्थित मुख्यालय से अपना कार्य प्रारम्भ किया गया। विद्युत विनियामक आयोग, विद्युत विनियामक अधिनियम, 1998 के अनुसार विद्युत अधिनियम, 2003 की धारा 82 के अधिनियम के प्रयोजन हेतु राज्य आयोग के रूप में कार्य करेगा।

विद्युत अधिनियम, 2003 की धारा 82(4) के अनुसार राज्य आयोग में अध्यक्ष सहित अधिकतम तीन सदस्य होंगे। राज्य आयोग के अध्यक्ष तथा सदस्यों की नियुक्ति राज्य सरकार द्वारा गठित चयन समिति की संस्तुति के आधार पर की जाती है जिस समिति के उच्च न्यायालय के न्यायाधीश के रूप में कार्य कर चुके न्यायाधीश होंगे तथा सम्बंधित राज्य के मुख्य सचिव तथा केन्द्रीय विद्युत प्राधिकरण अथवा केन्द्रीय विद्युत विनियामक आयोग के अध्यक्ष इसके अन्य सदस्य होंगे। राज्य आयोग के अध्यक्ष का कार्यकाल 5 वर्ष अथवा 65 वर्ष की आयु, जो भी पहले हो, तक होगा।

हिमाचल प्रदेश सरकार ने अधिसूचना संख्या एम.पी.पी.-एम.पी.पी.-ए.(3)-2/2003-1 दिनांक 16.5.2020 के माध्यम से दो सदस्यीय आयोग के स्थान पर हिमाचल प्रदेश विद्युत विनियामक आयोग को तीन सदस्यीय आयोग के रूप में पुनर्गठित किया है। अध्यक्ष एवं सदस्य का विवरण निम्नानुसार है:

अध्यक्ष का विवरण :

क्रमांक	नाम	अवधि
1.	श्री एस0एस0 गुप्ता	06.01.2001 से 05.01.2006 तक
2.	श्री योगेश खन्ना	31.01.2006 से 29.01.2011 तक
3.	श्री सुभाष चन्द्र नेगी	01.02.2011 से 20.09.2015 तक
4.	श्री एस0के0बी0एस0 नेगी	01.10.2015 से 10.09.2020
5.	श्री डी.के.शर्मा	26.09.2020 से लगातार

सदस्य(विधि) का विवरण :

क्रमांक	नाम	अवधि
1.	श्री यशवंत सिंह चोगल	01.07.2021 लगातार

सदस्य का विवरण :

क्रमांक	नाम	अवधि
1.	श्री भानु प्रताप सिंह	29.09.2017 से 28.09.2022
2.	श्री शशिकांत जोशी	14.10.2022 से लगातार

2.2.1 संगठनात्मक संरचना

2.2.2 बहुआयामी कार्यदल

विद्युत अधिनियम, 2003 में निर्धारित आयोग के कार्यों के स्वरूप तथा कार्यक्षेत्र के अनुसार इसके सदस्यों तथा कर्मचारियों के पास विविध ज्ञान तथा अनुभव होना वांछित है जैसा कि राज्य आयोग के अध्यक्ष तथा सदस्यों के लिए निर्धारित किया गया है। योग्यताओं से स्पष्ट है कि ऐसे व्यक्ति की योग्यता, सत्यनिष्ठा, प्रतिष्ठा, के अतिरिक्त उनकी इंजीनियरिंग, वित्त, वाणिज्य, अर्थशास्त्र, विधि अथवा प्रबन्धन सम्बन्धी समस्याओं से निपटने की क्षमता व पर्याप्त ज्ञान की ओर विशेष ध्यान दिया जाता है। तदनुसार आयोग के पास अधिकारियों का एक छोटा सा दल है जिसकी विविध व्यावसायिक पृष्ठभूमि है, इन में से अधिकतर लोगों को सेकिन्डमेन्ट आधार पर नियुक्त किया गया है, जिन्हें प्रशासनिक, सचिवालय तथा अन्य कर्मचारी वर्ग द्वारा सहयोग प्रदान किया जाता है। इसके अतिरिक्त कुछेक मामलों में आयोग द्वारा अधिनियम की धारा 91 के प्रावधानों के अधीन परामर्शदाताओं की सेवाएं प्राप्त की जा रही हैं, कार्यालय सुरक्षा, स्वागत कार्यालय सहायता, स्वच्छता आदि कुछ अन्य कार्यों के लिए भी बाह्य स्रोतों से सेवाएं प्राप्त की जा रही हैं।

2.2.3 स्वीकृत संख्या

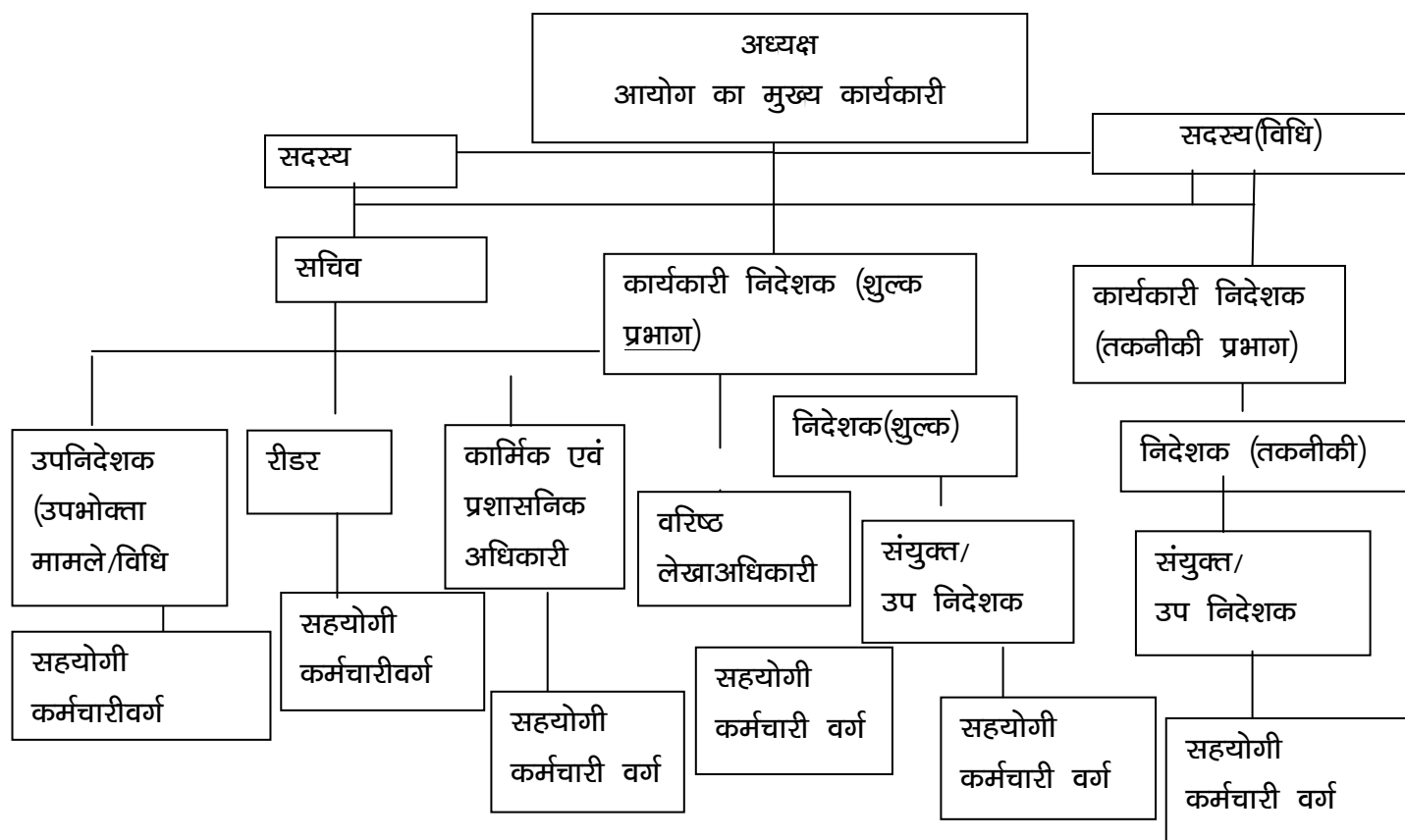
पदों की संख्या, उनका स्वरूप, वेतन तथा भत्ते, अन्य सेवा शर्तें आयोग द्वारा हिमाचल प्रदेशसरकार के अनुमोदन से निर्धारित की जाती हैं। हिमाचल प्रदेशविद्युत विनियामक आयोग के अधिकारियों तथा अन्य कर्मचारियों की स्वीकृत संख्या 58 है जिन में से रिपोर्टिंग वर्ष के दौरान

27 व्यक्ति आऊटसोर्स तथा 22 नियमित/सेकिंडमेंट आधार पर कार्यरत रहे। लगातार प्रयत्न किए जाने के बावजूद आयोग इन पदों को भरने में असमर्थ रहा है।

इसका मुख्य कारण यह है कि या तो अन्य कार्यालय अपने कर्मचारियों की सेवाएं देने में असमर्थ हैं तथा विना किसी प्रोत्साहन के कर्मचारी सेकिंडमेंट आधार पर तेनात होने के इच्छुक नहीं है।

2.2.3 संरचना

आयोग का शिमलामें एक मात्र कार्यालय है जिसकी संगठनात्मक संरचना निम्नलिखित चार्ट के माध्यम से स्पष्ट रूप में प्रदर्शित की जा रही है :-



2-4 कार्यों का आबंटन

आयोग का कार्यालय शिमला में स्थित है। अध्यक्ष, आयोग के मुख्य कार्यकारी अधिकारी हैं। आयोग के अन्तर्गत प्रशासनिक, तकनीकी तथा शुल्क नामक तीन प्रभाग हैं। आयोग के विभिन्न कार्य इन प्रभागों तथा उनके प्रमुखों को सौंपे गये हैं जिनका विवरण निम्न प्रकार से है :-

2-4-1 प्रशासनिक प्रभाग

यह प्रभाग आयोग के सचिव के अधीन कार्य करता है जो हिमाचल प्रदेश प्रशासनिक सेवा के वरिष्ठ अधिकारी हों। इनके द्वारा प्रशासनिक, वित्त तथा विधि मामले, कर्मचारियों की नियुक्ति सम्बन्धी मामलों में आयोग को विशेष सहयोग प्रदान किया जाता है। इसके साथ ही इनके द्वारा राज्य एवं केन्द्र सरकार के बीच सम्पर्क तथा समन्वय स्थापित करने का कार्य भी किया जाता है। इसके अतिरिक्त, संगठन, बजट, क्रय एवं प्रापण, रख-रखाव, देखभाल, कार्मिक, प्रबन्धन, विधि तथा न्यायालय सम्बन्धी मामले, प्रशिक्षण एवं मूल्यांकन आदि महत्वपूर्ण कार्य भी इनके द्वारा किए जाते हैं।

• सचिव

सचिव, आयोग के प्रशासनिक एवं सचिवालय प्रभाग के प्रमुख हैं। वह आयोग, इसकी विभिन्न शाखाओं, केन्द्रीय एवं राज्य की संस्थाओं तथा लाभार्थियों के मध्य सेतु का कार्य करते हैं। वह आयोग की नीति तथा प्रशासन से सम्बंधित सभी मामलों में परामर्श प्रदान करते हैं। सचिव द्वारा, विशेष रूप से निम्नलिखित कार्यों का निर्वहन किया जाता है :-

1. आयोग के विभागाध्यक्ष के रूप में कार्य करना, हिमाचल प्रदेश वित्त नियम तथा आयोग द्वारा अपनाए गये अन्य नागरिक सेवा नियमों के उपबन्धों के अनुरूप अन्य कार्य करना।
2. राज्य सलाहकार समिति की समय-समय पर आयोजित की जाने वाली बैठकों में पदेन सचिव के रूप में कार्य करना।

3. हिमाचल प्रदेश विद्युत विनियामक आयोग (कार्य संचालन) विनियम, 2005 में विनिर्दिष्ट प्रावधानों के अधीन कार्य करना, यथा :-
- (क) आयोग से सम्बन्धित सभी याचिकाओं, आवेदनों, अन्य अभिवचनों तथा संदर्भों को प्राप्त करना अथवा करवाना।
 - (ख) आयोग के समक्ष किये गए ऐसे सभी अभिवचनों का संक्षेप तथा सारांश तैयार करना अथवा करवाना।
 - (ग) आयोग द्वारा संचालित कार्यवाहियों में सहयोग देना।
 - (घ) आयोग द्वारा पारित आदेशों को अधिप्रमाणित करना।
 - (ङ.) आयोग द्वारा पारित आदेशों की अनुपालना सुनिश्चित करना।
 - (च) राज्य सरकार, केन्द्र सरकार तथा उनके अभिकरणों, राज्य विद्युत बोर्डों अथवा अन्य कार्यालयों, कम्पनियों तथा फर्मों अथवा अन्य किसी व्यक्ति से, ऐसी सूचना जिसे आयोग द्वारा इस अधिनियम के अधीन आयोग के कृत्यों के कुशल निर्वहन के प्रयोजन हेतु उपयोगी समझा जाता हो, को एकत्र करना अथवा करवाना।
 - (छ) केन्द्र सरकार, केन्द्रीय विद्युत अधिकरण, राज्य सरकार एवं केन्द्रीय विद्युत विनियामक आयोग द्वारा अधिनियम के अन्तर्गत जारी वैधानिक अधिसूचनाओं, नियमों, आदेशों एवं निर्देशों की प्रतियां रखना।
 - (ज) विनियमों, वैधानिक अधिसूचनाओं, आदेशों की अधिप्रमाणित प्रतियों का कालानुक्रमिक संग्रहण करना तथा उनसे सम्बंधित विशिष्टियों एवं विवरण का रजिस्टर रखना।
 - (झ) आयोग द्वारा जारी सभी आदेशों निर्देशों तथा विनियमों को आयोग की वेबसाईट पर उपलब्ध कराना।
 - (ञ) आयोग की ओर से सम्मनों की तामील स्वीकार करना तथा इसके साथ ही वाद पत्रों तथा प्रतिपादनों पर हस्ताक्षर करना तथा उनका सत्यापन करना।

4. आयोग के अधिकारियों/कर्मचारियों में उचित व्यवहार व अनुशासन सुनिश्चित करना।
5. शिकायत निवारण तथा उपभोक्ता शिकायतों का निवारण।
6. विद्युत अधिनियम, 2003 के प्रावधानों के अन्तर्गत किसी विनियम के अधीन सौंपे गये अन्य किन्हीं कार्यों का निर्वहन करना।
7. आयोग द्वारा प्रायोजित तथा सौंपे गये अन्य कोई भी कार्य।

2-4-2 तकनीकी प्रभाग

यह प्रभाग, विनियामक मामलों, जिसके अन्तर्गत विनियम बनाना, ग्रिडकोड, वितरण कोड, आपूर्ति कोड आदि शामिल है, तथा एतद् सम्बन्धी अन्य कार्य, लागत आबंटन तथा दर डिजाईन प्रस्ताव, टी एण्ड डी तथा ए टी एण्ड सी क्षतियों का विश्लेषण एवं मूल्यांकन, तकनीकी निष्पादन तथा सेवा मानकों का मूल्यांकन, लोड फोर कॉस्ट, विद्युत क्रय अनुबन्ध आदि विषयों को देखता है। कार्यकारी निदेशक इसके प्रमुख हैं जो मुख्य अभियन्ता (विद्युत) स्तर के अधिकारी हैं। इनकी सहायता के लिए एक निदेशक (तकनीकी) हैं जो अधीक्षण अभियन्ता के स्तर के अधिकारी हैं, इसके अतिरिक्त इस प्रभाग में दो संयुक्त -निदेशक तथा सहयोगी कर्मचारी भी कार्यरत हैं।

कार्यकारी निदेशक (तकनीकी)

1. आयोग को इंजीनियरिंग, आर्थिक तथा नीति विश्लेषण सम्बन्धी अन्य तकनीकी तत्वों के बारे परामर्श प्रदान करना।
2. प्रस्तुत किए गये साक्ष्य के तकनीकी पहलुओं को समझना एवं उनका विश्लेषण करना तथा आयोग के आदेशों को लिखित रूप देने में सहायता प्रदान करना।
3. लागत आबंटन तथा दर डिजाईन प्रस्तावों सम्बन्धी विशेष कार्य करना, उपयोगिता योजना तथा संचालन निणयों का विश्लेषण तथा मूल्यांकन, मुख्य उपयोगिता निर्माण परियोजनाओं के रेखांको तथा विवरणों की समीक्षा, कार्य स्थल पर निरीक्षण प्रणाली में सुधार लाना, उपयोगिता रिपोर्टों की समीक्षा तथा तकनीकी निष्पादन तथा सेवा मानकों का मूल्यांकन करना।

4. विद्युत क्रय अनुबन्धों का निरीक्षण, विश्लेषण तथा मूल्यांकन।
5. संचारण लाइसेंस, वितरण लाइसेंस तथा विद्युत व्यापारियों द्वारा राज्य के भीतर कार्य करने के सम्बन्ध में इच्छुक लोगो को लाइसेंस जारी करने में आयोग को सहयोग प्रदान करना।
6. समस्त निवेश कार्यक्रमों, तकनीकी मानको एवं प्रक्रियाओं, ग्रिड एवं वितरण कोडों, सेवा मानको, वित्तीय एवं आर्थिक मानकों, तकनीकी निरीक्षण एवं संग्रहण, तकनीकी आंकड़ों के संकलन तथा विश्लेषण का पुनरीक्षण तथा अनुमोदन।
7. विद्युत अधिनियम, 2003 के अधीन सभी सम्बन्धित विनियमों को तैयार करना तथा उनका पुनरीक्षण करना।
8. संचारण सुविधा तथा विद्युत वितरण से सम्बन्धित अन्तर्राज्यीय तथा अन्तर प्रदेशीय मामलों तथा संचारण सुविधाओं एवं विद्युत वितरण सम्बन्धी अन्य मामले।
9. खुली पहुँच के कार्यान्वयन हेतु सुविधाएं प्रदान करना/ समीक्षा।
10. ग्रिड संयोजन के उपयुक्त उपाय उपलब्ध कराते हुए ऊर्जा के नवीकरणीय स्रोतों से विद्युत के उत्पादन तथा सह उत्पादन को बढ़ावा देना तथा किसी व्यक्ति को विद्युत बेचने के साथ-साथ वितरण लाइसेंसधारक के क्षेत्र में विद्युत की खपत को विनिर्दिष्ट करना।
11. आयोग द्वारा सौंपे गये कोई अन्य कर्तव्य

2.4.3 टैरिफ प्रभाग

यह प्रभाग, विद्युत उत्पादन, संचारण तथा वितरण, दीर्घकालीन टैरिफ विन्यास योजना, टैरिफ प्रक्रिया हेतु पर्याप्त वित्तीय एवं आर्थिक निवेश उपलब्ध कराना, युटिलिटीज के आर्थिक निष्पादन तथा अनुपालना रिपोर्ट की समीक्षा सहित युटिलिटीज के टैरिफ निर्धारण सम्बन्धी कार्य करता है। कार्यकारी निदेशक इसके प्रमुख हैं जो मुख्य अभियन्ता (विद्युत) स्तर के अधिकारी हैं। इन्हें एक निदेशक (टैरिफ) की सहायता प्राप्त है, जो अधीक्षण अभियन्ता स्तर के अधिकारी हैं, इसके साथ ही इस प्रभाग में दो संयुक्त निदेशक एवं सहायक कर्मचारी वर्ग भी कार्य कर रहे हैं।

कार्यकारी निदेशक (टैरिफ)

1. टैरिफ विनियम तैयार करना तथा राज्य के भीतर विद्युत उत्पादन, आपूर्ति, संचारण एवं व्हीलिंग, थोक, बहुल अथवा खुदरा, यथास्थिति के सम्बन्ध में टैरिफ निर्धारित करना।
2. राष्ट्रीय विद्युत नीति योजना तथा राज्य विद्युत नीति, यदि सरकार द्वारा कोई प्रकाशित की गई हो के अनुरूप टैरिफ सम्बन्धी मामलों का निर्धारण।
3. आयोग को पूंजी लागत, पूंजी लागत दर, आधार लागत, राजस्व, व्यय, मूल्यहास तथा टैरिफ डिजाईन आदि के सम्बन्ध में साक्ष्य तथा अन्य सामग्री तैयार करने में सहयोग प्रदान करना।
4. लेखांकन तथा वित्त सम्बन्धी मामलो में जिरह के लिए प्रश्न तैयार करने, सीधे साक्ष्य प्रस्तुत करने, दर वाद प्रदर्श मूल्यांकन में सहायता प्रदान करने के साथ-साथ आयोग को वित्तीय तथा आर्थिक मामलो में परामर्श प्रदान करना।
5. युटिलिटीज़ के विकास तथा सभी प्रकार के निवेशों का पुनरीक्षण तथा अनुमोदन।
6. युटिलिटीज़ द्वारा प्रस्तुत मुख्य घटनाओं, वित्तीय निष्पादन तथा अनुपालना रिपोर्टों की समीक्षा भी करना।
7. टी एण्ड डी, ए टी एण्ड सी क्षतियों की पुनरीक्षण तथा अनुपालना।
8. निष्पादन के मानकों की समीक्षा।
9. आयोग द्वारा सौंपे गये कोई अन्य दायित्व।

अध्याय-3

विनिश्चय करने की प्रक्रिया जिसमें पर्यवेक्षण और उत्तरदायित्व के माध्यम शामिल हैं

विद्युत अधिनियम, 2003 द्वारा आयोग को मुख्य रूप से विभिन्न विनियम बनाने,

इन विनियमों के अन्तर्गत आदेश जारी करने तथा समय-समय पर इसके समक्ष दायर की गई याचिकाओं को निपटानेकी शक्तियां प्रदान की गई हैं। उपरोक्त दायित्वों के निवर्हन केदौरान आयोग, अधिनियम/नियम/विनियम, नागरिक प्रक्रिया संहिता के प्रावधानों, केन्द्रीय विद्युत विनियामक आयोग/विनियमों के फोरम, विद्युत अपीलीय न्यायाधिकरण/ भारत के उच्चतम न्यायालय द्वारा पारित आदेशों तथा शुल्क नीति एवं विद्युत नीति आदि को ध्यान में रख कर अपना निर्णय देता है। आयोग के समक्ष की जाने

वाली कार्यवाही की प्रक्रिया हिमाचल प्रदेश विद्युत विनियामक आयोग (कार्य संचालन)विनियम, 2005 के अध्याय में विनिर्दिष्ट की गई है। आयोग अर्द्ध न्यायिक मामलों में स्वतन्त्र रूप से निर्णय लेता है तथा जहां तकनीकी सहायता की आवश्यकता समझी जाती है वहां आयोग अपने तकनीकी दल तथा उसके द्वारा नियुक्त परामर्शदाताओं से परामर्श लेकर अपना निर्णय देता है। जहां तक आन्तरिक निर्णय करने का सम्बन्ध है, इसके लिए अधिकारियों तथा कर्मचारियों द्वारा अपने कर्तव्यों/कार्यों के निवर्हन हेतु रिपोर्टिंग पद्धति अपनाई जाती है तथा मुख्य निर्णय आयोग के स्तर पर लिए जाते हैं। तथापि नैतिक निर्णय, नियमों, विनियमों तथा प्रत्यायोजित शक्तियों के आधार पर लिए जाते हैं।

आयोग अपने कार्य का संचालन, प्रशासन, वित्त, विधि प्रभाग, तकनीकी विश्लेषण प्रभाग तथा टैरिफ एवं वित्तीय विश्लेषण प्रभाग के माध्यम से करता है। उपरोक्त तीनों प्रभाग क्रमशः सचिव, कार्यकारी निदेशक (तकनीकी) तथा कार्यकारी निदेशक (टैरिफ) के अधीन कार्य करते हैं। सम्बन्धित प्रभागों के मामले उन प्रभागों में कार्यरत सहायक कर्मचारियों द्वारा विचारित किए जाते हैं जो शाखा के प्रमुख के प्रति उत्तरदायी होते हैं। इसी प्रकार सभी प्रभागों के प्रमुख दस्तावेज तथा रिपोर्ट, अध्यक्ष/आयोग को प्रस्तुत करते हैं। राज्य आयोग अपनी शक्तियों तथा कर्तव्यों का निवर्हन करते हुए यह सुनिश्चित करता है कि व्यक्तिगत तथा सार्वजनिक सुनवाई सहित प्राकृतिक न्याय के सिद्धान्तों को अपनाते हुए निर्णय लेते समय पूर्ण पारदर्शिता अपनाई जाए।

अध्याय-4

आयोग के कार्यों के निर्वहन हेतु अपनाए जाने वाले मानदण्ड

आयोग की कार्य प्रणाली विद्युत अधिनियम, 2003 तथा सम्बद्ध नियमों, विनियमों तथा राज्य की नीतियों के अधीन विनियमित होती है। कुछ मुख्य क्षेत्रों में विद्युत अधिनियम, 2003 के अधीन शुल्क निर्धारण तथा लाईसेंस जारी करने जैसे मुख्य कार्यों के लिए समय सीमा निर्धारित की गई है। शुल्क निर्धारण अथवा एतद् सम्बन्धी सभी मामलों का निपटारा भी अधिनियम में विनिर्दिष्ट आवेदन की प्राप्ति से 120 दिन की अवधि के भीतर निपटाए जाने अपेक्षित हैं। तथापि यह सुनिश्चित किया जाता है कि इस सम्बन्ध में प्राकृतिक न्याय की ओर विशेष ध्यान दिया जाए। सरकारी विभागों के लिए कार्यालय नियमावली में विभिन्न कार्यों के निष्पादन हेतु विहित मानक आयोग द्वारा भी अपनाए जा रहे हैं। जहां तक विभिन्न व्यय स्वीकृति मानकों का सम्बन्ध है, आयोग द्वारा निधि नियमों के नियम 5 के अन्तर्गत वित्तीय प्रक्रिया/प्रत्यायोजन के आधार पर आयोग, अध्यक्ष, सचिव तथा आहरण एवं वितरण अधिकारी को विभिन्न प्रकार के व्यय स्वीकृत करने सम्बन्धी शक्तियां प्रदान की गई हैं।

अध्याय-5

योजनाएं, प्रस्तावित व्यय तथा किए गये संवितरणों को उपदर्शित करते हुए बजट विवरण

आयोग, वेतन एवं भत्तों के भुगतान हेतु राज्य सरकार से सहायता अनुदान के रूप में बजट प्राप्त करता है। वर्ष 2023-24 के दौरान आयोग को मुख्य लेखा शीर्ष 2801-80-800-01-SOON-41 गैर योजना के अधीन 26.25 लाख रुपये की राशि सहायता अनुदान के रूप में प्राप्त हुई। आयोग द्वारा बजट का आबंटन आगे नहीं किया जाता क्योंकि इसका कोई भी अधीनस्थ कार्यालय नहीं है। आयोग की सभी प्रकार की प्राप्तियां तथा भुगतान हिमाचल प्रदेश सरकार द्वारा जारी अधिसूचना संख्या: MPP-A (3) -7/2004 दिनांक 03-05-2007 के तहत स्थापित एवं संचालित अपने निधि नियमों के अधीन विनियमित होती है। आयोग के वर्ष 2023-24 के वार्षिक लेखे निधि नियमों में विहित प्रपत्र पर तैयार किए गये हैं। आयोग के लेखे प्राप्तियां तथा भुगतान लेखा, आय तथा व्यय लेखा तथा तुलन पत्र के आधार पर तैयार किए जा रहे हैं।

आयोग की वर्ष 2023-24 वित्त वर्ष की कुल आय 1697.06 लाख रुपये आंकी गई है। सम्बन्धित वर्ष के दौरान 1112.72 लाख रुपये का व्यय हुआ इस प्रकार वित्त वर्ष 2023-24 के अंत में आय तथा व्यय लेखा के अनुसार व्यय पर आय का अधिक्य 584.34 लाख रुपये बनता है।

5.1 आयोग की वित्तीय स्थिति

आयोग की 31.03.2024 तक की वित्तीय स्थिति निम्न प्रकार से है :-

लाख रुपयों में			
दायित्व		परिसम्पतियां	
विवरण	राशि	विवरण	राशि
समूह निधि	16,05,52,485.62	जमा परिसम्पतियां	5,83,35,404

वर्तमान दायित्व तथा प्रावधान	10,57,29,304	निवेश (बैंक में सावधि जमा)	15,56,59,727
		अन्य वर्तमान परिसम्पतियां तथा अग्रिम	1,18,24,505
		प्रतिभूति राशि	1,59,128/-
		नगदी तथा बैंक शेष	4,03,03,025.62
योग	26,62,81,789.62		26,62,81,789.62

5.2 आयोग के लेखों को विधान सभा में प्रस्तुत करना

आयोग के वर्ष 2023-24 के वार्षिक लेखे निधि नियमों के प्रावधानों के अनुसार तैयार किए गये हैं । भारत के नियंत्रक एवं महालेखा परीक्षक द्वारा प्रमाणित लेखे तथा एतद् सम्बन्धी लेखा परीक्षा रिपोर्ट विधान सभा पटल पर हिमाचल प्रदेश विद्युत विनियामक आयोग निधि नियमों के नियम 7 (4) द्वारा और विद्युत अधिनियम, 2003 की धारा 104 के प्रावधान के अनुसार प्रस्तुत किया जाना है।

अध्याय-6

वर्ष के दौरान आयोग की वैधानिक गतिविधियों का संक्षिप्त विवरण

वर्ष 2023-24 के दौरान, आयोग के विधि प्रभाग द्वारा निम्नलिखित वैधानिक गतिविधियों को कार्यान्वित किया गया :

6.1 राज्य आयोग, माननीय हिमाचल प्रदेश प्रशासनिक न्यायाधिकरण, माननीय हि.प्र. उच्च न्यायालय, विद्युत अपीलीय न्यायाधिकरण तथा सर्वोच्च न्यायालय नई दिल्ली के समक्ष विवाद अधिनिर्णय।

आयोग के विनियमों को अन्तिम रूप देने तथा न्यायालय के समक्ष प्रस्तुत किए जाने वाले उत्तरों की जांच किए जाने के दौरान आयोग के अधिकारी एवं कर्मचारी हिमाचल प्रदेश उच्च न्यायालय, सर्वोच्च न्यायालय, विद्युत अपीलीय न्यायाधिकरण में कार्यरत अपने अधिवक्ताओं से सम्पर्क स्थापित करते हुए विधि सम्बन्धी टिप्पणियां तैयार करने, याचिकाओं/प्रतिशपथ-पत्र को तैयार तथा दायर करने सम्बन्धी कार्यों के अतिरिक्त आयोग को लम्बित मामले की अद्यतन स्थिति से अवगत करवाने के साथ ही आवश्यकतानुसार न्यायालय के जबाव तथा विनियम तैयार करने के लिए अनुचर परामर्शदाता (विधि) से परामर्श प्राप्त करने सम्बन्धी कार्य भी करते हैं। 01.04.2023 से 31.03.2024 के दौरान, आयोग, हिमाचल प्रदेश प्रशासनिक न्यायाधिकरण, हिमाचल प्रदेश उच्च न्यायालय तथा सर्वोच्च न्यायालय में दायर याचिका/अपील, निर्णित/लम्बित मामलों का ब्यौरा निम्नलिखित है:-

न्यायालय मामलों का संक्षिप्त विवरण

राज्य आयोग शिमला के समक्ष मामलों का विवरण

I.(A) STATUS OF CASES PENDING IN THE STATE COMMISSION

Sr. No.	Pending Cases as on 31.03.2023	Case filed during the year	Total Cases	Cases disposed of during the year	Pending cases as on 31.03.2024	Remarks
1.	27	201	228	142	86	Detail available at para 6.1.1

II.(A) STATUS OF EMPLOYEE CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP

Sr. No.	Pending Cases as on 31.03.2023	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	5	1	6	1	5	Detail available at para 6.1.2

II.(B) STATUS OF CASES PENDING BEFORE THE HON'BLE HIGH COURT OF HP.

Sr. No.	Pending Cases as on 31.03.2023	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	33	-	33	9	24	Detail available at para 6.1.3

III. STATUS OF CASES PENDING BEFORE THE HON'BLE APTEL AT NEW DELHI.

Sr. No.	Pending Cases as on 31.03.2023	Cases filed during the year	Total Cases	Cases disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	31	10	41	4	37	Detail available at para 6.1.4

IV. STATUS OF CASES PENDING BEFORE THE HON'BLE SUPREME COURT.

Sr. No.	Pending as on 31.03.2023	Cases filed during the year	Total Cases	Cases Disposed of during the year	Pending Cases as on 31.03.2024	Remarks
1.	7	1	8	---	8	Detailed in para 6.1.5

6-1-1 राज्य आयोग द्वारा निर्णित व लंबित मामलों की स्थिति :

आयोग के अधिकारियों तथा कर्मचारियों द्वारा याचिकाओं, उत्तरों, प्रत्युत्तरों तथा आपत्तियों का परीक्षण तथा छानबीन की जाती है। वर्ष के प्रारम्भ में 27 याचिकाएं लम्बित थी तथा वित्त वर्ष के दौरान आयोग द्वारा विद्युत अधिनियम, 2003 के अर्न्तगत विभिन्न याचिककर्ताओं तथा हितधारकों से 201 याचिकाएं प्राप्त हुई जिन में से 88 याचिकाओं का आयोग द्वारा निपटान/निर्णय प्रदान किया

गया तथा 31.3.2023 को 27 याचिकाएं निर्णय हेतु लम्बित पड़ी थीं। वर्ष के दौरान दायर, निर्णीत तथा लम्बित याचिकाओं का विवरण निम्न प्रकार से है :-

(क) आयोग द्वारा प्राप्त/निपटान किये गये मामले

Sr. No.	Petition No.	Petitioner	Respondent(s)	Description of case	Date of Institution	Date of Disposal
1.	Petition No. 71 of 2022	The HPPTCL & M/s Jagdambey Hydro Projects LLP.	The HPSEBL	Petition u/s 86 (1) (f) of the Electricity Act, 2003 read the HPERC (Conduct of Business) Regulations, 2005 for adjudication of dispute between Jagdambey Hydro Projects LLP and the HPSEBL for deciding the payment of Transmission Charges for the use of one circuit of 220 kV D/C Bajoli-Holi Lahal Transmission line as an interim arrangement for the evacuation of power from Kuwarsi-II HEP (15 MW) and Salun HEP (9 MW) being purchased by the HPSEBL in terms of the PPAs dated 01.12.2020 and Connection Agreement with the HPPTCL dated 07.04.2016 and Interim Power Transmission Service Agreement dated 21.05.2022.	20.10.2022	25.04.2023
2.	Rev. Petition No. 78 of 2022	The HPPTCL	The HPSEBL	Petition u/s 94 (1) (f) of the Electricity Act, 2003 read with Regulation 63 the HPERC (Conduct of Business) Regulations, 2005 including its amendments seeking review of the order dated 01.11.2021 passed in Petition No. 98 of 2020.	29.10.2022	15.05.2023
3.	Rev. Petition No. 12 of 2023	M/s DLI Power (India) Pvt. Ltd.	The HPPTCL and Others	Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Section 63 of the HPERC (Conduct of Business) Regulations, 2005 for review of order dated 13.02.2023 passed by the Commission in Petition No. 33 of 2022.	27.02.2023	15.05.2023
4.	Petition No. 02 of 2023	M/s JSW Hydro Energy Ltd.	The HPSEBL & Anr	Petition for Truing up of Tariff for FY2019-20 to FY 2021-22 and Mid-term review for FY 2022-23 and FY 2023-24 for sale of Power from Baspa-II HEP to HPSEBL.	28.07.2022	16.05.2023
5.	Petition No. 17 of 2023	The HPSEBL	The HPPTCL and Others	Petition under Section 86 (1) (b) and Section 63 of the Electricity Act, 2003, read with HPERC (Conduct of Business) Regulations, 2005 for approval of 250 MW Solar Power Procurement through Tariff Based Competitive Bidding Process from Grid	12.12.2022	20.05.2023

				connected Solar PV power projects located within Himachal Pradesh.		
6.	Petition No. 30 of 2023	The HPSEBL AND M/s Excel Hydro Power Pvt. Ltd.	-	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of Power Purchase Agreement to be executed by the HPSEBL with M/s Excel Hydro Power Pvt. Ltd. in respect of Kaachrang HEP (5.00 MW)	05.04.2023	20.05.2023
7.	Petition No. 31 of 2023	M/s Kangra Hydro Power Ventures Pvt. Ltd.	The HPSEBL and Another	Review Petition u/s 94 (1) (f) of the Electricity Act, 2003 read with Section 63 of the HPERC (Conduct of Business) Regulations, 2005 for review of order dated 05.09.2022 passed by the Commission in Petition No. 73 of 2019.	09.11.2022	01.06.2023
8.	Review Petition No. 16 of 2023	M/s Leond Hydro Power Pvt. Ltd.	The HPSEBL	Petition for review of order dated 07.01.2023 passed in Petition No. 42 of 2022 with a prayer for modification of the order and grant or relief as claimed in Petition No. 42 of 2022 by the applicant.	02.02.2023	03.06.2023
9.	Petition No. 33 of 2023	The HPSEBL	-	Petition for approval and inclusion of Capital Expenditure Schemes for maintenance and runner replacement of all three machines 3x42MW Larji Power House and RMU and LE of Giri HEP (60MW) in the CAPEX Plan of Generation Business of the HPSEBL for the 4th MYT Control Period (FY20 to FY24).	09.12.2022	22.06.2023
10.	Petition No. 37 of 2023	The HPSEBL	The HP Electricity Ombudsman & Others.	Clarificatory Petition under Regulation 39 of the HPERC (CGRF & Ombudsman) Regulations, 2013 seeking clarification on sub-regulation (5) of Regulation 26.	26.05.2023	22.06.2023
11.	Petition No. 38 of 2023	The HPSEBL	The DoE, HP & Others.	Petition for authentication of renewable energy purchase against wind power purchase obligation (wind RPO, Hydro Purchase Obligation and other Renewable Purchase obligation (other RPO) for FY 2022-23 under the provisions of Regulation 4 of the HPERC (RPPO and its obligation of REC to distribution license) for excess RE Power procured beyond RPPO.	06.06.2023	23.06.2023
12.	Filing No. 133 of 2023	The HPSEBL	-	Petition for approval of Capital Expenditure towards consultancy services for carrying out para break analysis and preparing of Disaster Management plan and Emergency Action plan of Barrage/Dam of Lari HEP (126 MW) in the 4th Control period (FY20 to FY24) of Generation Business.	01.06.2023	05.07.2023

13.	Petition No. 10 of 2023	The HPSEBL	M/s DSL Hydrowatt Pvt. Ltd.	Petition for approval of Capital Expenditure to be paid to M/s DSL Hydrowatt Pvt. Ltd. on account of Transferring of ownership of 33 kV transmission line (from 33/11 Sub-Station Kullu to tapping point of 33/11 Sub-station Bhutti) of M/s DSL Hydrowatt Pvt. Ltd. to the HPSEBL against already approved scheme for construction of 33/11 kV, 2x1.6 MVA un-manned Sub-Station at Bhutti (Lug Valley) under Electrical Division Kullu, Himachal Pradesh and shifting of 33 kV Interconnection and metering point from 33/11 kV Sub-station Kullu to Bhutti Sub-Station.	10.01.2023	06.07.2023
14.	Rev. Petition No. 35 of 2023	The HPSEBL	The Power Contractor Association & Ors.	Petition for review of direction issued to use of e-tendering for carrying out Engineering, Procurement and Construction works of value more than fifty thousand rupees (Rs. 50,000/-).	04.04.2023	11.07.2023
15.	Suo Moto Petition No. 2 of 2023	Sh. Dina Nath Sharma	The HPSEBL & Ors.	Appeal/representation against the order passed by the Additional CGRF operation Circle Bilaspur dated in Case No. 1 of 2022.	15.05.2023	19.07.2023
16.	Petition No. 36 of 2023	M/s Swadeshi Distributors LLP	The DoE, HP The MNRE, GoI The HPSEBL	Application under Regulation 68 of the Himachal Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 read with Section 151 of the Code of Civil Procedure, 1908 on behalf of the Applicant/ Joint Petitioner No. 2 for the appropriate order in terms of the Commission's Order dated 28.09.2022 in Pet, No. 3/ 2022.	03.01.2023	26.07.2023
17.	Petition No. 42 of 2023	The HPSEBL	-	Petition for approval of Capital Expenditure Additional Scheme for up-gradation of existing 2x3.15 MVA, 33/11 kV Bijhar (Kotla) Sub-station to 132 kV GIS Sub-station alongwith construction of 132 kV S/C transmission line Jahoo to be proposed 2x16/20 MVA, 132/33 kV GIS Sub-station Bijhar (Kotla).	21.03.2023	09.08.2023
18.	Filing No. 26 of 2023	The HPSEBL	-	Petition for approval and inclusion of Capital Expenditure Schemes for Renovation, Modernization and Life Extension Works of 2x3 MW Binwa HEP in the CAPEX Plan of Generation Business of the HPSEBL for 4th MYT Control Period (FY20 to FY24).	09.02.2023	19.08.2023
19.	Petition No. 43 of 2023	The HPSEBL AND M/s V.B.	-	Joint Petition u/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of	13.07.2023	06.09.2023

		Hydro Projects.		"Power Purchase Agreement" to be executed by the HPSEBL with M/s V.B. Hydro Projects Ltd. in r/o Kuwarsi HEP (9.90 MW).		
20.	Suo Moto Petition No. 3 of 2023	Suo-Moto Petition	M/s H.M. Steel Ltd.	Suo-Moto Petition has been initiated by the Commission against M/s H.M. Steel Ltd. for non-compliance of the directions issued by the Commission vide letters dated 30.12.2022, 30.01.2023, 12.05.2023, 02.06.2023, 18.07.2023 and 31.08.2023 in respect of the Renewable Power Purchase Obligation as per the Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its compliance) Regulations, 2010 as amended from time to time for FY 2016-17 to FY 2021-22 upto 31.03.2022.	05.09.2023	25.09.2023
21.	Suo Moto Petition No. 4 of 2023	Suo-Moto Petition	M/s J.B. Rolling Mills Ltd.	Suo Moto Petition has been initiated by the Commission against M/s J.B. Rolling Mills Ltd. for non-compliance of the directions issued by the Commission vide letters dated 30.12.2022, 30.01.2023, 12.05.2023, 02.06.2023, 18.07.2023 and 31.08.2023 in respect of the Renewable Power Purchase Obligation as per the Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its compliance) Regulations, 2010 as amended from time to time for FY 2016-17 to FY 2021-22 upto 31.03.2022.	05.09.2023	25.09.2023
22.	Suo Moto Petition No. 5 of 2023	Suo-Moto Petition	M/s Pashupati Spinning and Weaving Mills Pvt. Ltd.	Suo Moto Petition has been initiated by the Commission against M/s Pashupati Spinning and Weaving Mills Limited for non-compliance of the directions issued by the Commission vide letters dated 30.12.2022, 30.01.2023, 12.05.2023, 02.06.2023, 18.07.2023 and 31.08.2023 in respect of the Renewable Power Purchase Obligation as per the Himachal Pradesh Electricity Regulatory Commission (Renewable Power Purchase Obligation and its compliance) Regulations, 2010 as amended from time to time for FY 2016-17 to FY 2021-22 upto 31.03.2022.	05.09.2023	25.09.2023
23.	Review Petition No. 26 of 2023	The HPPTCL	The HPSEBL & Ors.	Petition under Section 94 (1) (f) of the Electricity Act, 2003, read with Regulation 63 of the HPERC (Conduct of Business) Regulations, 2005 and its	09.01.2023	26.09.2023

				amendments seeking review of Order dated 28.09.2022 passed in Petition No. 29 of 2022.		
24.	Review Petition No. 32 of 2023	The HPPTCL	The HPSEBL & Ors.	Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 63 of the HPERC (Conduct of Business) Regulations, 2005 including its amendments seeking review of order dated 28.09.2022 passed in Petition No. 30 of 2022 alongwith application for condonation of delay.	12.04.2023	26.09.2023
25.	Petition No. 44 of 2023	The HPSEBL AND M/s Sumurja Shakti Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sumurja Shakti Pvt. Ltd. in r/o Sumurja Shakti Solar PV Project (2.00 MW).	15.07.2023	27.09.2023
26.	Suo Moto Petition No. 6 of 2023	Suo-Moto Petition	Stakeholders/ Objectors	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2023-24 (for the period w.e.f. 01.10.2023 to 31.03.2024) under HPERC (Promotion of Generation from the Renewable Energy Sources and terms and conditions for tariff Determination) Regulations, 2017.	27.09.2023	04.11.2023
27.	Suo Moto Petition No. 7 of 2023	Suo-Moto Petition	Stakeholders/ Objectors	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2023-24 (for the period w.e.f. 01.10.2023 to 31.03.2027) under Regulation 14 of the HPERC (Promotion of Generation from the Renewable Energy Sources and terms and conditions for tariff Determination) Regulations, 2017.	27.09.2023	17.11.2023
28.	Suo Moto Petition No. 8 of 2023	Suo-Moto Petition	Stakeholders/ Objectors	Fixation of Normative chages O&M to be paid by the Small Hydro Power Projects (upto 25 MW) and other RE generators connected at Sub-station owned by the distribution licensee where maximum nominal voltage level at any point in such Sub-stations does not exceed 33 kV.	04.11.2023	23.02.2024
29.	Petition No. 29 of 2023	The Bonafide Himachalies Hydro Power Developer Association	The HPSEBL & Ors.	Petition under Section 86 of the Electricity Act, 2003, read with Regulation 63 of the HPERC (Conduct of Business) Regulations, 2005 for adjudication of dispute with respect to the O&M Charges being lived/raised by the Respondent/HPSEBL in R/o interconnection facilities /bays provided by the generating companies have set up and are operating SHEPs in the state of HP and issuance of	21.09.2022	16.10.2023

				directions thereof.		
30.	Petition No. 75 of 2023	The HPSEBL AND M/s Rajakhasa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rajakhasa Solar Power Project in r/o Rajakhasa Solar Power Project (300 kW).	28.09.2023	17.10.2023
31.	Petition No. 77 of 2023	The HPSEBL AND M/s NBCC Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s NBCC Solar Power Project in r/o NBCC Solar Power Project (5 MW).	28.09.2023	17.10.2023
32.	Petition No. 78 of 2023	The HPSEBL AND M/s Shiva Solar Power	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shiva Solar Power in r/o Shiva Solar Power (750 kW).	28.09.2023	17.10.2023
33.	Petition No. 79 of 2023	The HPSEBL AND M/s Bali Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Bali Solar Power Project in r/o Bali Solar Power Project (500 kW).	28.09.2023	17.10.2023
34.	Petition No. 80 of 2023	The HPSEBL AND M/s Guru Kripa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Guru Kripa Solar Power Project in r/o Guru Kripa Solar Power Project (1000 kW).	28.09.2023	17.10.2023
35.	Petition No. 81 of 2023	The HPSEBL AND M/s Shiv Kripa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shiv Kripa Solar Power Project in r/o Shiv Kripa Solar Power Project (1000 kW).	28.09.2023	17.10.2023
36.	Petition No. 82 of 2023	The HPSEBL AND M/s Maa	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of	28.09.2023	17.10.2023

		Bala Sundari Solar Power Project		"Power Purchase Agreement" to be executed by the HPSEBL with M/s Maa Bala Sundari Solar Power Project in r/o Maa Bala Sundari Solar Power Project (1000 kW).		
37.	Petition No. 83 of 2023	The HPSEBL AND M/s Sirmour Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sirmour Solar Power Project in r/o Sirmour Solar Power Project (1000 kW).	28.09.2023	17.10.2023
38.	Petition No. 84 of 2023	The HPSEBL AND M/s Hamir Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Hamir Solar Power Project in r/o Hamir Solar Power Project (950 kW).	28.09.2023	17.10.2023
39.	Petition No. 48 of 2023	The HPSEBL AND M/s Abhinav Synergy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Abhinav Synergy Solar Power Project in r/o Abhinav Synergy Solar Power Project (1000 kW).	20.09.2023	19.10.2023
40.	Petition No. 51 of 2023	The HPSEBL AND M/s Shree Rudra Green Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shree Rudra Green Energy Solar Power Project in r/o Shree Rudra Green Energy Solar Power Project (1.5 MW).	20.09.2023	19.10.2023
41.	Petition No. 52 of 2023	The HPSEBL AND M/s N.B. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s N.B. Solar Power Project in r/o N.B. Solar Power Project (2 MW).	21.09.2023	19.10.2023
42.	Petition No. 53 of 2023	The HPSEBL AND M/s Shri Sai Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shri	21.09.2023	19.10.2023

				Sai Solar Power Project in r/o Shri Sai Solar Power Project (1 MW).		
43.	Petition No. 56 of 2023	The HPSEBL AND M/s Prakash Chand Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Prakash Chand Solar Power Project in r/o Prakash Chand Solar Power Project (750 kW).	21.09.2023	19.10.2023
44.	Petition No. 65 of 2023	The HPSEBL AND M/s Shiv Shakti Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shiv Shakti Solar Power Project in r/o Shiv Shakti Solar Power Project (1 MW).	23.09.2023	19.10.2023
45.	Petition No. 66 of 2023	The HPSEBL AND M/s Dhiman Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Dhiman Solar Power Project in r/o Dhiman Solar Power Project (400 kW).	23.09.2023	19.10.2023
46.	Petition No. 76 of 2023	The HPSEBL AND M/s Northern Star Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Northern Star Solar Power Project in r/o Northern Star Solar Power Project (100 kW).	23.09.2023	19.10.2023
47.	Petition No. 85 of 2023	The HPSEBL AND M/s Sunshine Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sunshine Solar Power Project in r/o Sunshine Solar Power Project (1 MW).	29.09.2023	21.10.2023
48.	Petition No. 92 of 2023	The HPSEBL AND M/s Sandeep Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sandeep Solar Power Project in r/o Sandeep Solar Power Project (1 MW).	29.09.2023	21.10.2023
49.	Petition No. 93 of 2023	The HPSEBL	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the	29.09.2023	21.10.2023

		AND M/s Himachal Green Energy Solar Power Project		HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Himachal Green Energy Solar Power Project in r/o Himachal Green Energy Solar Power Project (750 kW).		
50.	Petition No. 94 of 2023	The HPSEBL AND M/s Nadda Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Nadda Solar Power Project in r/o Nadda Solar Power Project (500 kW).	29.09.2023	21.10.2023
51.	Petition No. 95 of 2023	The HPSEBL AND M/s Sher-e- Punjab Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sher-e-Punjab Solar Power Project in r/o Sher-e-Punjab Solar Power Project (500 kW).	29.09.2023	21.10.2023
52.	Petition No. 96 of 2023	The HPSEBL AND M/s Chaturbhuj Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Chaturbhuj Solar Power Project in r/o S Chaturbhuj Solar Power Project (1000 kW).	30.09.2023	21.10.2023
53.	Petition No. 97 of 2023	The HPSEBL AND M/s Alok Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Alok Solar Power Project in r/o Alok Solar Power Project (500 kW).	30.09.2023	21.10.2023
54.	Petition No. 98 of 2023	The HPSEBL AND M/s Amar Sandhya Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Amar Sandhya Solar Power Project in r/o Amar Sandhya Solar Power Project (750 kW).	30.09.2023	21.10.2023
55.	Petition No. 49 of 2023	The HPSEBL AND M/s Seema Devi Solar	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be	20.09.2023	03.11.2023

		Power Project		executed by the HPSEBL with M/s Seema Devi Solar Power Project in r/o Seema Devi Solar Power Project (500 kW).		
56.	Petition No. 50 of 2023	The HPSEBL AND M/s Minakshi Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Minakshi Solar Power Project in r/o Minakshi Solar Power Project (500 kW).	20.09.2023	03.11.2023
57.	Petition No. 54 of 2023	The HPSEBL AND M/s Rudra Transport Co. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rudra Transport Co. Solar Power Project in r/o Rudra Transport Co. Solar Power Project (600 kW).	21.09.2023	03.11.2023
58.	Petition No. 55 of 2023	The HPSEBL AND M/s Sunrise Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sunrise Solar Power Project in r/o Sunrise Solar Power Project (500 kW).	21.09.2023	03.11.2023
59.	Petition No. 57 of 2023	The HPSEBL AND M/s Bhubaneshwari-II Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Bhubaneshwari-II Solar Power Project in r/o Bhubaneshwari-II Solar Power Project (2 MW).	21.09.2023	03.11.2023
60.	Petition No. 58 of 2023	The HPSEBL AND M/s Green Energy Artisons	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Green Energy Artisons in r/o Green Energy Artisons (2 MW).	21.09.2023	03.11.2023
61.	Petition No. 59 of 2023	The HPSEBL AND M/s VSBR Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s VSBR Solar Power Project in r/o VSBR Solar Power Project (5 MW).	22.09.2023	03.11.2023
62.	Petition No.	The	-	Joint Petition U/s 86 (1) (b) of the	22.09.2023	03.11.2023

	60 of 2023	HPSEBL AND M/s Vijay Soni Solar Power Project		Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Vijay Soni Solar Power Project in r/o Vijay Soni Solar Power Project (5 MW).		
63.	Petition No. 61 of 2023	The HPSEBL AND M/s Ranjana Kumari Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Ranjana Kumari Solar Power Project in r/o Ranjana Kumari Solar Power Project (500 kW).	22.09.2023	03.11.2023
64.	Petition No. 62 of 2023	The HPSEBL AND M/s Ravinder Gour Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Ravinder Gour Solar Power Project in r/o Ravinder Gour Solar Power Project (500 kW).	22.09.2023	03.11.2023
65.	Petition No. 63 of 2023	The HPSEBL AND M/s Hanora Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Hanora Solar Power Project in r/o Hanora Solar Power Project (1 MW).	22.09.2023	03.11.2023
66.	Petition No. 64 of 2023	The HPSEBL AND M/s Jamwal Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Jamwal Solar Power Project in r/o Jamwal Solar Power Project (1 MW).	22.09.2023	03.11.2023
67.	Petition No. 67 of 2023	The HPSEBL AND M/s Kamaksha Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Kamaksha Solar Power Project in r/o Kamaksha Solar Power Project (500 kW).	23.09.2023	03.11.2023
68.	Petition No. 68 of 2023	The HPSEBL AND M/s Sai Solar Power	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be	23.09.2023	03.11.2023

		Project		executed by the HPSEBL with M/s Sai Solar Power Project in r/o Sai Solar Power Project (1000 kW).		
69.	Petition No. 69 of 2023	The HPSEBL AND M/s Rudransh Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rudransh Solar Power Project in r/o Rudransh Solar Power Project (500 kW).	23.09.2023	03.11.2023
70.	Petition No. 70 of 2023	The HPSEBL AND M/s Master Jee Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Master Jee Solar Power Project in r/o Master Jee Solar Power Project (1000 kW).	23.09.2023	03.11.2023
71.	Petition No. 86 of 2023	The HPSEBL AND M/s Bhavish Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Bhavish Solar Power Project in r/o Bhavish Solar Power Project (500 kW).	29.09.2023	03.11.2023
72.	Petition No. 87 of 2023	The HPSEBL AND M/s Him Solar Plant	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Him Solar Plant in r/o Him Solar Plant (5 MW).	29.09.2023	03.11.2023
73.	Petition No. 88 of 2023	The HPSEBL AND M/s Sunvision Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sunvision Solar Power Project in r/o Sunvision Solar Power Project (500 kW).	29.09.2023	03.11.2023
74.	Petition No. 89 of 2023	The HPSEBL AND M/s SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s SS Chauhan Solar Power Project in r/o SS Chauhan Solar Power Project (500 kW).	29.09.2023	03.11.2023

75.	Petition No. 103 of 2023	The HPSEBL AND M/s Galtu Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Galtu Solar Power Project in r/o Galtu Solar Power Project (1 MW).	30.09.2023	03.11.2023
76.	Petition No. 104 of 2023	The HPSEBL AND M/s Rakesh Katoch Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rakesh Katoch Solar Power Project in r/o Rakesh Katoch Solar Power Project (2 MW).	30.09.2023	03.11.2023
77.	Petition No. 105 of 2023	The HPSEBL AND M/s Sanoj Katoch Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sanoj Katoch Solar Power Project in r/o Sanoj Katoch Solar Power Project (500 kW).	30.09.2023	03.11.2023
78.	Petition No. 106 of 2023	The HPSEBL AND M/s Shashank Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shashank Solar Power Project in r/o Shashank Solar Power Project (500 kW).	30.09.2023	03.11.2023
79.	Petition No. 110 of 2023	The HPSEBL AND M/s Ankur Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Ankur Solar Power Project in r/o Ankur Solar Power Project (1 MW).	30.09.2023	03.11.2023
80.	Petition No. 111 of 2023	The HPSEBL AND M/s Shiv Kripa Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shiv Kripa Solar Power Project in r/o Shiv Kripa Solar Power Project (1 MW).	30.09.2023	03.11.2023
81	Petition No. 39 of 2023	M/s Brua Hydrowatt Pvt. Ltd.	The HPPTCL & Ors.	Petition under Section 86 (1) (f) and other enabling provisions of the Electricity Act, 2003 read with Regulations 53, 68 and 70 of the	26.05.2023	04.11.2023

				HPERC (Conduct of Business) Regulations, 2005 for adjudication of dispute qua the demand of transmission charges made by the Respondent No. 1 i.e. the HPPTCL w.e.f. 04.06.2016 to 06.04.2023 for an amount of Rs. 4,21,03,978/- in terms of IPTA dated 23.01.2016 in respect of Brua HEP (9.0 MW)		
82.	Petition No. 46 of 2023	The HPSEBL AND M/s Kalia Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Kalia Solar Power Project in r/o Kalia Solar Power Project (500 kW).	12.09.2023	10.11.2023
83.	Petition No. 47 of 2023	The HPSEBL AND M/s P.K.Kalia Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s P.K.Kalia Solar Power Project in r/o P.K.Kalia Solar Power Project (500 kW).	12.09.2023	10.11.2023
84.	Petition No. 102 of 2023	The HPSEBL AND M/s V.L. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s V.L. Solar Power Project in r/o V.L. Solar Power Project (1 MW).	30.09.2023	10.11.2023
85.	Petition No. 107 of 2023	The HPSEBL AND M/s MVD Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s MVD Solar Power Project in r/o MVD Solar Power Project (5 MW).	30.09.2023	10.11.2023
86.	Petition No. 108 of 2023	The HPSEBL AND M/s MVD Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s MVD Solar Power Project in r/o MVD Solar Power Project (3 MW).	30.09.2023	10.11.2023
87.	Petition No. 27 of 2023	The HPPTCL	Bajoli Holi Hydropower Pvt. Ltd. & Ors.	Pet. for the approval of MYT Capital Cost & determination of Tariff for the period starting from COD i.e. 19.11.2021 to FY 2023-24 for 220 kV D/c Bajoli Holi HEP – Lahal	26.08.2023	17.11.2023

				Transmission line.		
88.	Petition No. 28 of 2023	The HPPTCL	The HPSEBL & Ors.	Petition for approval of Capital Cost and Determination of Tariff for the 4th Control Period from CoD to FY 2023-24 for 220/33 kV system of 400/220/33 kV GIS Sub-station at Lahal (Asset-1) and 220 kV S/c line from Lahal Pooling Station to Greenko Budhil HEP (Asset-2).	04.10.2023	17.11.2023
89.	Petition No. 90 of 2023	The HPSEBL AND M/s SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project in r/o SS Chauhan Construction Co. Pvt. Ltd. Solar Power Project (2 MW).	29.09.2023	02.12.2023
90.	Petition No. 91 of 2023	The HPSEBL AND M/s Himsun Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Himsun Solar Power Project in r/o Himsun Solar Power Project (500 kW).	29.09.2023	02.12.2023
91.	Petition No. 99 of 2023	The HPSEBL AND M/s Martand Green Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Martand Green Energy Solar Power Project in r/o Martand Green Energy Solar Power Project (1 MW).	30.09.2023	02.12.2023
92.	Petition No. 100 of 2023	The HPSEBL AND M/s Shailja Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shailja Solar Power Project in r/o Shailja Solar Power Project (250 kW).	30.09.2023	02.12.2023
93.	Petition No. 101 of 2023	The HPSEBL AND M/s Ground Mounted Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Ground Mounted Solar Power Project in r/o Ground Mounted Solar Power Project (500 kW).	30.09.2023	02.12.2023
94.	Petition No. 109 of	The HPSEBL	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the	30.09.2023	02.12.2023

	2023	AND M/s India Green Solar Power Project		HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s India Green Solar Power Project in r/o India Green Solar Power Project (250 kW).		
95.	Suo Moto No. 01 of 2023	Suo-Moto	The HPSEBL	Non- compliance of the directions issued by the Commission in respect of default in meeting the Performance Standards as per the HPERC (distribution Performances Standards)(Regulations 2010 (under Supply Code, 2009) as amended from time to time.	20.04.2023	29.12.2023
96.	Petition No. 114 of 2023	The HPSEBL AND M/s Aditya Urja-II Solar PV Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Aditya Urja-II Solar PV Project in r/o Aditya Urja-II Solar PV Project (1 MW).	16.11.2023	30.12.2023
97.	Petition No. 115 of 2023	The HPSEBL AND M/s Solding Hydrowatt Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Solding Hydrowatt Pvt. Ltd.in r/o Solding Hydrowatt Pvt. Ltd. (7 MW).	16.11.2023	30.12.2023
98.	Petition No. 74 of 2023	M/s IA Hydro Energy Pvt. Ltd.	The HPSEBL & Anr.	Petiton under section 86(1) (f) of the Electricity Act, 2003 in the matter of refund of excess of wheeling charges.	21.07.2023	10.01.2024
99.	Petition No. 116 of 2023	The HPSEBL AND M/s Shagun Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shagun Solar Power Project in r/o Shagun Solar Power Project (500 kW).	05.12.2023	10.01.2024
100.	Petition No. 117 of 2023	The HPSEBL AND M/s Shri Mahunag Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shri Mahunag Solar Power Project in r/o Shri Mahunag Solar Power Project (500 kW).	28.12.2023	10.01.2024
101.	Petition No. 118 of 2023	The HPSEBL AND M/s R.S.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of	21.12.2023	10.01.2024

		Builders Solar Power Project		"Power Purchase Agreement" to be executed by the HPSEBL with M/s R.S. Builders Solar Power Project in r/o R.S. Builders Solar Power Project (1000 kW).		
102.	Petition No. 119 of 2023	The HPSEBL AND M/s AMG Green Sun Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s AMG Green Sun Solar Power Project in r/o AMG Green Sun Solar Power Project (1000 kW).	21.12.2023	10.01.2024
103.	Petition No. 121 of 2023	The HPSEBL AND M/s Rudra Transport Co. Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rudra Transport Co. Solar Power Project in r/o Rudra Transport Co. Solar Power Project (600 kW).	27.12.2023	10.01.2024
104.	Petition No. 122 of 2023	The HPSEBL AND M/s Gurasees Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Gurasees Solar Power Project in r/o Gurasees Solar Power Project (600 kW).	27.12.2023	10.01.2024
105.	Petition No. 123 of 2023	The HPSEBL AND M/s Suman Dhairya Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Suman Dhairya Solar Power Project in r/o Gurasees Solar Power Project (600 kW).	28.12.2023	10.01.2024
106.	Petition No. 2 of 2024	The HPSEBL AND M/s Balwant Singh Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Balwant Singh Solar Power Project in r/o Balwant Singh Solar Power Project (1000 kW).	28.12.2023	11.01.2024
107.	Petition No. 3 of 2024	The HPSEBL AND M/s Maharaja	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be	28.12.2023	11.01.2024

		Solar Power Project		executed by the HPSEBL with M/s Maharaja Solar Power Project in r/o Maharaja Solar Power Project (250 kW).		
108.	Petition No. 4 of 2024	The HPSEBL AND M/s Parmar Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Parmar Solar Power Project in r/o Parmar Solar Power Project (350 kW).	28.12.2023	11.01.2024
109.	Petition No. 5 of 2024	The HPSEBL AND M/s Adhiraj Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Adhiraj Solar Power Project in r/o Adhiraj Solar Power Project (350 kW).	28.12.2023	11.01.2024
110.	Petition No. 6 of 2024	The HPSEBL AND M/s Asha Energy Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Asha Energy Solar Power Project in r/o Asha Energy Solar Power Project (250 kW).	28.12.2023	11.01.2024
111.	Petition No. 7 of 2024	The HPSEBL AND M/s Kunti Devi Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Kunti Devi Solar Power Project in r/o Kunti Devi Solar Power Project (1000 kW).	28.12.2023	11.01.2024
112.	Petition No. 8 of 2024	The HPSEBL AND M/s Shivam Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Shivam Solar Power Project in r/o Shivam Solar Power Project (250 kW).	28.12.2023	11.01.2024
113.	Petition No. 9 of 2024	The HPSEBL AND M/s Rajinder Pal Singh Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rajinder Pal Singh Solar Power Project in r/o Rajinder Pal Singh Solar Power Project (250 kW).	28.12.2023	11.01.2024

114.	Petition No. 10 of 2024	The HPSEBL AND M/s Manoj Kumar Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Manoj Kumar Solar Power Project in r/o Manoj Kumar Solar Power Project (250 kW).	06.01.2024	11.01.2024
115.	Petition No. 11 of 2024	The HPSEBL AND M/s S & S Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s S & S Solar Power Project in r/o S & S Solar Power Project (1000 kW).	06.01.2024	11.01.2024
116.	Petition No. 12 of 2024	The HPSEBL AND M/s Maa Naina Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Maa Naina Solar Power Project in r/o Maa Naina Solar Power Project (1000 kW).	06.01.2024	11.01.2024
117.	Petition No. 13 of 2024	The HPSEBL AND M/s Parnwal Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Parnwal Solar Power Project in r/o Parnwal Solar Power Project (998 kW).	09.01.2024	11.01.2024
118.	Petition No. 16 of 2024	The HPSEBL AND M/s Indrasan Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Indrasan Solar Power Project in r/o Indrasan Solar Power Project (250 kW).	27.01.2024	14.02.2024
119.	Petition No. 17 of 2024	The HPSEBL AND M/s Neela Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Neela Solar Power Project in r/o Neela Solar Power Project (500 kW).	27.01.2024	14.02.2024
120.	Petition No. 18 of 2024	The HPSEBL AND M/s Malti Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Malti	27.01.2024	14.02.2024

				Solar Power Project in r/o Malti Solar Power Project (500 kW).		
121.	Petition No. 19 of 2024	The HPSEBL AND M/s Akash Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Akash Solar Power Project in r/o Akash Solar Power Project (500 kW).	27.01.2024	14.02.2024
122.	Review Petition No. 45 of 2023	The HPSEBL	The Power Contractor Association & Ors.	Review Petition against the Order dated 11.07.2023 passed by the Commission in Petition No. 35 of 2023 for reviewing the directions issued for use of e-tendering for carrying out Engineering, Procurement and Construction works of value more than Rs. 50,000/-	10.08.2023	16.02.2024
123.	Review Petition No. 120 of 2023	M/s Ankur Solar Power Project	The HPSEBL	Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Section 63 of the HPERC (Conduct of Business) Regulations, 2005 for seeking review of order dated 03.11.2023 passed by the Commission in Petition No. 110/2023 with a prayer to modify/ review of order on the facts and circumstances mentioned hereinafter.	20.12.2023	23.02.2024
124.	Filing No. 270 of 2023	M/s Surya Solar Power Project	The HPSEBL	Petition to allow the Petitioner to submit joint application and to execute and submit the Power Purchase Agreement as per old tariff.	16.12.2023	26.02.2024
125.	Petition No. 40 of 2023	The HPSEBL	Stakeholders/ Objectors	Petition for True-Up of 3rd MYT Control Period (FY 2014-15 to FY 2018-19) and Mid-term Performance review for Fourth MYT Control Period (FY 2019-20 to FY 2023-24) for Generation Business.	05.11.2023	26.02.2024
126.	Petition No. 41 of 2023	The HPPTCL	The HPPCL & Ors.	MYT Petition for approval of Capital Cost and Determination of Tariff for the period starting from COD to FY 2023-24 for 220 kV SNAIL-HATKOTI D/c Transmission line.	09.11.2023	26.02.2024
127.	Petition No. 21 of 2024	M/s V.B. Hydro Projects Ltd.	The HPPTCL & Ors.	Petition under Section 86 (1) (f) of the Electricity Act, 2003 read with the CBR, 2005 for adjudication of dispute in respect of Kuwarsi (9.90 MW) of M/s V.B. Hydro situated in Distt. Chamba, for providing permanent Interconnection Point to the project of the Petitioner at 220/66 kV Heilng (Dalli) Sub-station of the Respondent No. 1/ HPPTCL to enable evacuation of power from the Project i.e. 31.03.2024 or to provide alternate interim arrangement for evacuation of power from the project at 33/132 kV Sub-station of the	10.01.2024	04.03.2024

				Respondent No. 2 at Gharola through Holi-Gharola 2nd circuit, 33 kV trans. line passing opposite to the power house on right bank of river Ravi by means of LILO arrangements w.e.f. the date of commissioning of the project i.e. 31.03.2024 until permanent connectivity is established.		
128.	Suo Moto Petition No. 1 of 2024	Suo-Moto Petition	Stakeholders/ Objectors	Determination of Generic Levellised Tariff for Solar PV Projects for FY 2024-25 under HPERC (Promotion of Generation from the Renewable Energy Sources and terms and conditions for tariff Determination) Regulations, 2017.	03.02.2024	14.03.2024
129.	Petition No. 31 of 2024	The HPSEBL AND M/s Sher Singh & Brothers Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Sher Singh & Brothers Solar Power Project in r/o Sher Singh & Brothers Solar Power Project (500 kW).	20.02.2024	11.03.2024
130.	Petition No. 32 of 2024	The HPSEBL AND M/s Richmit Solar Power Project-2	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Richmit Solar Power Project-2 in r/o Richmit Solar Power Project (500 kW).	20.02.2024	11.03.2024
131.	Petition No. 33 of 2024	The HPSEBL AND M/s K.K. Kashyap Green Energy Solar Power Producer-II	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s K.K. Kashyap Green Energy Solar Power Producer-II in r/o K.K. Kashyap Green Energy Solar Power Producer (2 MW).	23.02.2024	11.03.2024
132.	Petition No. 113 of 2023	The HPSEBL	The HPSLDC	Petition for approval and inclusion of Capital expenditure schemes for restoration of 3x42 MW Larji Power House in the CAPEX Plan of Generation Business of the HPSEBL for the 4th MYT Control Period (FY20 to FY24).	09.11.2023	14.03.2024
133.	Petition No. 34 of 2024	The HPSEBL AND M/s Surya Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Surya Solar Power Project in r/o Surya Solar Power Project (1000 kW).	26.02.2024	11.03.2024

134.	Petition No. 35 of 2024	The HPSEBL AND M/s Rathor Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Rathor Solar Power Project in r/o Rathor Solar Power Project (250 kW).	26.02.2024	11.03.2024
135.	Petition No. 36 of 2024	The HPSEBL AND M/s Jai Maa Sitla Solar Power Project	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Jai Maa Sitla Solar Power Project in r/o Jai Maa Sitla Solar Power Project (500 kW).	26.02.2024	11.03.2024
136.	Petition No. 14 of 2024	The HPSEBL	Stakeholders/ Objectors	Petition under Section 64 (1) of the Electricity Act, 2003 for True-up of uncontrollable parameters for FY 2022-23, ARR & Determination of Tariff for FY 2024-25 for the HPSEBL.	30.11.2023	15.03.2024
137.	Petition No. 15 of 2024	The HPSEBL	Stakeholders/ Objectors	Petition for Business Plan and Multi-year Annual Revenue Requirement for the 5th Control Period (FY 2025 to 2029) for Distribution Business of the HPSEBL.	30.11.2023	15.03.2024
138.	Petition No. 23 of 2024	The HPSLDC		MYT Petition for approval of True-up for FY 2020-21 to FY 2022-23, Provisional True-up for FY 2023-24, Business Plan and Aggregate Revenue Requirement (ARR) for 5th MYT Control Period FY 2024-25 to FY 2028-29 under the provisions of the HPERC (Levy and Collection of Fees and Charges by State Load Despatch Centre) Regulations, 2011 and its subsequent amendments thereafter.	08.12.2023	15.03.2024
139.	Petition No. 37 of 2024	The HPSEBL AND M/s DLI Power (India) Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s DLI Power (India) Pvt. Ltd. in r/o DLI Power (India) Pvt. Ltd. (12 MW).	28.02.2024	21.03.2024
140.	Petition No. 38 of 2024	The HPSEBL AND M/s Ginni Global Pvt. Ltd.	-	Joint Petition U/s 86 (1) (b) of the Electricity Act, 2003, read with the HPERC (Conduct of Business) Regulations, 2005 for the approval of "Power Purchase Agreement" to be executed by the HPSEBL with M/s Ginni Global Pvt. Ltd. in r/o Ginni Global Pvt. Ltd. (5 MW).	12.03.2024	21.03.2024
141.	Filing No.	The Bhakra	The	Petition under section 86(1)(c) of the	23.01.2024	22.03.2024

	14 of 2024	Beas Management Board (BBMB)	HPSEBL & Ors.	Electricity Act, 2003 read with section 39 of the Electricity Act, 2003 and Regulations, 27,28,29,30,31 and 38 of the HPERC (Grant of Connectivity, long-term, Medium term intra state open Access & related matters) Regulations, 2010 and amendment thereof seeking issuance of appropriate directions to the Respondents for waiver of open access (LTA) charges, wheeling charges & SLDC charges for evacuation of power of transmission lines of HPSEBL/HPPTCL for 42 MW Baggi Hydro Power Project.		
142.	Filing No. 34 of 2024	M/s Shivalik Energy (P) Ltd. & Anr.	The HPPTCL & Ors.	Petition under Section 86 (1) (b) and other enabling provisions of the Electricity Act, 2003 read with Regulations 53, 68 and 70 of the HPERC (Conduct of Business) Regulations, 2005 for setting aside the decision taken by the Respondent No 1 on 19.01.2023 in Minutes of meetings qua working out of O&M/ Supervision charges in pursuance of final order dated 19.12.2022 passed in Petition No. 53 of 2022 by the Commission in respect supervision of Interconnection Facilities i.e. 1 No. 33 kV Bay at 33/220/400 kV GIS Sub-station Lahal in respect of Chirching-II SHP (12.90 MW) and Chirching (5 MW) SHP of the Petitioners.	15.02.2023	28.03.2024

(ख) आयोग के समक्ष निपटान हेतु लम्बित मामले

Sr. No.	Petition No.	Petitioner	Respondent (s)	Description of case	Date of Institution
1.	Pet. No. 2 of 2020	The HPPTCL	The HPSEBL & Others	Approval of Capital Cost and determination of tariff for 3 rd & 4th Control Period from CoD to FY2023-24 for 33/220kV, 80/100 MVA GIS S/stn. Phojal a/w 220/kV D/C LILO Trans. Line.	14.08.2019
2.	Filing 180 of 2022	The HPSEBL	-	Petition for Approval and Inclusion of Capital Expenditure Schemes in Control Period (FY20-FY24) of HPSEBL.	08.10.2022
3.	IA No. 222/2021 Pet. No. 46/2021	M/s Everest Power Pvt. Ltd.	The HPPTCL	Petition u/s 86 (1) (a) (f) (k) and 62 (6) of the Electricity Act, 2003 a/w IA seeking interim relief to quash invoices dated 14.9.2021 & 1.10.2021 raised by the Respondent on M/s Everest Power towards the transmission charges on account of wheeling of 100MW Power through HPPTCL 220kV D/c	12.11.2021

				Charor-Banala Trans. Line and implementation of Tariff Order dated 12.08.2021 passed in Pet. 97/2020 in r/o the recovery mechanism of the Transmission charges.	
4.	Pet. No. 01 of 2024	The HPPTCL	The HPSEBL	Petition for approval of Capital cost and Determination of Tariff for 4 th control period from COD to FY 2023-24 for 66 kV GIS Switching S/Stn. at Urni (Asset-1) a/w 66 kV D/C line from Urni Switching station to Wangtoo S/Stn.(Asset-2)	20.12.2022
5.	Filing No. 08 of 2023	The HPSEBL	-	Petition under Regulation 4 of the HPERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2012 for fixation of normative rate for service of HT Connection above 50 kW/ kVA and upto 150 kW load and 150 kVA Contract Demand for normative length of 100 meter and variable cost per 50 meter for service line length beyond 100 meter and Revised Normative rate for service line for LT connection upto 50 kW/ KVA.	10.01.2023
6.	Filing No. 18 of 2023	The HPPTCL	The HPSEBL and Others	Petition for approval of Capital Cost and Determination of tariff for the Period from Cod to FY 2023-24 for 400/220 kV, 315 MVA pooling Sub-station at Gumma (Asset-1), Additional 400/220 kV,315 MVA at Gumma (Asset-2), 220 kV D/c Twin Moose T/L from Hatkoti to Gumma alongwith LILO 400 kV D/c Jhakri to Abdullapur T/L (Asset-3) & 220 kV Switching Station at Hatkoti (Asset-4.	31.01.2023
7.	Filing 62 of 2023	The HPPTCL	M/s Bajoli Holi Hydropower Pvt. Ltd. and Another	Petition for approval of Capital Cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 400/220 kV system of 400/220/33 kV GIS Sub-station at Lahal (Asset-1) and 400 kV D/C Lahal-Chamera transmission line (Asset-2).	06.03.2023
8.	Filing No. 82 of 2023 (Tariff)	The HPPTCL	-	Petition for approval of Capital Cost and Determination of Tariff for the period from CoD to FY 2023-24 for 220 kV D/C Sunda-Hatkoti Transmission line- Asset 1 and additional Sunda Sub-station (Asset-2).	11.04.2023
9.	Petition No. 71 of 2023	M/s Tidong Power Generation	The HPPTCL	Petition under Section 86 (1) (b) of the Electricity Act, 2003 read with Regulation 41 of the HPERC (Grant of Connectivity, long-term and medium term intra-state open access and related matters) Regulations, 2010.	31.08.2023
10.	Filing 99 of 2023	The HPPTCL	The HPSEBL	Petition for approval of Capital Cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 33/132/220 kV GIS Sub-station at	26.05.2023

				Dehan and 220 kV D/C Dehan-Hamirpur Transmission Line.	
11.	Filing No. 100 of 2023 (Tariff)	The HPPTCL	The HPSEBL	Petition for approval of Capital Cost and Determination of Tariff for the 4th control period from CoD to FY 2023-24 for 66/22 kV Sub-station Nirmand (Bagipul)-Aseet-1 and 66 kV D/C Nirmand-Kotla Transmission Line- Asset-2.	29.05.2023
12.	Petition No. 72 of 2023 (Technical)	M/s Usaka Hydro Power Pvt. Ltd.	The HPSEBL	Petition u/s 86 and 94 of the Electricity Act, 2003 to issue directions to the HPSEBL to sign Joint Petition and praying for Tariff @ Rs. 2.57 kWh from the date of signing of PPA and issuance of appropriate directions.	28.07.2023
13.	Petition No. 73 of 2023 (Tariff)	The HPPTCL	The HPSEBL	Petition seeking adjudication of dispute between the HPPTCL and HPSEBL upon unpaid ARR Billls from CoD onwards for 33/132 kV, GIS S/Stn. at Pandoh a/w LILO of One Circuit of 132 kV D/C Kangoo-Bajaura Trans. Line (Asset-1) & Additional 33/132 kV, 25/31.5MVA Transformer with associated at 33/132 kV at Pandoh (Asset2).	26.07.2023
14.	Pet. No. 112 of 2023	The HPSEBL	M/s Vardhman Ispat Udyog	Petition under Clause Z of the Part-1 of the General Conditions of the Tariff for interpretation of tariff order regarding applicability of category of tariff.	11.08.2023
15.	Filing No. 274 of 2023	The HPPTCL	-	Supplementary Petition for approval of Capital cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 5 Nos. 220 kV Bays of 132/220 kV System of 132/220/66 kV S/Stn. at Sunda (Asset-3).	23.12.2023
16.	Petition No. 20 of 2024	The HPSEBL AND M/s Rudra Small Hydro Electric Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Rudra Small Hydro Electric Project (0.75 MW).	27.01.2024
17.	Petition No. 22 of 2024	The HPSEBL	-	HPERC (Recovery of Expenditure for supply of Electricity) Regulations, 2012 for normative charges to be recovered under sub-regulation (2) of Regulation 5.	18.07.2023
18.	Petition No. 24 of 2024	The HPPCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with HPERC (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011 for approval of Capital Cost as on COD taking in consideration the additional Capital Expenditure and Determination of Tariff from CoD to FY 2023-24 for Kashang HEP Stage-I (1x65 MW), of the HPPTCL.	24.06.2023
19.	Petition No.	The HPPCL	The HPSEBL	Petition under Section 62 and 86 of the	03.06.2023

	25 of 2024			Electricity Act, 2003 read with HPERC (Hydro Generation Tariff) Regulations, 2011 for approval of Capital Cost as on COD taking in consideration the additional Capital Expenditure and Determination of Tariff from CoD to FY 2023-24 for Sainj HEP (2x50 MW).	
20.	Petition No. 26 of 2024	The HPPCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with HPERC (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2011 for approval of Capital Cost as on COD taking in consideration the additional Capital Expenditure and Determination of Tariff from CoD to FY 2023-24 for Sawra Kuddu HEP (3x37 MW), of the HPPCL.	03.06.2023
21.	Pet. No. 27 of 2024	M/s JSW Hydro Energy Ltd.	The HPSEBL	Application for determination of Tariff for the FY 2024-25 to 2028-29 for sale of power from Baspa-II 300 MW HEP to the HPSEBL.	01.12.2023
22.	Petition No. 28 of 2024	The HPPTCL	The HPSEBL	Petition for approval of Capital Cost and Determination of Tariff for the 4 th Control Period from CoD to FY 2023-24 for 220 kV LILO of Panchkula-Kunihar Trans. Line.	03.03.2023
23.	Petition No. 29 of 2024	The HPPTCL	The HPSEBL	Petition under Section 62 and 86 of the Electricity Act, 2003 read with Regulation 39 of the HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 and subsequent amendments thereafter for True up for the period FY 2019-20 to FY 2021-22 and Determination of Revised Revenue Requirement from FY 2022-23 to FY 2023-24 of the HPPTCL.	06.06.2023
24.	Filing No. 30 of 2024	The HPSEBL AND M/s Anagram Systems	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with M/s Anagram Systems in respect of Biomass Gasifier Solar Power Plant (1.25 MW).	19.02.2024
25.	Petition No. 30 of 2024	The HPPTCL	Stakeholders / Objectors	Petition under Section 62 read with Section 86 of the Electricity Act, 2003 and Regulation 37 and 38 of the HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 for approval of Business Plan and Determination of Tariff for the 5 th MYT Control Period (FY 2024-25 to FY 2028-29)	15.01.2024
26.	Petition No. 39 of 2024	The HPSEBL AND M/s Paavany Green Pvt. Ltd. Solar Power	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Paavany Green Pvt. Ltd. Solar Power	21.03.2024

		Project		Project (700 kW).	
27.	Petition No. 40 of 2024	The HPSEBL AND M/s Prodigy Hydro Power Pvt. Ltd.	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with M/s Prodigy Hydro Power Pvt. Ltd. in respect of Baner-II HEP (6.0 MW).	21.03.2024
28.	Petition No. 41 of 2024	The HPSEBL AND M/s Bhaskar Urja Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Bhaskar Urja Solar Power Project (250 kW).	21.03.2024
29.	Petition No. 42 of 2024	The HPSEBL AND M/s Anuradha Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Anuradha Solar Power Project (1000 kW).	21.03.2024
30.	Petition No. 43 of 2024	The HPSEBL AND M/s Shrikhand Kailash Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shrikhand Kailash Solar Power Project (700 kW).	21.03.2024
31.	Petition No. 44 of 2024	The HPSEBL AND M/s Bajrang Construction Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Bajrang Construction Solar Power Project (750 kW).	21.03.2024
32.	Petition No. 45 of 2024	The HPSEBL AND M/s Him Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Him Solar Power Project (400 kW).	21.03.2024
33.	Petition No. 46 of 2024	The HPSEBL AND M/s B.S Farms Solar Ventures	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the B.S. Farms Solar Venture (250 kW).	07.03.2024
34.	Petition No. 47 of 2024	The HPSEBL AND M/s New Dhauladhar Techno Power Pvt. Ltd.	-	Petition/ Application under Regulation 68 of the HPERC (Conduct of Business) Regulations, 2005 read with Section 151 of the Code of Civil Procedure, 1908 on behalf of the Joint Petitioner's for the appropriate order in furtherance to the Commission's order dated 23.12.2021 in Petition No. 41/2021.	04.03.2024
35.	Petition No. 48 of 2024	The HPSEBL AND The HPPCL	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the HPPCL in respect of Pekhubella Solar Power Project (32.00 MWac).	21.10.2023
36.	Filing No. 84 of 2024	The HPSEBL AND	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 read with	13.03.2024

		M/s Himachal Renewables Limited		Regulations 50 & 50-A of the HPERC (Conduct of Business) Regulations, 2005 and in accordance with Model PPA approved by the HPERC in its order dated 29.02.2016 for the approval of the Power Purchase Agreement (Solar) to be executed by the HPSEBL with M/s Himachal Renewables Limited in respect of 2MWac.	
37.	Petition No. 49 of 2024	The HPSEBL AND M/s Padhas Hydel Projects Pvt. Ltd.	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Padhas Hydel Projects Pvt. Ltd. in respect of Brahl Top HEP (5.0 MW).	30.03.2024
38.	Petition No. 50 of 2024	The HPSEBL AND M/s Swabhi. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Swabhi Solar Power Project (300 kW).	30.03.2024
39.	Petition No. 51 of 2024	The HPSEBL AND M/s Pankaj Kapoor Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Pankaj Kapoor Solar Power Project (1000 kW).	27.03.2024
40.	Petition No. 52 of 2024	The HPSEBL AND M/s Jai Mata Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Jai Mata Solar Power Project (1000 kW).	29.03.2024
41.	Petition No. 53 of 2024	The HPSEBL AND M/s Jai Guru Dev Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Jai Guru Dev Solar Power Project (1000 kW).	29.03.2024
42.	Petition No. 54 of 2024	The HPSEBL AND M/s Virajatav Power Pvt. Ltd. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Virajatav Power Pvt. Ltd. Solar Power Project (500 kW).	29.03.2024
43.	Petition No. 55 of 2024	The HPSEBL AND M/s Super Singer Enterprises Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Super Singer Enterprises Solar Power Project (1000 kW).	29.03.2024
44.	Petition No. 56 of 2024	The HPSEBL AND M/s Palak Thakur Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Palak Thakur Solar Power Project (1000 kW).	27.03.2024
45.	Petition No. 57 of 2024	The HPSEBL AND M/s 27 Miles	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be	29.03.2024

		Solar Park		executed by the HPSEBL with the 27 Miles Solar Park (2.0 MW).	
46.	Petition No. 58 of 2024	The HPSEBL AND M/s BRK Green Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the BRK Green Solar Power Project (250 kW).	29.03.2024
47.	Petition No. 59 of 2024	The HPSEBL AND M/s Eco Energies Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Eco Energies Solar Power Project (1000 kW).	30.03.2024
48.	Petition No. 60 of 2024	The HPSEBL AND M/s Rockwell Industries Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Rockwell Industries Solar Power Project (1500 kW).	23.03.2024
49.	Petition No. 61 of 2024	The HPSEBL AND M/s Evaz Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with Evaz Solar Power Project (1500 kW).	23.03.2024
50.	Petition No. 62 of 2024	The HPSEBL AND M/s Sarswati Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sarswati Solar Power Project (1000 kW).	27.03.2024
51.	Petition No. 63 of 2024	The HPSEBL AND M/s New Dhauladhar Hydro Projects	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with M/s New Dhauladhar Hydro Projects in respect of Baner HEP (1.00 MW).	15.02.2024
52.	Petition No. 64 of 2024	The HPSEBL AND The Municipal Corporation Dharamshala Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Municipal Corporation Dharamshala Solar Power Project (750 kW).	29.03.2024
53.	Petition No. 65 of 2024	The HPSEBL AND M/s Rahul Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Rahul Solar Power Project (1000 kW).	29.03.2024
54.	Petition No. 66 of 2024	The HPSEBL AND M/s Sunrise Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sunrise Solar Power Project (5.0 MW).	30.03.2024
55.	Petition No. 67 of 2024	The HPSEBL AND M/s Jai Singh Thakurl Solar	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Jai	30.03.2024

		Power Project		Singh Thakur Solar Power Project (1000 kW).	
56.	Petition No. 68 of 2024	The HPSEBL AND M/s Camson Industries Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Camson Industries Solar Power Project (1500 kW).	23.03.2024
57.	Petition No. 69 of 2024	The HPSEBL AND M/s VR-II Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the VR-II Solar Power Project (1000 kW).	27.03.2024
58.	Petition No. 70 of 2024	The HPSEBL AND M/s VR-I Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the VR-II Solar Power Project (990 kW).	27.03.2024
59.	Petition No. 71 of 2024	The HPSEBL AND M/s Dev Hari Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Dev Hari Solar Power Project (300 kW).	30.03.2024
60.	Petition No. 72 of 2024	The HPSEBL AND M/s Aditya Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Aditya Solar Power Project (500 kW).	30.03.2024
61.	Petition No. 73 of 2024	The HPSEBL AND M/s Shiv Shakti Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shiv Shakti Solar Power Project (500 kW).	23.03.2024
62.	Petition No. 74 of 2024	The HPSEBL AND M/s Bhagwati Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Bhagwati Solar Power Project (250 kW).	23.03.2024
63.	Petition No. 75 of 2024	The HPSEBL AND M/s S Photon Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the S Photon Solar Power Project (1000 kW).	30.03.2024
64.	Petition No. 76 of 2024	The HPSEBL AND M/s MVR-I Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the MVR-I Solar Power Project (970 kW).	27.03.2024
65.	Petition No. 77 of 2024	The HPSEBL AND M/s Sheela Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sheela Solar Power Project (250 kW).	29.03.2024
66.	Petition No. 78 of 2024	The HPSEBL AND The HPPCL	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the	30.03.2024

				HPPCL in respect of Bhanjal Solar Power Project (5.0 MW).	
67.	Petition No. 79 of 2024	The HPSEBL AND M/s Neelam Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Neelam Solar Power Project (500 kW).	30.03.2024
68.	Petition No. 80 of 2024	The HPSEBL AND M/s Dhiman Electrical Co. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Dhiman Electrical Company Solar Power Project (500 kW).	30.03.2024
69.	Petition No. 81 of 2024	The HPSEBL AND M/s Krishna Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Krishna Solar Power Project (500 kW).	29.03.2024
70.	Petition No. 82 of 2024	The HPSEBL AND M/s KLS Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the KLS Solar Power Project (500 kW).	27.03.2024
71.	Petition No. 83 of 2024	The HPSEBL AND M/s MVR-II Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the MVR-II Solar Power Project (1000 kW).	27.03.2024
72.	Petition No. 84 of 2024	The HPSEBL AND M/s P.K. Kalia-I Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the P.K. Kalia-I Solar Power Project (1000 kW).	27.03.2024
73.	Petition No. 85 of 2024	The HPSEBL AND M/s Chandan Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Chandan Solar Power Project (1000 kW).	30.03.2024
74.	Petition No. 86 of 2024	The HPSEBL AND M/s Shiv Shakti Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shiv Shakti Solar Power Project (1000 kW).	29.03.2024
75.	Petition No. 87 of 2024	The HPSEBL AND M/s Smile Resort Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Smile Resort Solar Power Project (250 kW).	27.03.2024
76.	Petition No. 88 of 2024	The HPSEBL AND M/s Gulshan Kumar Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Gulshan Kumar Solar Power Project (1000 kW).	30.03.2024
77.	Petition No. 89 of 2024	The HPSEBL AND	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval	30.03.2024

		M/s Vashisht Urja Solar Power Project		of the Power Purchase Agreement to be executed by the HPSEBL with the Vashisht Urja Solar Power Project (1000 kW).	
78.	Petition No. 90 of 2024	The HPSEBL AND M/s Green Energies Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Green Energies Solar Power Project (2.0 MW).	29.03.2024
79.	Petition No. 91 of 2024	The HPSEBL AND M/s Sunrise Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sunrise Solar Power Project (1000 kW).	30.03.2024
80.	Petition No. 92 of 2024	The HPSEBL AND M/s Sustainable Green Energy Co. Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sustainable Green Energy Co. Solar Power Project (2.0 MW).	27.03.2024
81.	Petition No. 93 of 2024	The HPSEBL AND M/s Radhey Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Radhey Solar Power Project (500 kW).	30.03.2024
82.	Petition No. 94 of 2024	The HPSEBL AND M/s Sarswati Raj Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Sarswati Raj Solar Power Project (1000 kW).	30.03.2024
83.	Petition No. 95 of 2024	The HPSEBL AND M/s A.V. Akshay Urja Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the A.V. Akshay Urja Solar Power Project (500 kW).	30.03.2024
84.	Petition No. 96 of 2024	The HPSEBL AND M/s Shree Sai Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shree Sai Solar Power Project (1000 kW).	30.03.2024
85.	Petition No. 97 of 2024	The HPSEBL AND M/s Shiva Green Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Shiva Green Solar Power Project (1000 kW).	30.03.2024
86.	Petition No. 98 of 2024	The HPSEBL AND M/s Deepmala Solar Power Project	-	Joint Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of the Power Purchase Agreement to be executed by the HPSEBL with the Deepmala Solar Power Project (1000 kW).	23.03.2024

6-1-2 माननीय हिमाचल प्रदेश उच्च न्यायालय के समक्ष कर्मचारियों के लम्बित मामले।

रिपोर्टाधीन वर्ष के शुरुआत में, आयोग के कर्मचारियों के सेवा मामलों के संबंध में 5 सिविल रिट याचिकाएं, पहले से ही हिमाचल प्रदेश के माननीय उच्च न्यायालय के समक्ष लंबित थीं और दिल्ली उच्च न्यायालय के लेटर पेटेंट के खंड 10 के तहत केवल एक नई सीडब्ल्यूपी दायर की गई है और जिनमें से 1 सीडब्ल्यूपी पर माननीय उच्च न्यायालय द्वारा निर्णय/निपटारा कर दिया गया है और 5 सीडब्ल्यूपी 31.03.2024 तक न्यायनिर्णयन के लिए लंबित थीं। जिसका विवरण नीचे दिया गया है:-

(क) हिमाचल प्रदेश के माननीय उच्च न्यायालय द्वारा निपटाए गए कर्मचारियों के मामले :

Sr. No.	Case No.	Petitioner	Respondent(s)	Date of institution	Date of disposal
1	1974 of 2019	Sh. Bhoop Singh	The State of HP & Ors.	18.07.2018	17.10.2023

(ख) माननीय उच्च न्यायालय के समक्ष कर्मचारियों के लम्बित मामले :

Sr. No.	Case No.	Petitioner	Respondent (s)	Description	Date of Institution
1	5295 of 2019	Sh. Sushil Kashyap	The State of HP & Ors.	Applications under Section 19 of the Administrative Tribunals Act, 1985. regarding releasing pension & other terminal benefits under the old Pension Scheme.	01.08.2018
2	5299 of 2019	Sh. Jagdev Singh	The State of HP & Ors.		31.07.2018
3	3151 of 2019	Sh. Satish Gharu	The State of HP & Ors.		18.07.2018
4	3825 of 2020	Sh. Bhanu Pratap Singh	The State of HP & Ors.	Civil Writ Pet. under Article 226 of the Constitution of India praying for appropriate Writ, Order regarding fixation of pay and prayer for Interim Stay against the Order dated 12.12.2019 of the Commission on a/c recovery of pay arrears.	17.09.2020
5	LPA 81 of 2023	The HPERC	Ms. Rama Mahajan & Ors.	Appeal under clause 10 of Letter Patents of Delhi High Court as applicable to the H.P. High court against the judgment/order dated 10.01.2023 in C.W.P.O.A. No. No. 3472 of 2020 passed by the Hon'ble Single Bench of this Hon'ble Court, whereby the Civil Writ Petition filed by the appellant has been Allowed wrongly, so the challenge to the judgment in the interest of justice.	07.04.2023

6.1.3 माननीय उच्च न्यायालय, शिमला के पास अन्य लम्बित मामलों का ब्यौरा :

वर्ष की शुरुआत में, माननीय उच्च न्यायालय के समक्ष 33 सिविल रिट याचिकाएँ (सीडब्ल्यूपी) पहले से ही लंबित थीं और जिनमें से 9 सीडब्ल्यूपी पर माननीय उच्च न्यायालय द्वारा निर्णय/निपटारा किया जा चुका है और 31.03.2024 तक 24 सीडब्ल्यूपी पर निर्णय लंबित था। जिसका विवरण नीचे दिया गया है:-

क) सिविल रिट याचिकाएं माननीय उच्च न्यायालय हिमाचल प्रदेश द्वारा 31.3.2024 तक निपटाए गए

Sr. No.	Case No.	Petitioner	Respondent(s)	Date of institution	Date of disposal
1.	CWP No. 7763 of 2021	M/s Everest Power Pvt. Ltd., Sector-2, Phase-I, New Shimla-171009	The HPERC & HPPTCL	08.12.2021	31.05.2023
2.	CWP No. 1104 of 2017	M/s Himalaya Power Producers Association, Gyamba House, Shimla.	The HPERC & HPSEBL, Shimla	23.05.2017	15.06.2023
3.	CWP No. 2756 of 2017	M/s Panchhor Hydro Power Pvt. Ltd. Gyamba House, Sec-1, New Shimla.	The HPERC & Anr.	06.12.2017	15.06.2023
4.	CWP No. 2784 of 2017	M/s Taranda Hydro Power Pvt. Ltd., Jubilee Hills, Hyderabad.	The HPERC & Anr.	12.12.2017	15.06.2023
5.	CWP No. 2688 of 2017	M/s Ramesh Hydro Power Pvt. Ltd. Prashanthi Nagar, Hyderabad.	The HPERC & Anr.	28.11.2017	15.06.2023
6.	CWP No. 2785 of 2017	M/s Greenko Hatkoti Energy Pvt. Ltd., Jubilee Hills Hyderabad	The HPERC & Anr.	12.12.2017	15.06.2023
7.	CWP No. 2783 of 2017	M/s DLI Power India Pvt. Ltd. Vile Parle(East) Mumbai	The HPERC & Anr.	12.12.2017	15.06.2023
8.	CWP No. 2853 of 2017	M/s Bharmour Hydro Projects Pvt. Ltd., Sector-2 New Shimla (HP).	The HPERC & Anr.	19.12.2017	15.06.2023
9.	CWP No. 153 of 2017	M/s J.B. Rolling Mills Ltd. & Ors. Trilokpur Kala Amb, Sirmour	The Union of India & Ors.	26.12.2016	28.06.2023

ख) माननीय उच्च न्यायालय हिमाचल प्रदेश के समक्ष लम्बित मामले।

Sr. No.	Case No.	Petitioner	Respondent(s)	Date of institution
1.	CWP No. 7939 of 2012	The State of HP, Shimla-171002	The HPERC & HPSEBL, Shimla	05.09.2012
2.	CWP No. 6648 of 2013	The Kala Amb Chamber of Commerce, Kala-Amb, Nahan.	The HPERC & Ors.	20.08.2013
3.	CWP No. 9843 of 2013	Sh. Puran Dev, Zimidar House, Summer Hill, Shimla.	The HPERC & Ors.	24.12.2013
4.	CWP No. 1539 of 2015	M/s Ambuja Cement Ltd., Darlaghat, Arki Distt. Solan	The HPSEBL & Ors.	14.11.2014
5.	CWP No. 2123 of	M/S Jaypee Himachal Cement	The HPSEBL & Ors.	01.04.2015

	2015	Plant & Anr.		
6.	CWP No. 1142 of 2017	M/s Himadari Hydro Power Project(P) Ltd., Chamba Ghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
7.	CWP No. 1163 of 2017	M/s Growel Energy Co. Ltd., Chambaghat, Solan	The HPERC & HPSEBL, Shimla	29.05.2017
8.	CWP No.1295 of 2017	M/s Gaur Hydro Power (P) Ltd., Patparganj, Delhi-110092	The HPERC & HPSEBL, Shimla	13.05.2017
9.	CWP No. 1339 of 2017	M/s Leond Limited, Skipton Villa, The Ridge, Shimla.	The HPERC & HPSEBL, Shimla	20.06.2017
10.	CWP No. ...of 2017	M/s Brua Hydrowatt Pvt. Ltd.	The HPERC & Anr.	-
11.	CWP No. 2717 of 2017	M/S Nanti Hydro Power Pvt. Ltd., Distt. Chamba HP	The HPERC & Anr.	30.11.2017
12.	CWP No.2854 of 2017	M/s Technology House India Pvt. Ltd., Jubilee Hills Hyderabad.	The HPERC & Anr.	19.12.2017
13.	CWP No. 2865 of 2017	M/s Harsar Hydro Projects Pvt. Ltd. Sector-2, New Shimla (HP)	The HPERC & Anr.	20.12.2017
14.	CWP No. 2866 of 2017	M/s Harsar Hydro Projects Pvt. Ltd. Sector-2 New Shimla(HP).	The HPERC & Anr.	20.12.2017
15.	CWP No. 2867 of 2017	M/s Bharmour Hydro Projects Pvt. Ltd. Sector-2 New Shimla	The HPERC & Anr.	20.12.2017
16.	CWP No.152 of 2018	The Bonafide Himachalies Hydro Power Developers Association, Sector-4, New Shimla	The HPERC & Ors.	11.01.2018
17.	CWP No. 4682 of 2020	M/s Leond Limited, Skipton Villa, The Ridge, Shimla.	The HPERC & Ors.	19.07.2019
18.	CWP No. 5992 of 2020	M/s Nasaka Energy Systems, Baddi, Distt. Solan.	The HPSEBL & Anr	09.12.2020
19.	CWP No.5728 of 2020	M/s SMSN Continental Pvt. Ltd., Kala Amb, Distt. Sirmour.	The HPSEBL & Ors.	11.12.2020
20.	CWP No. 351 of 2022	The Kala Amb Chamber of Commerce & Industry, Kala-Amb.	The HPSEBL & HPERC (Pro. Respondent)	11.01.2022
21.	CWP No.1602 of 2022	M/s Prime Steel Industries Pvt. Ltd., Baddi-Jhar Majri Road, Barotiwala,	The HPSEBL & Ors. (Pro. Respondent)	21.03.2022
22.	CWP No. 3565 of 2022	M/s Shree Krishna Packaging	State of H.P. & Ors.	05.05.2022
23.	CWP No. 564 of 2022	M/s Aditya Industries & Anr.	State of HP & Ors.	24.01.2022
24.	CWP No. 3256 of 2022	M/s Rajpur Hydro Power Pvt. Ltd.	State of HP & Ors.	19.05.2022

6.1.4 माननीय विद्युत अपीलीय न्यायाधिकरण, नई दिल्ली के समक्ष अपीलों का विवरण:

रिपोर्टधीन वर्ष के शुरुआत में माननीय विद्युत अपीलीय न्यायाधिकरण के समक्ष 31 अपीलों लम्बित थी और याचिकाकर्ताओं तथा हितधारकों द्वारा विद्युत अधिनियम 2003 के अर्न्तगत 10 अपीलों वर्ष के दौरान दायर की गई, जिसमें से 4 अपीलों का निपटारा माननीय विद्युत अपीलीय न्यायाधिकरण

द्वारा किया गया तथा 31.3.2024 तक 37 याचिकाएं निपटारे हेतु लम्बित हैं जिनका विवरण निम्नप्रकार से है :

(क) विद्युत अपीलीय न्यायाधीकरण के द्वारा निपटाई गई अपीलें :

Sr. No.	Appeal No.	Appellant	Respondent(s)	Date of institution	Date of disposal
1.	Rev. Pet. 3 of 2020	M/s Malana Power Company (P) Ltd. Bhilwara Tower, Noida-201301.	The HPSEBL and Ors.	14.02.2020	11.12.2023
2.	Appeal No. 109 of 2017	M/s Harison Hydel Const. Co. (P) Ltd, Kullu Distt. HP-175101.	The HPSEBL & Anr.	18.01.2017	15.12.2023
3.	Appeal No. 38/2016	The HPSEBL, Shimla-04	The HPERC,	26.11.2015	02.01.2024
4.	Appeal 111/2020	M/s Kanchanjunga Power Company P.Ltd, New Ashok Nagar, Delhi-110096	The CERC and Ors.	09.07.2020	29.01.2024

(ख) विद्युत अपीलीय न्यायाधीकरण के समक्ष लम्बित अपीलें :

Sr. No.	Appeal No.	Appellant	Respondent(s)	Date of institution
1.	Appeal No. 256 of 2014 & IA 422/2014	M/s Patikari Power (P) Ltd., Bhumian Estate, Shimla-2.	The HPERC, HPSEBL, & Ors.	11.11.2014
2.	Appeal No. 22/ 2015 & IA No. 20 of 2015	M/s Dharamshala Hydro Power Ltd., Jubali Hills, Hyderabad.	The HPERC & HPSEBL	10.12.2014
3.	Appeal No. 15 of 2015 & IA 17 of 2015	M/s Harison Hydel Cons. Co.(P) Ltd., Akhara Bazar, Kullu.	The State of H.P & Ors.	13.01.2015
4.	Appeal No. 8 of 2015 & IA 10 of 2015	M/s Ascent Hydro Project Ltd., Vile Parle (East), Mumbai -57.	The HPSEB & Ors.	13.01.2015
5.	Appeal No.193 of 2015	M/s KKK Hydro Power Ltd. DLF Ind. Area, Faridabad, Haryana-	The HPSEBL & Ors.,	14.10.2015
6.	Appeal No 301/2016, IA 626 & 627/ 2016	M/s Om Hydro Power Ltd. Palampur, Distt. Kangra, HP.	HPERC & Anr.,	17.10.2016
7.	Appeal No. 287 of 2017	M/s Ambuja Cement Ltd. Darlaghat, Distt. Solan (HP).	The HPERC,	24.04.2017
8.	Appeal No. 257 of 2017	M/s KKK Hydro Power Ltd., DLF Ind. Area, Faridabad, Haryana	The HPERC and Ors.	10.07.2017
9.	Appeal No. 309 of 2017	M/s Jala Shakti Ltd. Upper Jalakari, Chamba (HP).	The HPERC & Ors., Shimla-09	11.07.2017
10.	Appeal No. 326 of 2017	M/s Jala Shakti Ltd. Upper Jalakari, Chamba (HP).	The HPERC and Ors.	11.07.2017
11.	Appeal No. 288/2017 & I.A. 628 of 2017	M/s Akron India Pvt. Ltd. Ponta Sahib, Distt. Sirmour, H.P.	The HPERC and Anr,	13.09.2017
12.	Appeal No. 397/2017 & IA No. 849 of 2017	M/s Asian Concretes and Cement P. Ltd. & Ors., SCF-270, Chandigarh	The HPERC and Anr.	24.07.2017
13.	Appeal No. 396/ 2017, IA 852 & 854/	M/s SPS Steel Rolling Mills Ltd. & Ors., J.C. Bose Road, Kolkata-	The HPERC and Anr.	24.07.2017

	2017			
14.	Appeal No. 401 of 2019	M/s Sahu Hydro Power Pvt. Ltd.,	The HPERC and Ors	14.01.2019
15.	Appeal No. 84 of 2019	M/s Radiant Castings, House No.-7, Pinjore, Haryana	The HPERC and Ors.	29.01.2019
16.	Appeal No. 34/2019 & IA Nos.180 &181/2019	M/s JSW Hydro Energy Ltd., 4 th Floor, NTH Complex, New Dehli	The HPERC and Anr.	05.02.2019
17.	Appeal No. 107 of 2019 & IA 461 of 2019	M/s Patikari Power (P) Ltd. Bhumian Estate, Shimla-2.	The HPERC and another	01.04.2019
18.	Appeal No. 120 of 2019 & IA530 of 2019	The Bonafide Himachalis Hydro Power Dev. Association, Shimla	The HPERC and others.	09.04.2019
19.	Appeal No.160/2019 in IA 495 & 496/2019	M/s Malana Power Company Pvt. Ltd., Bhilwara Tower, Noida-201301	The HPSEBL and Ors.	30.04.2019
20.	Appeal No. 165 of 2021	M/s Gopal Powerpro Pvt. Ltd. Functional Ind.Estate, Patparganj, Delhi.	The HPERC and Ors.	10.12.2020
21.	Appeal No. 135 of 2021	M/s G.R. Enterprises, Simbalwala, Distt. Sirmour, HP	The HPERC and Ors.	29.01.2021
22.	Appeal No. 234 of 2022	M/s JSW Hydro Energy Ltd., Qutub Institutional Area, Delhi.	The HPERC and Anr.	13.08.2021
23.	Appeal No. 327 of 2021	M/s JSW Hydro Energy Ltd. , Qutub Institutional Area, New Delhi-	The HPERC and Anr.	21.01.2022
24.	Appeal No. 166 of 2020	M/s Patikari Power (P) Ltd.	The HPERC and Anr.	06.05.2022
25.	Appeal No. 305 of 2022	Narendra Devi- Proprietor M/s Bhandari Ram Solar Plant & Ors.	The HPERC	18.05.2022
26.	Appeal No. 283 of 2023	M/s DLI Power (India) (P) Ltd.	The HPERC and Ors.	20. 02.2023
27.	Appeal No. 552 of 2023	The HPSEBL	M/s Neri Hydro Projects (P) Ltd. & Ors.	21.02.2023
28.	Appeal No. 281 of 2023	M/s Swadeshi Distributions LLP & Anr.	HPERC & Ors.	01.04.2023
29.	Appeal No. 575 of 2023	M/s DLI Power (India) Pvt. Ltd.	HPERC & Others	27.06.2023
30.	Appeal No. 892 of 2023	The HPSEBL	The HPERC	25.07.2023
31.	Appeal No. 827 of 2023	M/s Leond Hydro Power Pvt. Ltd.	The HPERC & The HPSEBL.	27.07.2023
32.	Original Pet. No. 5 of 2023 &IA 1788 of 2023.	M/s Indian Wind Power Association (Northern Regio Council)	UERC & Ors.	22.08.2023
33.	Appeal No. 765 of 2023.	M/s Swadeshi Distributions LLP.	HPERC & Ors	16.10.2023
34.	Appeal No. 920 of 2023.	Bonafide Himachalies Hydro Power Developers Association	HPERC & Ors.	23.12.2023

35.	Appeal No. 02 of 2024.	M/s Brua Hydrowatt Pvt. Ltd. Versus	The HPERC & Ors.	19.01.2024
36.	Execution Petition No. 04 of 2024	M/s Batot Hdoro Power Ltd.	The HPSEBL & Anr.	06.03.2024
37.	Appeal No. 92 of 2024	M/s IA Hydro Energy (P) Ltd.	The HPERC & Ors.	12.03.2024

6-1-5 भारत के माननीय सर्वोच्च न्यायालय के समक्ष लंबित सिविल अपीलों का विवरण

रिपोर्ट के तहत वर्ष की शुरुआत में, माननीय सर्वोच्च न्यायालय के समक्ष 7 सिविल अपीलें पहले से ही लंबित थीं और विद्युत अधिनियम, 2003 के तहत अपीलकर्ता द्वारा 1 सिविल अपील दायर की गई थी। उपर्युक्त अपीलों में से, आयोग द्वारा दो अपीलों का विरोध किया गया और इस प्रकार, उपर्युक्त सभी अपीलें 31.03.2024 तक न्यायनिर्णयन के लिए लंबित हैं, जिनका विवरण निम्नलिखित है: -

क) भारत के माननीय सर्वोच्च न्यायालय के समक्ष लंबित सिविल अपीलें :

Sr. No.	Civil Appeal No.	Appellant	Respondent(s)	Date of institution	Remarks
1.	Civil Appeal No. 4185 of 2012	The HPSEBL, Shimla-04	M/s JPVL and Ors.	29.03.2012	Commission being an adjudicatory authority is not contesting these Appeals.
2.	IA No. 2 of 2012 in Civil Appeal No. 4585 of 2012	The HPSEBL, Shimla -04	M/s JPVL, JUIT Complex and Anr., Vakanaghat, Solan	21.05.2012	
3.	Civil Appeal No. 8369 of 2014	M/s JPVL, JUIT Complex, Vakanaghat, Solan	The HPSEBL & Ors., Shimla-04	19.09.2014	
4.	Civil Appeal No. 3326-3345 of 2015	The HPSEBL, Shimla -04	The HPERC, Shimla-02	17.01.2015	
5.	Civil Appeal No. 14612 of 2015 & IA No. 1 of 2015	The HPSEBL, Shimla-04	M/s Aditya Industries & the HPERC	15.01.2016	
6.	Civil Appeal No. 8002-8003 of 2015	The HPERC, Shimla-02	M/s Batot Hydro Power Ltd. & the HPSBEL	01.05.2015	Appeal filed by the Commission
7.	Civil Appeal No. 3005 of 2015	M/s KKK Hydro Power Ltd.	The HPSEBL & Ors.,	23.03.2015	The Commission is contesting this Civil Appeal.
8.	Civil Appeal No. 3919 of 2023	The HPPTCL	M/s Brua Hydrowatt Pvt. Ltd. & Ors.	15.06.2023	

6.1.6 आयोग ने विनियमों का संग्रह, 2023, दूसरा संस्करण (2001 से 31.12.2023 तक) संकलित किया है जिसमें सभी नए विनियम, संशोधन और उसके अंतर्गत बनाए गए संबंधित आदेश शामिल हैं।

6.2 2023-24 में विनियमन, संशोधन तथा अधिसूचना जारी किये गए का विवरण:

6-2-1 विनियमों संहिताओं का निर्माण और विनियमों/संहिताओं और अन्य अधिसूचनाओं में संशोधन .:

क्रम संख्या	विनियमन/विनियमों में संशोधन	दिनांक
1	हिमाचल प्रदेश विद्युत नियामक आयोग (ट्रांसमिशन लाइसेंसधारियों और वितरण लाइसेंसधारियों के अन्य व्यवसायों की आय का उपचार) (पहला संशोधन) विनियम, 2023	15.05.2023
2	हिमाचल प्रदेश विद्युत नियामक आयोग (विद्युत दुर्घटनाओं के पीड़ितों को मुआवजा) विनियम, 2023	22.07.2023
3	हिमाचल प्रदेश विद्युत नियामक आयोग (प्रतिभूति जमा) (पांचवां संशोधन) विनियम, 2023	21.08.2023
4	हिमाचल प्रदेश विद्युत नियामक आयोग (नवीकरणीय ऊर्जा स्रोतों से उत्पादन को बढ़ावा देना तथा टैरिफ निर्धारण के लिए नियम व शर्तें) (सातवां संशोधन) विनियम, 2023	22.09.2023
5	हिमाचल प्रदेश विद्युत नियामक आयोग (कनेक्टिविटी का अनुदान, दीर्घकालिक और मध्यम अवधि के अंतर-राज्य खुली पहुंच और संबंधित मामले) (तीसरा संशोधन) विनियम, 2024	15.02.2024
	Orders in Petitions	
1	हिमाचल प्रदेश विद्युत नियामक आयोग (नवीकरणीय ऊर्जा स्रोतों से उत्पादन को बढ़ावा देना और टैरिफ निर्धारण के लिए नियम और शर्तें) विनियम, 2017 के तहत वित्त वर्ष 2023-24 के लिए सौर पीवी परियोजनाओं के लिए जेनेरिक लेवलाइज्ड टैरिफ का निर्धारण (01.10.2023 से 31.03.2024 तक की अवधि के लिए)।	04.11.2023

2	हिमाचल प्रदेश विद्युत नियामक आयोग (नवीकरणीय ऊर्जा स्रोतों से उत्पादन को बढ़ावा देना और टैरिफ निर्धारण के लिए नियम और शर्तें) विनियम, 2017 के विनियम 14 के तहत चौथी नियंत्रण अवधि (यानी 01.10.2023 से 31.03.2027) के लिए 100 किलोवाट से अधिक की लघु जलविद्युत परियोजनाओं के लिए सामान्य स्तरीय टैरिफ का निर्धारण	17.11.2023
3	वितरण लाइसेंसधारी के स्वामित्व वाले उप-स्टेशनों से जुड़े लघु जल विद्युत परियोजनाओं और अन्य नवीकरणीय ऊर्जा जनरेटरों द्वारा भुगतान किए जाने वाले मानक प्रचालन एवं रख-रखाव प्रभारों का निर्धारण, जहां ऐसे उप-स्टेशनों में किसी भी बिंदु पर अधिकतम नाममात्र वोल्टेज स्तर 33 केवी से अधिक नहीं है	23.02.2024
4	हिमाचल प्रदेश विद्युत नियामक आयोग (नवीकरणीय ऊर्जा स्रोतों से उत्पादन को बढ़ावा देना और टैरिफ निर्धारण के लिए नियम और शर्तें) विनियम, 2017 के तहत वित्त वर्ष 2024-25 के लिए सौर पीवी परियोजनाओं के लिए जेनेरिक लेवलाइज्ड टैरिफ का निर्धारण	14.03.2024

अब तक सभी अधिसूचित विनियम/संहिताएं आयोग की वेबसाइट पर उपलब्ध हैं

6.2.2 विद्युत क्रय अनुबन्ध का अनुमोदन

हिमाचल प्रदेश विद्युत विनियामक आयोग को विद्युत अधिनियम, 2003 की धारा 62 के प्रावधानों के अनुसार वितरण लाइसेंसधारी को विद्युत आपूर्ति के लिए टैरिफ निर्धारित करना है। तदनुसार, वितरण लाइसेंसधारी यानी एचपीएसईबी लिमिटेड और विद्युत उत्पादन कंपनियों के बीच निष्पादित किए जाने वाले विद्युत क्रय समझौतों के लिए अनुमोदन की आवश्यकता थी। वर्ष के दौरान आयोग द्वारा प्राप्त याचिकाएँ और की गई कार्रवाई नीचे दी गई है:-

आयोग द्वारा अनुमोदित 25 मेगावाट क्षमता तक की नवीकरणीय ऊर्जा परियोजनाओं के लिए जल विद्युत परियोजना पीपीए/एसपीपीए की सूची निम्नानुसार है:-

Sr. No.	Petition No.	Name of the Generating Company/ IPP.	Name of the Project	Capacity	Description	Date of Approval.
1	30/2023	M/s Excel Hydro Power Pvt. Ltd., P.O. Solding, Tehsil Nichar, District Shimla.	Kaachrang HEP	5.00 MW	New	20.05.2023
2	38/2024	M/s Ginni Global Pvt. Ltd., 2nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005.	Balsio Hydro Electric Project situated at Chamba.	5.00 MW.	SPPA (Extension)	21.03.2024
3	43/2023	M/s V.B. Hydro Projects Ltd., Shahil Plaza, Dalhousie Road, Pathankot Punjab-145001.	Kuwarsi HEP	9.90 MW	New	06.09.2023
4	115/2023	M/s Solding Hydrowatt Pvt. Ltd., Village Nagujhore, Post Office Dogri, District Kullu (H.P.).	Soldan HEP	7.00 MW	New	30.12.2023
5	37/2024	M/s DLI Power (India) Pvt. Ltd., Regd. Office at 6, Shiv-Wastu, Tejpal Scheme, Road No.5, Vile Parle (East) Mumbai-400 057.	Raura HEP in Distirct Kinnaur	12 MW	SPPA (Extension)	21.03.2024
6	38/2024	M/s Ginni Global Pvt. Ltd., 2nd Floor, Shanti Chamber, 11/6B, Pusa Road, New Delhi-110005.	Balsio Hydro Electric Project situated at Chamba.	5.00 MW.	SPPA (Extension)	21.03.2024

आयोग द्वारा अनुमोदित सौर पीपीए की सूची निम्नानुसार है:-

SN	Petition No.	Project	Capacity (MW)	Order dated
1	44	Sumurja Shakti Solar	2	27.09.2023
2	46	Kalia Solar	0.5	10.11.2023
3	47	P. K. Kalia Solar	0.5	10.11.2023
4	48	Abhinav Synergy	1	19.10.2023
5	49	Seema Devi Solar	0.5	03.11.2023
6	50	Minakshi Solar	0.5	03.11.2023
7	51	Shree Rudra Green Solar	1.5	19.10.2023
8	52	NB Solar Power	2	19.10.2023
9	53	Sri Sai Solar	1	19.10.2023
10	54	Rudra Transport	0.6	03.11.2023
11	55	Sunrise Solar	0.5	03.11.2023
12	56	Prakash Chand	0.75	19.10.2023
13	57	Bhubaneswari-II	2	03.11.2023
14	58	Green Energy Artisons	2	03.11.2023
15	59	VBSR	5	03.11.2023
16	60	Vijay Soni	5	03.11.2023
17	61	Ranjana Kumari Solar	0.5	03.11.2023
18	62	Ravinder Gaur Solar	0.5	03.11.2023
19	63	Hanora Solar	1	03.11.2023
20	64	Jamwal Solar	1	03.11.2023
21	65	Shiv Shakti Solar	1	19.10.2023
22	66	Dhiman Solar	0.4	19.10.2023
23	67	Kamaksha Solar	0.5	03.11.2023
24	70	Master Jee Solar	1	03.11.2023
25	68	Sai Solar	1	03.11.2023
26	69	Rudransh Solar	0.5	03.11.2023
27	75	Rajakhasa Solar	0.3	17.10.2023
28	76	Northern Star Solar	1	19.10.2023
29	77	NBCC Solar	5	17.10.2023
30	78	Shiva Solar	0.75	17.10.2023
31	79	Bali Solar	0.5	17.10.2023
32	80	Guru Kirpa Solar	1	17.10.2023
33	81	Shiv Kirpa Solar	1	17.10.2023
34	82	Maa Bala Sundri Solar	1	17.10.2023
35	83	Sirmaur Solar	1	17.10.2023

36	84	Hamir Solar	0.95	17.10.2023
37	85	Sunshine Solar	1	21.10.2023
38	86	Bhavish Solar	0.5	21.10.2023
39	87	HIM Solar	5	03.11.2023
40	88	Sunvision Power	0.5	03.11.2023
41	89	Chauhans Const. Pvt. Ltd.	5	03.11.2023
42	90	Chauhans Construction Pvt. Ltd.	2	02.12.2023
43	91	HIMSUN Solar	0.5	02.12.2023
44	92	Sandeep Solar	1	21.10.2023
45	93	Himachal Green	0.75	21.10.2023
46	94	Nadda Solar	0.5	21.10.2023
47	95	Sher-e-Punjab	0.5	21.10.2023
48	96	Maa Chaturbhuja	1	21.10.2023
49	97	Alok Solar	0.5	21.10.2023
50	98	Amar Sandhya	0.75	21.10.2023
51	99	Martand Green Energy	1	02.12.2023
52	100	Shailja Solar Power	0.25	02.12.2023
53	101	Ground Mounted Solar	0.5	02.12.2023
54	102	VL Solar	1	10.11.2023
55	103	Galtu Solar	1	03.11.2023
56	104	Rakesh Katoch Solar	2	03.11.2023
57	105	Sanoj Katoch Solar	0.5	03.11.2023
58	106	Shakunlok Solar	0.5	03.11.2023
59	107	MVD Solar	5	10.11.2023
60	108	MVD Solar	3	10.11.2023
61	109	India Green Solar	0.25	02.12.2023
62	110	Ankur Solar	1	03.11.2023
63	111	Shiv Kripa Solar	1	03.11.2023
64	114	Aditya Urja-II Solar	1	30.12.2023
65	116	Shagun Solar	0.5	10.01.2024
66	122	Gurasees Solar	0.6	10.01.2024
67	6	Asha Energy Solar	0.25	11.01.2024
68	123	Suman Dhairya Solar	1	10.01.2024
69	121	Rudra Transport Solar-II	0.6	10.01.2024
70	4	Parmar Solar	0.35	11.01.2024
71	2	Balwant Singh Solar	1	11.01.2024
72	8	Shivam Solar	0.25	11.01.2024
73	5	Adhiraj Solar	0.5	11.01.2024
74	3	Maharaja Power Solar	0.25	11.01.2024

75	9	Rajinder Pal Singh Solar	0.25	11.01.2024
76	117	Shri Mahunag Solar	0.5	10.01.2024
77	7	Kunti Devi Solar	1	11.01.2024
78	10	Manoj Kumar Solar	0.25	11.01.2024
79	12	Maa Naina Solar	0.25	11.01.2024
80	13	Parnwal Solar	0.998	11.01.2024
81	11	S&S Solar	1	11.01.2024
82	119	AMG Green Sun Solar	0.5	10.01.2024
83	118	R.S. Builder Solar	1	10.01.2024
84	18	Malti Solar Power	0.25	14.02.2024
85	17	Neela Solar Power	0.5	14.02.2024
86	19	Akash Solar Power	0.5	14.02.2024
87	16	Indrasan Solar Power	0.25	14.02.2024
88	36	Jai Maa Sitla Solar	0.5	11.03.2024
89	33	KK Kashyap Green Solar	2	11.03.2024
90	34	Surya Solar Power	1	11.03.2024
91	35	Rathor Solar Power	0.25	11.03.2024
92	31	Sher Singh & Brothers Solar	0.25	11.03.2024
93	32	Richmit Solar Power	0.75	11.03.2024

6-2-4 दस्तावेजों की जांच/ उन पर टिप्पणियां

कन्द्रीय विद्युत विनियामक आयोग./नियामकों के मंच, ऊर्जा मंत्रालय, भारत सरकार तथा हिमाचल प्रदेश सरकार के विभिन्न दस्तावेजों की जांच की गई तथा उन पर अपनी टिप्पणियां/राय प्रदान की गई।

6.2.5 नवीकरणीय विद्युत क्रय दायित्व

आयोग ने 24 फरवरी 2023 को अक्षय ऊर्जा खरीद दायित्व और इसके अनुपालन) विनियम 2023 जारी किए हैं जिसके तहत अक्षय ऊर्जा खरीद लक्ष्य भी तय किए गए हैं। वितरण लाइसेंसधारी और कैप्टिव और ओपन एक्सेस उपयोगकर्ताएं प्रत्येक वित्त वर्ष के दौरान, नवीकरणीय स्रोतों से बिजली की इतनी मात्रा (किलोवाट में) खरीदें जोकि किलोवाट में बिजली की मात्रा से कम नहीं हो, जैसा नीचे टेबल के अनुसार गणना की गयी है :-

नवीकरणीय विद्युत क्रय दायित्व के लिए न्यूनतम प्रतिशतता

Table-1				
Year	Minimum Quantum of Purchase in percentage (%) from renewable sources (in terms of energy in kWh) of total consumption.			
	Wind Renewable Purchase Obligation (Wind RPO)	Hydro Power Purchase Obligation (HPO)	Other Renewable Purchase Obligation (Other RPO)	Total Renewable Purchase Obligation (Total RPO)
2022-23	0.81	0.35	23.45	24.61
2023-24	1.60	0.66	24.82	27.08
2024-25	2.46	1.08	26.37	29.91
2025-26	3.36	1.48	28.17	33.01
2026-27	4.29	1.80	29.86	35.95
2027-28	5.23	2.15	31.43	38.81
2028-29	6.16	2.51	32.69	41.36
2029-30	6.94	2.82	33.57	43.33

(i) पवन नवीकरणीय क्रय दायित्व को 31 मार्च 2022 के बाद चालू की गई पवन ऊर्जा परियोजनाओं (डबल्यू. आर.पी.ओ) से उत्पादित ऊर्जा से पूरा किया जाएगा और 31 मार्च, 2022 तक चालू की गई पवन ऊर्जा खरीद से 7: से अधिक की पवन उर्जा की खपत होगी।

(ii) पनबिजली क्रय दायित्व की पूर्ति केवल 8 मार्च 2019 के बाद शुरू की गई जल विद्युत परियोजनाओं, पी.एस.पी सहित लघु जल विद्युत परियोजनाओं, (एस.एच.पी.) से उत्पादित उर्जा से की जाएगी ।

(iii) अन्य विद्युत क्रय दायित्व को किसी भी नवीकरणीय ऊर्जा बिजली परियोजना जो ऊपर (1) और (2) में उल्लेखित नहीं है, से उत्पादित उर्जा से पूरा किया जा सकता है।

(अ) वित्त वर्ष 2022-23 से, सभी जल विद्युत परियोजनाओं (एच.पी.पी.) से ऊर्जा को नवीकरणीय खरीद दायित्वों का हिस्सा माना जाएगा। पनबिजली खरीद दायित्व के प्रक्षेपक, जैसा कि पहले अधिसूचित किया गया है, 8 मार्च 2019 के बाद शुरू की गई जल विद्युत परियोजनाओं (पी.एस.पी.सहित) और लघु जल विद्युत परियोजनाओं (एस.एच.पी) के लिए लागू रहेगा। 8 मार्च, 2019 से पहले चालू एच.

पी.पी. से मुफ्त बिजली सहित अन्य सभी एच.पी.पी. से ऊर्जा अन्य आर.पी.ओ की श्रेणी के अंतर्गत आर.पी.ओ का हिस्सा मानी जाएगी।

बी) आर.पी.ओ. की गणना उर्जा के संदर्भ में बिजली की कुल खपत के प्रतिशत के रूप में की जाएगी।

सी) एच.पी.ओ. दायित्वों को 8 मार्च, 2019 से 31 मार्च, 2030 तक और उसके बाद चालू किए गए पात्र हाइड्रो पावर प्रोजेक्ट्स (पी.एस.पी.सहित) और लघु हाईड्रो प्रोजेक्ट्स (एस.एच.पी.) से खरीदी गई बिजली से पूरा किया जा सकता है।

डी) वितरण लाइसेंसधारी के एच.पी.ओ दायित्व को उस बिंदु पर समझौते के अनुसार 8 मार्च, 2019 के बाद शुरू की गई हाइड्रो पावर परियोजनाओं, पी.एस.पी. सहित, और लघु हाइड्रो परियोजनाओं, एस.एच.पी. से राज्य को प्रदान की जा रही मुफ्त बिजली से पूरा किया जा सकता है। यदि राज्य के भीतर उपभोग किया जाता है, तो एल.ए.डी.एफ. में योगदान को छोड़कर। मुफ्त बिजली, (स्थानीय क्षेत्र विकास के लिए योगदान नहीं किया गया) एच.पी.ओ लाभ के लिए पात्र होगी।

ई) यदि उपर उल्लेखित मुफ्त बिजली एच.पी.ओ. दायित्वों को पूरा करने के लिए अपर्याप्त है, तो वितरण लाइसेंसधारक को अपने एच.पी.ओ दायित्वों को पूरा करने के लिए अतिरिक्त जल विद्युत खरीदनी होगी या उसके अनुरूप नवीकरणीय उर्जा प्रमाणपत्र की संबंधित राशि खरीदनी होगी।

एफ) उपरोक्त एच.पी.ओ. प्रक्षेपक को जल विद्युत परियोजनाओं की संशोधित कमीशनिंग अनुसूची के आधार पर वार्षिक आधार पर पूरा किया जाएगा।

जी) भारत के बाहर से आयातित जल विद्युत को एच.पी.ओ. की पूर्ति के लिए विचार नहीं किया जाएगा।

एच) किसी विशेष वर्ष में अन्य आर.पी.ओ. श्रेणी की उपलब्धि में शेष किसी भी कमी को या तो उस वर्ष के लिए पवन आर.पी.ओ. से परे 31 मार्च 2022 के बाद चालू किए गए डब्ल्यू.पी. पी. से खपत की गई अतिरिक्त उर्जा से या पात्र से खपत की गई अतिरिक्त उर्जा से पूरा किया जा सकता है या पनबिजली परियोजनाएं (पी.एस.पी. सहित) और लघु पन बिजली परियोजनाएं (एस.एच.पी.), 8 मार्च 2019 के बाद उस वर्ष के लिए पनबिजली खरीद दायित्व से या आंशिक रूप से दोनों से पूरा किया जाएगा। इसके अलावा, किसी विशेष वर्ष में पवन आर.पी.ओ. की उपलब्धि में किसी भी कमी को हाइड्रो पावर प्लांटों से खपत की गई अतिरिक्त उर्जा से पूरा किया जा सकता है, जो उस वर्ष के लिए एच.पी.ओ. से अधिक है और इसके विपरीत।

आई) कुल उपभोग की गई उर्जा का निम्नलिखित प्रतिशत भंडारण के साथ/माध्यम से नवीकरणीय उर्जा होगा।

FY	Storage (on Energy basis)
2023-24	1.0%
2024-25	1.5%
2025-26	2.0%
2026-27	2.5%
2027-28	3.0%
2028-29	3.5%
2029-30	4.0%

जे) उपरोक्त पैरा (आइ) में उर्जा भंडारण दायित्व की गणना ऊर्जा के संदर्भ में बिजली की कुल खपत के प्रतिशत के रूप में की जाएगी और इसे तभी पूरा माना जाएगा जब नवीकरणीय उर्जा स्रोतों से प्राप्त कुल ऊर्जा का कम से कम 85 प्रतिशत ऊर्जा भंडारण प्रणाली में वार्षिक आधार पर संग्रहित हो।

बशर्ते कि यदि कोई बाध्य इकाई किसी वर्ष के लिए इस संबंध में अपने आर.पी.पी.ओ को पूरा करने में विफल रहती है, तो ऐसे उद्देश्य के लिए केंद्रीय आयोग द्वारा तय किए गए प्रतिशत के बराबर मात्रा, या यदि ऐसा कोई तय नहीं किया गया है, तो 200 प्रतिशत उस वर्ष के लिए इस तरह की कमी को उस वर्ष के लिए बाध्य इकाई के आर.पी.पी.ओ. में जोड़ा जाएगा और इस प्रकार जोड़ी गई मात्रा को इसके लिए बाध्य इकाई के संबंध में प्रत्येक श्रेणी के लिए नवीकरणीय ऊर्जा खरीद दायित्व के अनुपात में तालिका-1 के तहत विभिन्न श्रेणियों में प्रासंगिक वर्ष के लिए विभाजित किया जाएगा।

उदाहरण : यदि वर्ष 2023-24 के लिए बाध्य इकाई की खपत 1000 एम यू है, तो उपरोक्त पैरा(आइ) के तहत दायित्व 10 एम.यू उस वर्ष के लिए होगा। उस वर्ष के लिए बाध्य इकाई द्वारा ई.एस.एस. से वास्तव में प्राप्त उर्जा की मात्रा के आधार पर, समायोजन निम्नलिखित पंक्तियों पर किया जाएगा :

परिदृश्य: यदि उस वर्ष के लिए उस बाध्य इकाई द्वारा ईएसएस से प्राप्त उर्जा वास्तव में इस अनुसूची के पैरा (आइ) के तहत आर.पी.पी.ओ. के बराबर या उससे अधिक है।

Item	Description	Wind RPO (MUs)	HPO (MUs)	Other RPOs (MUs)	Total RPOs (MUs)
(I)	RPO for the Obligated Entity for 2023-24 for consumption of 1000 MUs as per Table-1	16	6.6	248.2	270.8
(II)	RPO from ESO included in item (I)	10A	10B	10C	10
(III)	If the energy actually met by that Obligated Entity from ESS for that year is 12 MUs (i.e. equal to or more than the RPO under Para (i) of this Schedule).	12A*	12B*	12C*	12
(IV)	Net RPPOs to be met under Table-1 after adjustment of RPOs met from ESOs if there is no shortfall under item (IV) above [Item (I)-(III)]	16-12A	6.6-12B	248.2-12C	270.8-12
परिदृश्य-II, यदि इस अनुसूची के पैरा (i) के अंतर्गत आरपीपीओ की पूर्ति पूर्ण रूप से नहीं की जाती है और एक बाध्य इकाई उक्त आरपीपीओ के विरुद्ध केवल 6एमयू की सीमा तक ऐसे आरपीपीओ को पूरा करती है					
(I)	RPO for the Obligated Entity for 2023-24 for consumption of 1000 MUs as per Table -1	16	6.6	248.2	270.8
(II)	RPO from ESO included in item (I)	10A	10B	10C	10
(III)	RPOs fulfilled from ESS by that Obligated Entity is 6 MUs (i.e. less than the RPO under para (i) of this	6A*	6B*	6C*	6

	Schedule).				
(IV)	Adjustment on account of shortfall, if any, in meeting RPPOs from ESOs under para (I) of this schedule i.e. 200% of the shortfall.	8A	8B	8C	8
(V)	The RPPOs to be met under Table-1 of the Schedule including energy actually met from ESS after adjustment of the shortfall in RPPOs under Para (i) of this Schedule [Item (I)-(II) +(IV)]	16-2A	6.6-2B	248.2-2C	270.8-2

Where $A=16/270.8$

$B=6.6/270.8$

$C=248.2/270.8$

$A+B+C=1$

टिप्पणियाँ : (ए) यदि एक वर्ष के लिए बाध्य इकाई द्वारा ई.एस.एस. से वास्तव में प्राप्त ऊर्जा को दस्तावेजी साक्ष्य के आधार पर आर.पी.पी.ओ. की तीन श्रेणियों में अलग किया जा सकता है, तो इस तरह के अलगाव को मद (3) के अनुसार हर दो परिदृष्ट्यों के अनुपातिक समायोजन के बजाए ऐसे साक्ष्य के आधार पर किया जाएगा।

(बी) जैसा कि ऊपर दिया गया है, ए, बी, और सी के मान तालिका-1 के अनुसार वर्ष 2023-24 के संबंध में श्रेणीवार आर.पी.पी.ओ. पर आधारित है। अन्य वर्षों के लिए मूल्य, संबंधित वर्षों के लिए लागू श्रेणीवार आर.पी.पी.ओ. के आधार पर अलग-अलग होंगे। तथापि, कुल (श्रेणीवार आर.पी.पी.ओ. के आधार पर अलग अलग होंगे। तथापि, कुल (अर्थात् ए+बी+सी) हमेशा एक के बराबर होगा।

(सी) परिदृष्ट्य -1 में आईटम (4) और परिदृष्ट्य -2 में आईटम (5) के अनुसार आर.पी.पी.ओ. को दोनों परिदृष्ट्य के तहत आईटम (3) के अनुसार ई.एस.एस. से वास्तविक खपत की गई ऊर्जा के अतिरिक्त पूरा किया जाना है।

(के) नवीकरणीय ऊर्जा स्रोतों से संग्रहित ऊर्जा की सीमा तक ऊर्जा भंडारण दायित्व को उपरोक्त तालिका-1 में उल्लेखित कुल आर.पी.ओ. की पूर्ति का एक हिस्सा माना जाएगा।

(एल) इस अनुसूची की तालिका 1 और पैरा 1 में उल्लेखित प्रत्येक श्रेणी के लिए नवीकरणीय ऊर्जा खरीद दायित्व के लिए न्यूनतम प्रतिशत को विनियमों और इस अनुसूची में निर्दिष्ट शर्तों के अधीन अलग से पूरा करना होगा।

(एम) इस अनुसूची में शामिल प्रावधान, जब तक कि पहले संशोधित नहीं किया गया हो, 31 मार्च, 2030 तक की अवधि के संबंध में लागू होंगे :

बशर्ते कि यदि 31 मार्च 2030 से आगे की अवधि के प्रावधान उक्त तिथि से पहले निर्दिष्ट नहीं हैं, तो वर्ष 2029-2030 से संबंधित प्रावधान उस अवधि के लिए ऐसे प्रावधानों की अधिसूचना जारी होने तक लागू रहेंगे।

ऊर्जा निदेशालय एक राष्ट्रीय एजेंसी होने के नाते बाध्य संस्थाओं द्वारा आरपीओ के अनुपालन की निगरानी कर रहा है। हिमाचल प्रदेश में आरपीओ का लगभग 100% अनुपालन हो रहा है। बाध्य संस्थाओं द्वारा आरपीओ का अनुपालन न करने पर एचपीईआरसी आरपीओ विनियमों में दंड का प्रावधान किया गया है।

6-3 उपभोक्ता शिकायत निवारण फोरम

6.3.1 उपभोक्ताओं की शिकायतों के निपटारे हेतु फोरम

विद्युत अधिनियम, 2003 की धारा 42 की उप-धारा (5) के साथ पठित धारा (8) के तहत, आयोग ने एच.पी.ई.आर.सी.(उपभोक्ताओं की शिकायतों के निवारण के लिए फोरम की स्थापना के लिए दिशानिर्देश) विनियमन, 2003 अधिसूचित किया है। विनियमन 3 के अनुसार, वितरण लाइसेंसधारक यानी एच.पी.एस.ई.बी.एल. ने कसुम्पटी, शिमला-9 में उपभोक्ताओं की शिकायतों के निवारण के लिए तीन सदस्यीय फोरम की स्थापना की है। उपभोक्ता इस फोरम में बिजली आपूर्ति में खराबी या कमी, अनुचित व्यापार प्रथाओं, बिजली लाइन और संबंधित सेवाएं प्रदान करते समय लाइसेंसधारक द्वारा अधिक शुल्क और कीमत की वसूली आदि से संबंधित अपनी शिकायतें दर्ज कर सकते हैं। फोरम में तीन सदस्य होते हैं जिनमें से दो एच.पी.एस.ई.बी.एल द्वारा अपने अधिकारियों में से नियुक्त किए जाते हैं और एक स्वतंत्र सदस्य आयोग द्वारा नामित किया जाता है।

विनियमन-29(3) के अनुसार,फोरम संबंधित वित्तीय वर्ष की समाप्ति के 45 दिनों के भीतर लाइसेंसधारी को वित्तीय वर्ष के दौरान फोरम की गतिविधियों की सामान्य समीक्षा वाली एक वार्षिक रिपोर्ट भी प्रस्तुत करेगा,जो निम्नानुसार है:-

जहां तक वित्तीय वर्ष 2023-24 के दौरान सीजीआरएफ की गतिविधियों/प्रगति का संबंध है, यह प्रस्तुत किया जाता है कि 31.03.2023 को समाप्त होने वाली कुल 14 शिकायतें पहले से लंबित नहीं थीं। वित्तीय वर्ष के दौरान कुल 25 शिकायतें प्राप्त हुईं। जिनमें से 34 शिकायतों का निपटारा कर दिया गया और शेष 05 शिकायतें 31.3.2024 को समाप्त होने वाली हैं।

फोरम के समक्ष न्यायनिर्णयन/विचार के लिए लंबित मामलों का निर्णय/निपटान विनियमों के तहत निर्धारित समयसीमा के भीतर किया जा रहा है। हालांकि, सुनवाई के दौरान शिकायतकर्ताओं/प्रतिवादियों को समयबद्ध तरीके से अपने जवाब/प्रत्युत्तर दाखिल करने के लिए सख्त निर्देश दिए गए हैं। जैसा कि ऊपर कहा गया है, लंबितता न तो जानबूझकर थी और न ही इरादतन थी, बल्कि कभी-कभी शिकायतकर्ताओं/प्रतिवादियों के बोर्ड में उपस्थित न होने या कभी-कभी उनके द्वारा स्थगन मांगने के कारण होती थी। उपरोक्त तिमाही रिटर्न के अतिरिक्त, विनियामक द्वारा निर्धारित मानक प्रोफार्मा के अनुसार रिटर्न अनिवार्य रूप से सचिव, विनियामक फोरम, नई दिल्ली को भेजे जा रहे हैं, तथा इसकी प्रतियां सीजीआरएफ द्वारा आयोग, एलडी लोकपाल और लाइसेंसधारी को भेजी जा रही हैं।

2. सी.जी.आर.एफ. शिमला की कुल बैठकें:-

वित्त वर्ष 2023-24 के दौरान सी.जी.आर.एफ. द्वारा कुल 31 बैठकें आयोजित की गईं और इन बैठकों के दौरान 39 शिकायतें सुनी गईं और जिनमें से 34 शिकायतों का निपटारा कर दिया गया तथा शेष 05 शिकायतें लाइसेंसधारी (प्रतिवादी बोर्ड) के उत्तर के अभाव में लंबित हैं।

3. माननीय न्यायालय/हिमाचल प्रदेश उच्च न्यायालय के लोकपाल के आदेशों का अनुपालन

कुछ मामलों में माननीय न्यायालय लोकपाल, हिमाचल प्रदेश विद्युत विनियामक आयोग, माननीय न्यायालयों और यहां तक कि हिमाचल प्रदेश उच्च न्यायालय द्वारा मांगे गए निर्णीत मामलों के मामले में अपीलीय न्यायालयों द्वारा माननीय न्यायालय लोकपाल फोरम की फाइलें/रिकॉर्ड तलब किए जा रहे हैं और इसके अपेक्षित रिकॉर्ड को उचित तरीके से बनाए रखा जा रहा है और फोरम द्वारा समय-समय पर बिना किसी चूक के प्रस्तुत किया जा रहा है।

आयोग ने 23 जनवरी, 2013 को विनियम अर्थात हिमाचल प्रदेश विद्युत विनियामक आयोग (उपभोक्ता शिकायत निवारण फोरम और लोकपाल) विनियम, 2013 अधिसूचित किए हैं। वित्त वर्ष 2023-24 के दौरान फोरम के अधिकारियों के नाम निम्नानुसार हैं:-

क्र. सं	पद का नाम	अधिकारी का नाम	अवधि
1.	अध्यक्ष	1) इंजी. तुषार गुप्ता	02.04.2022 से लगातार
2.	सदस्य-I	I इंजी. विकास गुप्ता	03.11.2020 से लगातार
3.	सदस्य-II (स्वतंत्र सदस्य)	i) श्री के.एस.दौलताए एचएएस (सेवानिवृत्त) ii) श्री ए.के. शर्मा	25.05.2020 से 25.05.2023 21.07.2023 से लगातार
4.	सचिव	i) श्री के.एस. ठाकुर ii) श्री आर.पी. शर्मा	07.01.2022 से 30.11.2023 07.03.2024 से लगातार

उक्त विनियमों के प्रावधानों के अनुसार, एचपीएसईबीएल ने अपने 12 परिचालन सर्किलों के लिए अतिरिक्त सीजीआरएफ भी स्थापित किए हैं, जो वर्तमान में भी कार्यरत हैं।

6-3-2 विद्युत लोकपाल

विद्युत अधिनियम, 2003 की धारा 42(6) तथा हिमाचल प्रदेश विद्युत विनियामक आयोग (विद्युत लोकपाल) विनियम, 2004 के अधीन विद्युत लोकपालकी नियुक्ति आयोग द्वारा की जाती है। कोई

भी उपभोक्ता अपनी शिकायतों के निवारण हेतु इसके समक्ष अपना आवेदन प्रस्तुत कर सकता है। उपभोक्ता की शिकायतों का फोरम द्वारा निवारण न किए जाने अथवा उपभोक्ता फोरम द्वारा दिए गए निर्णय के विरुद्ध उपभोक्ता अपना प्रतिवेदन विद्युत लोकपालको प्रस्तुत कर सकता है तथा विद्युत लोकपालशिकायतों पर सहमति, समझौता अथवा मध्यस्थता अथवा विनियमों के अनुसार निर्णय देकर मामलों का निपटारा कर सकता है। लोकपालको उक्त विनियम की धारा 11, 12 तथा 13 के अधीन विवादों की सहमति व अधिनिर्णय देकर उनकी अनुपालना सुनिश्चित करने की शक्तियां प्रदान की गई है। विद्युत लोकपालको प्रस्तुत किसी शिकायत के सम्बन्ध में इसकी प्राप्ति की तिथि से तीन मास की अवधि के अन्दर अपना अधिनिर्णय देना होगा तथा उसका अधिनिर्णय, अनुबन्ध तथा आवेदन के कार्यान्वयन न होने की स्थिति में पीड़ित व्यक्ति आयोग से सम्पर्क स्थापित कर सकता है तथा आयोग इसके कार्यान्वयन के सम्बन्ध में उचित कार्यवाही करेगा। 31 मार्च, 2024 को श्री दीपक उप्पल, विद्युत लोकपालके रूप में कार्याभार सम्भाल रहे थे। लोकपाल की रिपोर्ट के अनुसार 01.4.2024 तक विद्युत लोकपालके पास 13 मामले लम्बित थे। वित्त वर्ष 2022-24 के दौरान 20 अतिरिक्त प्रतिवेदन/याचिकाएं प्राप्त हुई जिन में से 28 शिकायतों का 31.3.2024 तक निपटारा किया जा चुका है। 31 मार्च, 2023, को 05 मामले लम्बित पड़े हैं।

उपरोक्त के अतिरिक्त, उपभोक्ताओं को कुशल, विश्वसनीय तथा गुणवत्तायुक्त विद्युत आपूर्ति प्रदान करने के उद्देश्य से आयोग द्वारा वितरण निष्पादन मानक विनियम, 2010 अधिसूचित किए गये हैं, जिसमें फ्यूज़आफ/फाल्ट कॉलज, ओवरहेड लाईन, केबल ब्रेक डॉऊन, खराब वितरण ट्रांसफार्मर को बदलना, मीटर सम्बन्धी शिकायतें, बन्द/खराब तथा जले हुए मीटर बदलना, मीटर/सेवा लाईनों को स्थानान्तरित करना, वोल्टेज समस्या, अनिसूचित कटौती आदि जैसी उपभोक्ता सम्बन्धी सेवाओं को विनिर्दिष्ट किया गया है। इन विनियमों में उपभोक्ताओं तथा फील्ड स्टाफ की सुविधा के लिए वितरण लाईंसैसधारक द्वारा “उपभोक्ता शिकायत निवारण नियमावली पद्धति” बनाने तथा इसे प्रकाशित करने का प्रावधान भी समाविष्ट है। यदि वितरण लाईंसैसधारक इन विनियमों में विनिर्दिष्ट निष्पादन मानकों को पूरा करने में असफल

होता है तो ऐसी स्थिति में उपभोक्ता उन्हें पहुँची हानि के सम्बन्ध में क्षतिपूर्ति हेतु आयोग के समक्ष मामला दायर कर सकते हैं।

आयोग ने एचपीईआरसी (विद्युत दुर्घटनाओं के पीड़ितों को मुआवजा) विनियम, 2023 भी तैयार किया है, जो तत्काल सुधार का प्रावधान करता है

6-4 समन्वय फोरम की सदस्यता

अन्य यूटिलिटीज के साथ गतिशील तालमेल तथा विनियामकों द्वारा सामान्य सुधार नीति अपनाने के लिए आयोग द्वारा क्षेत्रीय, राष्ट्रीय एवं अन्तर्राष्ट्रीय स्तरों पर निम्नलिखित फोरमों की सदस्यता प्राप्त की गई है:-

6.4.1 आधारभूत संरचना विनियम के लिए दक्षिण एशिया फोरम (SAFIR)

अन्तर्राष्ट्रीय यूटिलिटी विनियमन फोरम के अधीन कार्यरत आधारभूत संरचना विनियम हेतु दक्षिण एशिया फोरम मई, 1999 को विश्व बैंक की सहायता से स्थापित किया गया था जिसके अन्तर्गत बंगलादेश, भूटान, नेपाल, श्रीलंका, भारत तथा पाकिस्तान के आधारभूत संरचना, विनियामकों का नेटवर्क शामिल है। इसके अन्तर्गत विद्युत, प्राकृतिक गैस, दूरसंचार, जल, परिवहन आदि क्षेत्र शामिल हैं। इसके उद्देश्यों में अनुसंधान, विनियामक सुधार प्रक्रिया तथा अनुभव से सम्बन्धित डाटा बैंक उपलब्ध करना तथा ज्ञान एवं प्रवीणता का लाभकारी आदान-प्रदान आरम्भ करना सम्मिलित है। आयोग के अध्यक्ष समय-समय पर फोरम की बैठक में भाग लेते हैं।

6.4.2 भारतीय विनियामकों का फोरम (FOIR)

भारतीय विनियामकों का फोरम (FOIR) एक पंजीकृत संस्था है जिसका गठन फरवरी, 2000 में किया गया था। इसकी सदस्यता शुल्क आधारित है। FOIR का उद्देश्य विनियामक संस्थाओं की कार्यप्रणाली में पारदर्शिता विकसित करना, उपभोक्ता हितों की रक्षा, उपभोक्ता सम्यक संस्थाओं का विकास, विनियामक संस्थाओं, यूटिलिटीज व अन्य लाभार्थियों में मानवीय तथा संस्थागत क्षमताओं का विकास, विनियामक विधियों तथा प्रथा को सूचनात्मक आधार प्रदान करना, विनियामक मितव्ययता, स्वतन्त्र विनियामक संस्थाओं की कार्यप्रणाली में पारदर्शिता लाना है। भारतीय विनियामकों के फोरम (FOIR) की वर्ष में कम से कम

एक बार बैठक होती है, जिसमें विभिन्न मामलों में विचार-विमर्श किया जाता है। आयोग द्वारा संस्थागत सदस्य के रूप में दिनांक 26 मई, 2001 को इसकी सदस्यता ग्रहण की गई। फोरम के सदस्य शासकीय निकाय में अवैतनिक हैसियत से नियुक्ति के पात्र हैं। शासकीय निकाय के लिए सचिवालय, केन्द्रीय विद्युत विनियामक आयोग द्वारा उपलब्ध करवाया गया है। FOIR की सर्वोच्चता सामान्य निकाय में निहित है जिसकी बैठक वर्ष में कम से कम एक बार सम्भवतः जून माह में होती है। आयोग के अध्यक्ष समय-समय पर फोरम की बैठकों में भाग लेते हैं।

6.4.3 विनियामको का फोरम (FOR)

विद्युत अधिनियम, 2003 की धारा 166 (2) के उपबन्धों के अधीन विनियामकों के फोरम का गठन 16 फरवरी, 2005 को किया गया था। विद्युत क्षेत्र में अधिकतर निश्चितता प्राप्त करने के उद्देश्य से फोरम पूरे देश में तालमेल स्थापित करके विद्युत विनियामक आयोगों के कार्यों में एकरूपता लाने की दिशा में कार्य करने हेतु उत्तरदायी है। फोरम में केन्द्रीय विद्युत विनियामक आयोग (CERC) के अध्यक्ष तथा राज्य विद्युत विनियामक आयोगों (SERC) के अध्यक्ष शामिल हैं। केन्द्रीय विद्युत विनियामक आयोग के अध्यक्ष इस फोरम के अध्यक्ष हैं। वर्ष के दौरान विनियामकों के फोरम (FOR) की कम से कम दो बार बैठक होती है। आयोग के अध्यक्ष समय-समय पर फोरम की बैठकों में भाग लेते हैं।

6.5 कम्प्यूटरीकरण

आयोग के सभी अधिकारियों तथा कर्मचारियों को उनकी कार्यक्षमता तथा सुसंगति में वृद्धि लाने के दृष्टिगत डेस्कटॉप कम्प्यूटर उपलब्ध करवाए गये हैं। इन्हें स्थानीय क्षेत्र नेटवर्क (LAN) के साथ जोड़ा गया है ताकि सूचना का आदान-प्रदान प्राथमिकता तथा विश्वसनीय रूप में बिना कागज़ के प्रयोग से किया जा सके। कार्यालय में आवश्यक पेरिफेरियल हार्डवेयर सहित मानक सॉफ्टवेयर भी उपलब्ध करवाए गये हैं।

6.6 पुस्तकालय

आयोग से सम्बन्धित पुस्तकें, विधि पत्रिकाएं तथा अन्य दस्तावेज आवश्यकतानुसार समय-समय पर पुस्तकालय के लिए क्रय एवं सब्सक्राइब किये जाते हैं।

अध्याय-7

किसी व्यवस्था की विशिष्टियां जो उसकी नीति निर्माण या कार्यान्वयन के सम्बन्ध में जनता के सदस्यों से परामर्श अथवा उनके द्वारा अभ्यावेदन के लिए विद्यमान हैं।

आयोग द्वारा अपने आवश्यक कार्यों के निर्वहन के लिए अधिनियम में विनियम बनाने की शक्ति प्रदान की गई है, परन्तु उसके द्वारा बनाये जाने वाले विनियामक प्रारूप उपबन्धों को अन्तिम रूप दिये जाने के सम्बन्ध में पूर्व प्रकाशन प्रक्रिया अपना कर आम जनता के सुझाव लेने अनिवार्य होंगे, तथा ऐसे विनियम, उच्च न्यायालय तथा सर्वोच्च न्यायालय के न्यायिक पुनरीक्षण के अध्याधीन होंगे। आयोग द्वारा अपने सभी प्रकार के कृत्यों के सम्बन्ध में नैसर्गिक न्याय के सिद्धान्त को अपनाते हुए सभी को सुनने के अवसर प्रदान करने होंगे ताकि यह सुनिश्चित हो सके कि उपभोक्ताओं के अधिकतम वर्गों के विचारों तथा हितों की उचित पैरवी हो रही है, जिन्हें उपभोक्ताओं के प्रतिनिधि के माध्यम से इसकी कार्यवाही में प्रस्तुत किया गया है।

अध्याय-8

परामर्श प्रदान करने हेतु गठित समितियां तथा अन्य निकाय

राज्य आयोग द्वारा विद्युत अधिनियम, 2003 की धारा 87 के अधीन एक राज्य सलाहकार समिति का गठन किया गया है। राज्य सलाहकार समिति के 23 सदस्य हैं जैसा कि परिशिष्ट-I पर दर्शाया गया है। समिति के सदस्य वाणिज्य, उद्योग, कृषिश्रम, परिवहन, उपभोक्ता, गैर सरकारी संगठन तथा विद्युत क्षेत्र में अकादमिक तथा अनुसंधान निकायों, जैसे समूहों का प्रतिनिधित्व करते हैं। राज्य सरकार के उपभोक्ता मामले तथा सार्वजनिक वितरण प्रणाली के सचिव समिति के पदेन सदस्य हैं। आयोग के अध्यक्ष तथा सचिव, राज्य सलाहकार समिति के भी क्रमशः अध्यक्ष तथा सचिव हैं। राज्य सलाहकार समिति निम्नलिखित मामलों में आयोग को विचार-विमर्श हेतु अपना परामर्श प्रदान करती है :-

- i) नीति सम्बन्धी मुख्य प्रश्न।
- ii) लाईसेंसधारक द्वारा प्रदान की जाने वाली सेवा की गुणात्मकता निरन्तरता तथा सीमा से सम्बन्धित मामले।
- iii) लाईसेंसधारक द्वारा अपने लाईसेंस के अनुरूप शर्तों तथा अपेक्षाओं की अनुपालना।
- iv) उपभोक्ताओं के हितों की रक्षा।
- v) विद्युत आपूर्ति तथा संस्थाओं द्वारा निष्पादन का समग्र मानकीकरण।

अध्याय-9

विभागों तथा सार्वजनिक उपयोगिताओं का संक्षिप्त पर्यवलोकन

9.1 हिमाचल प्रदेश विद्युत बोर्ड लिमिटेड

हिमाचल प्रदेश राज्य विद्युत बोर्ड का गठन विद्युत आपूर्ति अधिनियम, (1948) के उपबन्धों के अधीन 1971 में किया गया था। तत्पश्चात बाढ़ नियंत्रण तथा लघुसिंचाई कार्य के अतिरिक्त बहु-उद्देशीय परियोजनाएं तथा विद्युत विभाग के समस्त कार्य जैसे विद्युत उत्पादन, जलविद्युत परियोजनाओं का निष्पादन कार्य बोर्ड को स्थानान्तरित किया गया।

हिमाचल प्रदेश राज्य विद्युत बोर्ड द्वारा हिमाचल प्रदेश राज्य में विद्युत उत्पादन, संचारण तथा वितरण का कार्य 10 जून, 2010 तक किया गया जब हिमाचल प्रदेश सरकार द्वारा विद्युत अधिनियम, 2003 की धारा 131(2), 132, 133 तथा अन्य प्रयोज्य उपबन्धों के अधीन विद्युत उत्पादन, वितरण तथा विपणन सम्बन्धी कार्य हिमाचल प्रदेशराज्य विद्युत बोर्ड लिमिटेड को हस्तांतरित किए गये तथा हिमाचल प्रदेश पावर सेक्टर रिफॉर्म स्कीम, 2010 के अधीन विद्युत की संचारण द्वारा निकासी सम्बन्धी कार्य हिमाचल प्रदेश पावर ट्रांसमिशन कम्पनी लिमिटेड को हस्तांतरित किए गये। राज्य क्षेत्र में नयी परियोजनाओं के निष्पादन हेतु हिमाचल प्रदेश सरकार द्वारा पहले ही एक पृथक उत्पादन कम्पनी की स्थापन की जा चुकी थी।

अधिनियम के उपबन्धों के अध्याधीन, दिनांक 15 जून, 2009 को जारी अधिसूचना संख्या: एम पी पी-ए(3)-1/2001-IV के अनुसार कार्य, परिसम्पत्तियां, सम्पत्तियां, अधिकार, दायित्व, भार, कार्यवाहियां तथा हिमाचल प्रदेश विद्युत बोर्ड के कर्मचारी हिमाचल प्रदेश सरकार में निहित किए गये। इसके साथ ही अधिनियम के उपबन्धों के अधीन, हिमाचल प्रदेश विद्युत क्षेत्र सुधार स्थानान्तरण स्कीम के अन्तर्गत जारी अधिसूचना संख्या: एम पी पी-ए(3)-1/2001-IV दिनांक 10 जून, 2010 के अनुसार उल्लेखित कार्य, परिसम्पत्तियां, सम्पत्तियां, अधिकार आदि जो पूर्व में सरकार में निहित थे, हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड तथा हिमाचल प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड के नाम से जाने जानी वाली नई संस्थाओं में पुनः निहित किए गए।

इस प्रकार हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड विद्युत उत्पादन, विद्युत संचारण एवं वितरण सम्बन्धी कार्यों को उसमें पुनः निहित करने के उद्देश्य से कार्य करने हेतु 10 जून, 2010 को अस्तित्व में आया। विद्युत अधिनियम, 2003 की धारा 14 के प्रथम उपबन्ध के अधीन हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड हिमाचल प्रदेश में विद्युत वितरण तथा आपूर्ति के सम्बन्ध में एक मान्य लाइसेंसधारक है।

पुनर्गठन के पश्चात हिमाचल प्रदेश विद्युत बोर्ड लिमिटेड को हिमाचल प्रदेश में विद्युत वितरण का कार्य सौंपा गया है। अतः हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड को हिमाचल प्रदेश राज्य में विपणन के साथ-साथ विद्युत वितरण प्रणाली के विकास, (नियोजन, रूपांकन तथा निर्माण) संचार तथा रख-रखाव का दायित्व सौंपा गया है। राज्य की नई विद्युत उत्पादन क्षमताओं की पहचान तथा अन्वेषण का कार्य भी हिमाचल प्रदेश राज्य विद्युत बोर्ड को सौंपा गया है। तत्कालीन हिमाचल प्रदेश राज्य विद्युत बोर्ड के उत्पादन केन्द्रों का स्वामित्व तथा संचालन का रख-रखाव भी हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड को सौंपा गया है तथा वह राज्य क्षेत्र में नए उत्पादन परियोजनाओं के निष्पादन कार्य को भी जारी रख सकता है यदि हिमाचल प्रदेश सरकार द्वारा उन्हें आबंटित किया जाता है। हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड की केन्द्रीय स्टेशनों में भी विद्युत की भागीदारी है जबकि वह राज्य की विद्युत आवश्यकताओं की पूर्ति हेतु पड़ोसी राज्यों से भी विद्युत आयात करता है।

विद्युत बोर्ड के संचालन, रख-रखाव तथा वितरण सम्बन्धी कार्य, 'उत्तर', 'मध्य', तथा 'दक्षिण' नामक तीन संचालन प्रभागों द्वारा किया जा रहा है तथा प्रत्येक इ एच वी प्रभाग (पद्धति संचालन प्रभाग से नामित) मुख्य अभियन्ता के अधीन कार्य करता है। तीनों संचालन प्रभागों के अन्तर्गत 12 संचालन वृत्त शामिल हैं। इन क्षेत्रों के अधीन आने वाले भौगोलिक क्षेत्र, राज्य के 12 जिलों के सुनिश्चित क्षेत्र के अनुसार नहीं हैं। विकट भौगोलिक स्थिति तथा जलवायु एवं बिखरे और दूरदराज के क्षेत्र में बसने वाली जनसंख्या के बावजूद राज्य द्वारा शहरों तथा ग्रामीण क्षेत्र में सन् 1988 में शतप्रतिशत विद्युतीकरण का लक्ष्य प्राप्त किया गया है।

9.2 हिमाचल प्रदेश पावर विद्युत संचारण निगम लिमिटेड

हिमाचल प्रदेश विद्युत संचारण निगम लिमिटेड, हिमाचल प्रदेश में विद्युत संचारण हेतु विद्युत अधिनियम, 2003 की धारा 14 के प्रथम, द्वितीय तथा पांचवें उपबन्धों के अधीन एक मान्य लाइसेंसधारक है। हिमाचल प्रदेश विद्युत संचारण निगम लिमिटेड का गठन, हिमाचल प्रदेश राज्य द्वारा अपनी अधिसूचना संख्या: एम पी पी-ए-(1)4/2006-लूज दिनांक 11 सितम्बर, 2008 को अधिसूचित आदेश द्वारा किया गया था। हिमाचल प्रदेश सरकार द्वारा दिनांक 31 अक्टूबर को जारी पूर्व अधिसूचना के साथ पठित अधिसूचना संख्या एम पी पी-ए-(1)4/2006-लूज दिनांक 3 दिसम्बर, 2008 के द्वारा हिमाचल प्रदेश विद्युत संचारण निगम लिमिटेड को तत्काल प्रभाव से निम्नलिखित कार्य/व्यवसाय सौंपे गये थे:

1. 66 के0 वी0 तथा इससे ऊपर की क्षमता वाले उप-स्टेशनों के निर्माण सम्बन्धी सभी प्रकार के नये कार्य।
2. 66 के वी तथा इससे ऊपर की क्षमता वाली संचारण लाईनों के निर्माण/बिछाने सम्बन्धी सभी नये कार्य।
3. हिमाचल प्रदेश राज्य विद्युत बोर्ड द्वारा योजना के अधीन वित्त-पोषण हेतु वित्तीय संस्थाओं, जिनके साथ अभी तक ऋण अनुबन्ध हस्ताक्षरित नहीं किए गये हैं, नये कार्यों सहित संचारण-तंत्र का सुदृढ़ीकरण तथा विद्युत की निकासी हेतु राज्य के लिए संचारण मास्टर योजना का निर्माण, आधुनिकीकरण तथा निष्पादन।
4. सी टी यू, सी इ ए, ऊर्जा मंत्रालय, राज्य सरकार तथा हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड के साथ संचारण सम्बन्धी योजना तथा समन्वय सम्बन्धी सभी मामले।
5. संचारण सम्बन्धी सभी मामलों में आई पी पी एस/सी पी एस यू/राज्य पी एस यू/ अन्य विभागों अथवा संगठनों अथवा केन्द्र तथा राज्य सरकार की एजेन्सियों, हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड, हिमाचल प्रदेश विद्युत निगम लिमिटेड के साथ योजना बनाना तथा समन्वय स्थापित करना।

6. अन्य मामलों सम्बन्धी सभी विषय जो राज्य सरकार द्वारा समय-समय पर निगम को सौंपे जाएं।

हिमाचल प्रदेश विद्युत संचारण निगम लिमिटेड को हिमाचल प्रदेश सरकार द्वारा अपने दिनांक 10 जून, 2010 के आदेश के द्वारा राज्य संचारण युटिलिटी घोषित किया गया था जिसके परिणामस्वरूप आयोग द्वारा दिनांक 31 जुलाई, 2010 को जारी अपने आदेश के अनुसार हिमाचल प्रदेश विद्युत संचारण निगम लिमिटेड को एक मान्य “संचारण लाइसेंसधारक” के रूप में मान्यता प्रदान की गई। वित्त वर्ष 2011 से पूर्व संचारण शुल्क, हिमाचल प्रदेश राज्य विद्युत बोर्ड पर लागू होने वाली शुल्क आदेश के एक भाग के रूप में निर्धारित किया जाता था।

पावर ग्रिड ऑफ इंडिया द्वारा स्वामित्व प्राप्त तथा संचालित लाईनों के समन्वय, स्वतन्त्र विद्युत उत्पादकों, हरियाणा विद्युत प्रसारण निगम लिमिटेड तथा पावर कौम (पंजाब राज्य बिजली बोर्ड) सहित हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड के स्वामित्व वाली 66 के वी तथा इससे ऊपर की क्षमता वाली संचारण लाईनों का संचालन एवं रख-रखाव राज्य सरकार द्वारा जारी अपनी समसंख्या दिनांक 10 जून, 2010 के साथ पठित पूर्व अधिसूचना सहित अपनी अधिसूचना संख्या एम पी पी-ए(3)-1/2001-IV दिनांक 21 जून, 2010 के द्वारा इनका स्वामित्व भी हिमाचल प्रदेश विद्युत संचारण निगम लिमिटेड को स्थानान्तरित किया गया।

9.3 हिमाचल प्रदेश पावर कॉर्पोरेशन लिमिटेड, (एच.पी.पी.सी.एल)

हिमाचल प्रदेश पावर कॉर्पोरेशन लिमिटेड, (एच.पी.पी.सी.एल) को दिसम्बर, 2006 में कंपनी अधिनियम 1956 के तहत हिमाचल प्रदेश सरकार, (जी.ओ.एच.पी.) की ओर से हाइड्रो इलेक्ट्रिक पावर के सभी पहलुओं के विकास की योजना बनाने, बढ़ावा देने और व्यवस्थित करने के उद्देश्य से शामिल किया गया था। वर्तमान में हिमाचल प्रदेश सरकार की हिमाचल प्रदेश इंफ्रास्ट्रक्चर डेवलपमेंट बोर्ड(एच.पी.आई.डी.बी.) और हिमाचल प्रदेश राज्य बिजली बोर्ड, राज्य डिस्कॉम की कंपनी में क्रमशः 42.76%, 51.56% और 5.68% हिस्सेदारी है।

हिमाचल प्रदेश पावर कॉर्पोरेशन लिमिटेड का लक्ष्य अच्छी प्रबंधकीय ओर तकनीकी क्षमताओं के साथ भारत की एक प्रमुख बिजली उत्पादक कंपनी के रूप में उभरना है। 2025-26 तक 781 मेगावाट और 2029-30 तक 1640 मेगावाट जल विद्युत उत्पादन क्षमता विकसित करने का लक्ष्य है। उपरोक्त लक्ष्य को प्राप्त करने के लिए एच.पी.पी.सी.एल. ने पहले ही तीन जल विद्युत परियोजनाएं अर्थात् सैज एच.ई.पी. (100 मेगावाट), काशांग स्टेज-I एच.ई.पी. (65 मेगावाट), और सावड़ा कुड्डू एच.ई.पी. (111 मेगावाट) शुरू कर दी है, जिनकी कुल स्थापित क्षमता 276 मेगावाट है और एक सौर परियोजना जिसका नाम बेरा डोल है जिसकी 5 मेगावाट की क्षमता है। एच.पी.पी.सी.एल देश का पहला हरित राज्य बनने की दिशा में सरकार का मुख्य हितधारक है।

इस कार्यक्रम के भाग के रूप में एचपीपीसीएल ने वित्त वर्ष 2024-25 में 200 मेगावाट तथा वित्त वर्ष 2025-26 में 300 मेगावाट सौर क्षमता वृद्धि का लक्ष्य रखा है। पेखुबेला एसपीपी (32 मेगावाट) को ग्रिड के साथ सिंक्रनाइज़ किया गया है, और सीओडी उन्नत चरण में है। 15 मेगावाट की संचयी क्षमता वाली दो और सौर परियोजनाएं, अर्थात् अघलौर एसपीपी (10 मेगावाट) और भंजल (5 मेगावाट) निर्माण चरण में हैं। 73 मेगावाट की संचयी क्षमता वाली सात सौर परियोजनाएं निविदा चरण में हैं। 54 मेगावाट की कुल क्षमता वाली 4 और सौर परियोजनाओं की डीपीआर तैयारी में हैं। शोंगटोंग करछम एचईपी (450 मेगावाट), काशांग एचईपी-II और III (130 मेगावाट) जिले किन्नौर में, चांजू-III एचईपी (48 मेगावाट) जिले चंबा में और रेणुकाजी बांध परियोजना (40 मेगावाट) जिले सिरमौर में निर्माणाधीन 668 मेगावाट की जलविद्युत क्षमता का निर्माण किया जा रहा निविदा तैयारियाँ अंतिम चरण में हैं। शेष परियोजनाएँ तकनीकी-वाणिज्यिक मूल्यांकन के विभिन्न चरणों में हैं। एचपीपीसीएल ने रेणुकाजी पीएसपी (1630 मेगावाट) की डीपीआर तैयार करने का काम भी शुरू कर दिया है। एचपीपीसीएल खुद को केंद्रीय और राज्य क्षेत्र की अन्य बिजली उत्पादन कंपनियों के बराबर सभी तकनीकी और संगठनात्मक क्षमताओं के साथ एक बिजली उत्पादन कंपनी के रूप में विकसित कर रही है। विश्व बैंक द्वारा वित्तपोषित “हिमाचल प्रदेश बिजली क्षेत्र विकास कार्यक्रम” नवंबर, 2023 में ऋण समझौते पर हस्ताक्षर के साथ प्रभावी हो गया है। कार्यक्रम के हिस्से के रूप में अधिक पारदर्शिता

लाने,हितधारकों के प्रति जवाबदेही और जलवायु लचीला बुनियादी ढाँचा विकसित करने के लिए प्रत्ययी,सामाजिक और पर्यावरण के क्षेत्रों में प्रणाली सुधार के लिए विभिन्न पहल की जा रही हैं। अन्य नवीकरणीय ऊर्जा डेवलपर्स के साथ बंडलिंग व्यवस्था के माध्यम से वैकल्पिक बिजली बिक्री चैनल की भी खोज की जा रही है,जिसका दोहरा उद्देश्य हाइड्रो को इसके लचीलेपन के गुणों के लिए अधिक मूल्य प्रदान करना और भारतीय बिजली प्रणाली के भीतर नवीकरणीय ऊर्जा के अधिक एकीकरण को सक्षम करना है।

हिमाचल प्रदेश लोड डिस्पैच प्राधिकरण

हिमाचल प्रदेश में राज्य लोड डिस्पैच केन्द्र की स्थापना सन् 2002 में की गई थी तथा उसी समय से इसका संचालन हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड (तत्कालीन हिमाचल प्रदेश राज्य विद्युत बोर्ड) द्वारा अगस्त, 2018 तक किया जाता रहा। अगस्त, 2018 से हिमाचल प्रदेश लोड डिस्पैच सोसाइटी ने स्वतंत्र रूप से कार्य कारना शुरू किया।

एच पी एस ई बी लिमिटेड राज्य में बिजली के उत्पादन ए ट्रांसमिशन और वितरण के कारोबार की देखभाल करने वाली एक मात्र उपयोगिता थी। विद्युत अधिनियम 2003 के अधिनियमन के साथ ए जो मोटे तौर पर बिजली क्षेत्र को प्रतिस्पर्धी बनाने पर केंद्रित है ए राज्य में बिजली के उत्पादन और ट्रांसमिशन के कारोबार की देखभाल के लिए विभिन्न उपयोगिताएँ स्थापित की गई हैं ए जबकि एचपीएसईबीएल राज्य में वितरण व्यवसाय में एक मात्र उपयोगिता बनी हुई है। एचवी/ईएचवी लाइनें जिन्हें पहले इंद्रा-स्टेट ट्रांसमिशन लाइनों के रूप में वर्गीकृत किया गया था और जिनका स्वामित्व राज्य ट्रांसमिशन उपयोगिता के पास था ए अब एचपीएसईबीएल के स्वामित्व में हैं और उन्हें एचवी /ईएचवी वितरणलाइनों के रूप में वर्गीकृत किया गया है। इसलिए क्षेत्र के कई अन्य राज्यों के विपरीत जहां एसएलडीसी कार्यों को राज्य ट्रांसमिशन उपयोगिता को सौंपा गया था ए हिमाचल प्रदेश में एसएलडीसी कार्य अगस्त-2018 तक एचपीएसईबी लिमिटेड के अधी नहीं रहे।

यह सुनिश्चित करने के लिए कि एसएलडीसी विद्युत अधिनियम 2003 में सौंपे गए कार्यों और कर्तव्यों का निर्वहन कुशल और प्रभावी तरीके से करे, हिमाचल प्रदेश विद्युत नियामक आयोग ने

एचपीएसईबी लिमिटेड को एसएलडीसी को घेरने और इसे कार्यात्मक स्वायत्तता प्रदान करने के लिए कदम उठाने के निर्देश दिए।

इसके अनुरूप, हिमाचल प्रदेश सरकार ने अपने आदेश संख्या एमपीपी-बी (13)-2/2010 दिनांक 8.11.2010 (अब हिमाचल प्रदेश राज्य भार प्रेषण प्राधिकरण) के तहत "हिमाचल प्रदेश राज्य भार प्रेषण सोसायटी" के रूप में एक स्वतंत्र इकाई के रूप में राज्य भार प्रेषण केंद्र की स्थापना का आदेश दिया। एचपीएसईबी लिमिटेड ने 17 जून, 2012 से अपने कुछ कर्मचारियों की सेवाएं हिमाचल प्रदेश भार प्रेषण सोसायटी के साथ सेकेंडमेंट आधार पर रखी थीं। इसलिए हिमाचल प्रदेश भार प्रेषण सोसायटी ने 17 जून, 2012 से एचपीएसईबी लिमिटेड से राज्य भार प्रेषण केंद्र के कार्यों को अपने हाथ में ले लिया है।

तथापि, हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड एक मात्र वितरण कंपनी (क्वैबवउ) होने के नाते तथा उसके द्वारा एक लम्बी अवधि तक राज्य लोड डिस्पैच केन्द्र का कार्य किए जाने वाले दोनों कारणों से राज्य लोड डिस्पैच केन्द्र के कार्य हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड से हिमाचल प्रदेश लोड डिस्पैच सोसाइटी को स्थानान्तरित करने में जटिलता उत्पन्न हुई।

हिमाचल प्रदेशमें अपनाए गये राज्य लोड डिस्पैच केन्द्र (हिमाचल प्रदेश लोड डिस्पैच सोसाइटी के साथ) तथा ए एल डी सी (हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड) की एक मात्र समन्वित पहल से परिवर्ती चरण में कठिनाई होने की सम्भावना है क्योंकि हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड की ए एल डी सी तथा हिमाचल प्रदेश लोड डिस्पैच सोसाइटी की सुविधाएं एक ही परिसर में अवस्थित हैं ; राज्य लोड डिस्पैच केन्द्र के कार्य संचालन हेतु वांछित आवश्यक परिसम्पतियां अभी तक भी हिमाचल प्रदेश राज्य विद्युत बोर्ड लिमिटेड द्वारा हिमाचल प्रदेश लोड डिस्पैच सोसाइटी को स्थानान्तरित नहीं की गई है।

इस समय सबसे बड़ी चुनौती यह है कि हिमाचल प्रदेश लोड डिस्पैच सोसाइटी को आवश्यक आधारभूत संरचना तथा मानव संसाधन उपलब्ध करवाए जायें ताकि वह अधिनियम के

अधीन अपने कार्यो एवं कर्तव्यों का निर्वहन कर सके। इसके साथ ही, जल विद्युत परियोजनाओं के क्षेत्र में आई अत्यधिक वृद्धि तथा राज्य के उपभोक्ताओं द्वारा खुली पहुँच की ओर प्रवृत्त होने के कारण राज्य लोड डिस्पैच केन्द्र की भूमिका और भी महत्वपूर्ण हो जाती है, क्योंकि अधिनियम के अधीन इसे ऊर्जा प्रणाली समन्वित के संचालन हेतु एक शीर्ष निकाय के रूप में नियुक्त किया गया है।

9-4 ऊर्जा निदेशालय (DOE)

हिमाचल प्रदेश सरकार द्वारा सन् 2009 में जल विद्युत विकास तथा परियोजना कार्यान्वयन से सम्बन्धित सभी मामलों के समाधान हेतु ऊर्जा निदेशालय की स्थापना एक एकाकी सम्पर्क स्थल के रूप में की गई। ऊर्जा निदेशालय के मुख्य उद्देश्य निम्न प्रकार से हैं :-

1. राज्य की अपार जल विद्युत सम्भावना के सर्वोत्तम दोहन, विकास तथा प्रोत्साहन हेतु निर्देश जारी करना तथा प्रेरक ढांचा उपलब्ध कराना।
2. कार्यक्रमों/नीतियों का समन्वय/सुविधाएं प्रदान करना ताकि ऊर्जा के संरक्षण के साथ-साथ इसका कुशल प्रयोग भी किया जा सके।
3. राज्य की मुफ्त विद्युत की बिक्री द्वारा अधिक से अधिक राजस्व प्राप्त करना। ऊर्जा निदेशालय राज्य के विद्युत विकास क्षेत्र में निम्नलिखित कार्यो द्वारा अपना सहयोग प्रदान कर रहा है :-
 - i. हिमाचल प्रदेश में जल विद्युत परियोजनाओं का आबंटन।
 - ii. परियोजनाओं के कार्यान्वयन की समीक्षा।
 - iii. टेक्नो इकोनोमिक क्लीयरेन्स प्रदान करना।
 - iv. हिमाचल प्रदेशके विद्युत भाग का विक्रय।
 - v. ऊर्जा परिरक्षण तथा कार्यकुशलता उपायों को प्रोत्साहित करना।
 - vi. जल विद्युत संयंत्रों की गुणवत्ता तथा सुरक्षा पहलुओं की समीक्षा।
 - vii. स्थानीय क्षेत्र विकास निधि की निगरानी एवं प्रबंधन।

9.5 हिम ऊर्जा

हिमाचल प्रदेश में नवीकरणीय ऊर्जा कार्यक्रम/स्कीमों के कार्यान्वयन हेतु हिम ऊर्जा राज्य की नोडल एजेंसी है। इसके द्वारा राज्य/केन्द्रीय वित्तीय सहायता के माध्यम से प्रदेश में विभिन्न नवीकरणीय ऊर्जा प्रयोग में सहायता प्रदान की जा रही है। भारत सरकार के एम एन आर इ द्वारा हिमाचल प्रदेश को मंत्रालय के विभिन्न कार्यक्रमों के अधीन प्रदान की जाने वाली वित्तीय सहायता हेतु विशेष श्रेणी राज्य घोषित किया गया है। हिम ऊर्जा के कार्य निम्नलिखित हैं :-

1. राज्य भर में नवीकरणीय उर्जा के विकास और प्रोत्साहन के लिए एक रणनीति अपनाना।
2. 5 मेगावाट तक की लघु जल विद्युत परियोजनाओं का प्रसंस्करण आबंटन और समर्थन करना।
3. नवीन और नवीकरणीय उर्जा मंत्रालय, भारत सरकार द्वारा योजना के तहत जल मिलों, पारंपरिक घाट में सुधार करना।
4. सौर उर्जा उपकरणों की स्थापना को बढ़ावा देना।
5. स्मार्ट सिटी कार्यक्रम के विकास के तहत प्रस्ताव तैयार करने और उसके कार्यान्वयन में नगर निकायों को सुविधा प्रदान करना।
6. नवीकरणीय ऊर्जा कार्यक्रमों को लागू करने में आंतरिक कर्मचारियों को प्रशिक्षित और शिक्षित करना।
7. नवीन और नवीकरणीय ऊर्जा मंत्रालय, भारत सरकार को प्रोजेक्टाइज्ड मोड के तहत विभिन्न उपलब्ध योजनाओं के अर्न्तगत मंजूरी के लिए प्रस्ताव प्रस्तुत करना।
8. स्वतंत्र बिजली उत्पादकों (आई0पी.पी0) को वित्तीय प्रोत्साहन प्रदान करने के लिए मामलों को संसाधित करना।
9. राष्ट्रीय सौर मिशन और नवीन एवं नवीकरणीय उर्जा मंत्रालय, सरकार की अन्य योजनाओं के तहत लाभार्थियों को सब्सिडी प्रदान करना।

10. हिम ऊर्जा सूक्ष्म जलविद्युत संयंत्रों से विश्वसनीय निरंतर गुणवत्ता वाली बिजली आपूर्ति की उपलब्धता सुनिश्चित करना।
11. स्थानीय विकास के लिए हिमाचलवासियों को हिमाचल प्रदेश सरकार की नीति के अनुसार विद्युत परियोजनाओं में रोजगार सुनिश्चित करना।
12. टैक्नो इकोनॉमिक क्लीयरेंस (टी.ई.सी.) और इंटर कनेक्शन पॉइंट की मंजूरी के लिए उर्जा निदेशालय, पावर ट्रांसमिशन कॉर्पोरेशन ऑफ हिमाचल प्रदेश राज्य बिजली बोर्ड लिमिटेड के साथ समन्वय स्थापित करना।
13. विज्ञापनों के माध्यम से जन जागरूकता पैदा करना।
14. नवीकरणीय उर्जा विकास को बढ़ावा देने एवं लोकप्रिय बनाने के लिए विभिन्न माध्यमों से जागरूकता कार्यक्रम आयोजित करना।

मुख्य विशेषताएं

9.7.1 उत्पादन

हिमाचल प्रदेशमें कुल 24284 मेगावाट जलविद्युत सम्भावना चिन्हित की गई है। हिमाचल प्रदेशको देश में जलविद्युत राज्य का दर्जा हासिल करने तथा राज्य में उपलब्ध अपार जलविद्युत सम्भावना के दोहन के उद्देश्य से राज्य सरकार द्वारा, राज्य, केन्द्र, संयुक्त तथा निजी चारों को शामिल करके एक नीति अपनाई गई है। इसके अतिरिक्त, राज्य सरकार द्वारा 5 मेगावाट क्षमता तक की परियोजनाओं को राज्य तथा निजी क्षेत्र के अधीन कार्यान्वयन हेतु हिमऊर्जा को सौंपे गये हैं।

24284 मेगावाट चिन्हित जल विद्युत सम्भावना में से 11245 मेगावाट विद्युत दोहन का लक्ष्य प्राप्त कर लिया गया है तथा 13039 मेगावाट विद्युत सम्भावना को दोहन करना रहता है:

राज्य में विभिन्न क्षेत्रों के अंतर्गत जल विद्युत विकास की स्थिति इस प्रकार है:

Status of Hydro Potential in Himachal Pradesh (as on March 2024)																
Sr. No	Sector		Commissioned		Under Construction		At Various Stage of Clearance & Investigation		To be allotted		Foregone		Disputed		Grand Total	
			No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW	No. of Projects	Capacity in MW
1	2	3	4	5	6	7	8	9	10	11		13	14	15	16	17
1	Himurja		5	0.47	0	0	5	20	0	0	0	0	0	0	10	20.47
2	HPSEBL		27	489.35	1	100	7	93.5	0	0	0	0	0	0	35	682.85
3	HPPCL		3	276	3	628	16	1915	0	0	0	0	0	0	22	2819
4	Central & Joint		12	7511.73	4	1458	9	1985	0	0	0	0	0	0	25	10954.73
5	Yamuna Projects (Himachal Share)			131.57					0	0					0	131.57
	Ranjeet Sagar Dam (Himachal Share)			27.6					0	0					0	27.6
	Kishau Dam(660 MW) (Himachal Share)							330	0	0					0	330
6	Private	upto 5 MW	94	345.15	36	105.59	636	1264.06	151	164	0	0	0	0	917	1878.8
		above 5 MW to upto 25 MW	27	354.11	9	123.8	39	550.41	23	274.9	1	25	5	50.5	104	1378.72
		above 25 MW	9	2109	3	434	8	735.5	10	1871.5	5	710	1	200	36	6060
Total Allotted			177	11244.98	56	2849.39	720	6893.47	184	2310.4	6	735	6	250.5	1149	24283.74
Total Harnessed																11244.98
Balance Potential																13038.76

9.7.2 नेटवर्क

अन्तरंग राज्य संचारण एवं वितरण नेटवर्क के अन्तर्गत 400 केवी., 220 केवी, 132 केवी, 66 केवी, 33 केवी, 22 केवी तथा 11 केवी और 0.43/0.23 के0वी0 वोल्टेज समाविष्ट है। नेटवर्क के अधीन विभिन्न वोल्टेज स्तरों के अन्तर्गत लगभग 111585 सर्किट किलोमीटर लम्बी विद्युत लाइनो का नेटवर्क शामिल है। 31.01.2024 को वोल्टेज वार लाइनों की लम्बाई तथा वितरण रूपान्तरण क्षमता का विवरण निम्न प्रकार से है :-

इ एच टी लाइन की लम्बाई

400 kV	220 kV	132 kV	66 kV	Total
75.7 ckt-km	1094.291ckt-km	1509.753 ckt-km	544.215 ckt-km	3223.959 ckt-km

एच टी लाइन की लम्बाई का विवरण

33 के . वी.	22 के . वी.	15 के .वी.	11 के .वी.	2-2 के .वी.	कुल
3880.86 ckt-km	8292.919 ckt-km	88.240 ckt- km	25570.169 ckt-km	62.314 ckt- km	37894.502 ckt-km

एल टी लाइन की लम्बाई तथा वितरण रूपान्तरण क्षमता का विवरण

एल टी लाइन (0.4/0.2 के वी	वितरण उप-केन्द्र	
	संख्या	के वी ए
70466.942 ckt- km	36755	3404320.20

संचारण/वितरण नेटवर्क के पोषण हेतु कुल 74 इ एच वी (एच.पी.एस.बी.एल 58 और एच. पी.पी.डी.सी.एल 16) उप-केन्द्र ट्रांसमिशन और वितरण नेटवर्क को फीड करते हैं। राज्य के कुछ भागों की विकट जलवायु स्थिति तथा पहाड़ी क्षेत्र में स्थित इतने बड़े नेटवर्क का रख-रखाव एक चुनौती भरा कार्य है। राज्य के विभिन्न भागों में स्थापित जल विद्युत उत्पादन केन्द्रों से बिजली की निकासी तथा बिजली की बढ़ती हुई मांग की पूर्ति हेतु नेटवर्क को निरन्तर उन्नतिशील बनाया जाना आवश्यक है।

9.7.3 वितरण

हिमाचल प्रदेश में सन् 1981 की जनगणना के अनुसार वर्ष 1988-89 (जून 1988) के दौरान 100 प्रतिशत गांवों के विद्युतीकरण का लक्ष्य हासिल कर लिया गया था। तत्पश्चात्, मैसर्ज ग्रामीण विद्युतीकरण निगम लिमिटेड (ल्स) द्वारा ग्रामीण विद्युतीकरण की परिभाषा बदल दी गई थी। 2011 की जनगणना के अनुसार मार्च, 2018 के अन्त तक कुल 17882 गांवों में से 17855 गांवों का विद्युतीकरण कर लिया गया था। शेष 27 गांव इस हेतु उपयुक्त नहीं हैं क्योंकि वे बिना आबादी वाले अस्थायी गांव हैं जो घने जंगलों (डी.पी.एफ.) में स्थित हैं। ग्रामीण विद्युतीकरण के अतिरिक्त हिमाचल प्रदेशराज्य विद्युत बोर्ड लिमिटेड द्वारा हैमलटों के विद्युतीकरण का कार्य भी आरम्भ किया गया है।

इस समय कुल 2828945(12/2023 तक) उपभोक्ता हैं, तथा कुल कनेक्टिड लोड 9531109.192 किलोवाट है। इन उपभोक्ताओं को 41118.461 किलो मीटर एच टी/ई.एच.टी. लाइनों तथा 70466.942 किलो मीटर एल टी लाइनों के माध्यम से विद्युत की आपूर्ति की जा रही है। 36755 वितरण उप-केन्द्रों की कुल संस्थापित क्षमता 3404320.20 किलोवाट है। वर्ष 2023-24 (तीसरी तिमाही यानी 12/2023 तक) के दौरान संचारण तथा वितरण क्षतियों का स्तर 10.39 प्रतिशत रहा।

9.7.4 खपत तथा उपलब्धता

राज्य में वर्ष के दौरान उपभोक्ताओं के विभिन्न वर्गों द्वारा कुल 9370.467 मिलियन युनिट विद्युत का प्रयोग किया गया (अधिकतम मांग के आंकड़े इस कार्यालय में उपलब्ध नहीं हैं) तथापि सर्दियों के महीनों में वितरण लाइसेंसधारक (हिमाचल प्रदेशराज्य विद्युत बोर्ड लिमिटेड) के पास बिजली की कमी रहती है, तथा गर्मियों के महीनों में इसके पास विद्युत की अतिरिक्त मात्रा रहती है। गर्मियों के महीनों में अतिरिक्त बिजली पड़ोसी राज्य में जमा की जाती है तथा सर्दियों में इसे उनसे प्राप्त किया जाता है क्योंकि इस समय लाइसेंसधारक के पास बिजली की कमी रहती है। राज्य सरकार का विभिन्न केन्द्रीय क्षेत्रों में क्षेत्रीय भाग है तथा इसके साथ ही नाथपा झाकड़ी जैसी जल विद्युत परियोजना में भी इसकी इक्विटी भागीदारी है। राज्य को, राज्य में स्थित विभिन्न जल विद्युत परियोजनाओं से भी 12% मुफ्त बिजली प्राप्त होती है। हिमाचल प्रदेशराज्य विद्युत बोर्ड लिमिटेड अपनी आवश्यकता की पूर्ति उपरोक्त स्रोतों, अपने विद्युत उत्पादन स्टेशनों तथा भाखड़ा ब्यास प्रबन्धन बोर्ड एवं भागीदारी वाले अन्य उत्पादन केन्द्रों से प्राप्त विद्युत के द्वारा करता है। राज्य में लगभग 58.93% विद्युत उपयोग उद्योगों द्वारा किया जाता है, इसके पश्चात् घरेलू उपभोक्ताओं द्वारा 23-71% विद्युत का उपयोग किया जाता है। गत तीन वर्षों के दौरान वर्गों के अनुसार ऊर्जा के उपयोग तथा वृद्धि दर का विवरण निम्न प्रकार से है।

Category	2021-22		2022-23		2023-24 (up to 12/2023)	
	Consumption (MU)	Growth rate (in percentage)	Consumption (MU)	Growth rate (in percentage)	Consumption (MU)	Growth rate (in percentage)
Domestic	2457.508	4.28	2619.823	6.60	2221.985	Note: For complete FY 2023-24, the data is yet to be finalised by the HPSEBL.
Non Domestic						
Non Commercial	149.103	19.6	176.797	18.57	143.279	
Commercial	621.877	19.95	710.040	14.05	608.357	
Public Lighting	11.289	7.62	11.297	0.06	10.733	
Small Power	87.381	2.76	88.114	0.83	81.463	
Medium Power	99.874	16	106.733	6.87	87.013	
Large Supply	5806.049	26.26	6187.79	6.57	5353.875	
Water Pumping and Irrigation Supply	665.511	10.38	738.868	11.02	602.060	
Temporary	62.800	33.9	57.726	-8.07	43.339	
Agriculture Supply	85.103	17.16	90.930	6.84	66.629	
Bulk Supply	151.590	13.71	167.714	10.63	150.629	
EV Charging Supply	---		---		1.104	
Total Energy Sales	10198.086	18.1	10955.834	7.43	9370.467	

अध्याय-10

आयोग के अधिकारियों तथा कर्मचारियों की निर्देशिका

वर्ष 2023-24 के दौरान हिमाचल प्रदेशविद्युत विनियामक आयोग के अधिकारियों तथा कर्मचारियों की निर्देशिका निम्नलिखित है :

क्रम सं.	नाम	पदनाम	कार्यालय दूरभाष संख्या	आवास दूरभाष संख्या
1.	श्री देवेन्द्रा कुमार शर्मा	अध्यक्ष	2627262	94180-26779
2.	श्री यशवंत सिंह चोगल	सदस्य(विधि)	2627908	94180-26933
3	श्री शशिकांत जोशी	सदस्य	2622175	94180-59846
4	श्रीमति छवि नांटा	सचिव	2621003	94180-07718
5	श्री यशवंत सिंह	कार्यकारी निदेशक(तकनीकी)	2627983	94184-58384
6	श्री प्रदीप चौहान	संयुक्त निदेशक (टैरिफ)	2627978	94184-50992
7	श्रीमति रिंकु गौतम	निदेशक (टैरिफ)		98166-36690
8	श्री अजय चड्ढा	निदेशक (तकनीकी)	2627452	98166-33395
9	श्री विकास हस्तीर	सहायक निदेशक		94180-80842
10	श्री सुमित चौहान	संयुक्त निदेशक (टैरिफ)		98054-77642
11	श्री परमजीत राणा	संयुक्त निदेशक (तकनीकी)		70182-30313
12	श्री बी.एस. कंवर	वरिष्ठ निजी सचिव	2627262	94180-69569
13	श्री सतीश आर्य	उप निदेशक (विधि)	2627908	94185-15295
14	श्री कमल दिलैक	उप निदेशक (उपभोक्ता मामले एवं प्रशा0)		94180-29280
15	श्री दिनेश सिंह	वरिष्ठ लेखा अधिकारी		70187-95195

16	श्री राज कुमार शर्मा	रीडर	2627908	94592-65289
17	श्रीमति रेनु वत्स	निजी सहायक	2627908	98163-98983
18	श्री दिनेश चौहान	अधीक्षक	2627978	94184-62400
19	श्री संजय कुमार	विधि अधिकारी		89882-33600
20	श्री राजीव कुमार	निजी सहायक		94590-90280
21	श्रीमति नंदना चौहान	आशुलिपिक	-	94598-26654
22	श्री कर्णदीप	कनिष्ठ कार्यालय सहायक (आई.टी.)	-	94185-07891
23	श्री रुम सिंह	चालक	-	98160-02465
24	श्री कुब्जन सिंह	सेवादर	-	98051-55112

कर्मचारियों का विवरण दिनांक 01.4.2023 से 31.03.2024				
क्रम सं.	नाम	पदनाम	पदभार ग्रहण करने की तिथि	भर्ती की प्रणाली
1.	श्री देवेन्द्रा कुमार शर्मा	अध्यक्ष	26-09-2020	सरकार द्वारा नियुक्ति
2.	श्री यशवंत सिंह चोगल	सदस्य (विधि)	01-07-2021	सरकार द्वारा नियुक्ति
3	श्री शशिकांत जोशी	सदस्य	14-10-2022	सरकार द्वारा नियुक्ति
4	श्रीमति छवि नांटा	सचिव	02-11-2021	सरकार द्वारा स्थानांतरण पर
5	श्री मनीष महाजन	कार्यकारी निदेशक(तकनीकी)	16-02-2019 से 05.10.2023	हि0प्र0राज्य विद्युत निगम से प्रतिनियुक्ति पर
6	श्री यशवंत सिंह	कार्यकारी निदेशक(तकनीकी)	09.10.2023	हि0प्र0राज्य विद्युत निगम से प्रतिनियुक्ति पर
7	श्री प्रदीप चौहान	कार्यकारी निदेशक (टैरिफ)	15-06-2015	हि0प्र0राज्य विद्युत निगम से प्रतिनियुक्ति पर
	श्रीमति रिकु गौतम	निदेशक (टैरिफ)	1-06-2005	आयोग कैडर
9	श्री अजय चड्ढा	निदेशक (तकनीकी)	23-12-2010	आयोग कैडर
10	श्री परमजीत राणा	संयुक्त निदेशक(तकनीकी)	22-03-2023	हि0प्र0राज्य विद्युत निगम से

				प्रतिनियुक्ति पर
11	श्री विकास हस्तीर	संयुक्त निदेशक	03-10-2019	हि0प्र0राज्य विद्युत निगम से प्रतिनियुक्ति पर
12	श्री सुमित चौहान	संयुक्त निदेशक(टैरिफ)	28-12-2021	हि0प्र0राज्य विद्युत निगम से प्रतिनियुक्ति पर
13	श्री सतीश आर्य	उप निदेशक (विधि)	01-02-2016 से 31.01.2024	आयोग कैडर
	श्री सतीश आर्य	उप निदेशक (विधि)	01-02-2024	पुनःरोजगार पर
14	श्री कमल दिलैक	उप निदेशक (उपभोक्ता मामले एवं प्रशा0)	30-10-2004	आयोग कैडर
15	श्री बी.एस. कंवर	वरिष्ठ निजी सचिव	30-10-2004	आयोग कैडर
16	श्री राज कुमार शर्मा	रीडर	07-03-2023	पुनःरोजगार पर
17	श्री दिनेश सिंह	वरिष्ठ लेखा अधिकारी	-02-08-2021	सरकार द्वारा नियुक्ति
18	श्री दिनेश चौहान	अधीक्षक	18-07-2013	आयोग कैडर
19	श्री संजय कुमार	विधि अधिकारी	02-03-2022	प्रतिनियुक्ति पर
20	श्रीमति रेनु वत्स	निजी सहायक	17-07-2013	आयोग कैडर
21	श्री राजीव कुमार	निजी सहायक	11-11-2016	आयोग कैडर
22	श्रीमति नंदना चौहान	आशुलिपिक	22-07-2021	प्रतिनियुक्ति पर
23	श्री कर्णदीप	कनिष्ठ कार्यालय सहायक (आई.टी.)	04-08-2022	प्रतिनियुक्ति पर
24	श्री रुम सिंह	चालक	14-07-2009	आयोग कैडर
25	श्री कुन्दन सिंह	सेवादर	07-11-2013	आयोग कैडर

आयोग के कर्मचारियों की निर्देशिका दिनांक 31.3.2024

क्रम सं	नाम	पदनाम	नियुक्ति की विधि
1	श्रीमति मृदुला	लिपिक (तकनीकी)	आउटसोर्स एजेन्सी के माध्यम से
2	श्रीमति हेमलता	लिपिक (लेखा)	आउटसोर्स एजेन्सी के माध्यम से
3	श्री हेमराज	लिपिक(विधि)	आउटसोर्स एजेन्सी के माध्यम से
4	श्रीमति कंचन शर्मा	लिपिक (तकनीकी)	आउटसोर्स एजेन्सी के माध्यम से
5	श्रीमति जया शर्मा	रिसैप्शनिस्ट	आउटसोर्स एजेन्सी के माध्यम से
6	श्रीमति रेखा	लिपिक	आउटसोर्स एजेन्सी के माध्यम से
7	श्री पुष्कर शर्मा	लिपिक (विधि)	आउटसोर्स एजेन्सी के माध्यम से
8	श्री हरीश शर्मा	लिपिक	आउटसोर्स एजेन्सी के माध्यम से
9	श्री टेक चन्द	चालक	आउटसोर्स एजेन्सी के माध्यम से
10	श्री अरुण शर्मा	चालक	आउटसोर्स एजेन्सी के माध्यम से
11	श्री अवतार सिंह	चालक	आउटसोर्स एजेन्सी के माध्यम से
12	श्री प्राकुल चन्देल	चालक	आउटसोर्स एजेन्सी के माध्यम से
13	श्री चन्द्र मिश्रा	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
14	श्री संजय कुमार	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
15	श्री विनोद कुमार	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
16	श्री दीपक कुमार	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
17	श्री जीत राम	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
18	श्री सुरेश चन्द शर्मा	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
19	श्री कमल हंस	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
20	श्री सौरव रौहाल	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
21	श्री रवि कुमार	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
22	श्री निखिल वर्मा	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से

23	श्री विरेन्द्र सिंह	कार्यालय सहायक	आउटसोर्स एजेन्सी के माध्यम से
24	श्री विशाल शर्मा	स्कियोरिटी गार्ड	आउटसोर्स एजेन्सी के माध्यम से
25	श्री चरण दास	स्कियोरिटी गार्ड	आउटसोर्स एजेन्सी के माध्यम से
26	श्री सुनील कुमार	सफाई कर्मचारी	आउटसोर्स एजेन्सी के माध्यम से
27	श्री अनुभव कुमार	सफाई कर्मचारी	आउटसोर्स एजेन्सी के माध्यम से

अध्याय-11

आयोग के अधिकारियों तथा कर्मचारियों को देय पारिश्रमिक

आयोग के अध्यक्ष, अधिकारियों तथा कर्मचारियों को सरकार द्वारा सम्बन्धित कर्मचारी वर्ग के लिए अनुमोदित वेतन तथा भत्ते प्रदान किए जा रहे हैं, ऐसे मामलो को छोड़कर जिनके बारे में हिमाचल प्रदेशविद्युत बोर्ड लिमिटेड पर आधारित वेतनमान सरकार द्वारा संरक्षित किए गये हों। तथापि हिमाचल प्रदेश सरकार, हिमाचल प्रदेशविद्युत बोर्ड लिमिटेड तथा सतलुज जल विद्युत निगम लिमिटेड से आयोग द्वारा सेकण्डमेंट आधार पर लिए गये कर्मचारियों, जिनके वेतनमान तथा भत्ते हिमाचल प्रदेश सरकार से पृथक हैं के सम्बन्ध में वही वेतनमान तथा भत्ते दिए जा रहे हैं जो कि उन्हें अपने सम्बन्धित संगठनों में देय थे।

अध्याय-12

आयोग द्वारा अपने कार्य निष्पादन हेतु अपनाए अथवा धारित नियम, विनियम, नियमावलियां निर्देशन तथा अभिलेख

12.1 नियम, विनियम तथा निर्देशन

आयोग तथा इसके कर्मचारियों द्वारा अपने दैनिक कार्यों के निर्वहन हेतु अपनाए जाने वाले कुछ महत्वपूर्ण परिनियम, नियम तथा विनियम निम्न हैं :-

1. विद्युत अधिनियम, 2003
2. विद्युत नियम, 2005
3. विद्युत नीति
4. शुल्क नीति
5. सी. ई. आर. सी. विनियम तथा आदेश
6. आयोग द्वारा वर्ष के दौरान समय-समय पर बनाएं गये विभिन्न विनियम/संशोधन/अन्य अधिसूचनाएं/आदेश,

(आयोग द्वारा अब तक अधिसूचित सभी विनियमन आयोग की वेबसाइट पर उपलब्ध है।)
7. नागरिक प्रक्रिया कोड।
8. हिमाचल प्रदेश विद्युत विनियामक आयोग (निधि निर्माण, निधि प्रयोज्यता तथा बजट निर्माण के लिए फार्म तथा समय) नियम, 2007
9. राज्य सरकार द्वारा विभिन्न नीतियों स्थापना मामलों आदि के सम्बन्ध में समय-समय पर जारी नियम, निर्देश/परिपत्र।

12.2 नियमावली तथा रिकार्ड आदि

उपरोक्त वर्णित नियमों तथा विनियमों के अतिरिक्त हिमाचल प्रदेशविद्युत विनियामक आयोग द्वारा अपने कार्यों के निष्पादन हेतु निम्नलिखित मार्गदर्शिका/ आदेश/धारणा- पत्र भी जारी किए गये हैं :-

1. लोड पुर्वानुमान, संसाधन योजना तथा विद्युत प्रापण प्रक्रिया हेतु मार्गदर्शन।
2. हि0प्र0 राज्य में जल विद्युत परियोजनाओं के अनुमोदन हेतु निर्देश, 2005
3. हि0प्र0 विद्युत विनियामक आयोग खुला अभिगम प्रभार निर्धारण आदेश, 2008
4. हिमाचल प्रदेश विद्युत विनियामक आयोग अन्तर राज्यीय व्यापार मार्जिन निर्धारण आदेश, 2008
5. हिमाचल प्रदेश राज्य विद्युत विनियामक आयोग ग्रिड इन्टर एक्टिव फोटे बोल्टिक तथा सौर ऊर्जा परियोजनाओं (एम एन आर ई दिशा निर्देशों के अधीन पात्र) के लिए शुल्क, 2009
6. हि0प्र0 राज्य विद्युत विनियामक आयोग (खुली पँहुच प्रभार निर्धारण) आदेश, 2010
7. नामोदिष्ट राज्य एजेंसी की अधिसूचना।
8. नवीकरणीय विद्युत कय दायित्वकी बंद तथा खुली पँहुच वाले उपभोक्ता (उपभोक्ताओं) उपयोगकर्ता (कर्ताओं) पर लागू अधिसूचना ।
9. हिमाचल प्रदेशराज्य विद्युत विनियामक आयोग (नवीकरणीय ऊर्जा उत्पादन परियोजना की मान्यता हेतु शुल्क तथा प्रभार निर्धारण) आदेश, 2010
10. संयोजन, दीर्घ तथा मध्यम अवधि, अन्तराज्यीय खुली पँहुच की स्वीकृति हेतु विस्तृत प्रक्रिया।

अध्याय-13

आबंटन तथा लाभान्वितों सहित उपदान कार्यक्रम

उपदान कार्यक्रमों का निष्पादन इसके कार्यों की परिधि में नहीं आता।

अध्याय-14

रियायत प्राप्तकर्ता, प्रदान किए गये परमिट अथवा अनुज्ञप्ति

आयोग द्वारा वर्ष के दौरान ऐसी किसी प्रकार की रियायत, परमिट अथवा अनुज्ञप्ति स्वीकृत नहीं की गई।

अध्याय-15

आयोग द्वारा इलैक्ट्रॉनिक रूप में उपलब्ध अथवा धारित सूचना का विवरण

आयोग द्वारा जारी किए गये सभी विनियम/मार्गदर्शक सिद्धान्त तथा महत्वपूर्ण आदेश इलैक्ट्रॉनिक माध्यम में रूपान्तरित किए गये हैं जो आयोग की वेबसाईट [www.cemc.gov.in](#) पर उपलब्ध हैं।

अध्याय-16

पुस्तकालय अथवा वाचनालय, यदि उन्हें सार्वजनिक प्रयोग हेतु अनुरक्षित किया गया हो, सहित नागरिकों को सूचना प्राप्त करने हेतु उपलब्ध सुविधा

हिमाचल प्रदेशविद्युत विनियामक आयोग द्वारा संचालित की जाने वाली विभिन्न गतिविधियों के सम्बन्ध में जनसाधारण को विस्तृत सूचना तथा सुलभ पहुँच के उद्देश्य से अपनी वेबसाईट www.himachalpowerregulator.org पर www.himachalpowerregulator.org तैयार की गई है। उपरोक्त के अतिरिक्त हिमाचल प्रदेशविद्युत विनियामक आयोग विनियम, (कार्य संचालन) 2005 के विनियम 23 के अधीन आयोग की प्रत्येक कार्यवाही का रिकार्ड सम्बन्धित पक्षों अथवा उनके प्राधिकृत प्रतिनिधि के निरीक्षण के लिए खुला है बशर्ते कि वे किसी भी समय कार्यवाही के दौरान अथवा आदेशों के पारित होने पर शुल्क अदा करने तथा आयोग द्वारा लगाई गई अन्य शर्तों का अनुपालन करें। उपरोक्त विनियमों के विनियम 24 के अधीन विहित प्रक्रिया अपनाने तथा निर्धारित शुल्क अदा करने पर आयोग के रिकार्ड की प्रमाणित प्रति भी प्राप्त की जा सकती है। आयोग का पुस्तकालय सार्वजनिक प्रयोग हेतु खुला नहीं है।

अध्याय-17

जन सूचना अधिकारियों के नाम, पदनाम तथा अन्य विवरण

सूचना का अधिकार अधिनियम, 2005 की धारा 5 तथा 9 के अनुपालन में आयोग द्वारा

अधिसूचित जनसूचना अधिकारियों का विवरण

क्रं सं	नाम	पदनाम	दूरभाष संख्या कार्यालय /मोबाइल	आवास
1.	अपीलीय प्राधिकारी			
	श्रीमति छवि नान्दा 2.11.2021 से	सचिव	0177-2621003	9418007718
2	जनसूचना अधिकारी			
	श्री कमल दिलैक	कार्मिक एवं प्रशा0 अधिकारी	0177-2627263	94180-29280

अध्याय-18

आयोग के नियंत्रण अथवा उसके द्वारा धारित दस्तावेजों के वर्ग

आयोग के पास जो दस्तावेज हैं वे मुख्य रूप से निम्नलिखित से सम्बन्धित हैं :-

- i. आयोग की परिधि में सौंपे गये मामलों के सम्बन्ध में विभिन्न एजेंसियों तथा उनके उपभोक्ताओं द्वारा दायर की गई याचिकाएं तथा उन पर जारी किए गये आदेश।
- ii. ऐसे मामले जिनके सम्बन्ध में आयोग द्वारा राज्य सरकार को विद्युत अधिनियम, 2003 की धारा 86 की उप-धारा 2 के अधीन कानूनी परामर्श दिया गया हो।
- iii. विभिन्न विनियमों को अन्तिम रूप दिए जाने सम्बन्धी दस्तावेज तथा एतद् सम्बन्धी संशोधन।
- iv. अधिनियम की धारा 128 के अधीन मामलों के सम्बन्ध में की गई जांच।
- v. आयोग द्वारा विद्युत उत्पादन, संचारण, थोक तथा खुदरा आपूर्ति शुल्क निर्धारण, हिमाचल प्रदेशराज्य विद्युत बोर्ड के विभिन्न अध्ययन, विनियम बनाने, कानूनी तथा तकनीकी सहायता आदि के लिए परामर्शदाताओं की नियुक्ति सम्बन्धी पत्राचार।
- vi. बिल, वाउचर, भुगतान रसीद तथा सम्बन्धित अन्य दस्तावेज।
- vii. वार्षिक लेखा तथा वार्षिक प्रशासनिक रिपोर्ट की प्रतियां।
- viii. लेखा परीक्षा तथा निरीक्षण रिपोर्ट।
- ix. कैश बुक, बही खाता आदि।
- x. कर्मचारियों के निजी रिकार्ड तथा सेवा पंजियां।

आयोग की राज्य परामर्श-समिति के सदस्य

1	अध्यक्ष, हिमाचल प्रदेश विद्युत नियामक आयोग, शिमला ।	अध्यक्ष
2	सदस्य, हिमाचल प्रदेश विद्युत नियामक आयोग, शिमला ।	सदस्य
3	सदस्य(विधि), हिमाचल प्रदेश विद्युत नियामक आयोग, शिमला ।	सदस्य
4	अतिरिक्त मुख्य सचिव (एमपीपीएवं विद्युत), हिमाचल प्रदेश सरकार, शिमला ।	सदस्य
5	प्रमुख सचिव, खाद्य नागरिक आपूर्ति एवं उपभोक्ता मामले, हिमाचल प्रदेश सरकार, शिमला ।	सदस्य
6	निदेशक, ऊर्जा निदेशालय, चरण-3, सेक्टर-5, शांतिभवन, न्यूशिमला-09 (हिमाचलप्रदेश)।	सदस्य
7	निदेशक, उद्योग निदेशालय, उद्योगभवन, बेम्लोई शिमला।	सदस्य
8	निदेशक, पर्यटन एवं नागरिक उड्डयन विभाग, ब्लॉक नंबर 28, एस डी ए कॉम्प्लेक्स, कसुम्पटी, शिमला ।	सदस्य
9	प्रबंध निदेशक, एचपीएसईबी लिमिटेड, विद्युत भवन, शिमला ।	सदस्य
10	प्रबंधनिदेशक, हिमाचलप्रदेशपावरट्रांसमिशनकॉर्पोरेशन, हिमफेडभवन, ut+nhdओल्डएम०एल०ए० क्वार्टर, टूटीकंडी, शिमला	सदस्य
11	प्रबंध निदेशक, एच.पी.पावर कॉर्पोरेशन लिमिटेड, हिमफेड भवन, न्यूशिमला, शिमला (एचपी) ।	सदस्य
12	निदेशक, व्यवसाय विकास और सदस्यता, इंडियन एनर्जी एक्सचेंज लिमिटेड, चौथी मंजिल, प्लॉट नंबर 7, टी०डी०आई० सेंटर, जसोला, नईदिल्ली ।	सदस्य
13	प्रोफेसर एवं प्रमुख ऊर्जा एवं पर्यावरण उत्कृष्टता केंद्र, राष्ट्रीय प्रौद्योगिकि संस्थान, हमीरपुर ।	सदस्य
14	इंजीनियर-इन-चीफ, आईपीएच, सरकार, एचपी, यू०एस० क्लब, शिमला-171001 (एचपी)।	सदस्य
15	निदेशक कृषि, कृषि निदेशालय, कृषि भवन, शिमला-171005 ।	सदस्य
16	मुख्य कार्यकारी अधिकारी, हिम ऊर्जा, एस०डी०ए० कॉम्प्लेक्स, कसुम्पटी, शिमला- 171009 (हिमाचलप्रदेश)।	सदस्य
17	अध्यक्ष/सचिव, बी०बी०एन०आई०ए०, ई०पी०आई०पी०-झारमाजरी रोड, चरण-I, बद्दी, जिला सोलन-174103 (हिमाचल प्रदेश)।	सदस्य
18	महासचिव, हाइड्रोपावर प्रोजेक्ट्स फोरम, कमरा नंबर-103, पहली मंजिल, हिमफेड बिल्डिंग, नजदीक बी०सी०एस० न्यूशिमला-171009 ।	सदस्य
19	अध्यक्ष/संयोजकभारतीयm ksx परिसंघ(सीआईआई)एच०पी०काउंसिल,सेक्टर31-ए,चंडीगढ़-160030।	सदस्य
20	अध्यक्ष,पी०एच०डी०सी०सी०आई०,एच०पी०समिति,कमरानंबर205, m ksx भवन,शिमला-171001 (एचपी)	सदस्य
21	अध्यक्ष, शिमला होटल एवं रेस्तरां एसोसिएशन शिमला (हिमाचलप्रदेश)।	सदस्य
22	संयोजक, हि.प्र. स्मॉल हाइड्रो पावर एसोसिएशन, ग्याम्बा हाउस, साउथ एंड, लेन-4, सेक्टर-1, न्यूशिमला-09 (हि.प्र.)	सदस्य
23	उपभोक्ता प्रतिनिधि, एच०पी०एस०ई०बी०एल,एच०पी०ई०आर०सी० शिमला के उपभोक्ता।	सदस्य